



MIDWEST WIRELINE

DUAL INDUCTION
LOG

Company Castle Resources Inc.		Company Castle Resources Inc.	
Well	Kennedy #1	Well	Kennedy #1
Field		Field	
County	Sheridan	County	Sheridan
State	Kansas	State	Kansas
Location: API #: 15-179-21486-00-00		Other Services	
SEC 23 TWP 9S RGE 28W		CNU/CDL MEL	
Permanent Datum	Ground Level	Elevation	2802
Log Measured From	Kelly Bushing	K.B.	2807
Drilling Measured From	Kelly Bushing	D.F.	
		G.L.	2802
Date	5/31/2022		
Run Number	One		
Depth Driller	4210		
Depth Logger	4210		
Bottom Logged Interval	4209		
Top Log Interval	300		
Casing Driller	8.625 @ 310		
Casing Logger	307		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	3000		
Density / Viscosity	9.5	50	
pH / Fluid Loss	9.5	8.8	
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.55 @ 80		
Rmt @ Meas. Temp	0.41 @ 80		
Rmc @ Meas. Temp	0.74 @ 80		
Source of Rmt / Rmc	CHARTS		
Rm @ BHT	0.37 @ 118		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	118		
Equipment Number	P-24		
Location	Hays		
Recorded By	B. Waggoner	D. Schmidt	
Witnessed By	Jerry Green		

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Hoxie,
South to 70 Road, 1 1/2 Miles East, South Into

Log Measured From: Kelly Bushing 5 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew		This Log Record Was Witnessed By	
Engineer: B. Waggoner		Primary Witness: Jerry Green	
Operator:		Secondary Witness:	
Operator:		Secondary Witness:	
Operator:		Secondary Witness:	

Log Variables

DatabaseC:\ProgramData\Warrior\Data\castle_kennedy#1.db
Dataset field/well/stkml/pass4.15/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 118	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 0	mmho/m 0	mV -95	degF 80	Off	ft 4210

Variable Description

A : Cement Factor (a)
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
FLUIDDEN : Fluid Density
M : Cement Exp (m)
MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
PERFS : Perforation Flag
SNDERR : Deep Sonde Error Correction
SNDERRM : Medium Sonde Error Correction
SPSHIFT : S.P. Baseline Offset
SRFTEMP : Surface Temperature
SZCOR : CN Size Cor. ?
TDEPTH : Total Depth

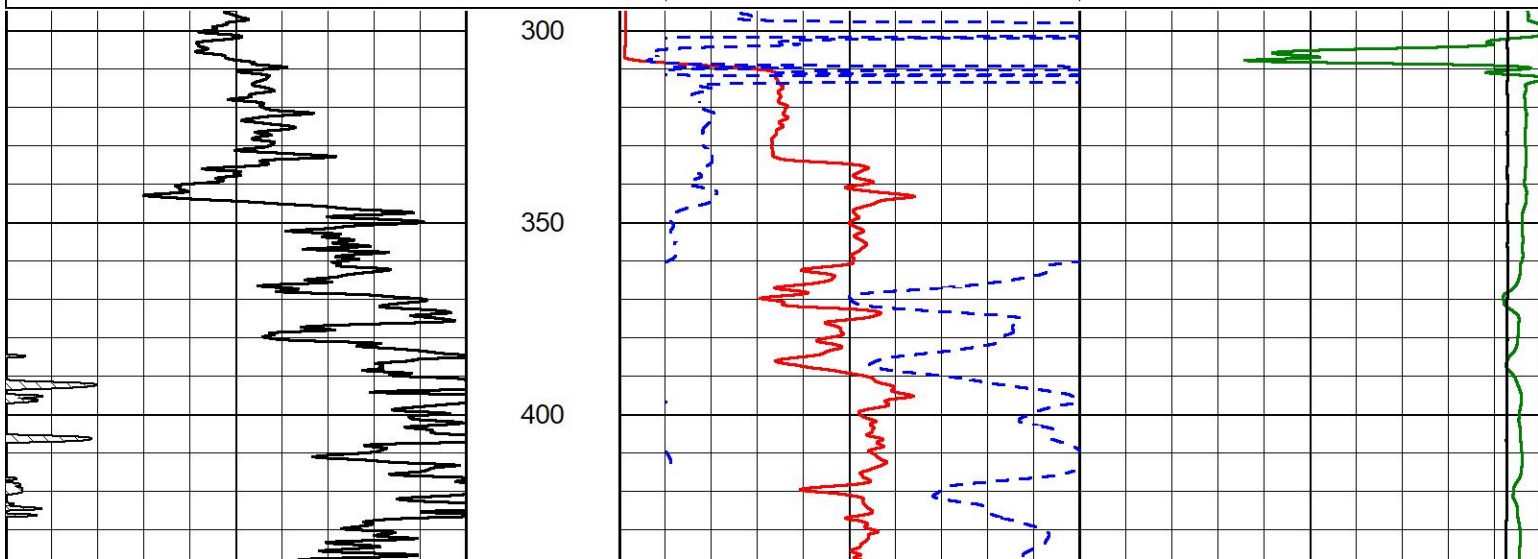


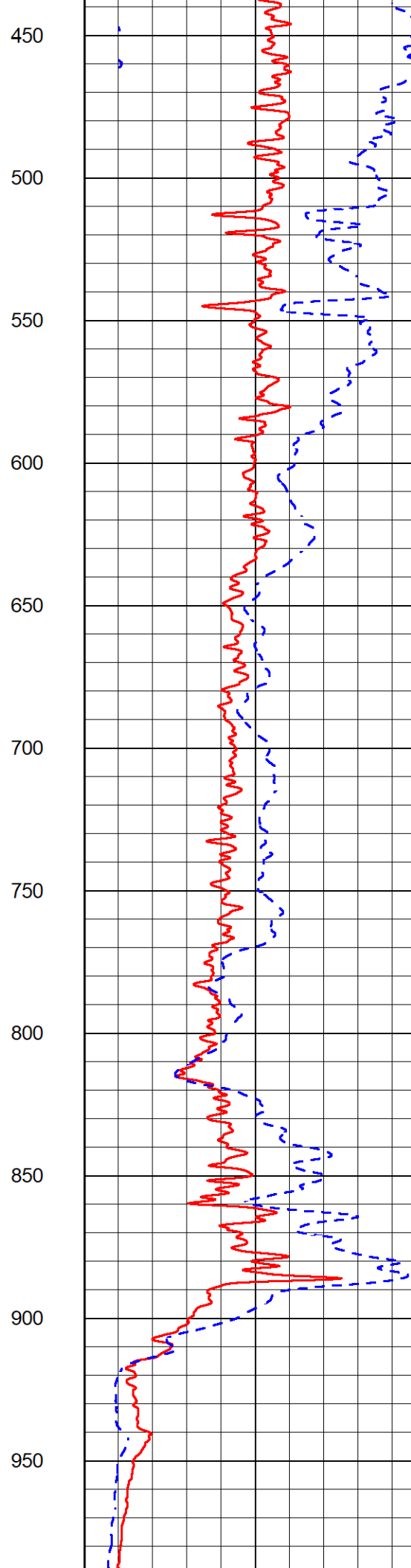
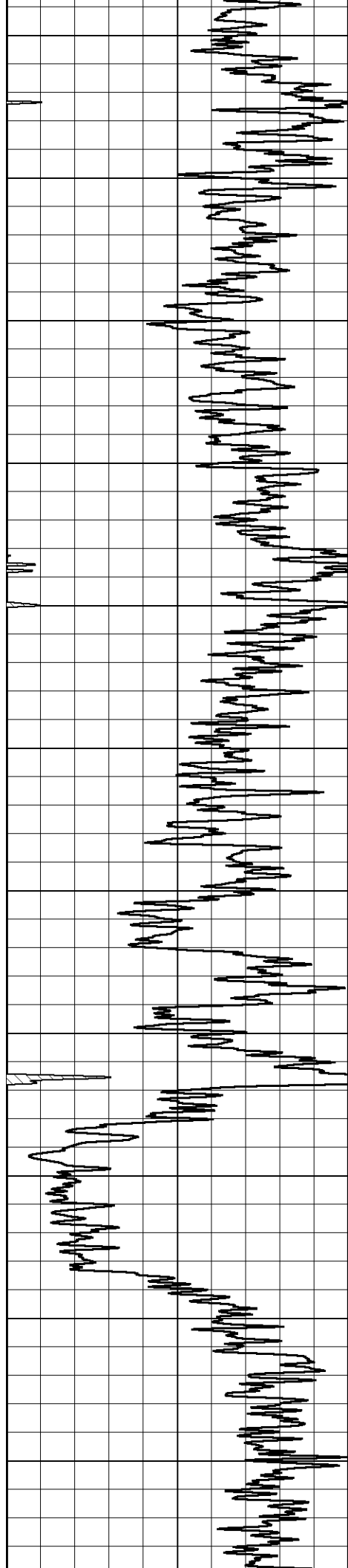
2" SCALE RESISTIVITY

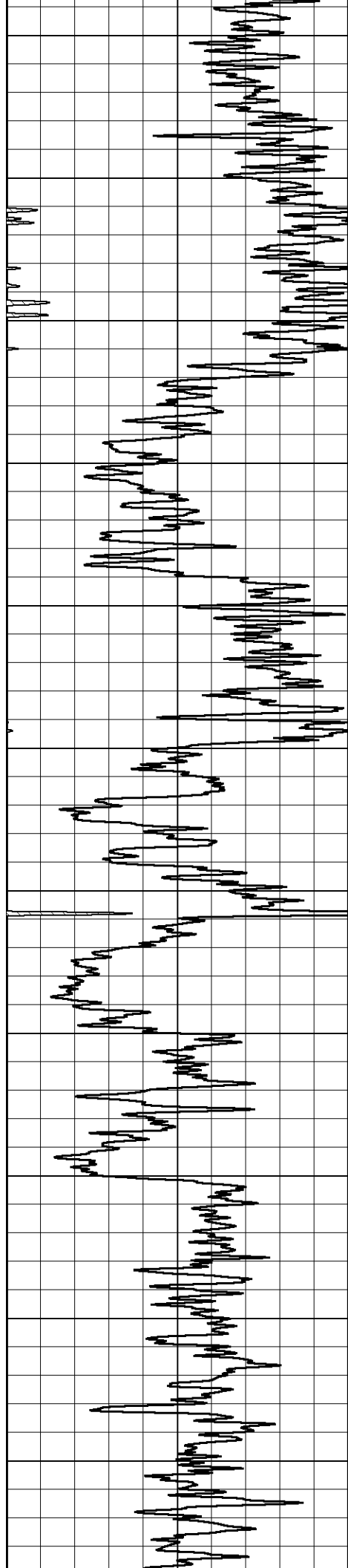
MAIN PASS

Database File castle_kennedy#1.db
Dataset Pathname stkml/pass4.3
Presentation Format _dil2in
Dataset Creation Tue May 31 16:35:57 2022
Charted by Depth in Feet scaled 1:600

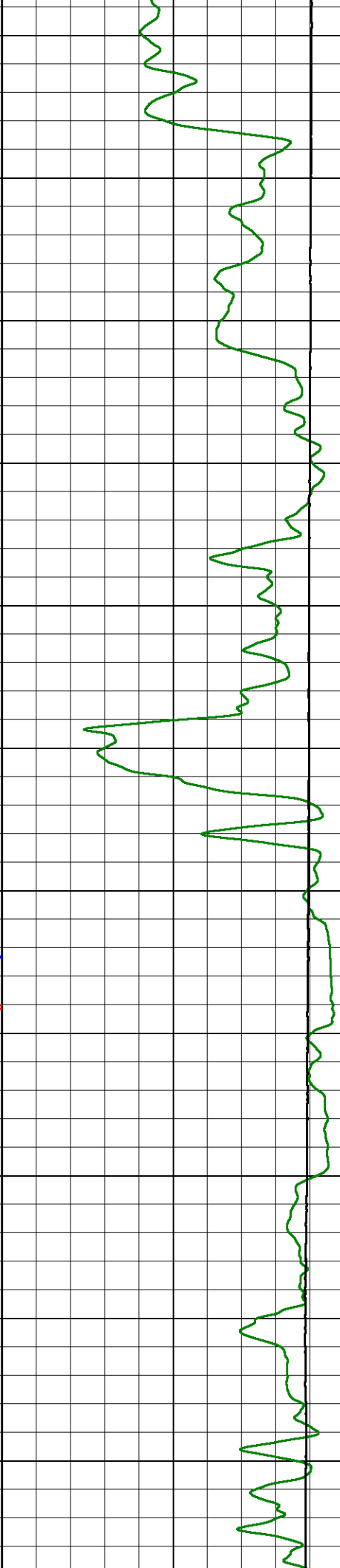
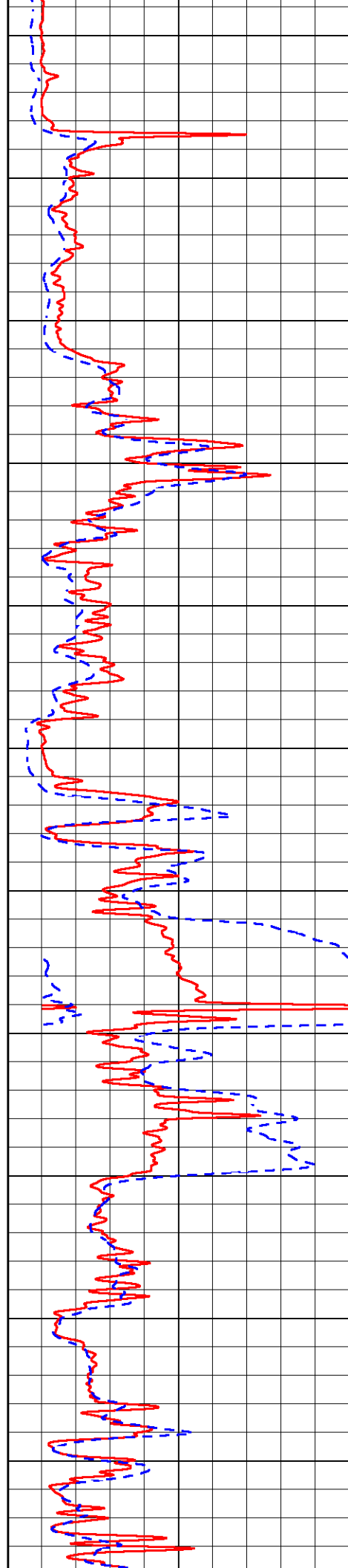
0	Gamma Ray (GAPI)	150	1000	Conductivity (mmho/m)	0
			15000	Line Tension (lb)	0
			0	Shallow Resistivity (Ohm-m)	50
			0	Deep Resistivity (Ohm-m)	50
				Shallow Resistivity	
			50	(Ohm-m)	200
			50	Deep Resistivity (Ohm-m)	200

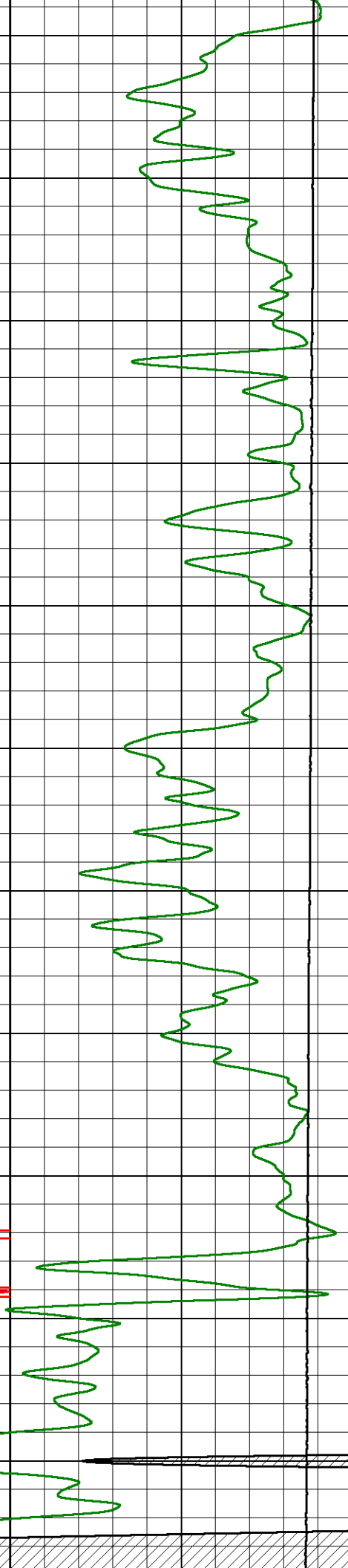
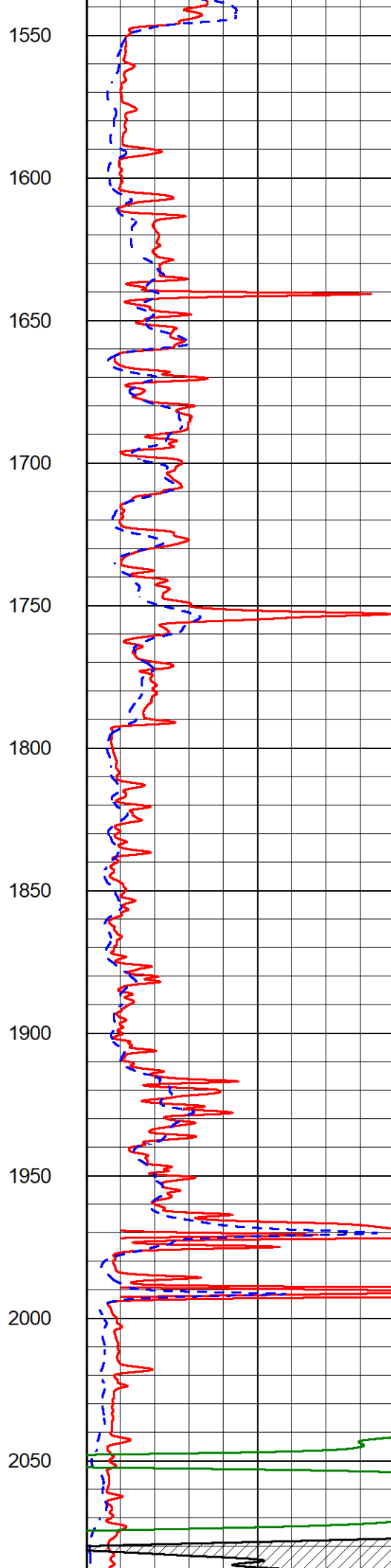
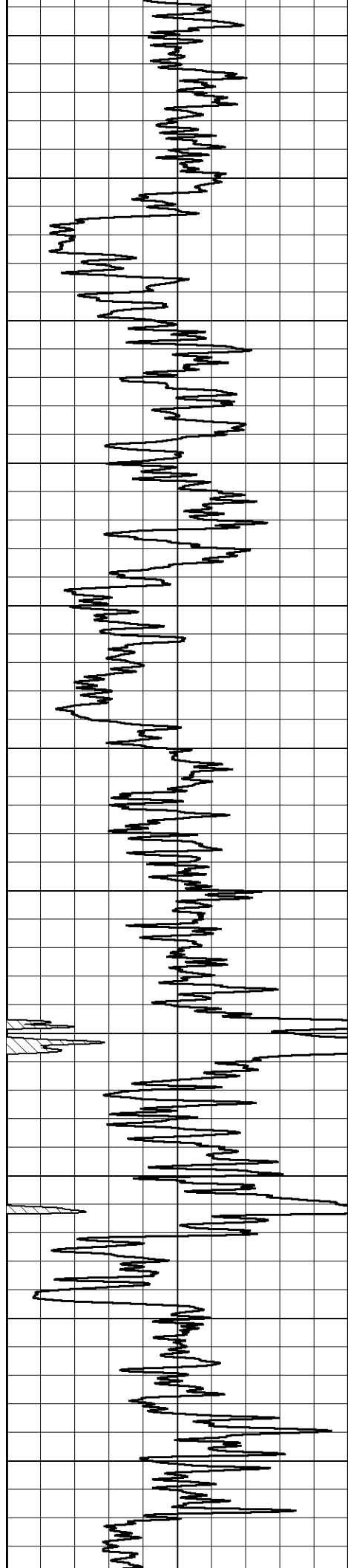


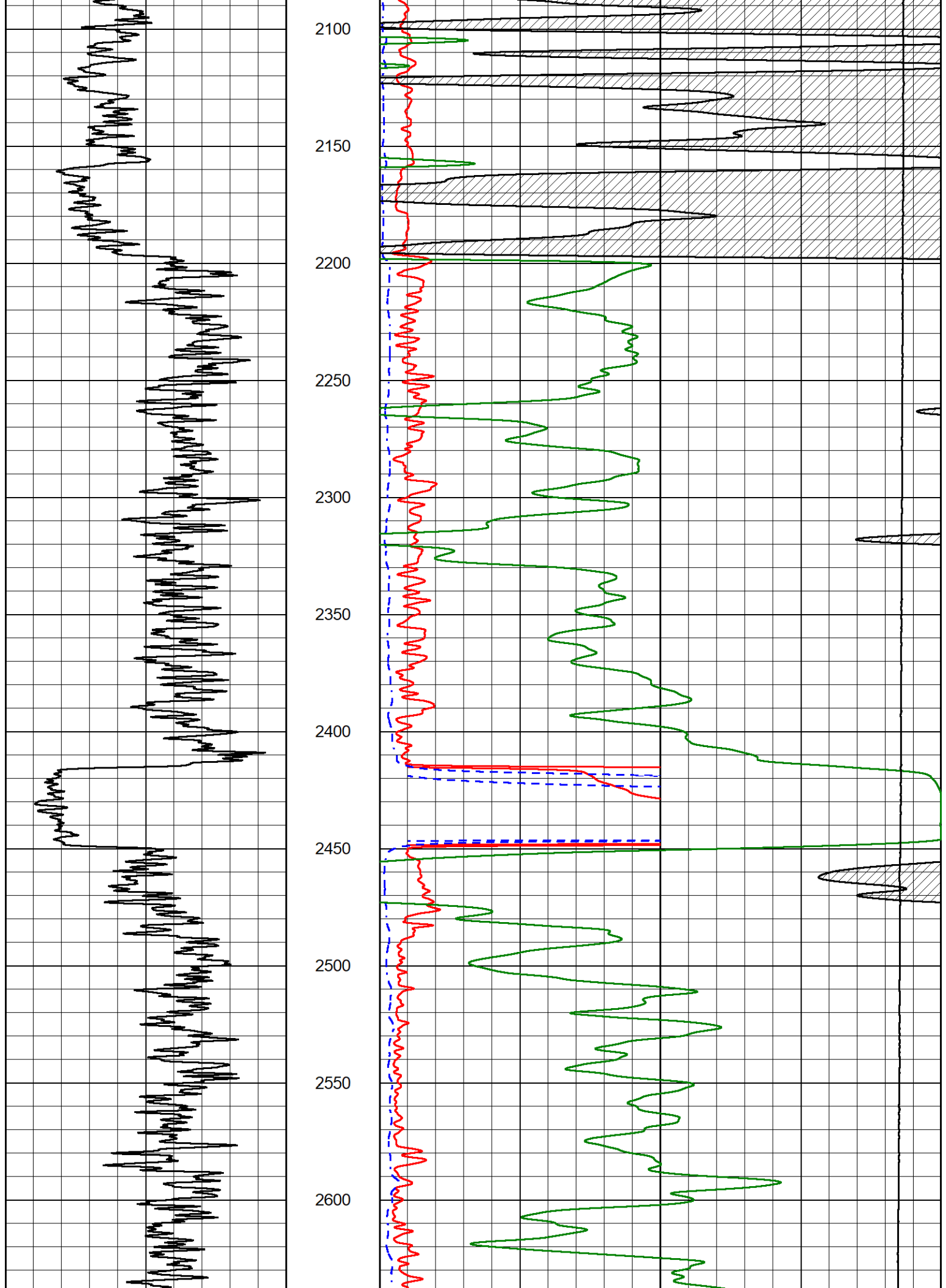


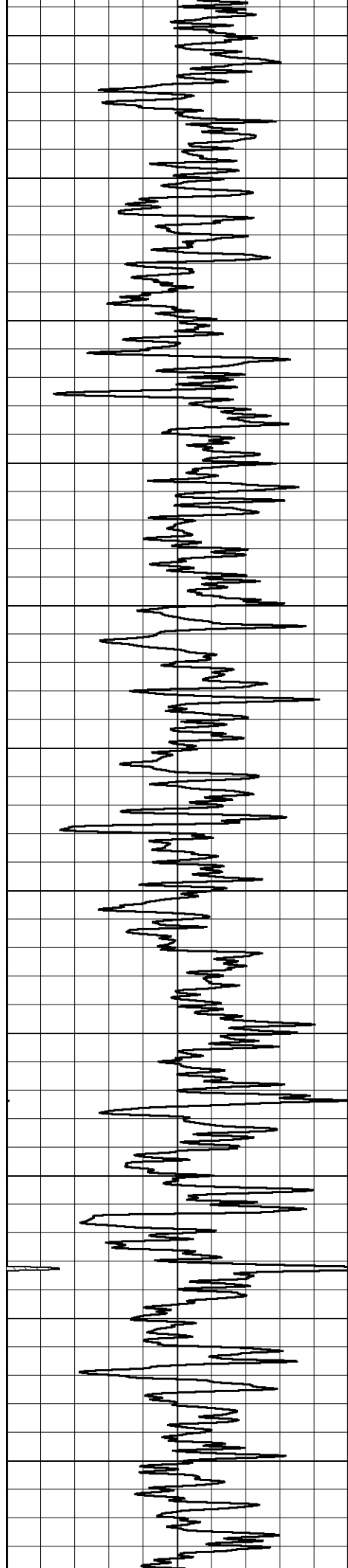


1000
1050
1100
1150
1200
1250
1300
1350
1400
1450
1500









2650

2700

2750

2800

2850

2900

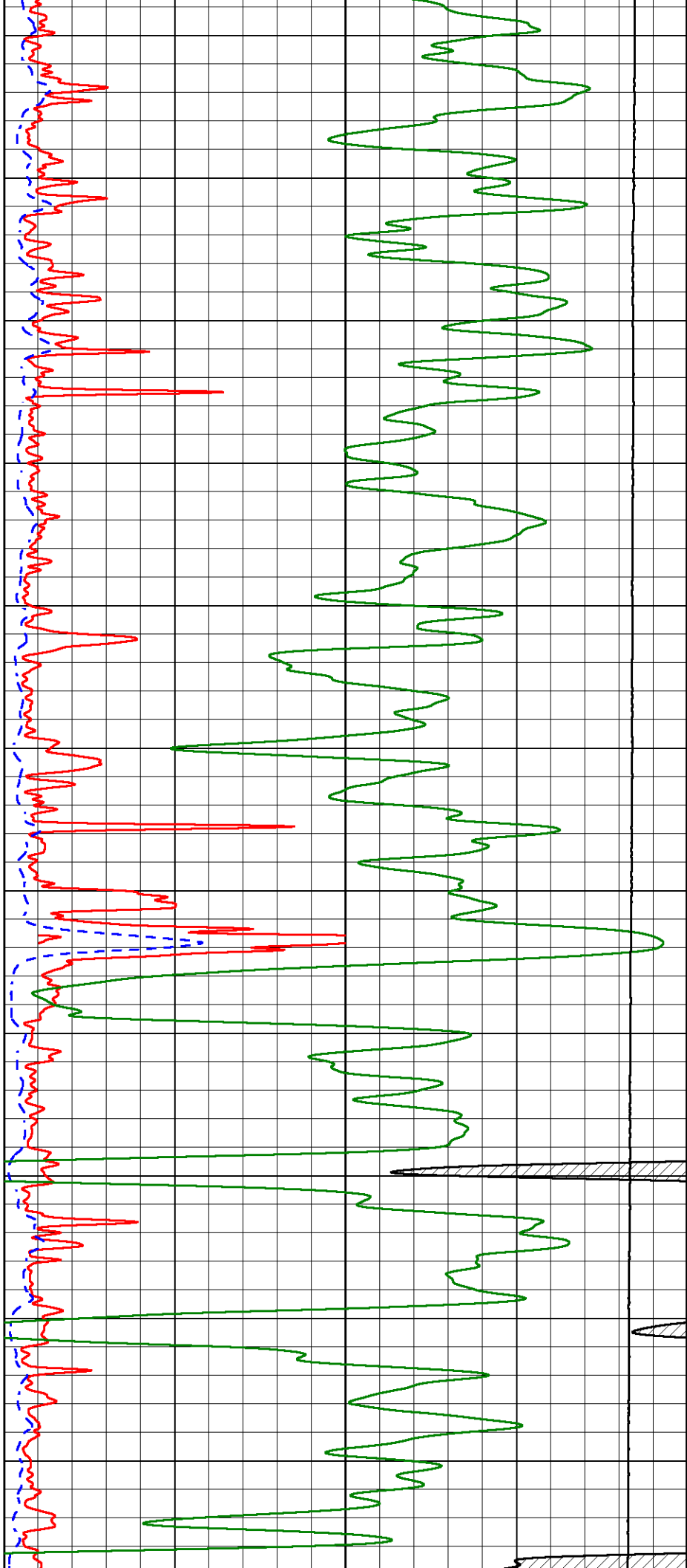
2950

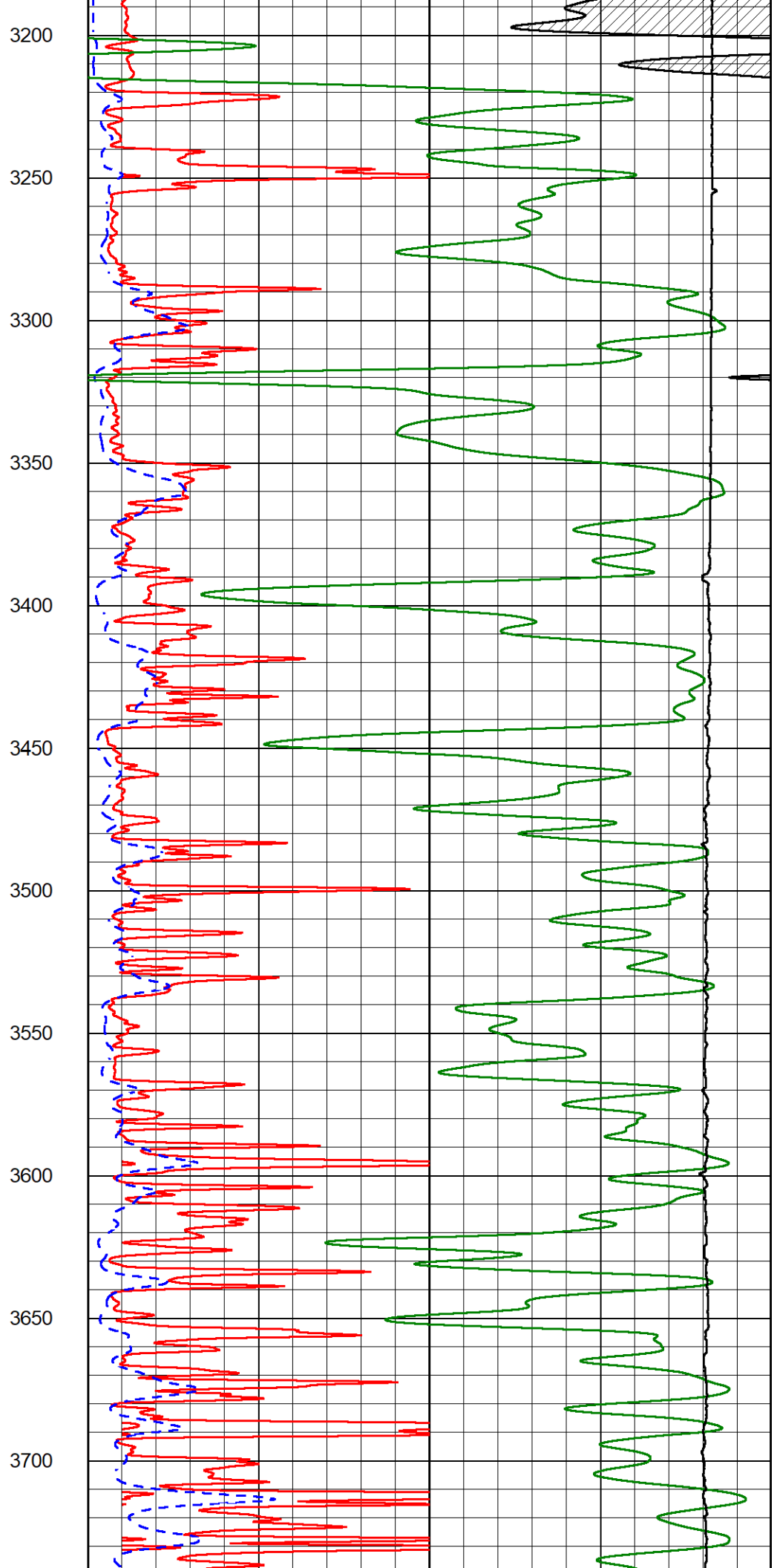
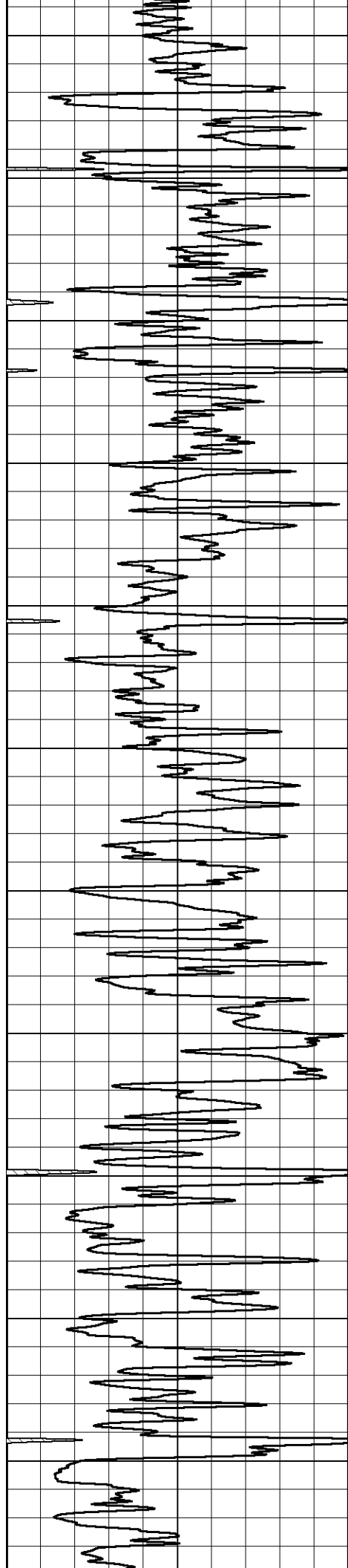
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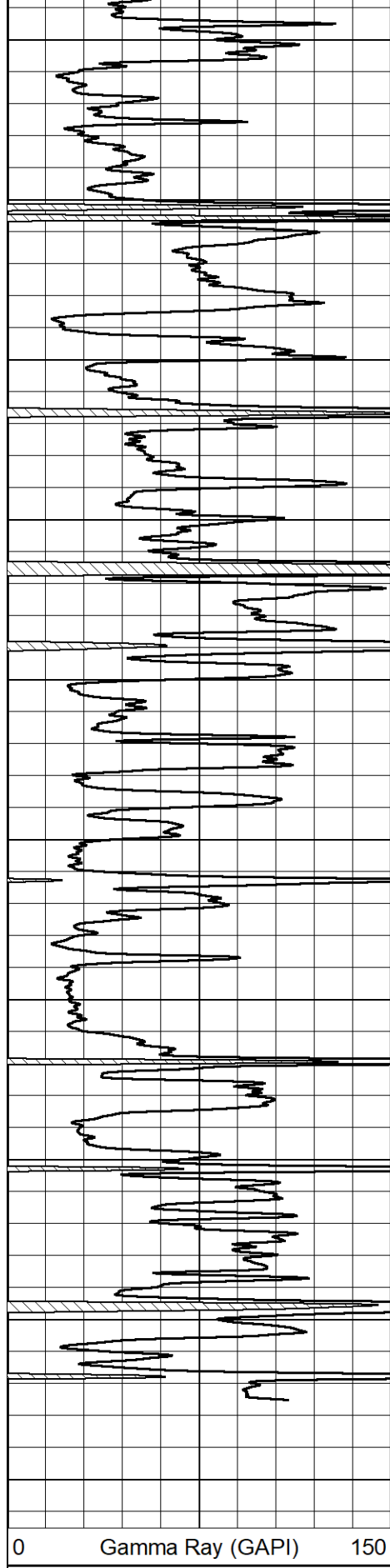
3050

3100

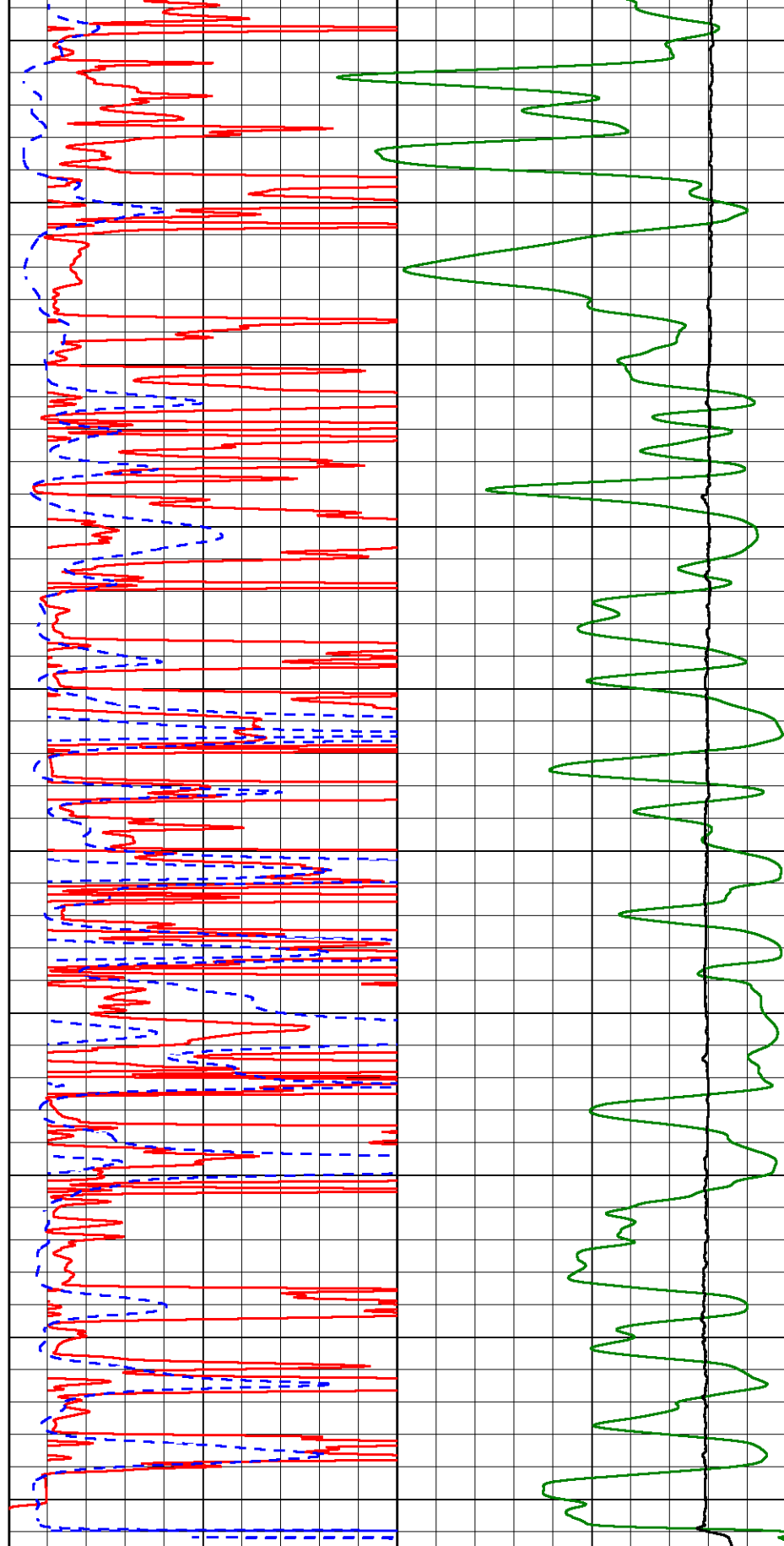
3150







3750
3800
3850
3900
3950
4000
4050
4100
4150
4200



1000	Conductivity (mmho/m)	0
15000	Line Tension (lb)	0
0	Shallow Resisitivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50
	Shallow Resistivity	
50	(Ohm-m)	200



MIDWEST WIRELINE

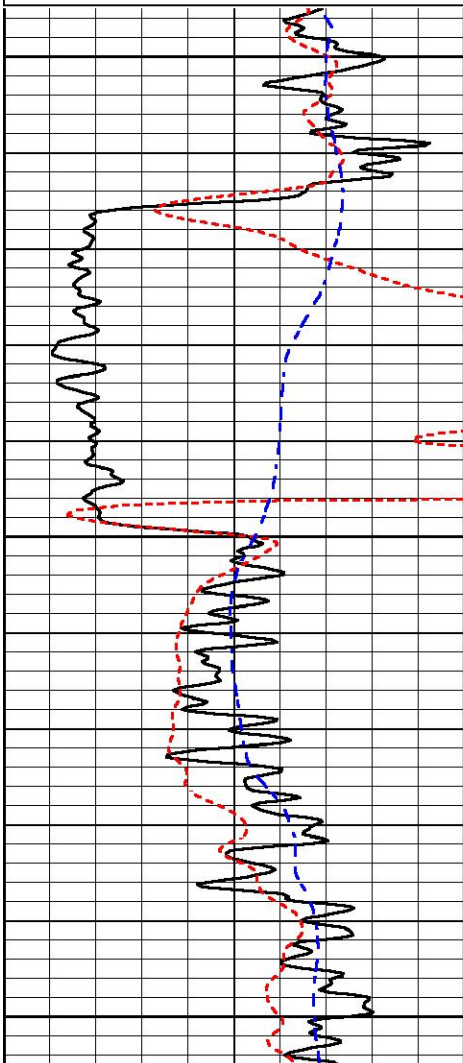
ANHYDRITE SECTION

MAIN PASS

Database File castle_kennedy#1.db
 Dataset Pathname stkml/pass4.4
 Presentation Format _dil
 Dataset Creation Tue May 31 16:36:14 2022
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

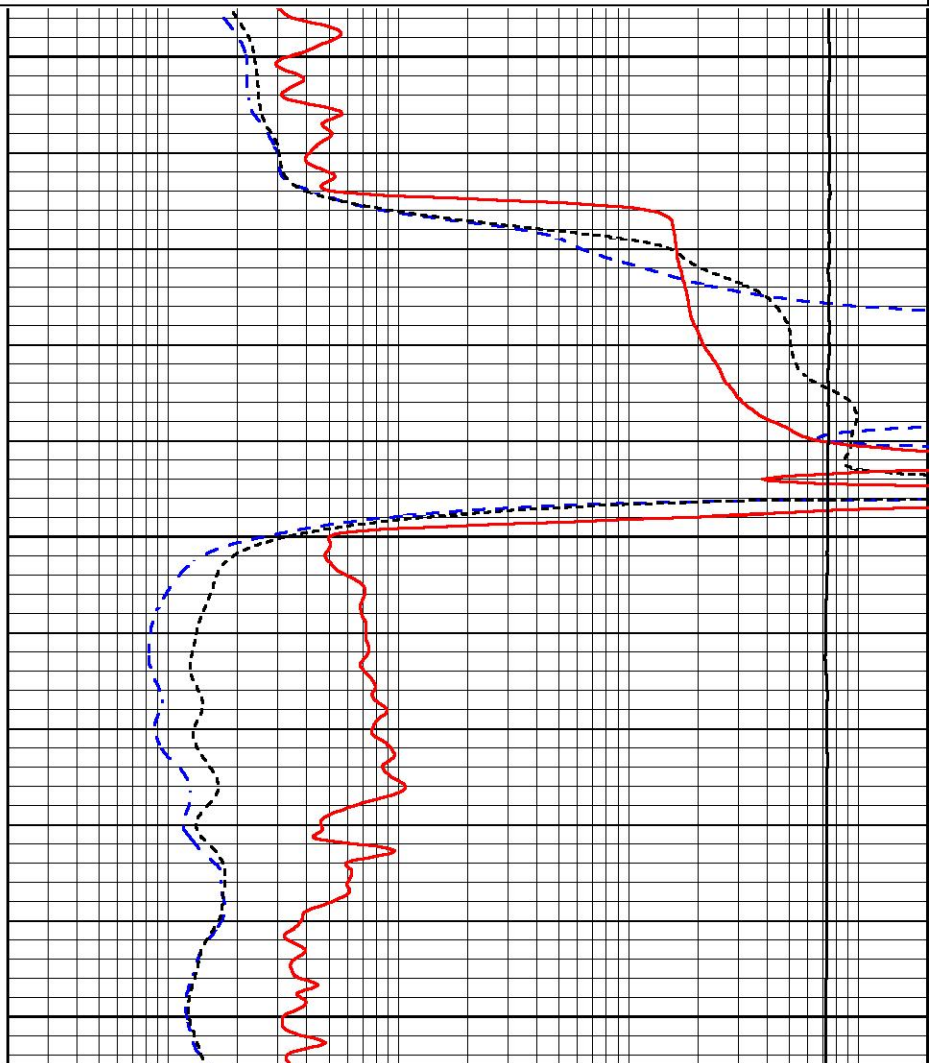
0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0



2400

2450

2500



0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

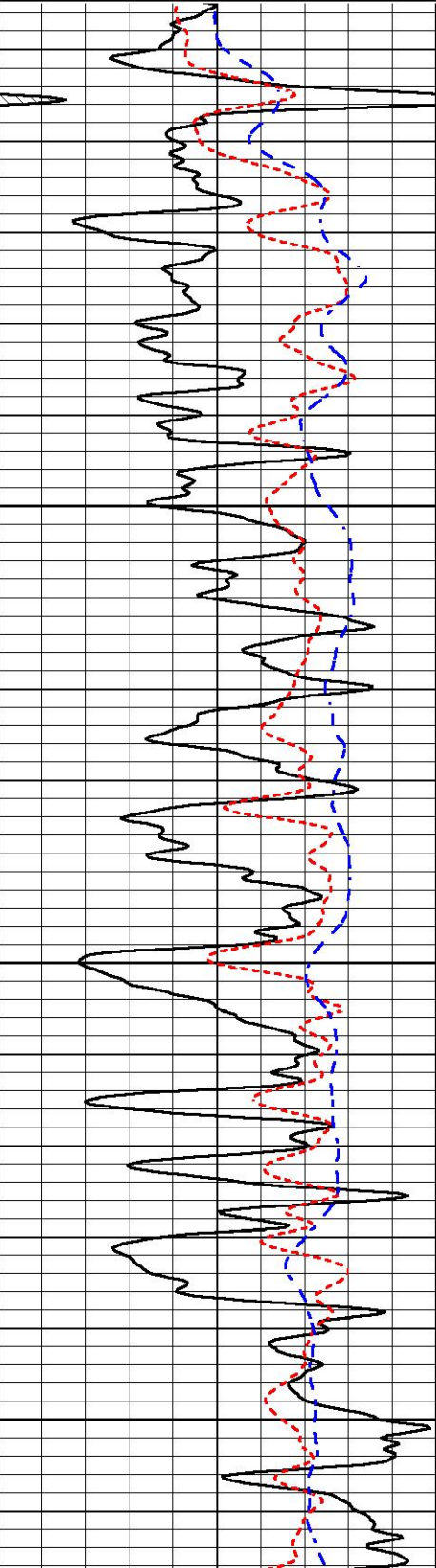


DETAIL SECTION

Database File castle_kennedy#1.db
Dataset Pathname stkml/pass4.1
Presentation Format _dil
Dataset Creation Tue May 31 16:35:32 2022
Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

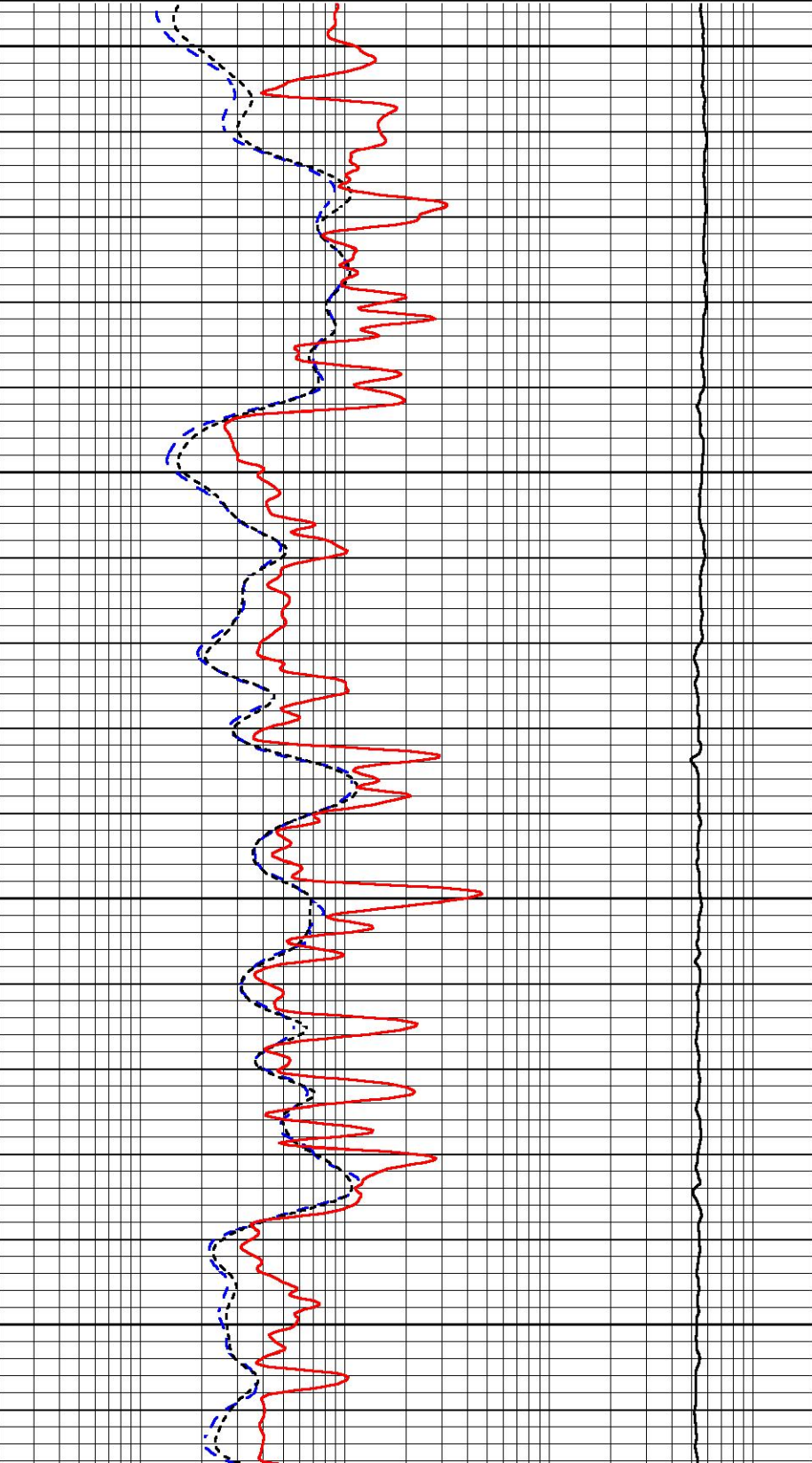


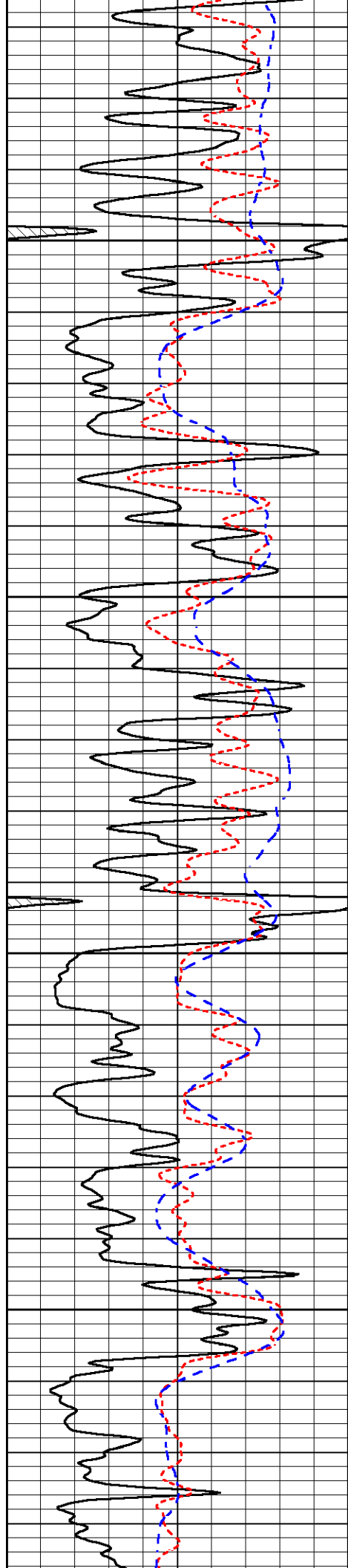
3400

3450

3500

3550



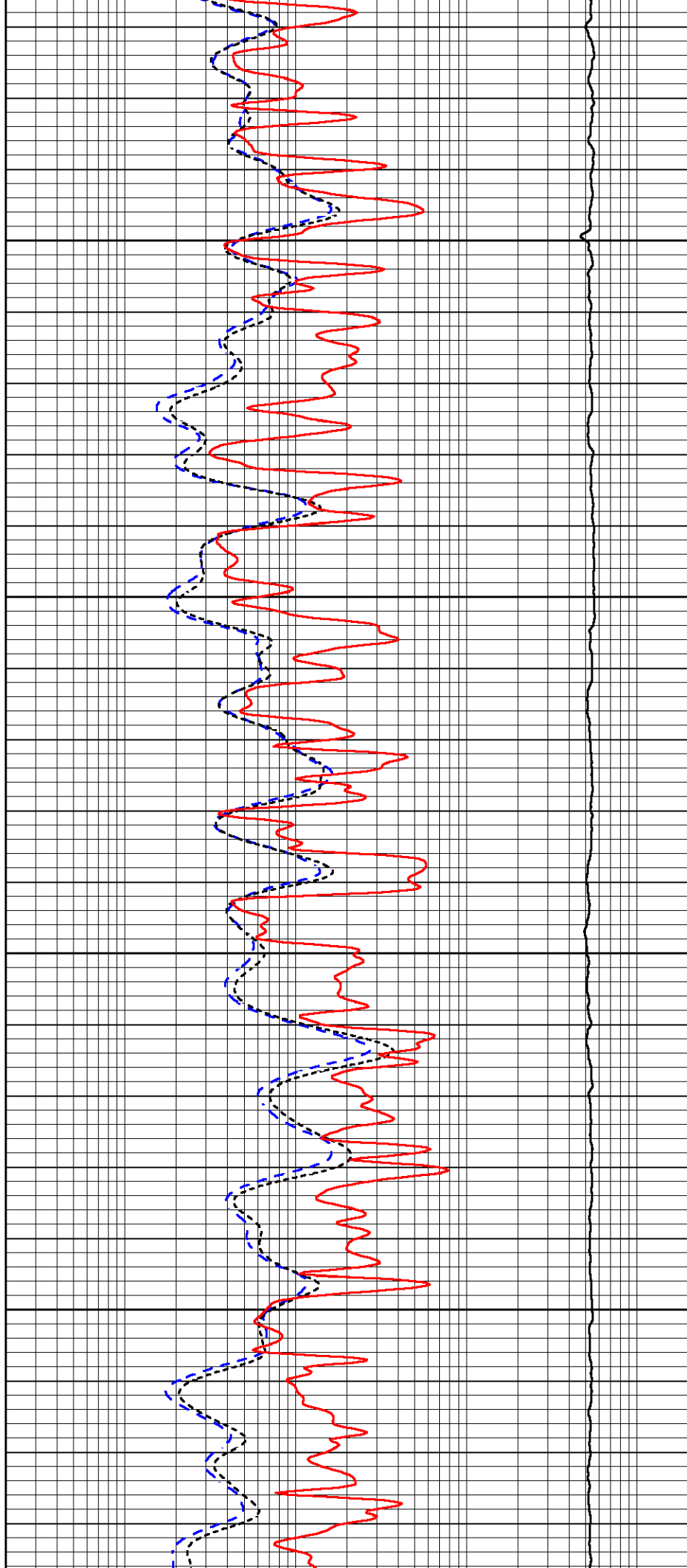


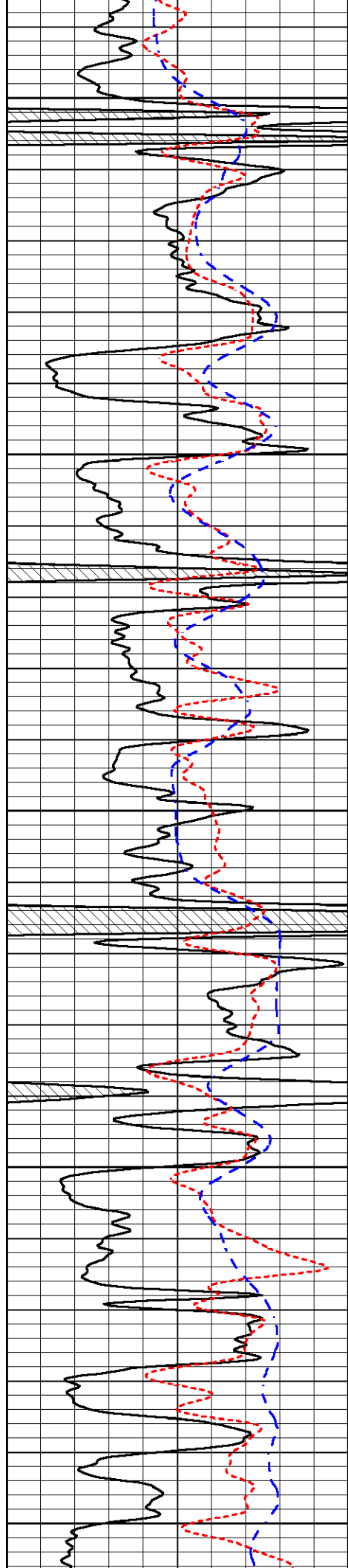
3600

3650

3700

3750





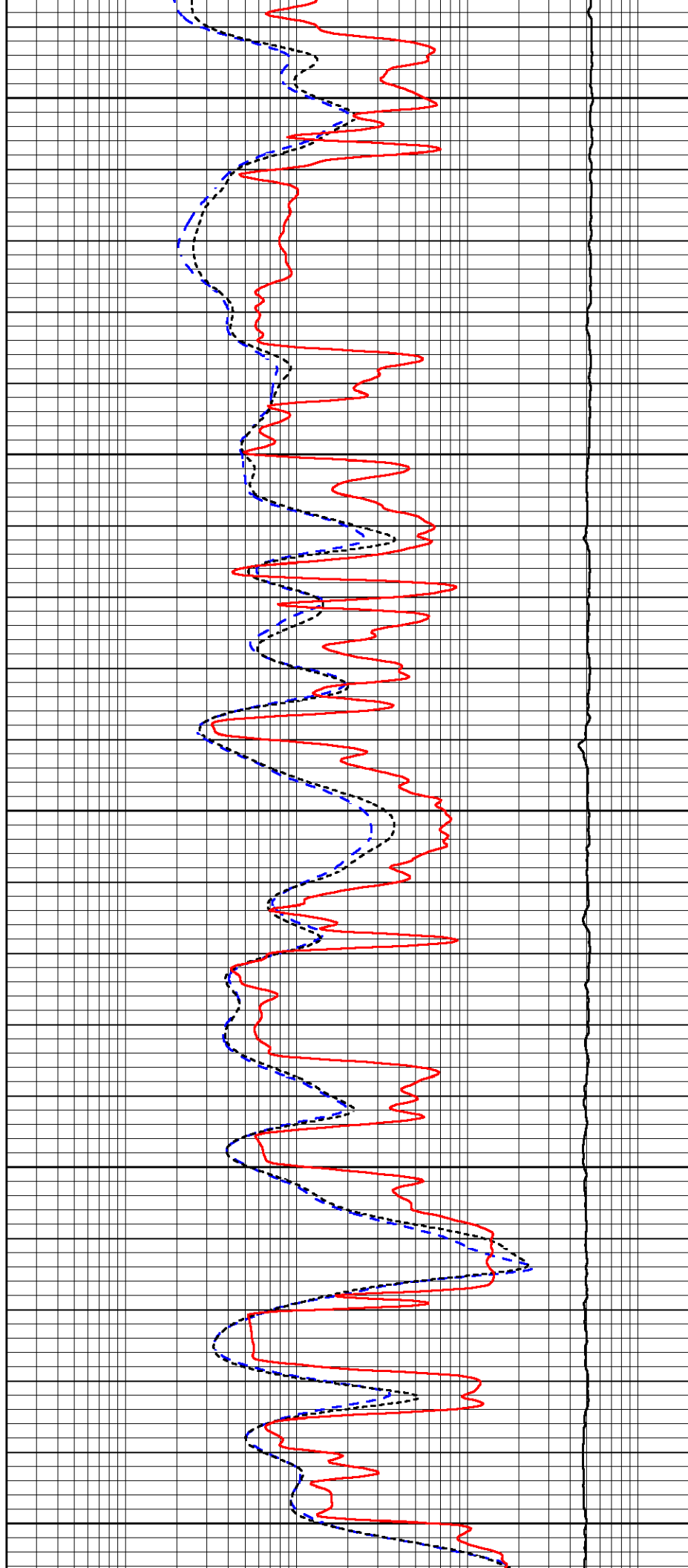
3800

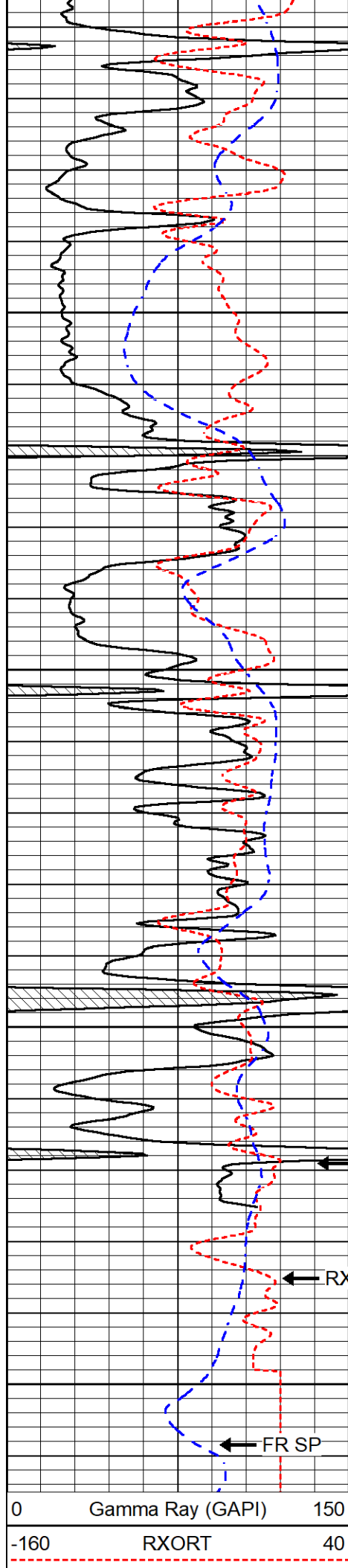
3850

3900

3950

4000





4050

4100

4150

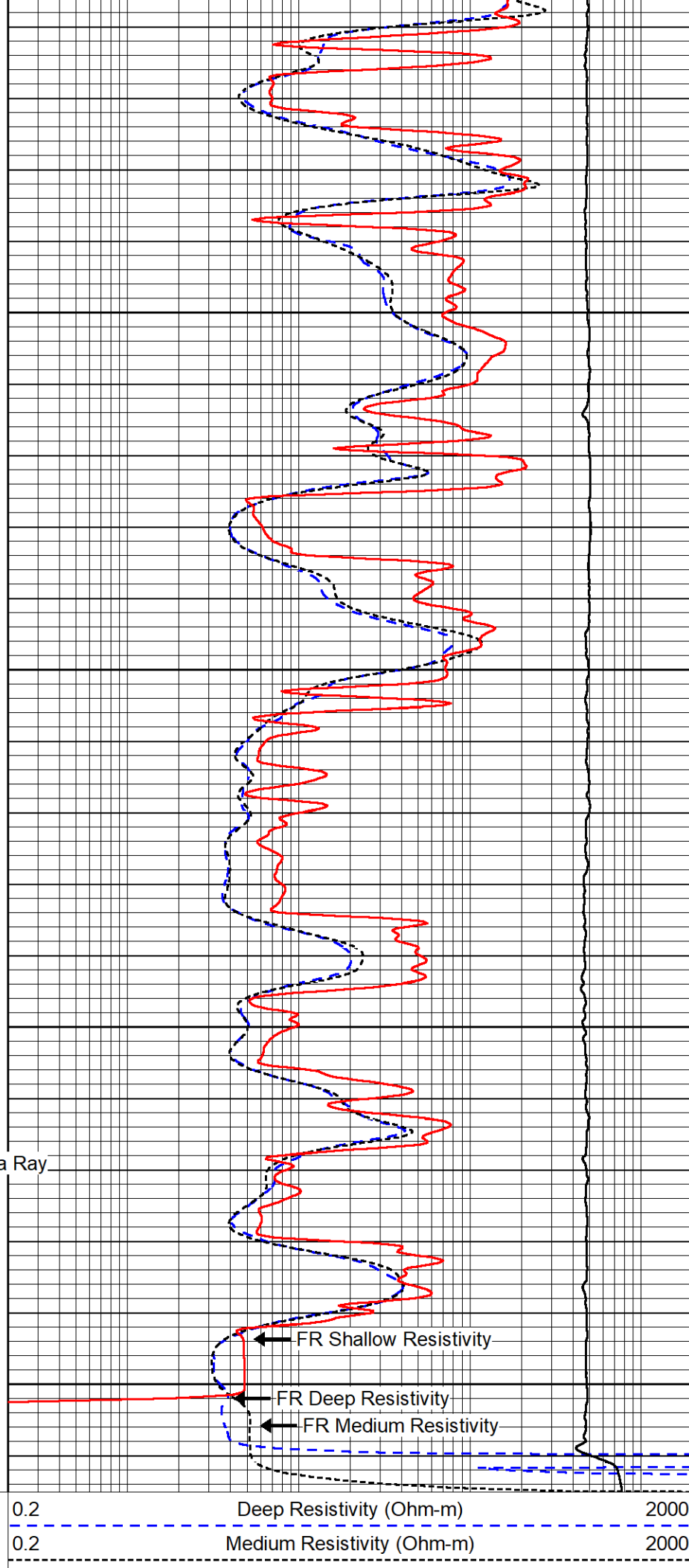
FR Gamma Ray

RXORT

FR SP

0 Gamma Ray (GAPI) 150

-160 RXORT 40



FR Shallow Resistivity

FR Deep Resistivity

FR Medium Resistivity

0.2 Deep Resistivity (Ohm-m) 2000

0.2 Medium Resistivity (Ohm-m) 2000

-200	SP (mV)	0

0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0



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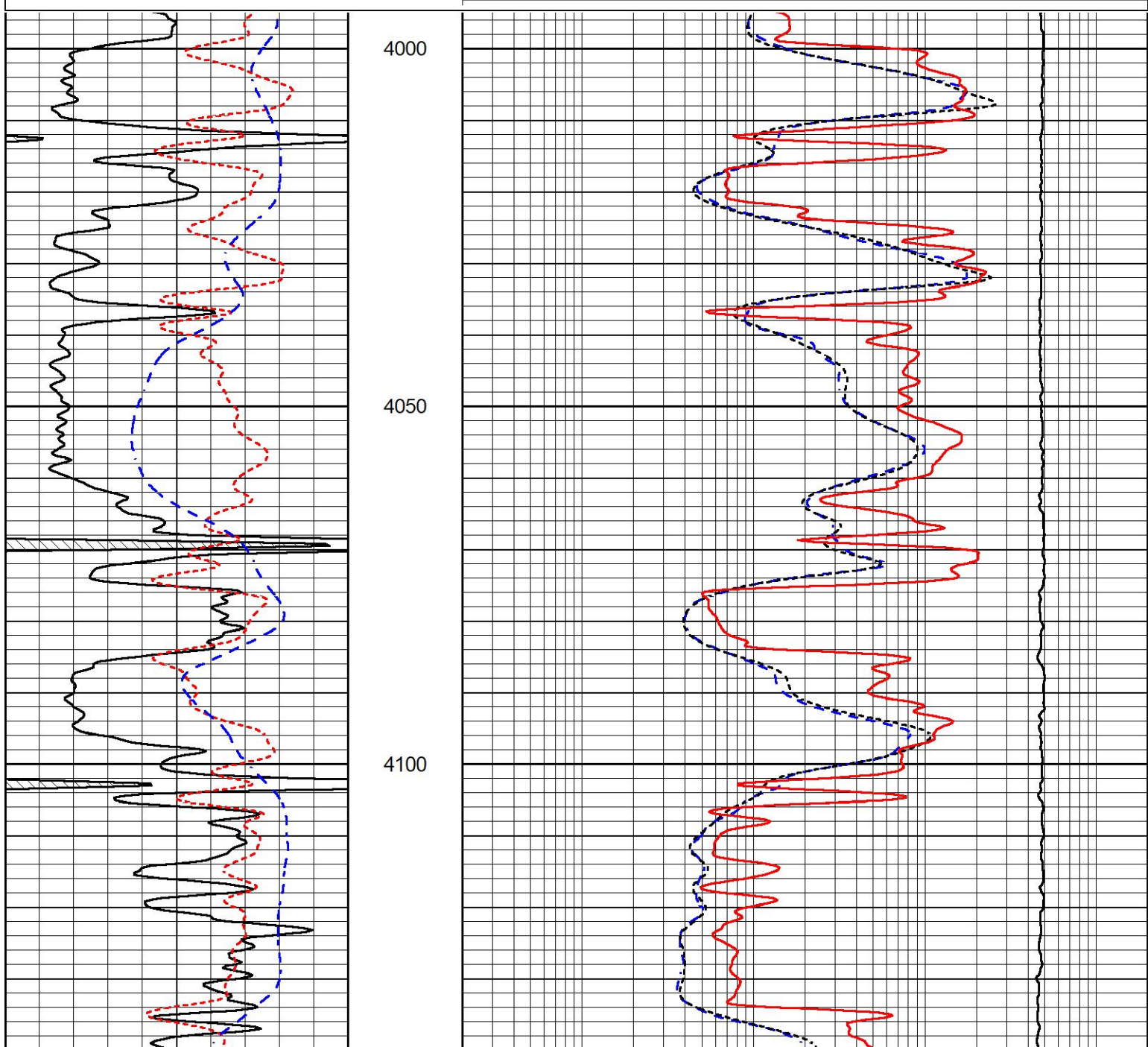
REPEAT SECTION

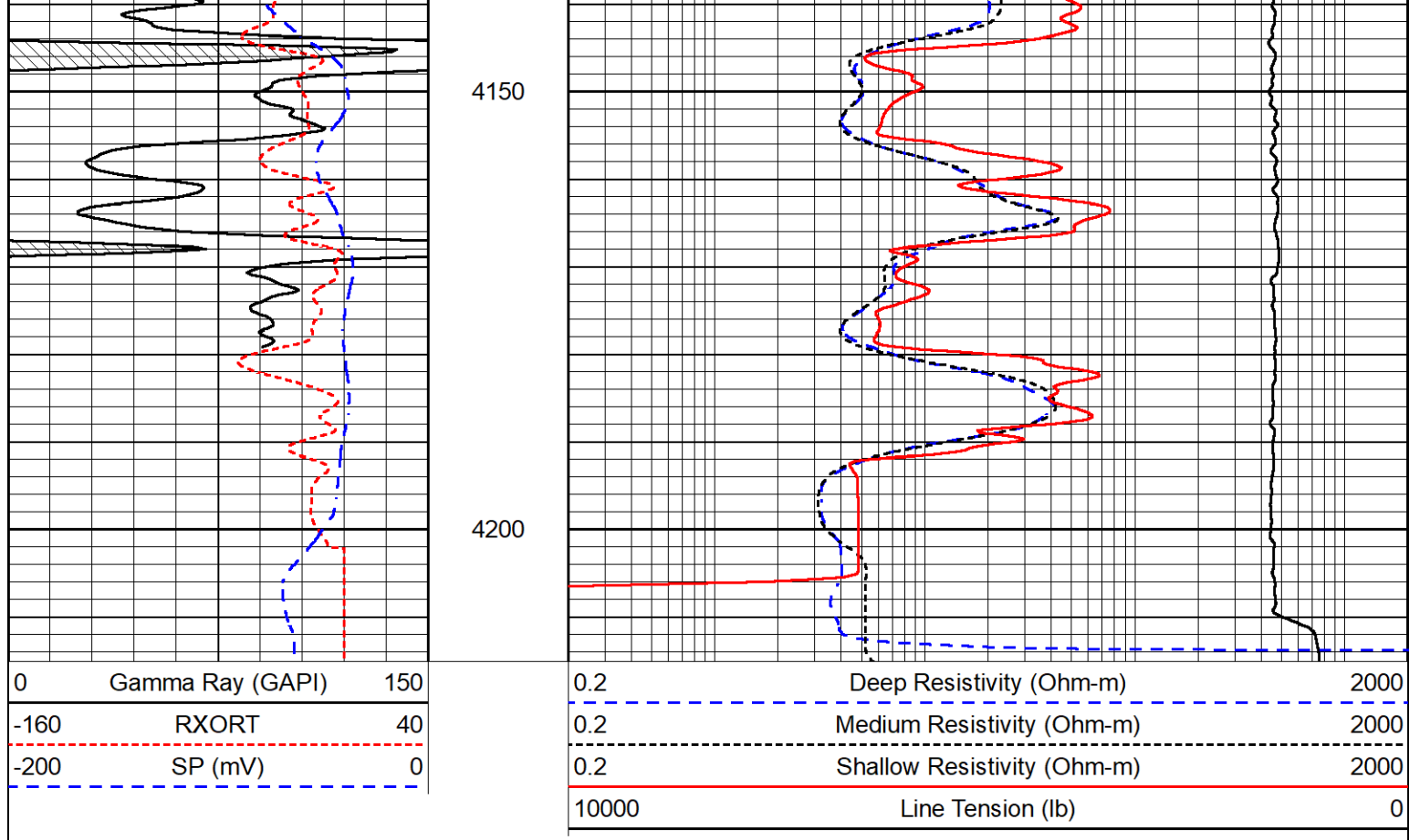
REPEAT PASS

Database File	castle_kennedy#1.db
Dataset Pathname	stkml/pass3.1
Presentation Format	_dil
Dataset Creation	Tue May 31 16:05:18 2022
Charted by	Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0





Calibration Report

Database File castle_kennedy#1.db
 Dataset Pathname stkml/pass4.15
 Dataset Creation Tue May 31 15:53:37 2022

Dual Induction Calibration Report

Serial-Model: 502 HT-M&W
 Surface Cal Performed: Wed Feb 9 17:39:00 2022

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		m	b
Deep	83.639	487.104	0.000	183.000	mmho/m	0.454	-38.000
Medium	113.335	1585.690	0.000	442.000	mmho/m	0.350	-10.000

Microlog Calibration Report

Serial-Model: 402-PSIML
 Performed: Mon Jan 24 20:31:16 2022

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	21000.0000	-0.8000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	20000.0000	0.0000
Caliper	1.0052	1.0858	5.0000	16.5000	in	65.0000	-59.8000

Compensated Density Calibration Report

Serial-Model: 305-05-M&W
 Source #: 20762B

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	8862.47	9339.96	cps
Aluminum	2.600	g/cc	1556.73	5707.29	cps
Spine Angle = 74.19			Density/Spine Ratio = 0.467		
	Size		Reading		
Small Ring	4.00	in	1.74		
Large Ring	14.00	in	1.38		

Compensated Neutron Calibration Report

Serial-Model:	207-MW-M&W
Source #:	100046B
Master Calibration Performed:	Mon Nov 29 15:06:24 2021

Master Calibration

Detector	Readings		Target	Normalization
Short Space	6240.00	cps	1000.00 cps	1.6025
Long Space	460.00	cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	101	
Tool Model:	M&W	
Performed:	Mon Jan 24 19:14:46 2022	
Calibrator Value:	500.0	GAPI
Background Reading:	24.0	cps
Calibrator Reading:	637.0	cps
Sensitivity:	0.5500	GAPI/cps



Company	Castle Resources Inc.
Well	Kennedy #1
Field	
County	Sheridan
State	Kansas