

Scale 1:240 Imperial

Well Name: WIRTH #8
Surface Location: SW NE NW SW Sec. 8 - 16S - 11W
Bottom Location:
API: 15-009-26305
License Number: 33813
Spud Date: 11/17/2021 Time: 6:15 AM
Region: BARTON COUNTY, KS
Drilling Completed: 11/24/2021 Time: 11:10 AM
Surface Coordinates: 2220' FSL & 750' FWL
Bottom Hole Coordinates:
Ground Elevation: 1853.00ft
K.B. Elevation: 1861.00ft
Logged Interval: 2500.00ft To: 3400.00ft
Total Depth: 3400.00ft
Formation: LANSING-KANSAS CITY; ARBUCKLE
Drilling Fluid Type: FRESH WATER / CHEMICAL GEL

OPERATOR

Company: JASON OIL COMPANY, LLC
Address: 3718 183rd RD
P.O. BOX 701
RUSSELL, KS 67665
Contact Geologist: SHELDON BENNETT
Contact Phone Nbr: (785) 483-4204
Well Name: WIRTH #8
Location: SW NE NW SW Sec. 8 - 16S - 11W
API: 15-009-26305
Pool:
State: KANSAS
Field: KRAFT-PRUSA
Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -98.569326
Latitude: 38.67304
N/S Co-ord: 2220' FSL
E/W Co-ord: 750' FWL

LOGGED BY



Company: BIG CREEK CONSULTING, INC.
Address: 3504 DUNCAN ST
ST. JOE, MO 64507

Phone Nbr: (785) 259-3737
Logged By: GEOLOGIST

Name: JEFF LAWLER

CONTRACTOR

Contractor: DISCOVERY DRILLING
Rig #: 2
Rig Type: MUD ROTARY
Spud Date: 11/17/2021 Time: 6:15 AM
TD Date: 11/24/2021 Time: 11:10 AM
Rig Release: 11/25/2021 Time: 12:00 AM

ELEVATIONS

K.B. Elevation: 1861.00ft
K.B. to Ground: 8.00ft

Ground Elevation: 1853.00ft

NOTES

DUE TO ECONOMICAL RECOVERY DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING TO FURTHER EVALUATE UPON COMPLETION.

RESPECTFULLY SUBMITTED,
JEFF LAWLER

WELL COMPARISON SHEET

					P&A 5/1985				H				●				●															
					CINCRIS ENERGY CO., INC.				THE ROXANA CORP.				JASON OIL				JASON OIL															
					WIRTH #1				WIRTH #2				WIRTH #1				WIRTH #5															
					NE NW SW 8-16-11				NE NE SW 8-16-11				N2 N2 SE 7-16-11				NW NE SW SW 8-16-11															
WIRTH #8																																
					KB 1861 GL 1853				KB 1868				KB 1826				KB 1820															
					LOG TOPS				SAMPLE TOPS				LOG TOPS				LOG TOPS															
					LOG				LOG				SMPL.				COMP. CARD															
					CORR.				CORR.				CORR.				CORR.															
FORMATION					DEPTH				DATUM				CORR.				CORR.															
ANHYDRITE TOP					720	1141	721	1140	716	1152	-	11	-	12	690	1136	+	5	+	4	675	1145	-	4	-	5	710	1149	-	8	-	9
BASE					744	1117	743	1118	738	1130	-	13	-	12							700	1120	-	3	-	2	735	1124	-	7	-	6
TOPEKA					2620	-759	2622	-761												2568	-748	-	11	-	13	2607	-748	-	11	-	13	
HEEBNER SHALE					2907	-1046	2910	-1049	2901	-1033	-	13	-	16	2880	-1054	+	8	+	5	2851	-1031	-	15	-	18	2893	-1034	-	12	-	15
TORONTO					2926	-1065	2926	-1065	2919	-1051	-	14	-	14	2897	-1071	+	6	+	6	2869	-1049	-	16	-	16	2911	-1052	-	13	-	13
DOUGLAS SHALE					2936	-1075	2936	-1075	2930	-1062	-	13	-	13	2908	-1082	+	7	+	7	2882	-1062	-	13	-	16	2922	-1063	-	12	-	12
BROWN LIME					3001	-1140	3000	-1139	2994	-1126	-	14	-	13	2971	-1145	+	5	+	6	2943	-1123	-	17	-	16	2986	-1127	-	13	-	12
LKC					3016	-1155	3013	-1152	3014	-1146	-	9	-	6	2986	-1160	+	5	+	8	2960	-1140	-	15	-	12	3000	-1141	-	14	-	11
BKC					3280	-1419	3282	-1421	3275	-1407	-	12	-	14	3262	-1436	+	17	+	15	3228	-1408	-	11	-	13	3263	-1404	-	15	-	17
CONGLOMERATE															3288	-1462																
REWORKED ARBUCKLE																					3264	-1444										
ARBUCKLE					3298	-1437	3303	-1442	3310	-1442	+	5	+	0	3324	-1498	+	61	+	56	3274	-1454	+	17	+	12	3284	-1425	-	12	-	17
TOTAL DEPTH					3401	-1540	3400	-1539	3350	-1482	-	58	-	57	3330	-1504	-	36	-	35	3330	-1510	-	30	-	29	3360	-1501	-	39	-	38

DST #1 LKC A - C 3005' - 3065'



Company: Jason Oil Company, LLC
Lease: Wirth #8

SEC: 8 TWN: 16S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Discovery Drilling Company, Inc. - Rig 2
Elevation: 1854 EGL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 487
API #: 15-009-26305

Operation:
Test Complete

DATE
November
22
2021

DST #1 **Formation: L/KC "A-C"** **Test Interval: 3005 - 3065'** **Total Depth: 3065'**

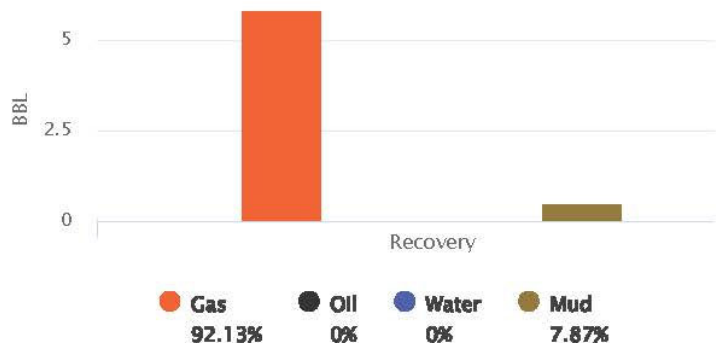
Time On: 07:11 11/22 Time Off: 13:49 11/22
Time On Bottom: 09:06 11/22 Time Off Bottom: 11:36 11/22

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
410	5.8343	G	100	0	0	0
35	0.49805	M	0	0	0	100

Total Recovered: 445 ft
Total Barrels Recovered: 6.33235

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1419	PSI
Initial Flow	16 to 20	PSI
Initial Closed in Pressure	193	PSI
Final Flow Pressure	22 to 26	PSI
Final Closed in Pressure	411	PSI
Final Hydrostatic Pressure	1415	PSI
Temperature	101	°F

Pressure Change Initial
Close / Final Close

0.0

%

GIP cubic foot volume: 32.75668

DST #1 LKC A - C 3005' - 3065'



Operation:
Test Complete

Company: Jason Oil Company,
LLC
Lease: Wirth #8

SEC: 8 TWN: 16S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Discovery Drilling
Company, Inc. - Rig 2
Elevation: 1854 EGL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 487
API #: 15-009-26305

DATE
November
22
2021

DST #1 Formation: L/KC "A-
C" Test Interval: 3005 -
3065' Total Depth: 3065'

Time On: 07:11 11/22 Time Off: 13:49 11/22
Time On Bottom: 09:06 11/22 Time Off Bottom: 11:36 11/22

Electronic Volume
Estimate:
405'

1st Open
Minutes: 15
Current Reading:
12.4" at 15 min
Max Reading: 12.4"

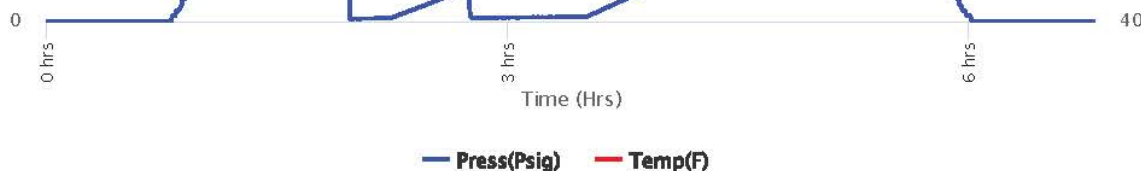
1st Close
Minutes: 5
Current Reading:
0" at 5 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
40.2" at 45 min
Max Reading: 40.2"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





DST #2 LKC D - F 3057' - 3100'



Company: Jason Oil Company, LLC
Lease: Wirth #8

SEC: 8 TWN: 16S RNG: 11W
 County: BARTON
 State: Kansas
 Drilling Contractor: Discovery Drilling Company, Inc. - Rig 2
 Elevation: 1854 EGL
 Field Name: Kraft-Prusa
 Pool: Infield
 Job Number: 487
 API #: 15-009-26305

Operation:

Uploading recovery & pressures

DATE

November

23

2021

DST #2 **Formation: L/KC "D-F"** **Test Interval: 3057 - 3100'** **Total Depth: 3100'**

Time On: 00:34 11/23

Time Off: 07:01 11/23

Time On Bottom: 02:31 11/23

Time Off Bottom: 05:01 11/23

Recovered

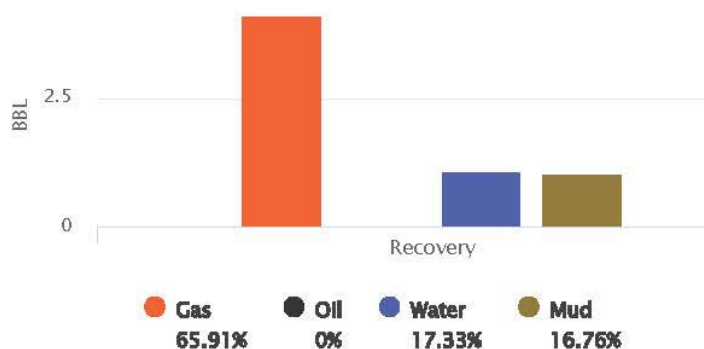
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
290	4.1267	G	100	0	0	0
25	0.35575	M	0	0	0	100
125	1.77875	HMCW	0	0	61	39

Total Recovered: 440 ft

Total Barrels Recovered: 6.2612

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1433	PSI
Initial Flow	19 to 35	PSI
Initial Closed in Pressure	607	PSI
Final Flow Pressure	40 to 84	PSI
Final Closed in Pressure	603	PSI
Final Hydrostatic Pressure	1429	PSI
Temperature	100	°F
Pressure Change Initial	0.8	%

DST #2 LKC D - F 3057' - 3100'

**Company: Jason Oil Company,
LLC**
Lease: Wirth #8

SEC: 8 TWN: 16S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Discovery Drilling
Company, Inc. - Rig 2
Elevation: 1854 EGL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 487
API #: 15-009-26305

Operation:

Uploading recovery &
pressures

DATE

November

23

2021

DST #2**Formation: L/KC "D-
F"****Test Interval: 3057 -
3100'****Total Depth: 3100'**

Time On: 00:34 11/23

Time Off: 07:01 11/23

Time On Bottom: 02:31 11/23

Time Off Bottom: 05:01 11/23

Electronic Volume
Estimate:
394'

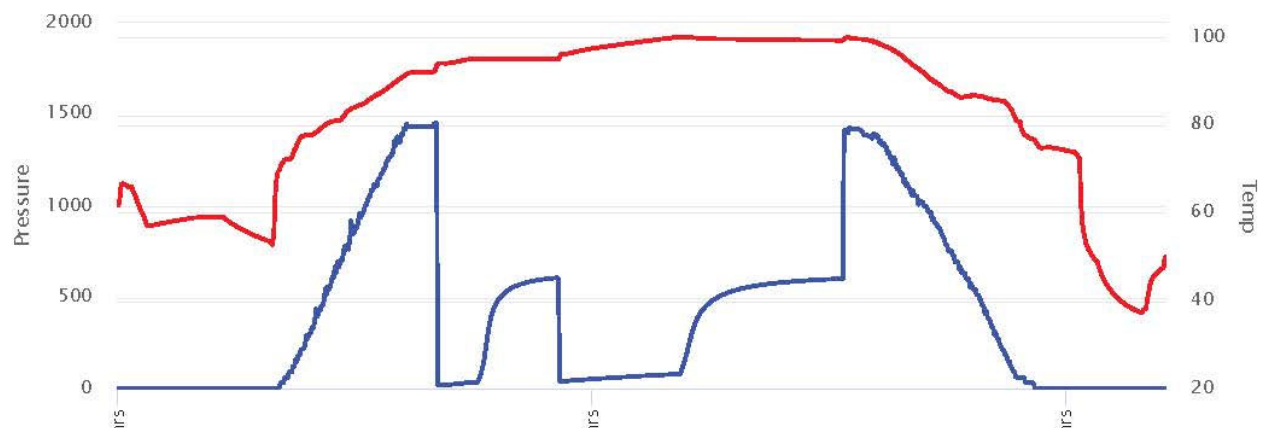
1st Open
Minutes: 15
Current Reading:
18.7" at 15 min
Max Reading: 18.7"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
32.3" at 45 min
Max Reading: 32.3"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder



— Press(Pslg) — Temp(F)

 Lmst fw7> shale, gry Carbon Sh Ss

Drill Cuttings Rpt

 DST alt

GEOLOGICAL SUPERVISION BY JEFF LAWLER FROM 2500' - RTD

8 5/8" SURFACE PIPE SET @ 416' SURVEY 1/4 deg.

ANHYDRITE TOP 721' (+1140) E-LOG 720' (+1141)
ANHYDRITE BASE 743' (+1118) E-LOG 744' (+1117)

0 0 7
0 0 150
6 6 16

ROP (min/ft)
Gamma (API)
Cal (in)

Sh- Gray Green, dense & waxy, argillaceous wash, sandy shale, some Ss, barren

Ss- A/A w/ well cemented Fn Grn Ss, consolidated & mod. sorted, barren

Lm- Cream Tan Gray, FXLN, fsl mix, well cemented, w/ sctrd XLN porosity , some trashy clastic w/ secondary reXLN porosity, barren

Sh- Gray, silty & calcareous, abundant argillaceous wash

Lm- Cream Off White, FXLN, fsl, well cemented & tight w/ sctrd micro XLN & secondary reXLN porosity, barren

Sh- Gray White, silty & calcareous, argillaceous clumps/wash

TOPEKA 2622' (-761) E-LOG 2620' (-759) Lm- Cream, FXLN, sl fsl, mostly tight & poorly dev. sctrd XLN porosity, barren

Lm- Gray Buff Tan, FXLN, sl fsl, mostly w/ micro XLN porosity, some heavily mottled & pebbly

Sh- Gray Marron, silty & calcareous, gritty & earthy

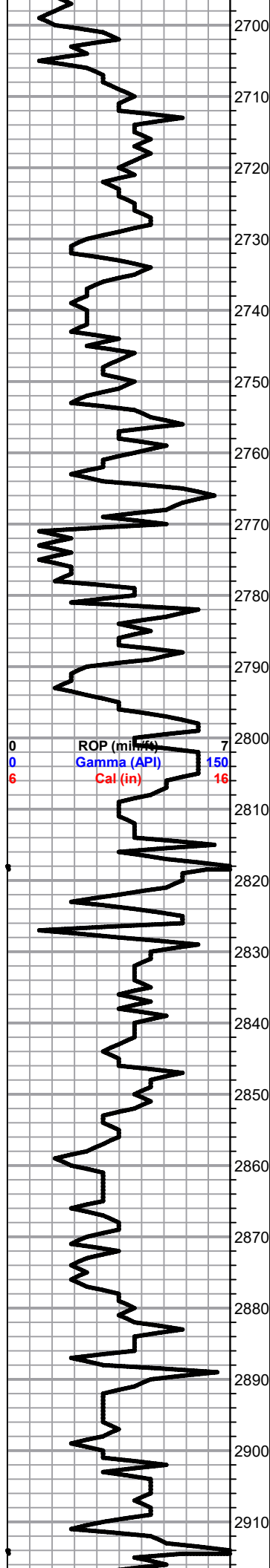
Lm- Gray, VFXLN, dense, well cemented, tight w/ min. vis. porosity

Sh- Gray, sandy, some silty & calcareous

Lm- Buff Cream, VFXLN, dense, well cemented, sctrd mottling, barren

Lm- Gray, VFXLN, dense, tight, poorly dev. & barren

Lm- Cream Off White, FXLN, sl fsl, few loose crinoids, sctrd XLN porosity, clean & barren



Lm- Cream off White, FXLN, dense, well cemented, sl fsl, few loose fusulinids, dense XLN & secondary reXLN porosity, sl cherty Ls, some sctrd clear replacement cementation, barren

Chert- Gray Milky White, fresh bedded, sl fsl, vitreous w/ no vis. porosity, some grainy sl dolomitic w/ sctrd micro XLN porosity, all clean & barren

Lm- Cream Off White, FXLN, fsl, trashy clastic w/ dense XLN & fn ppt porosity, barren

Lm- Gray, VFXLN, fsl, semi-clastic cherty Ls w/ dense XLN porosity, barren

Lm- Cream Off White, FXLN, fsl, dense, well cemetned, cherty Ls w/ sctrd XLN porosity, barren

Sh- Black Gray, fissile & carbonaceous

Lm- Cream Off White, VFXLN, dense, well cemented & tight w/ min. vis porosity, clean & barren

SH- Gray, calcareous, some sandy

Lm- Cream Off White, FXLN, vry fsl, mix, some sl dolomitic & cherty Ls, sctrd-dense XLN porosity, barren

Lm- Cream Off White, FXLN, dense, well cemented, sl trashy & fsl, dense XLN & secondary reXLN porosity, barren

Sh- Black Gray, fissile & carbonaceous, silty & calcareous

Lm- Cream Off White, FXLN, fsl, sctrd to dense XLN & secondary reXLN porosity, sctrd mottling, barren

Lm- A/A w/ chalky in part

Chert- Lt Gray, fsl virteous fresh bedded cryptoXLN

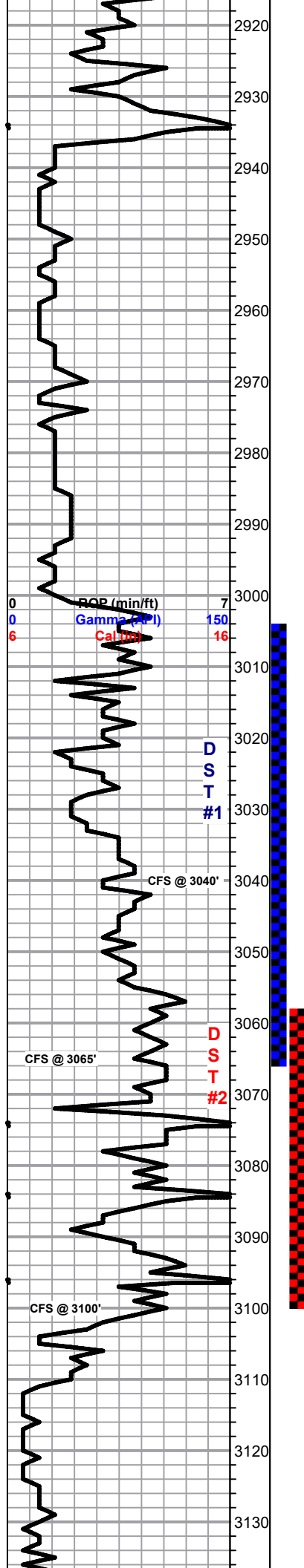
Lm- Cream Semi-translucent, FXLN, oolitic, FRACTURED, dense XLN & sedcondary XLN porosity, 2-3 PCS W/ DRK EDGE STN, NSFO, NO ODR

Lm- Cream Off White, VF-FXLN, dense, loosely cemented, chalky in part, much soft chalk, sctrd XLN porosity, mottled, barren

Lm- Buff, VFXLN, dense & tight w/ min. to no vis. porosity, barren

Lm- Cream Off White, VF-FXLN, dense, well cemented, sl fsl, sctrd XLN porosity, some soft white chalk, barren

HEEBNER 2910' (-1049) E-LOG 2907' (-1046) Sh- Black, fissile & carbonaceous, argillaceous wash



TORONTO 2926' (-1065) E-LOG 2926' (-1065) Lm- Cream Off White, FXLN, loosely cemented, chalky in part, sctrd XLN porosity, clean & barren

DOUGLAS SHALE 2936' (-1075) E-LOG 2936' (-1075) Sh- Gray Green Maroon, abundant argillaceous wash

Sh- A/A w/ micaceous shales & gray Ss, fn grn, consolidated & mod. sorted, micaceous, mod. cementatino, barren

Sh- A/A Ss- Frosted, fn grn, loosely cemented, consolidated & mod. sorted, well dev. consistent intergranular porosity, barren

Sh- A/A

BROWN LIME 3000' (-1139) E-LOG 3001' (-1140) Lm- Brown Tan, VF- FXLN, dense, & tight, sctrd XLN porosity

LKC 3013' (-1152) E-LOG 3016' (-1155) Lm- Cream Off White, FXLN, oolitic & fsl mix, some tight w/o vis. porosity & dense XLN porosity, SCTRD LT STN, NOSFO, FR ODR

Lm- Cream Off White, FXLN, granular/grainy dolomitic Ls w/ consistent micro XLN porosity throughough, barren

Lm- Gray Buff, VF-FXLN, dense fsl mix, sctrd to dense XLN porosity & tight well cemented w/ sctrd XLN porosity

Lm- Cream, FXLN, oolitic/oomoldic & fsl, sctrd-dense XLN & sctrd vuggy porosity, some w/ secondary reXLN porosity, TR LT STN, NSFO, TR ODR

Lm- Cream Off White, FXLN, dense, well cemented, mostly tight w/ sctrd XLN porosity, some soft white chalk, barren

Lm- Cream Off White, VFXLN, well cemented cherty Ls w/ micro XLN porosity, several pcs of vitreous fresh bedded chert, cryptoXLN, all clean & vbarren

Lm- Cream Off White, FXLN, mod. well dev. w/ mostly consistent XLN & vry fn ppt porosity, TR LT STN, NSFO, WK ODR

Lm- Cream Off White, FXLN, well dev. & oolitic, sctrd-dense ppt inter oolite porosity, few pcs of oolite clusters, SCTRD LT STN, NSFO, FR ODR

Lm- Off White, VF-FXLN, dense, well cemented & tight w/ sctrd XLN porosity, barren

Sh- Marron, gritty & earthy, sandy

Lm- Cream Off White, FXLN, oomoldic, dense XLN & sctrd vuggy porosity, sctrd inter vugular connectivity, 1-2 PCS W/ TR STN, NSFO, NO ODR, several pcs of densely packed oolitic fresh bedded cryptoXLN chert

Lm- Cream Semi-Translucent, FXLN, oolitic/oomoldic, dense XLN & sctrd vuggy porosity, fr inter vugular connectivity, barren

SHORT TRIP
SURVEY 1 3/4
STRAP -0.07'

DST #1 LKC A-C
3005' - 3065'
15-30-45-60

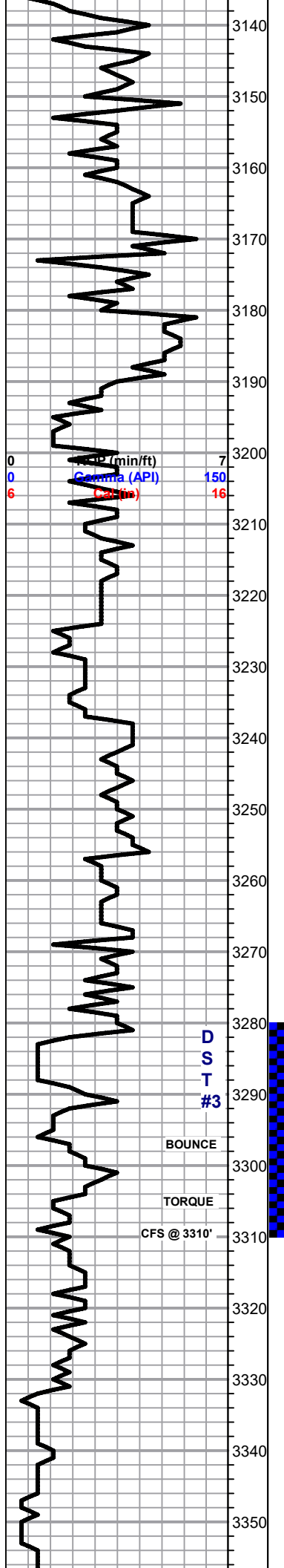
410' GIP
35' MUD (100%)

IFP: 16-20#
FFP: 22-26#
SIP: 193-411#
BHT: 101 deg.

DST #2 LKC D-F
3057' - 3100'
15-30-45-60

290' GIP
150' TOTAL FLUID
25' MUD
125' HMCW
(61%W, 39%M)

IFP: 19-35#
FFP: 40-84#
SIP: 607-603#
BHT: 100 deg.



Lm- Buff Tan, VFXLN, dense & well cemented, tight w/ min. vis. porosity

Sh- Black Gray, fissile & carbonaceous, dense & calcareous

Lm- Cream Off White, FXLN, sl fsl & oolitic, poorly dev. w/ sctrd XLN porosity, few w/ vry fn ppt inter oolite porosity, all clean & barren

Lm- Cream Buff, VF-FXLN, dense tight sl fsl mix, mostly semi-brittle w/ sctrd-dense XLN porosity, all vry clean & barren

Lm- Cream Off White Tan, VF-FXLN, fsl & oolitic mix. most w/ sctrd to dense XLN porosity, well cemented & barren, some w/ sctrd oomoldic vuggy porosity, poor to no vugular connectivity, several pcs of tight cherty Ls w/ no to min. vis. porosity

Lm- Cream Tan White, VFXLN, dense, well cemented & tight w/ poor vis. porosity, some soft white chalk, all clean & barren

Sh- Black Gray, fissile & carbonaceous, dense & waxy, calcareous, argillaceous wash

Lm- Cream Off White, VF-FXLN, sl fsl & oolitic, most w/ dense XLN & sctrd secondary reXLN porosity, clean & barren, several pcs of vitreous sl dolomitic cherty Ls w/o vis. porosity, barre

Lm- Cream Buff, VFXLN, dense, vry well cemented, tight w/ min. vis. porosity, barren

Sh- Black Gray Green, fissile & carbonaceous, silty & calcareous, gritty

Lm- Off White, FXLN, fsl & oolitic, mostly well cemented & tight w/ sctrd XLN porosity, much soft white chalk & some mud supported matrix, all barren

BKC 3282' (-1421) E-LOG 3280' (-1419) Sh- Maroon Gray Green, abundant argillaceous wash, some sl micaceous

Sh- Gray Maroon Green, much argillaceous clumps/wash, some semi-waxy Chert- several pcs of vitreous fresh bedded cryptoXLN, barren

ARBuckle 3303' (-1442) E-LOG 3298' (-1437) Dol- Frosted Lt Green Lt Gray, F-MedXLN, sucrosic mix, most semi-friable, mod. dev. w/ consistent XLN & mostly consistent ppt interXLN porosity, MOSTLY BARREN, SEVERAL PCS W/ DRK SCTRD STN, TR FO, FR SULPHURIC ODR

Dol/Chert- Off White, M-Crs XLN, well dev. sucrosic w/ good vis. rhombs, consistent fn ppt porosity throughout, SCTRD STN, SHW FO, GD SULPHURIC ODR, several pcs of bone white & clear oolitic vitreous fresh bedded cryptoXLN chert

Dol- A/A w/ several pcs of FXLN, well cemented & tight w/ micro XLN porosity throughout, barren, some w/ glauconite inclusions

Dol- M-Crs XLN dol A/A w/ several pcs of oolitic cherty Dol w/ sctrd fn ppt porosity, SCTRD LT STN, TR SHW FO, GD SULPHURIC ODR

DST 3.jpg

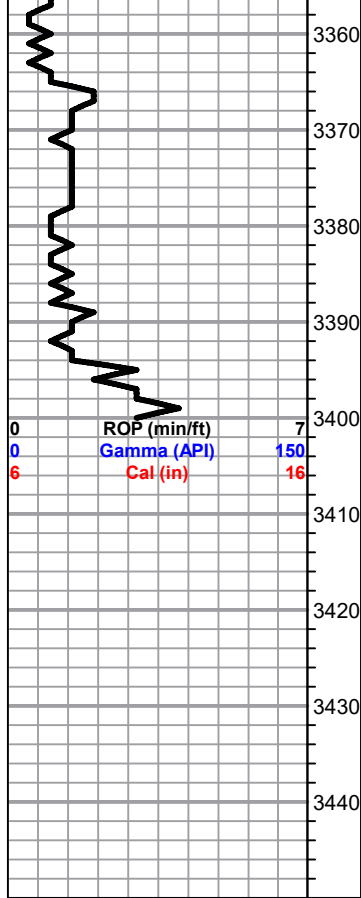
DST 3 C...

SHORT TRIP
SURVEY

DST #3
ARBuckle
3280' - 3310'
15-30-30-45

80' GIP
490' TOTAL FLUID
300' SLGCO
(5% G, 95% O)
190' SLGCSLMCO
(14% G, 69% O,
17% M)

IFP: 23-104#
FFP: 117-191#
SIP: 822-768#
BHT: 111 deg.



Chert/Dol- White Translucent Cream vitreous fresh bedded oolitic chert & VF-FXLN, dense well cemented dolomite w/ micro XLN porosity, mostly barren, SCTRD LT STN, NSFO, FR ODR, abundant gummy white chalk

Dol- White Off White, F-Med XLN, dense, well cemented, semi-sucrosic, micro XLN porosity throughout, barren

Dol- Off White Cream, F-Med XLN, mix of limey dolomite, well cemented & tight w/ micro XLN porosity, light chlorite tint/inclusions & mod. dev. w/ sctrd vry fn ppt & XLN porosity, barren

Dol- White, VF-MedXLN, brittle cherty dolomite w/ med grn, angular qrtz. inclusions, some w/ sctrd XLN porosity, some cryptoXLN w/o vis. porosity, barren

SURVEY 4 1/4 deg.

RTD 3400' (-1539) LTD 3401' (-1540) @ 11:10 11/24/2021

DST 3.jpg



Operation:
Uploading recovery &
pressures

Company: Jason Oil Company,
LLC
Lease: Wirth #8

SEC: 8 TOWN: 16S RANG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Discovery Drilling
Company, Inc. - Rig 2
Elevation: 1854 EGL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 487
API #: 15-009-26305

DATE
November
24
2021

DST #3 Formation: Arbuckle Test Interval: 3280 - 3310' Total Depth: 3310'

Time On: 02:51 11/24 Time Off: 09:58 11/24
Time On Bottom: 04:55 11/24 Time Off Bottom: 06:55 11/24

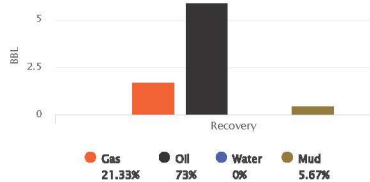
Recovered

Foot	BELS	Description of Fluid	Gas %	Oil %	Water %	Mud %
80	1.1384	G	100	0	0	0
300	4.269	SLGCO	5	95	0	0
190	2.7037	SLGCSLMCO	14	69	0	17

Total Recovered: 570 ft
Total Barrels Recovered: 8.1111

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1571	PSI
Initial Flow	23 to 104	PSI
Initial Closed in Pressure	822	PSI
Final Flow Pressure	117 to 191	PSI
Final Closed in Pressure	768	PSI
Final Hydrostatic Pressure	1568	PSI
Temperature	111	°F

Pressure Change Initial
Close / Final Close 6.6 %

GIP cubic foot volume: 9.71515

DST 3 CHART.jpg



Company: Jason Oil Company,
LLC
Lease: Wirth #8

SEC: 8 TWN: 16S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Discovery Drilling
Company, Inc. - Rig 2
Elevation: 1854 EGL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 487
API #: 15-009-26305

Operation:
Uploading recovery &
pressures

DATE
November
24
2021

DST #3 Formation: Arbuckle Test Interval: 3280 - 3310' Total Depth: 3310'

Time On: 02:51 11/24 Time Off: 09:58 11/24
Time On Bottom: 04:55 11/24 Time Off Bottom: 06:55 11/24

Electronic Volume
Estimate:
605'

1st Open
Minutes: 15
Current Reading:
34.8" at 15 min
Max Reading: 34.8"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
38.8" at 30 min
Max Reading: 38.8"

2nd Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

