



MIDWEST WIRELINE

DUAL INDUCTION
LOG

Company Castle Resources, Inc.		Company Castle Resources, Inc.	
Well	Kriley #1	Well	Kriley #1
Field	US 183 West	Field	US 183 West
County	Rooks	County	Rooks
State	Kansas	State	Kansas
Location: API #: 15-163-24451-00-00		Other Services	
2221 FSL & 345 FWL		CNL/CDL MEL	
Permanent Datum	Ground Level	Elevation	1900
Log Measured From	Kelly Bushing	K.B.	1905
Drilling Measured From	Kelly Bushing	D.F.	
		G.L.	1900
Date	4/4/2022		
Run Number	One		
Depth Driller	3425		
Depth Logger	3424		
Bottom Logged Interval	3423		
Top Log Interval	200		
Casing Driller	8.625 @ 220		
Casing Logger	216		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	8000		
Density / Viscosity	9.2 44		
pH / Fluid Loss	8.5 12.0		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.40 @ 60		
Rmt @ Meas. Temp	0.30 @ 60		
Rmc @ Meas. Temp	0.54 @ 60		
Source of Rmt / Rmc	CHARTS		
Rm @ BHT	0.22 @ 110		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	110		
Equipment Number	P-24		
Location	Hays		
Recorded By	D. Schmidt		
Witnessed By	Jerry Green		

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Plainville,
North to R Rd, 1 1/2 West, 1 1/2 North, East into

Log Measured From: Kelly Bushing 5 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew		This Log Record Was Witnessed By	
Engineer: D. Schmidt		Primary Witness: Jerry Green	
Operator:		Secondary Witness:	
Operator:		Secondary Witness:	
Operator:		Secondary Witness:	

Log Variables

DatabaseC:\ProgramData\Warrior\Data\castle resources_kriley 1.db
Dataset field/well/stkml/pass3.14/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 110	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 0	mmho/m 0	mV -155	degF 50	Off	ft 3424

Variable Description

A : Cement Factor (a)
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
FLUIDDEN : Fluid Density
M : Cement Exp (m)
MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
PERFS : Perforation Flag
SNDERR : Deep Sonde Error Correction
SNDERRM : Medium Sonde Error Correction
SPSHIFT : S.P. Baseline Offset
SRFTEMP : Surface Temperature
SZCOR : CN Size Cor. ?
TDEPTH : Total Depth

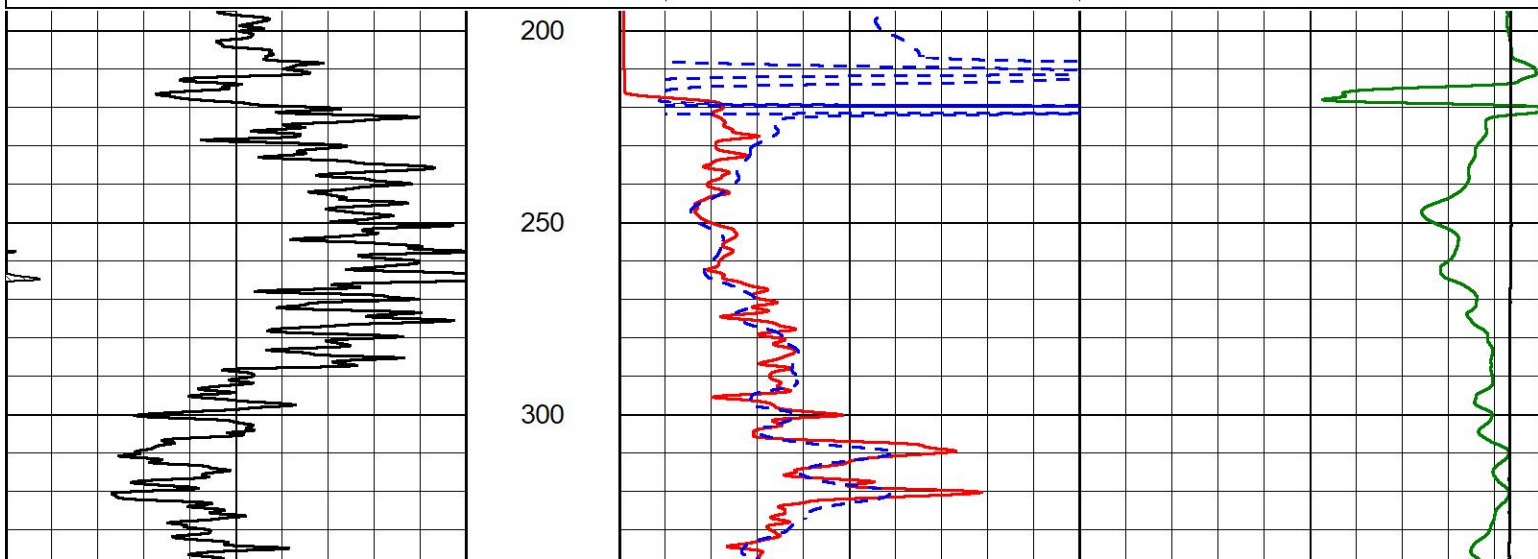


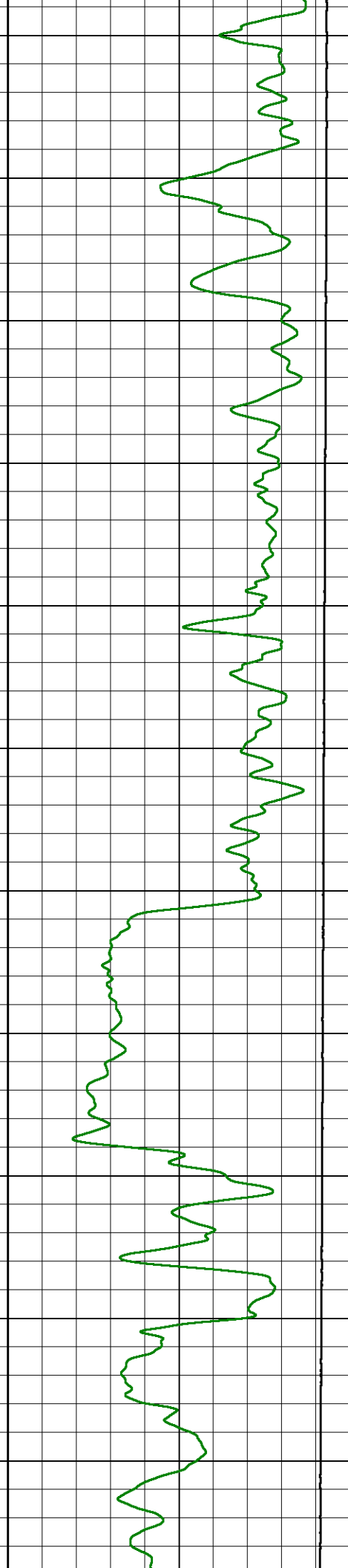
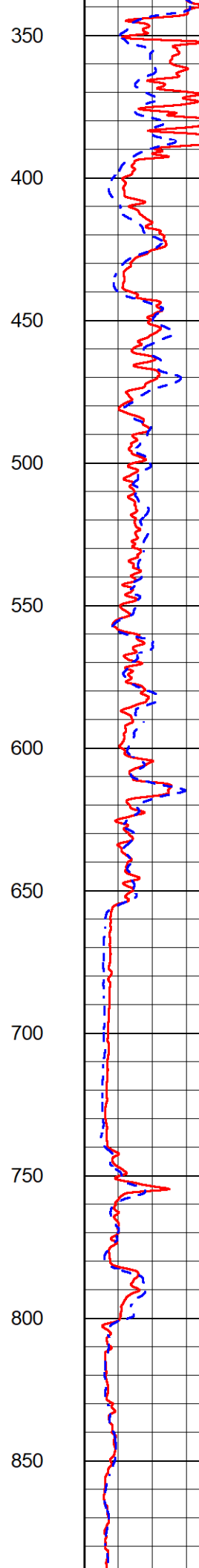
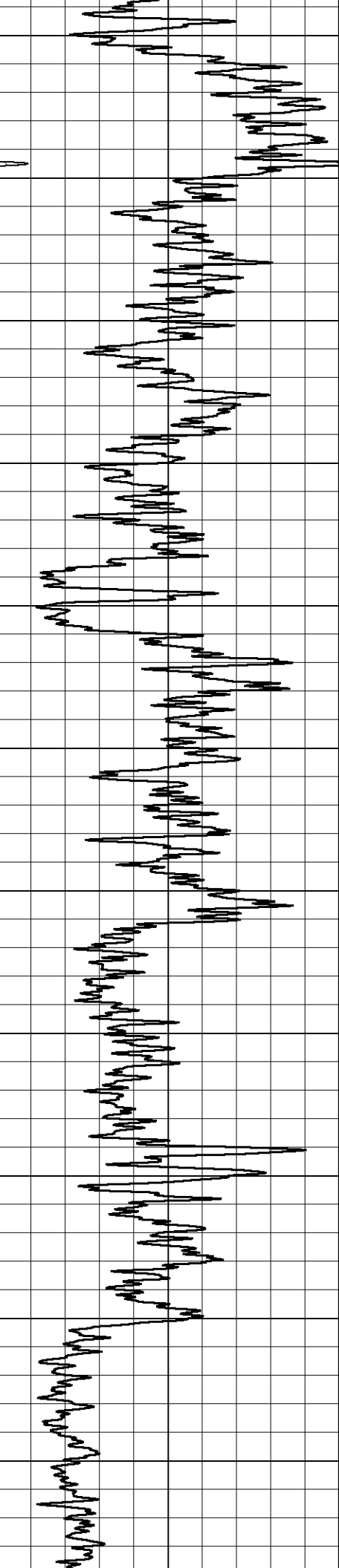
2" SCALE RESISTIVITY

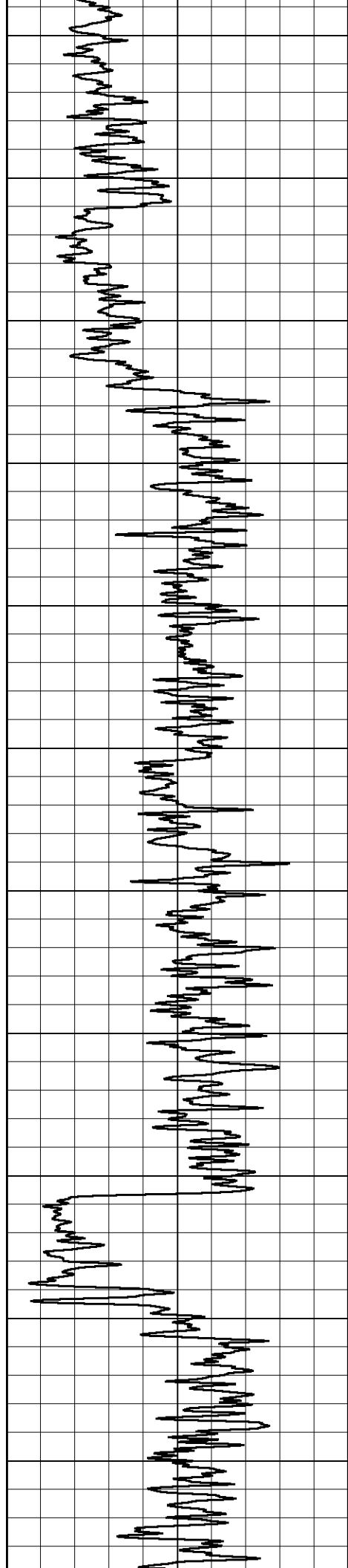
MAIN PASS

Database File castle resources_kriley 1.db
Dataset Pathname stkml/pass3.3
Presentation Format _dil2in
Dataset Creation Mon Apr 04 23:19:04 2022
Charted by Depth in Feet scaled 1:600

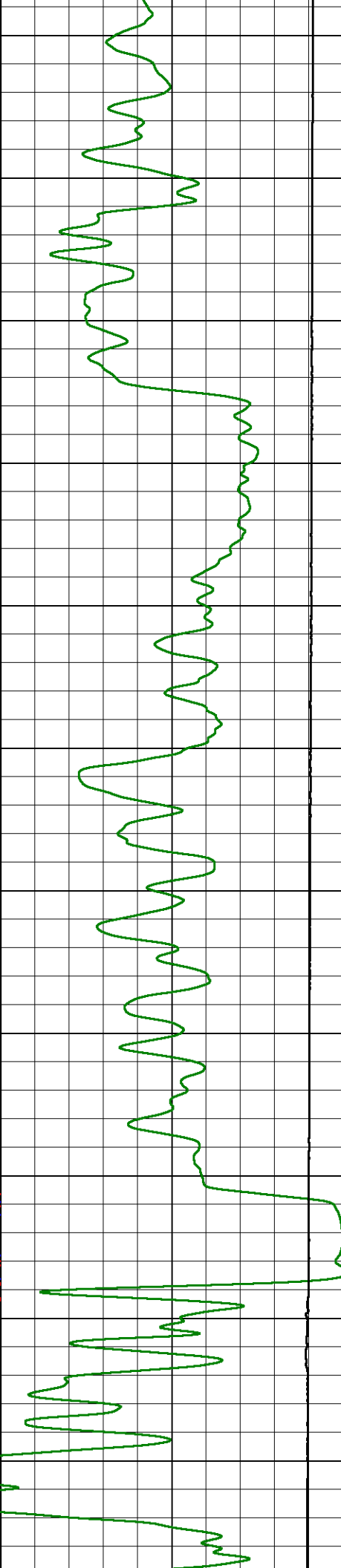
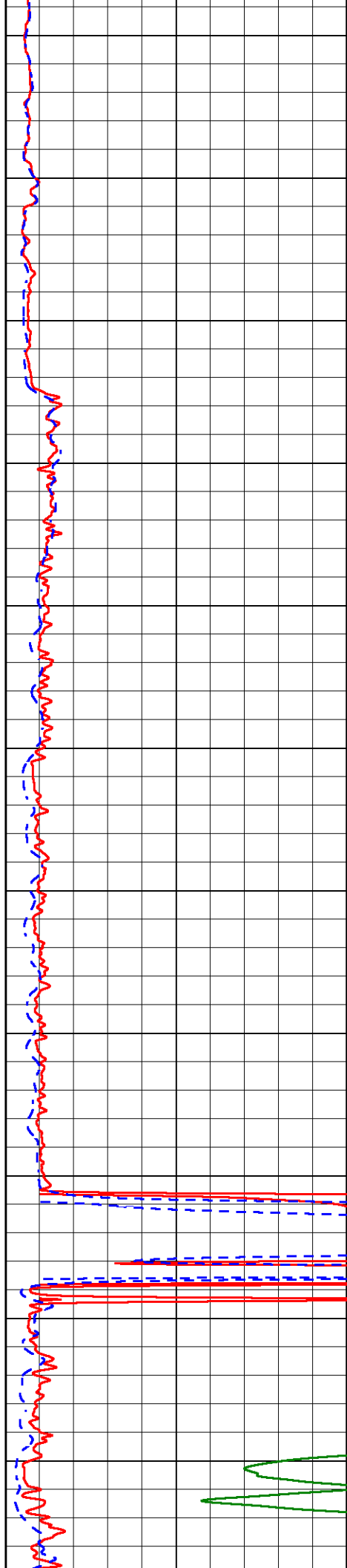
0	Gamma Ray (GAPI)	150	1000	Conductivity (mmho/m)	0
			15000	Line Tension (lb)	0
			0	Shallow Resistivity (Ohm-m)	50
			0	Deep Resistivity (Ohm-m)	50
				Shallow Resistivity	
			50	(Ohm-m)	200
			50	Deep Resistivity (Ohm-m)	200

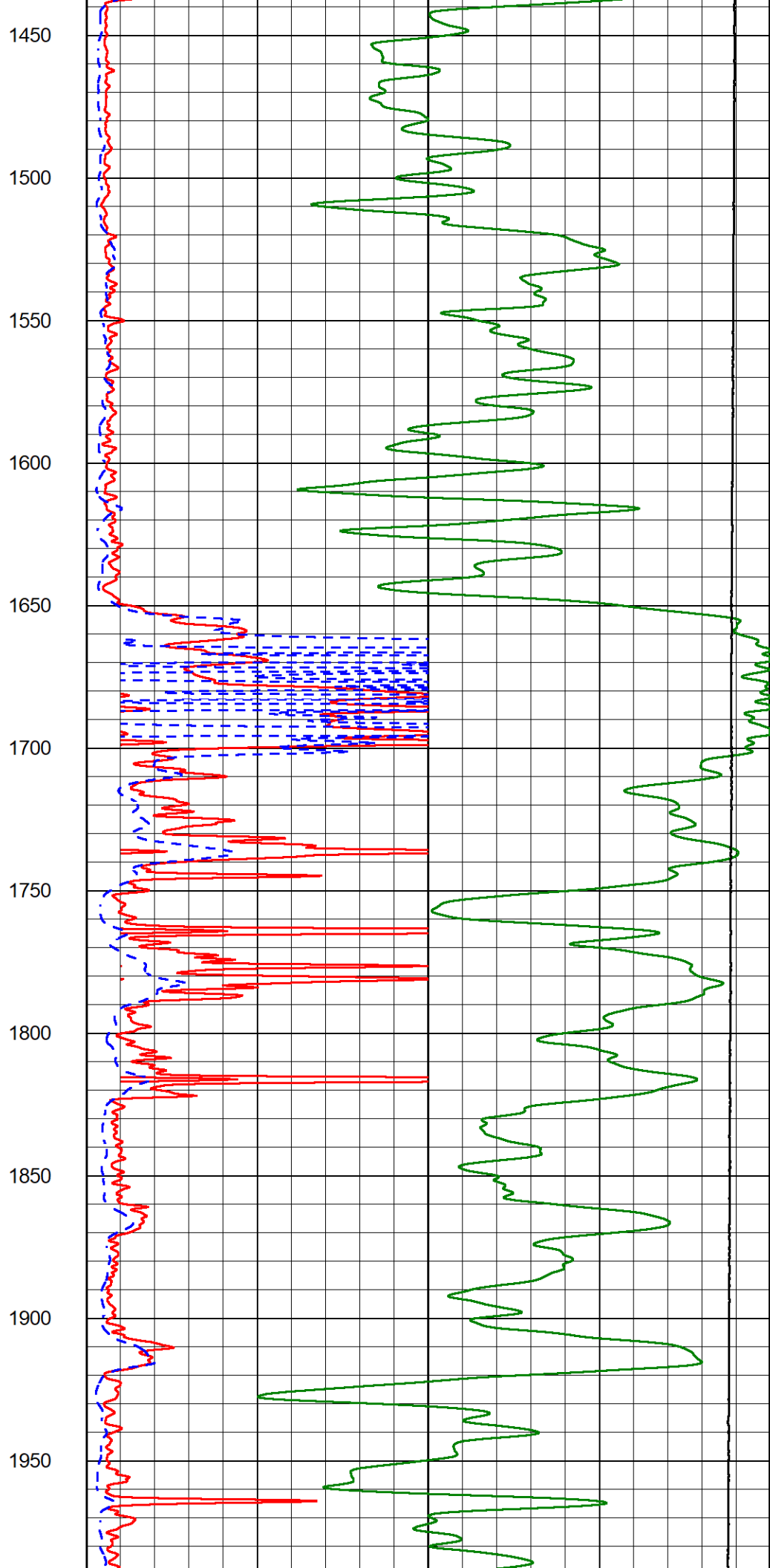
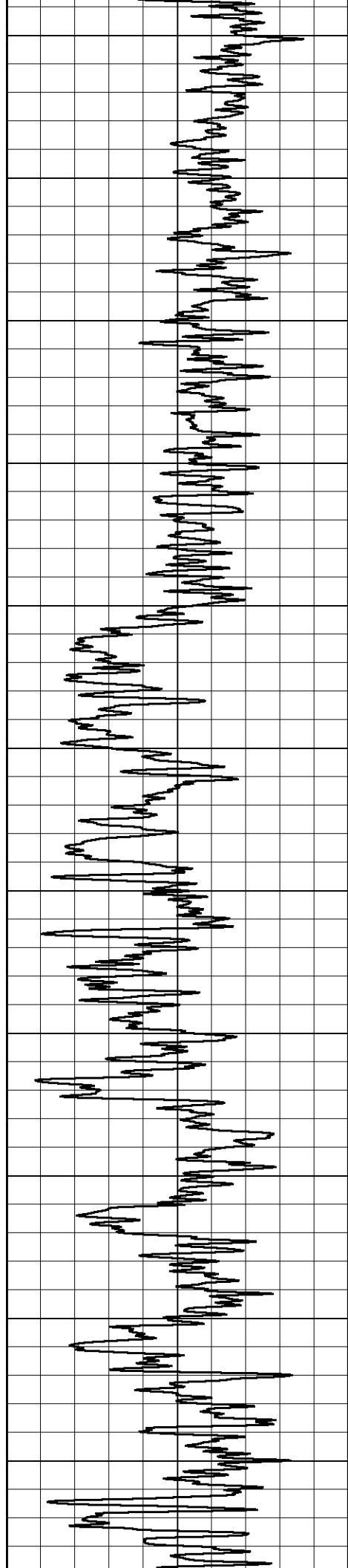


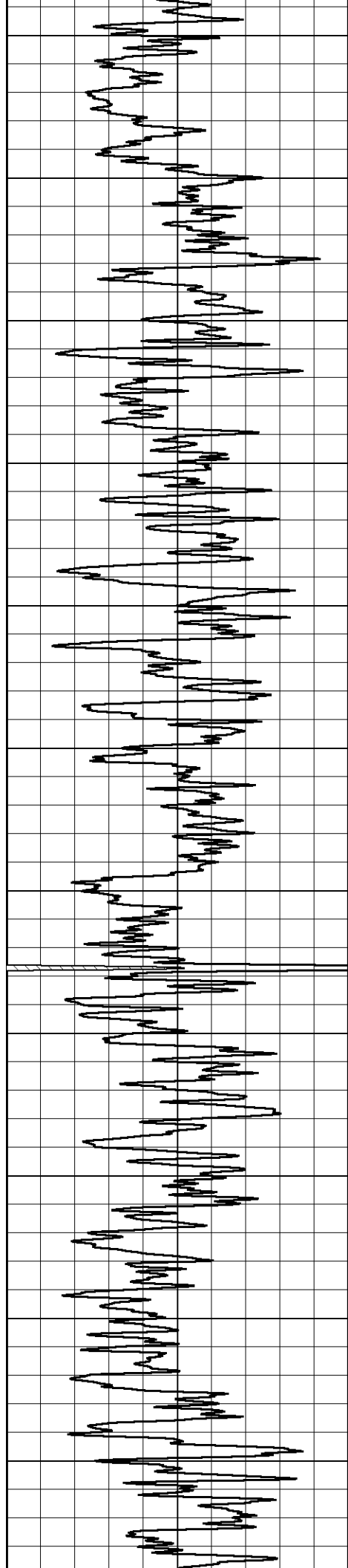




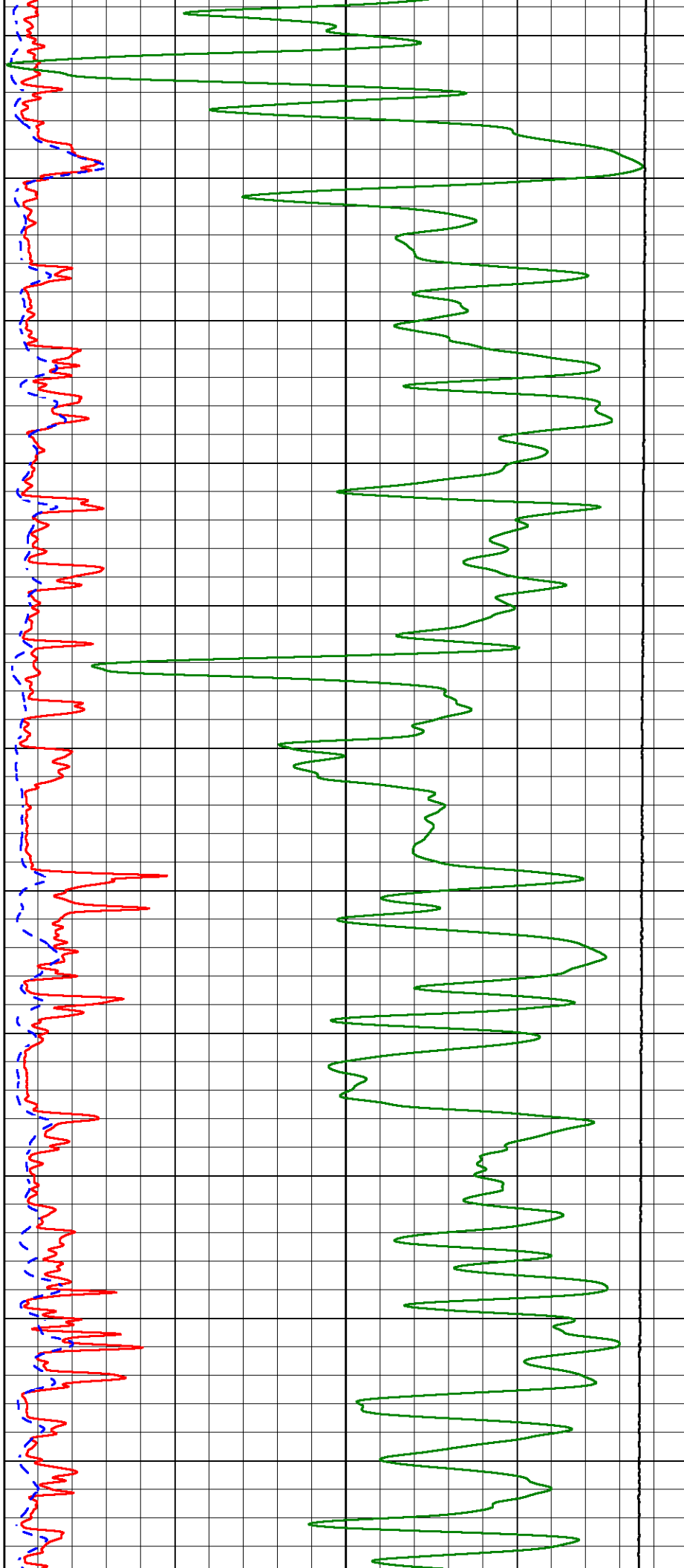
900
950
1000
1050
1100
1150
1200
1250
1300
1350
1400

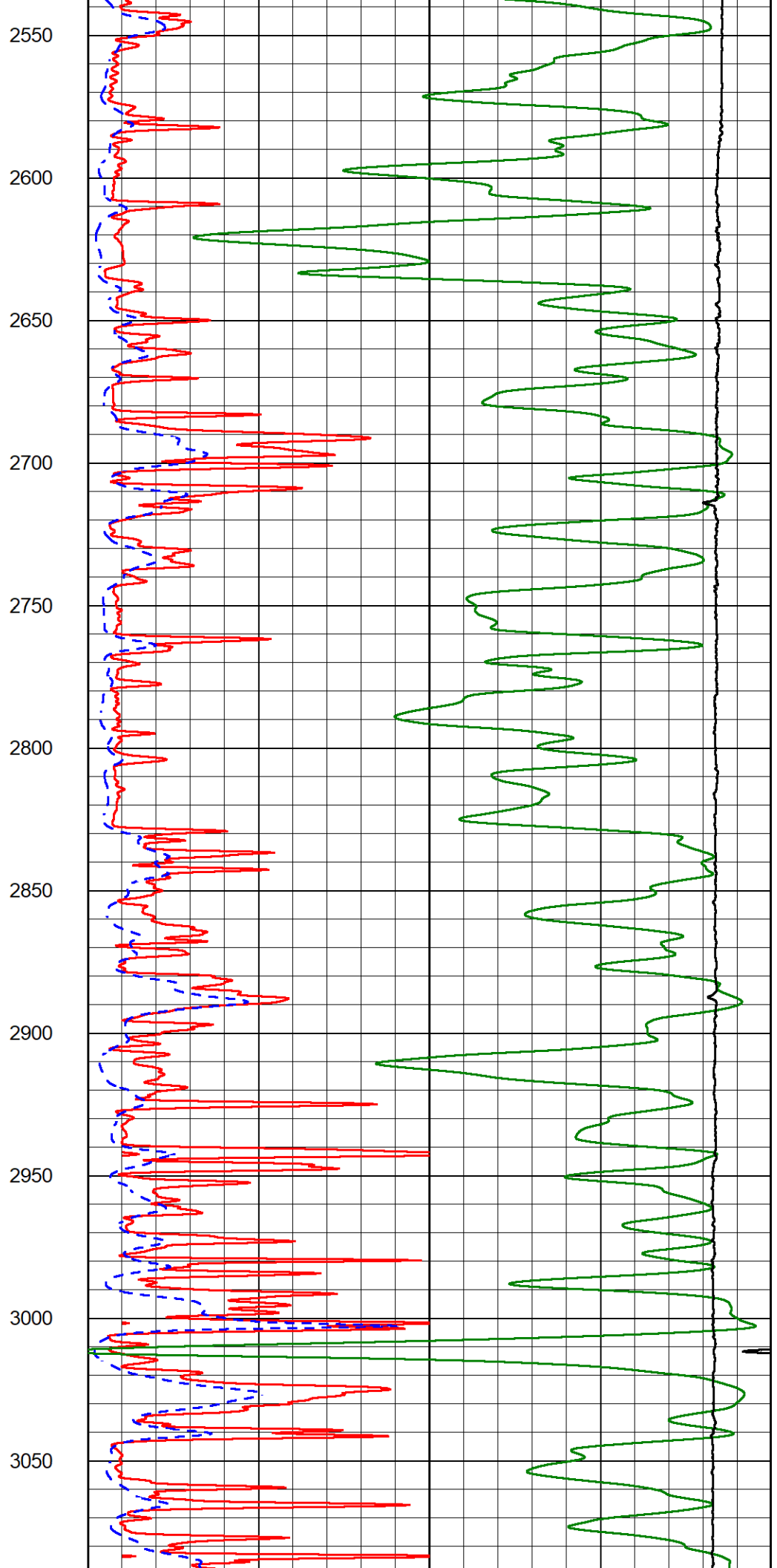
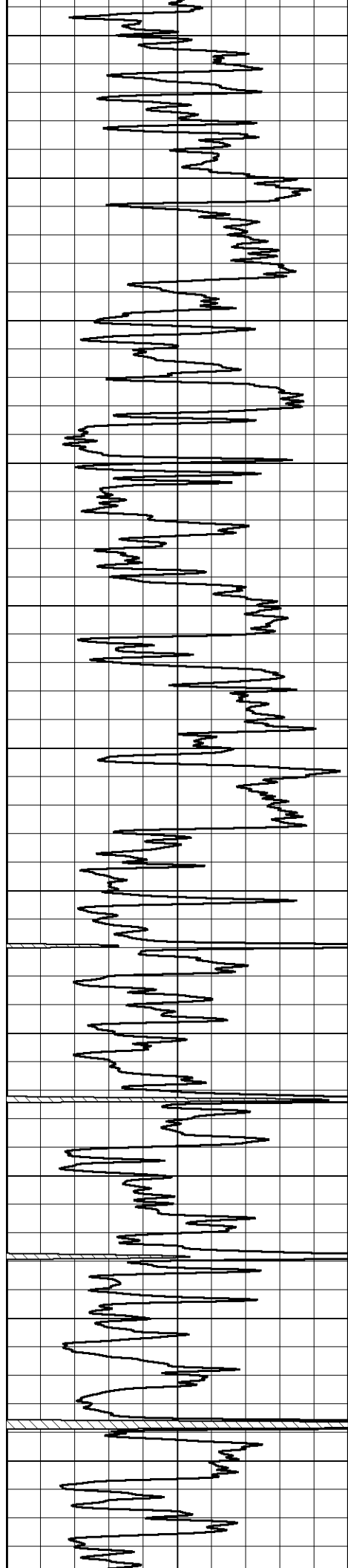


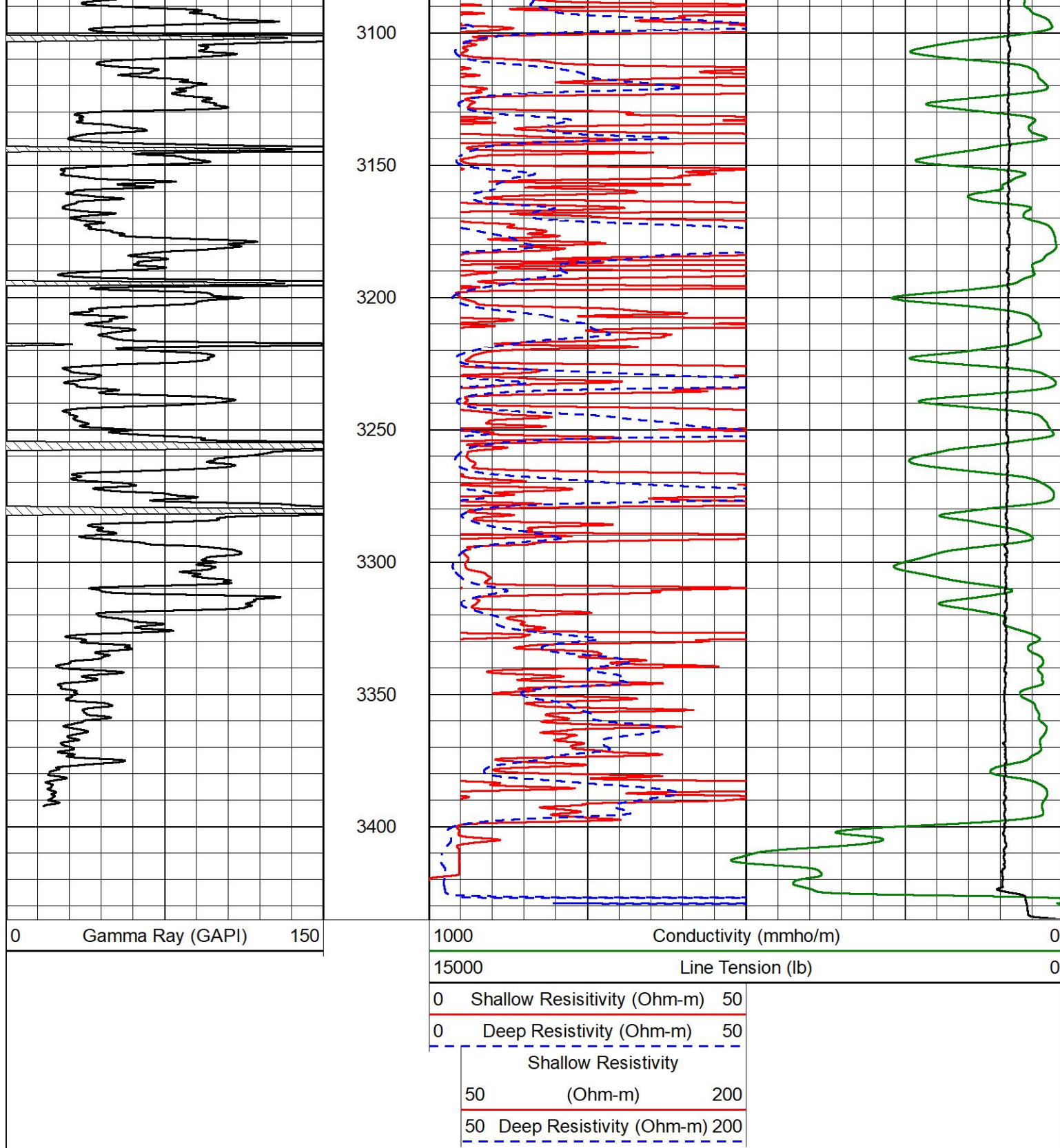




2000
2050
2100
2150
2200
2250
2300
2350
2400
2450
2500





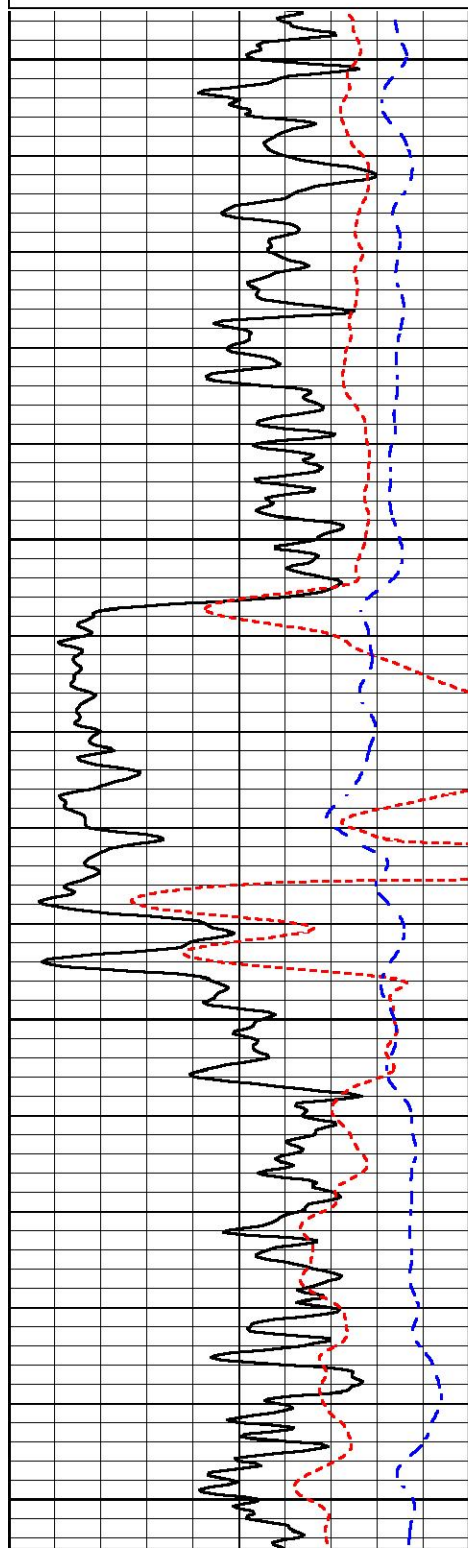


ANHYDRITE SECTION

MAIN PASS

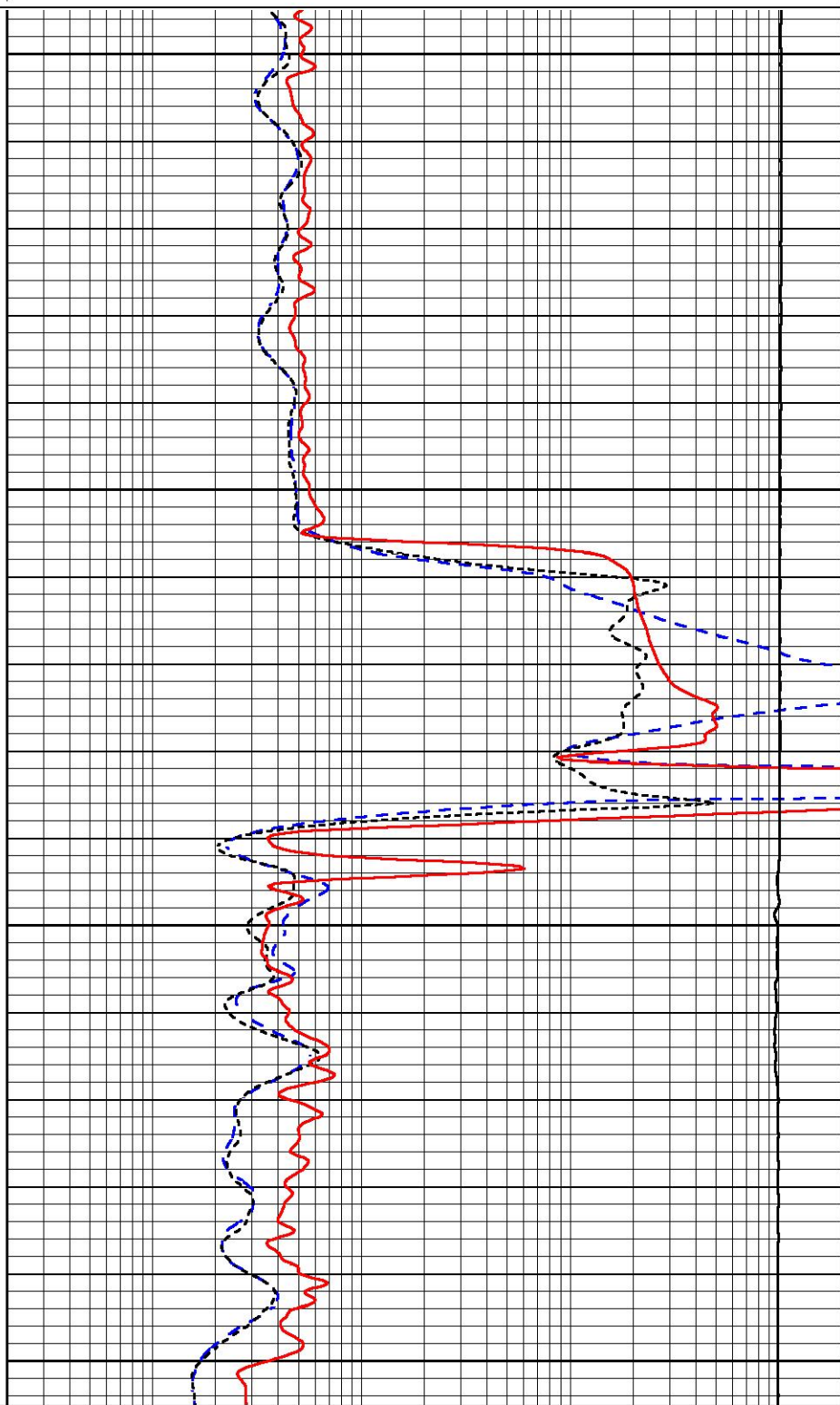
Database File castle resources_kriley 1.db
 Dataset Pathname stkml/pass3.4
 Presentation Format _dil
 Dataset Creation Mon Apr 04 23:19:09 2022
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0



0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0



0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

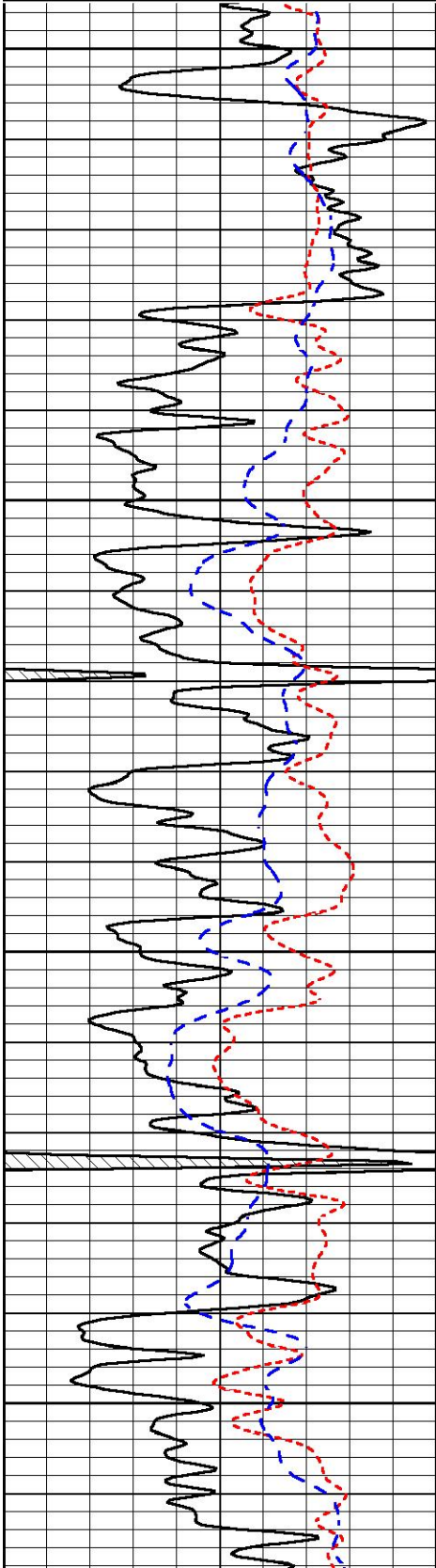


DETAIL SECTION

Database File castle resources_kriley 1.db
Dataset Pathname stkml/pass3.1
Presentation Format _dil
Dataset Creation Mon Apr 04 23:17:34 2022
Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

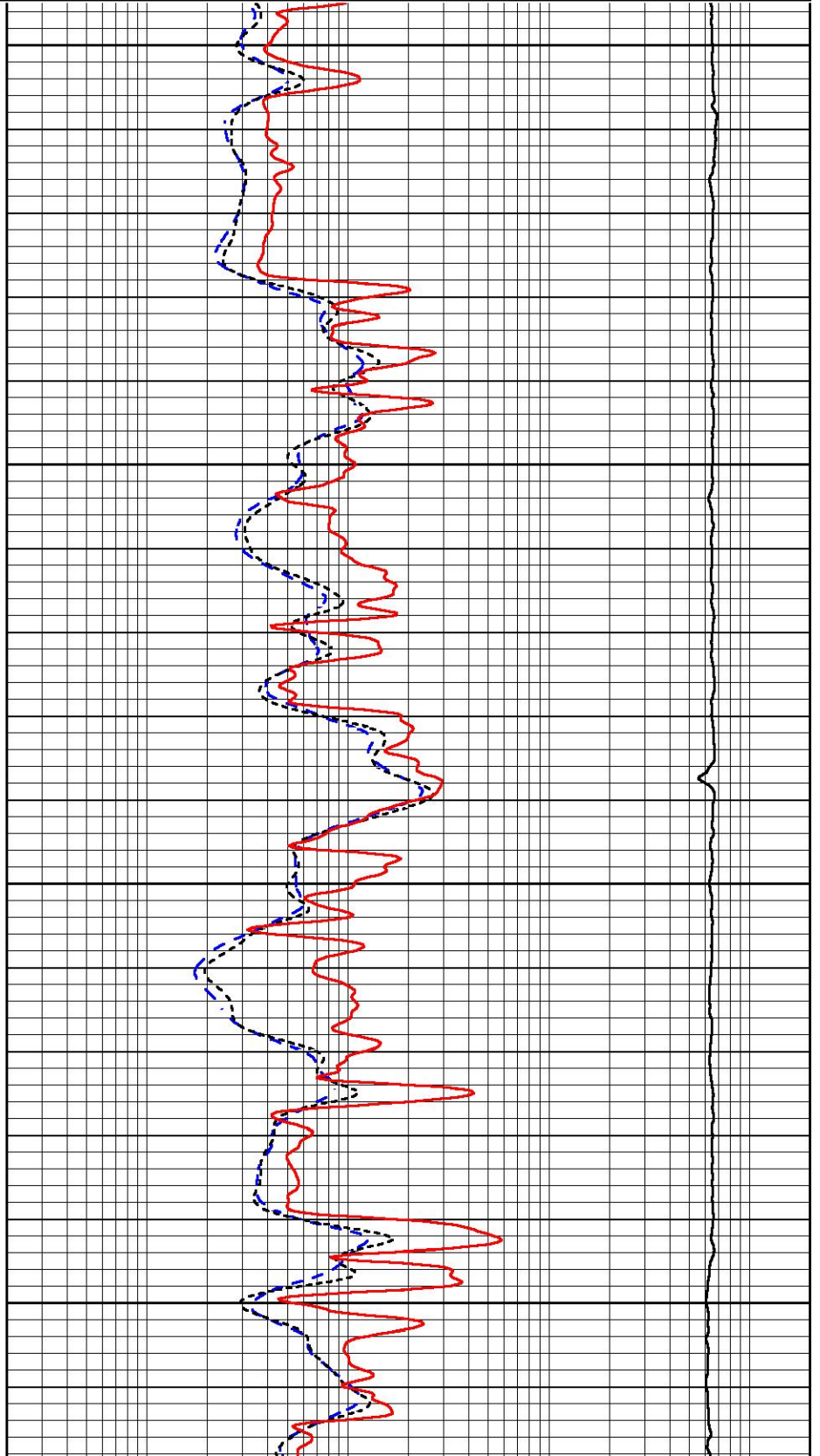


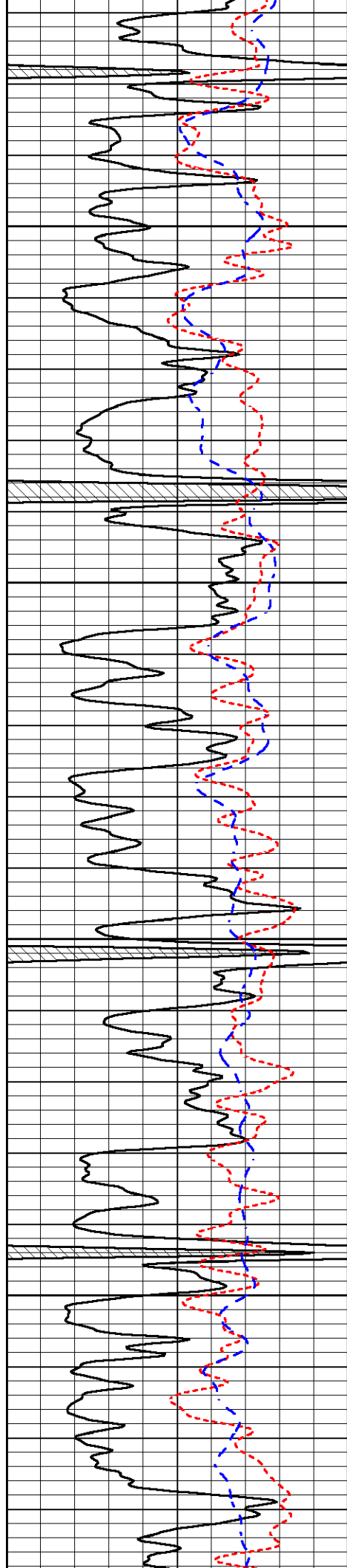
2800

2850

2900

2950



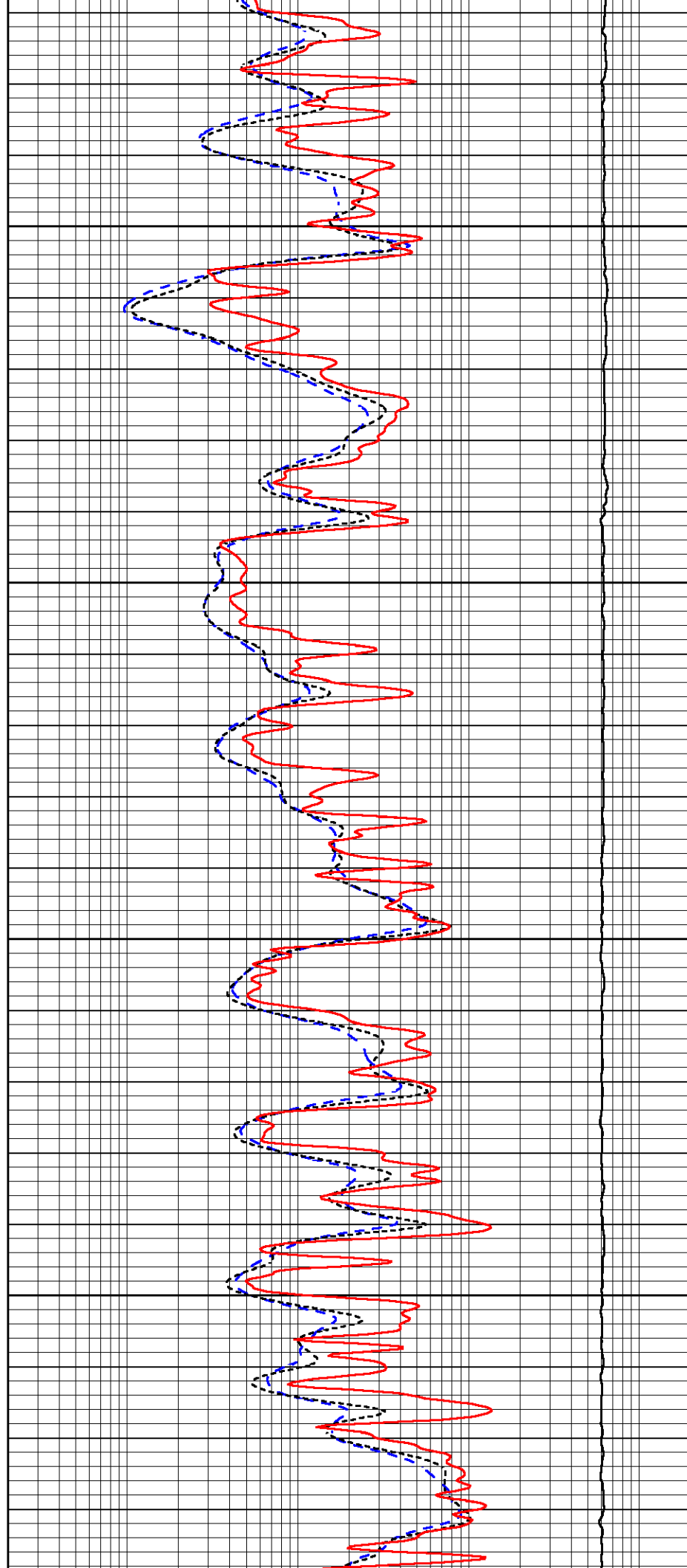


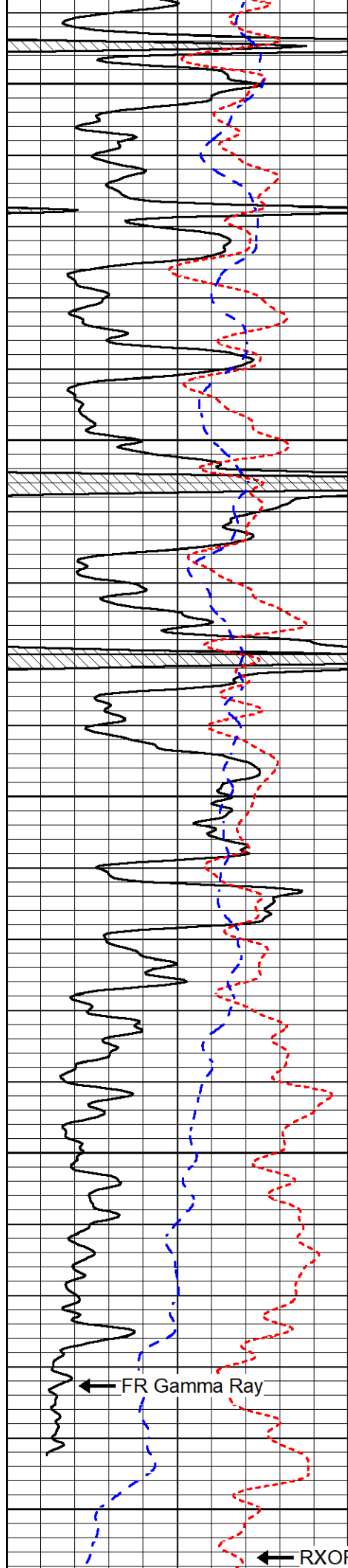
3000

3050

3100

3150





3200

3250

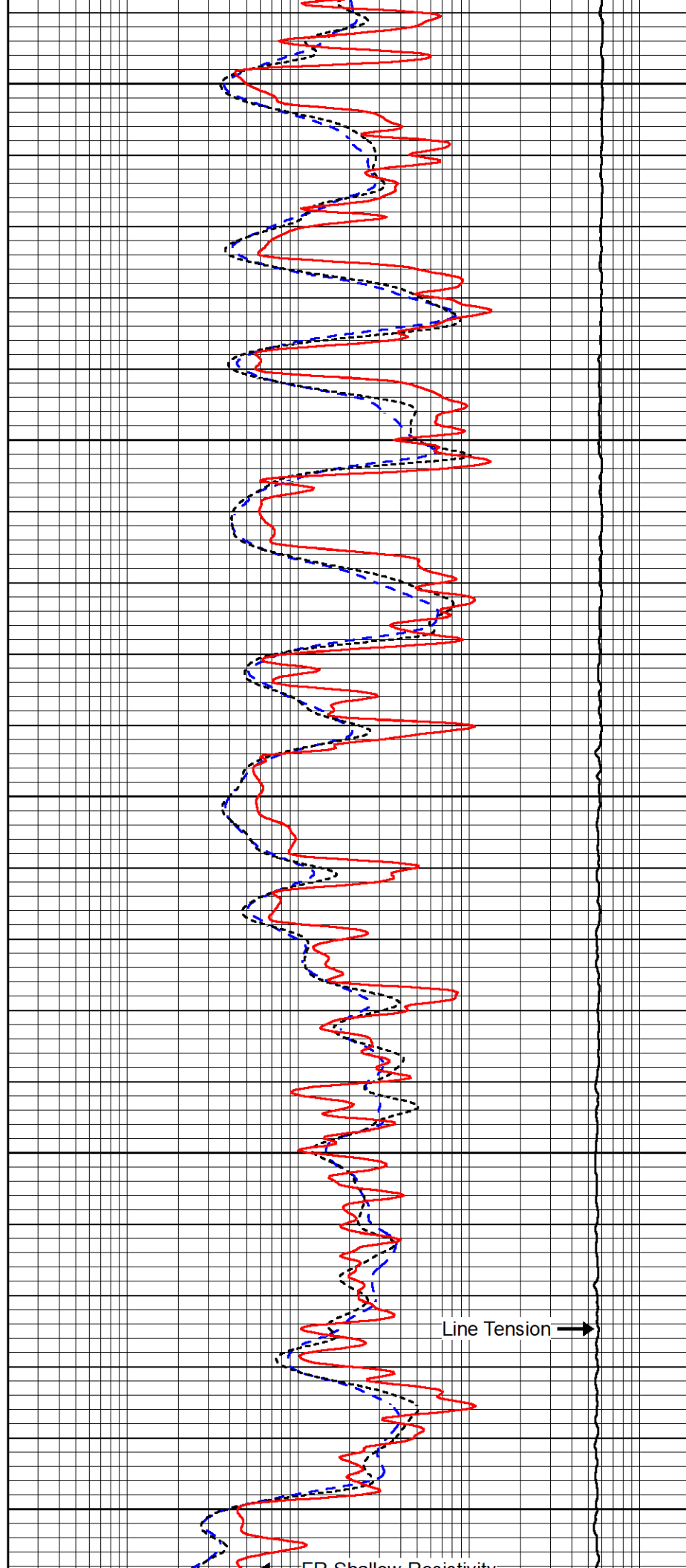
3300

3350

3400

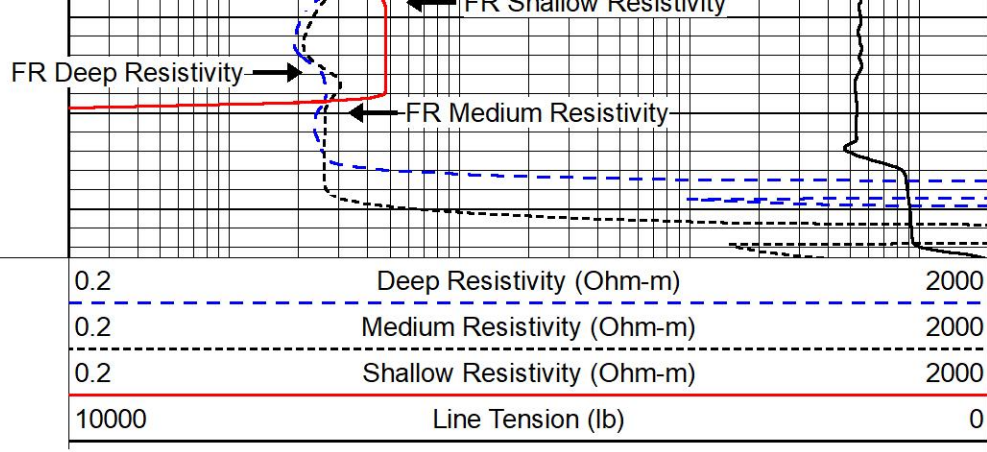
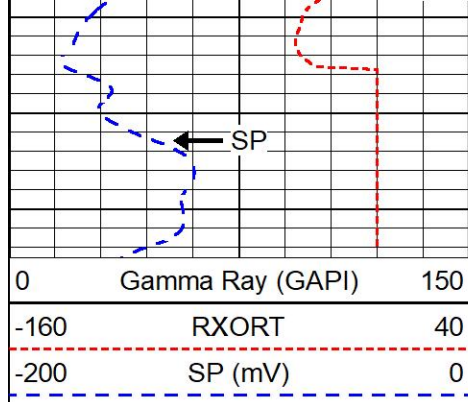
← FR Gamma Ray

← RXORT



Line Tension →

← FR Shallow Resistivity

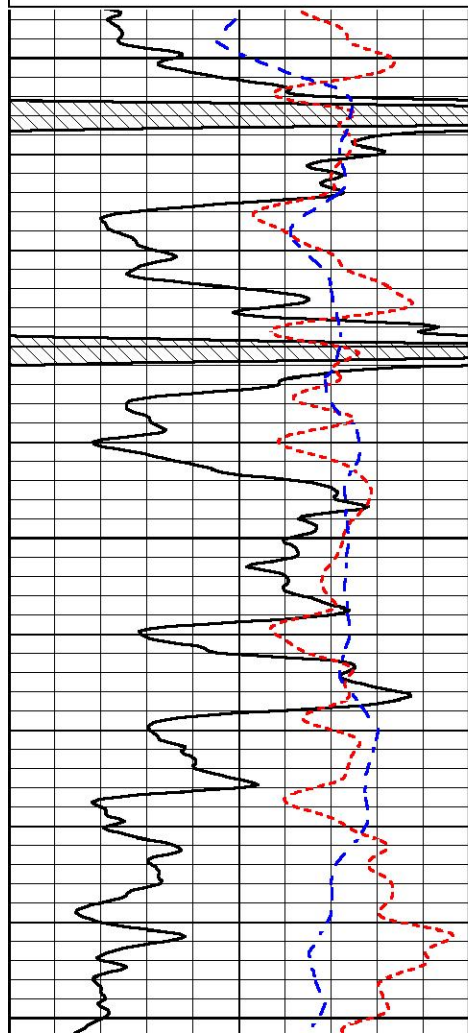
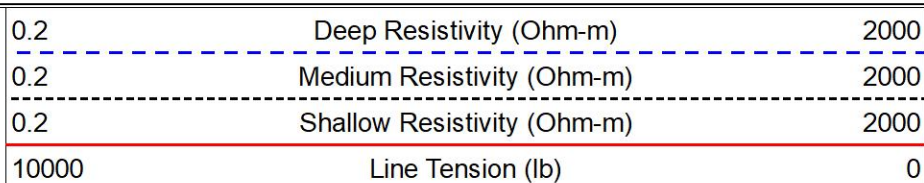
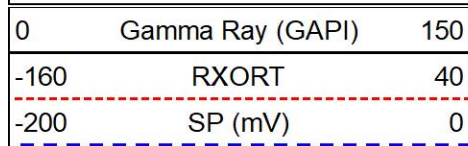


MIDWEST WIRELINE

REPEAT SECTION

REPEAT PASS

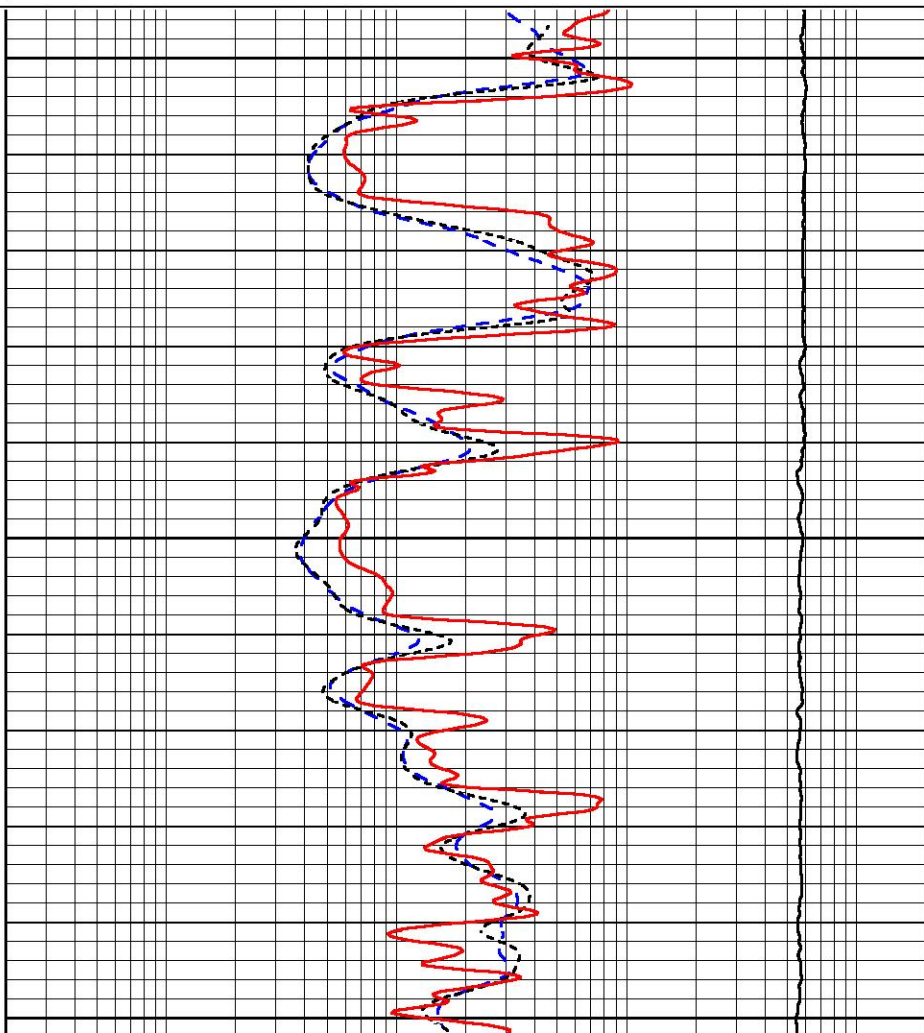
Database File castle resources_kriley 1.db
 Dataset Pathname stkml/pass2.1
 Presentation Format _dil
 Dataset Creation Mon Apr 04 23:15:07 2022
 Charted by Depth in Feet scaled 1:240

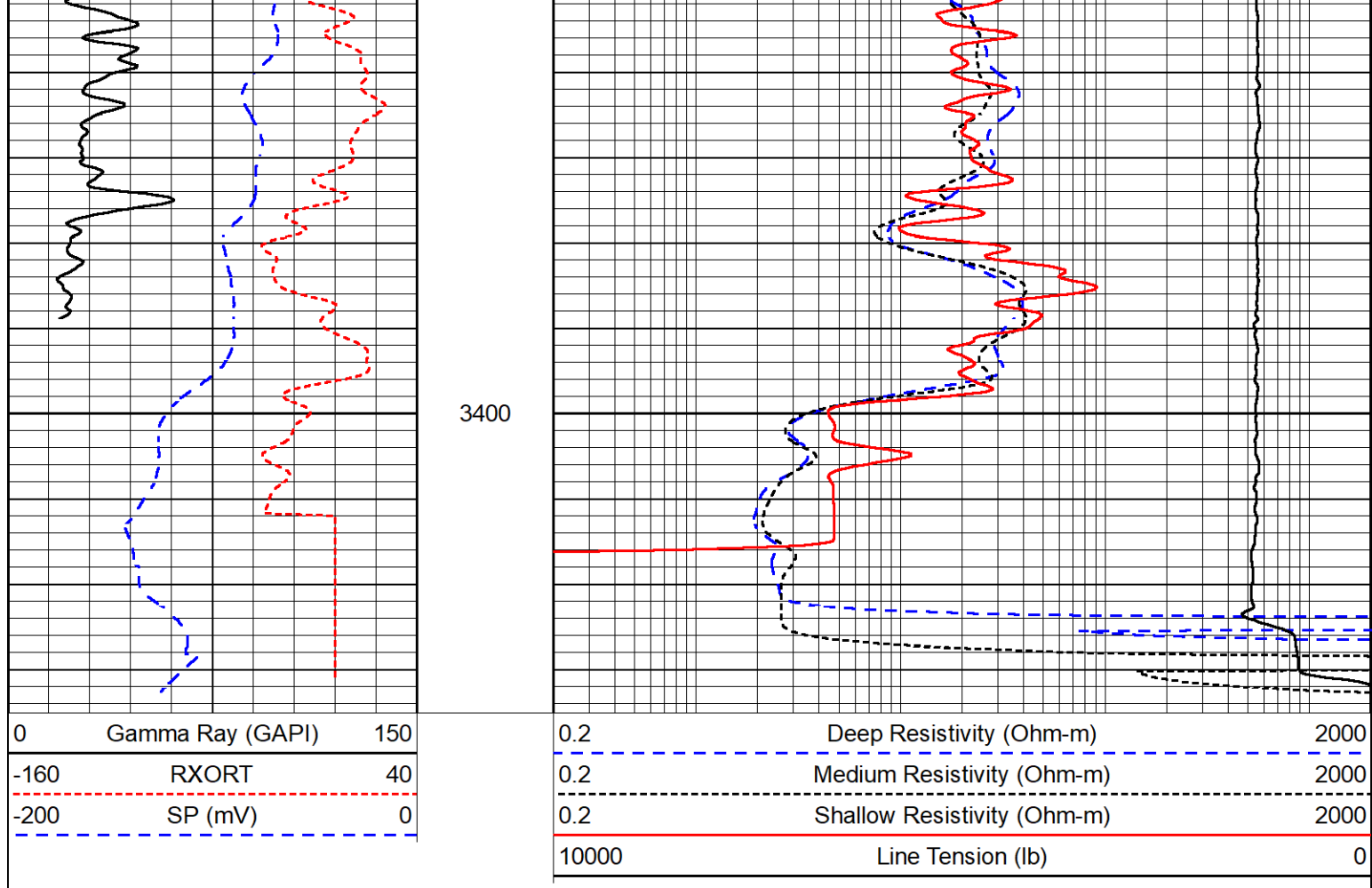


3250

3300

3350





Calibration Report

Database File castle resources_kriley 1.db
 Dataset Pathname stkml/pass3.14
 Dataset Creation Mon Apr 04 23:11:22 2022

Dual Induction Calibration Report

Serial-Model: 502 HT-M&W
 Surface Cal Performed: Wed Feb 9 17:39:00 2022

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		m	b
Deep	83.639	487.104	0.000	183.000	mmho/m	0.454	-36.000
Medium	113.335	1585.690	0.000	442.000	mmho/m	0.350	-13.000

Microlog Calibration Report

Serial-Model: 402-PSIML
 Performed: Mon Jan 24 20:31:16 2022

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	24000.0000	-0.8000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	20000.0000	0.0000
Caliper	1.0052	1.0858	5.0000	16.5000	in	125.0000	-122.2000

Compensated Density Calibration Report

Serial-Model:
Source #:
Master Calibration Performed:

305-05-M&W
20762B
Mon Mar 28 23:57:02 2022

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	8862.47	9339.96	cps
Aluminum	2.600	g/cc	1556.73	5707.29	cps
Spine Angle = 74.19			Density/Spine Ratio = 0.467		
	Size		Reading		
Small Ring	4.00	in	1.75		
Large Ring	14.00	in	1.38		

Compensated Neutron Calibration Report

Serial-Model:	207-MW-M&W
Source #:	100046B
Master Calibration Performed:	Mon Nov 29 15:06:24 2021

Master Calibration

Detector	Readings		Target	Normalization
Short Space	6240.00	cps	1000.00 cps	1.6025
Long Space	460.00	cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	101	
Tool Model:	M&W	
Performed:	Mon Jan 24 19:14:46 2022	
Calibrator Value:	500.0	GAPI
Background Reading:	24.0	cps
Calibrator Reading:	637.0	cps
Sensitivity:	0.5500	GAPI/cps



Company	Castle Resources, Inc.
Well	Kriley #1
Field	US 183 West
County	Rooks
State	Kansas