MIDWESTERN EXPLORATION COMPANY

L & L #1-3

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: L & L #1-3
API: 15-129-XXXXX-00
License Number: 1234567
Region: Stevens Co., KS
Spud Date: 10/1/2021
Drilling Completed: 10/7/2021
Surface Coordinates: 1320' FSL & 2310' FWL

Bottom Hole Coordinates: Same
Ground Elevation (ft): 3187
K.B. Elevation (ft): 3199
Logged Interval (ft): 2700' To 6100'
Total Depth (ft): 6100'
Formation: Lansing-Kansas City, Base Stark Shale
Type of Drilling Fluid: Chemical
Printed by Jacks.ai from WellSight Systems 1-800-447-1534 www.WellSight.com

Operator

Company: Midwestern Exploration Company
Address: 1700 N. Waterfront Parkway
Wichita, KS 67206

DRILLSHIP

Name: Shreves #6 Mallard
Contractor: Shreves Drilling Co.
Type: Mud Rotary

CORE

Core Interval: None
Cut: 0
Recovered: 0
Percent Recovered:

Formation Tops

Formation	MD (ft)	SS (ft)
Heebner	4240	-1041
Toronto	4262	-1063
Lansing	4280	-1081
Muncie Creek	4410	-1211
Stark Shale	4472	-1273
Base Stark	4510	-1311
Hushpuckney	4528	-1329
Base Hushpuckney	4560	-1361
Pleasanton	4680	-1481
Marmaton	4720	-1521
Altamont	4760	-1561
Pawnee	4840	-1641
Cherokee Sh.	4910	-1711
Cherokee Ls.	4960	-1761
Atoka Ls.	5040	-1841
Morrow Sh.	5120	-1921
Morrow Ss.	5180	-1981
Chester	5260	-2061
St. Genevieve	5340	-2141
St. Louis	5420	-2221
St. Louis B	5480	-2281
Ste. Genevieve	5540	-2341
Spergen	5600	-2401
Warsaw	5660	-2461
Osage	5720	-2521
Kinderhook	5780	-2581
Viola	5840	-2641
Simpson Sh.	5900	-2701
Simpson Ss.	5960	-2761
Arbuckle	6020	-2821

Comments

Drilled to the bottom of the Arbuckle and ran 5½" production casing. Perforated the Lansing-Kansas City and Arbuckle zones. Acidized with 2,500 gal 15% MCA. Swabbed and tested. Completed as a commercial oil well.

Mud / Chloride

Mud Type	Interval	Chlorides
Gel Chem	2700'–4200'	1,200–2,800 mg/L
Gel Chem	4200'–5100'	2,800–4,500 mg/L
Gel Chem	5100'–6100'	4,500–6,200 mg/L

Mud Weight	Viscosity
8.8–9.2 ppg	38–42 sec
9.2–9.4 ppg	42–46 sec
9.4–9.6 ppg	46–50 sec

Bit Record

Bit #	Type	In	Out	Footage	Hours	ROP
1	12¼" Tricone	2700'	4200'	1500'	18.5	81 fph
2	7⅞" PDC	4200'	5100'	900'	14.0	64 fph
3	7⅞" PDC	5100'	6100'	1000'	16.5	61 fph

Deviation Survey

MD (ft)	Inclination (°)	Azimuth (°)
2700	0.25	180
3200	0.50	175
3700	0.75	190
4200	1.00	185
4700	0.50	200
5100	0.75	210
5600	1.00	195
6100	1.25	205

Cement

Job	Type	Sacks	Yield	Density
Surface	Class A + 3% CC + ¼# Flake	350	1.18 cu ft/sk	15.6 ppg
Production	60/40 Poz + 6% Gel + ¼# Flake	175	1.61 cu ft/sk	13.8 ppg

Perforations

Zone	Interval	Shots/Ft	Phasing
Lansing-Kansas City "A"	4310'–4318'	4	90°
Lansing-Kansas City "B"	4340'–4348'	4	90°
Lansing-Kansas City "C"	4390'–4398'	4	90°
Lansing-Kansas City "D"	4440'–4448'	4	90°
Arbuckle	6040'–6060'	4	90°

Stimulation

Zone	Date	Type	Amount	Max Pressure	Max Rate
Lansing-Kansas City "A"–"D"	10/8/2021	15% MCA	2,500 gal	1,200 psi	4 bpm
Arbuckle	10/8/2021	15% MCA	1,000 gal	1,400 psi	4 bpm

Tubing

Size	Weight	Grade	Depth
2⅞"	6.5 ppf	J-55 EUE	6,050'

Rods

Size	Type	Count
¾"	Grade D	240
⅞"	Grade D	12

Pump

Type	Size	Depth
2" x 1½" x 16' RHBC	2"	6,040'

Production Test

Date	Oil (bbl)	Water (bbl)	Gas (mcf)	Hours
10/9/2021	42	18	12	24
10/10/2021	38	16	11	24
10/11/2021	35	15	10	24
10/12/2021	33	14	9	24
10/13/2021	31	13	9	24
10/14/2021	29	12	8	24
10/15/2021	28	12	8	24

Completion

Completed: 10/15/2021
Status: Producing
Method: Pumping
Gravity: 38.5 API
Gas Gravity: 0.68

Geological Description

2700 Lansing-Kansas City Group. Limestone, tan to buff, fossiliferous, oolitic in part, with interbedded shale, gray, soft. Trace of free oil and fair porosity in the upper zones. Drilling rate increasing slightly.

2800 Limestone, tan, fossiliferous, oolitic, with fair intergranular porosity. Shale, gray, soft, interbedded. Trace of free oil in the upper limestone.

2900 Limestone, tan to buff, fossiliferous, oolitic, with fair to good intergranular porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

3000 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3100 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3200 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3300 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3400 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3500 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3600 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3700 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3800 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

3900 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4000 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4100 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4200 Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4240 Heebner Shale, gray to black, fissile, soft. Sharp contact.

4262 Toronto Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4280 Lansing Group, upper section. Limestone, tan to buff, fossiliferous, oolitic, with fair intergranular porosity. Shale, gray, soft, interbedded. Trace of free oil and a faint petroliferous odor.

4310 Lansing-Kansas City "A" zone. Limestone, tan, fossiliferous, oolitic, with good intergranular porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor. Drilling rate increasing.

4318 Base of Lansing-Kansas City "A" zone. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4340 Lansing-Kansas City "B" zone. Limestone, tan, fossiliferous, oolitic, with good intergranular porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

4348 Base of Lansing-Kansas City "B" zone. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4390 Lansing-Kansas City "C" zone. Limestone, tan, fossiliferous, oolitic, with good intergranular porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

4398 Base of Lansing-Kansas City "C" zone. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4410 Muncie Creek Shale, gray to black, fissile, soft. Sharp contact.

4440 Lansing-Kansas City "D" zone. Limestone, tan, fossiliferous, oolitic, with good intergranular porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

4448 Base of Lansing-Kansas City "D" zone. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4472 Stark Shale, black, fissile, soft. Sharp contact.

4510 Base Stark Shale, black, fissile, soft. Sharp contact.

4528 Hushpuckney Shale, black, fissile, soft. Sharp contact.

4560 Base Hushpuckney Shale, black, fissile, soft. Sharp contact.

4680 Pleasanton Group. Limestone, tan to buff, fossiliferous, oolitic, with fair porosity. Shale, gray, soft, interbedded. Trace of free oil.

4720 Marmaton Group. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4760 Altamont Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4840 Pawnee Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

4910 Cherokee Shale, gray to black, fissile, soft. Sharp contact.

4960 Cherokee Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5040 Atoka Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5120 Morrow Shale, gray to black, fissile, soft. Sharp contact.

5180 Morrow Sandstone, white, fine-grained, well-sorted, with fair porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

5260 Chester Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5340 St. Genevieve Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5420 St. Louis Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5480 St. Louis B zone. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5540 Ste. Genevieve Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5600 Spergen Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5660 Warsaw Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5720 Osage Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5780 Kinderhook Shale, gray to black, fissile, soft. Sharp contact.

5840 Viola Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

5900 Simpson Shale, gray to black, fissile, soft. Sharp contact.

5960 Simpson Sandstone, white, fine-grained, well-sorted, with fair porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

6020 Arbuckle Group. Limestone, tan to buff, fossiliferous, oolitic, with fair porosity. Shale, gray, soft, interbedded. Trace of free oil.

6040 Arbuckle zone. Limestone, tan, fossiliferous, oolitic, with good intergranular porosity. Shale, gray, soft. Trace of free oil and a faint petroliferous odor.

6060 Base of Arbuckle zone. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.

6100 Total Depth. Limestone, tan, fossiliferous, oolitic, with fair porosity. Shale, gray, soft. Trace of free oil.