



SONIC LOG

Company	VINCENT OIL CORPORATION	Company	VINCENT OIL CORPORATION
Well	KEOUGH #14-34	Well	KEOUGH #14-34
Field	MULBERRY CREEK	Field	MULBERRY CREEK
County	FORD	County	FORD
State	KANSAS	State	KANSAS
Location:	API # : 15-057-21049-0000 460' FSL & 1440' FWL	Other Services CDL/CNL/PE DIL/MEL	
Permanent Datum	SEC 34 TWP 28S RGE 23W	Elevation	
Log Measured From	GROUND LEVEL Elevation 2542	K.B. 2554	
Drilling Measured From	KELLY BUSHING 12' A.G.L. KELLY BUSHING	D.F. 2552	
		G.L. 2542	
Date	3/10/21		
Run Number	TWO		
Depth Driller	5340		
Depth Logger	5343		
Bottom Logged Interval	5333		
Top Log Interval	650		
Casing Driller	8 5/8" @ 700		
Casing Logger	700		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 6700 PPM	
Density / Viscosity	9.1/58		
pH / Fluid Loss	11.0/7.2		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.56 @ 65F		
Rmf @ Meas. Temp	.42 @ 65F		
Rmc @ Meas. Temp	.67 @ 65F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.28 @ 128F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom	////		
Maximum Recorded Temperature	128F		
Equipment Number	3802		
Location	HAYS, KANSAS		
Recorded By	JASON CAPPELLUCCI		
Witnessed By	TOM DUDGEON		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

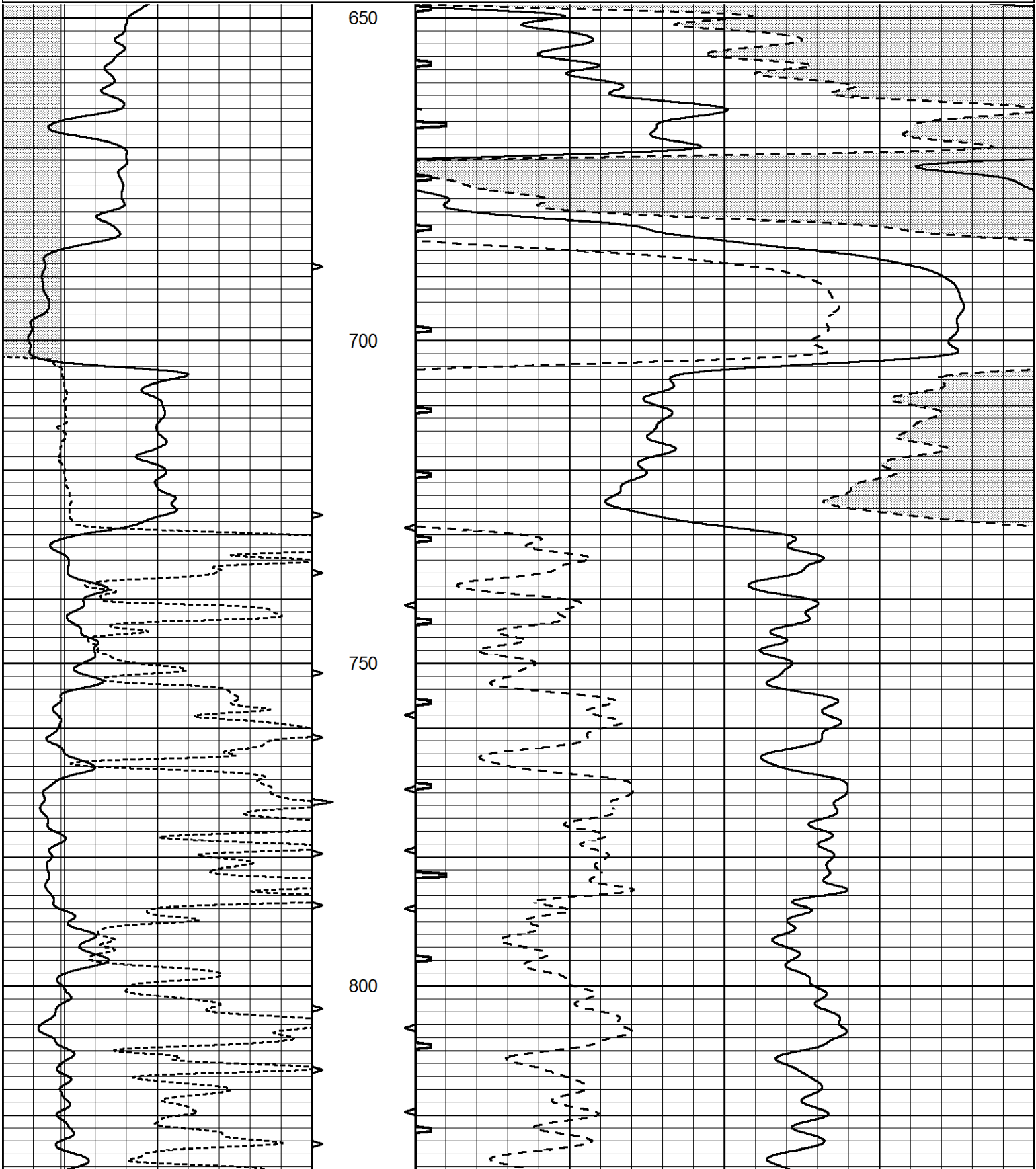
THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
DIRECTIONS
KINGSDOWN, KS. - 2 NORTH TO WILBURN RD. - 3 1/2 WEST - NORTH INTO

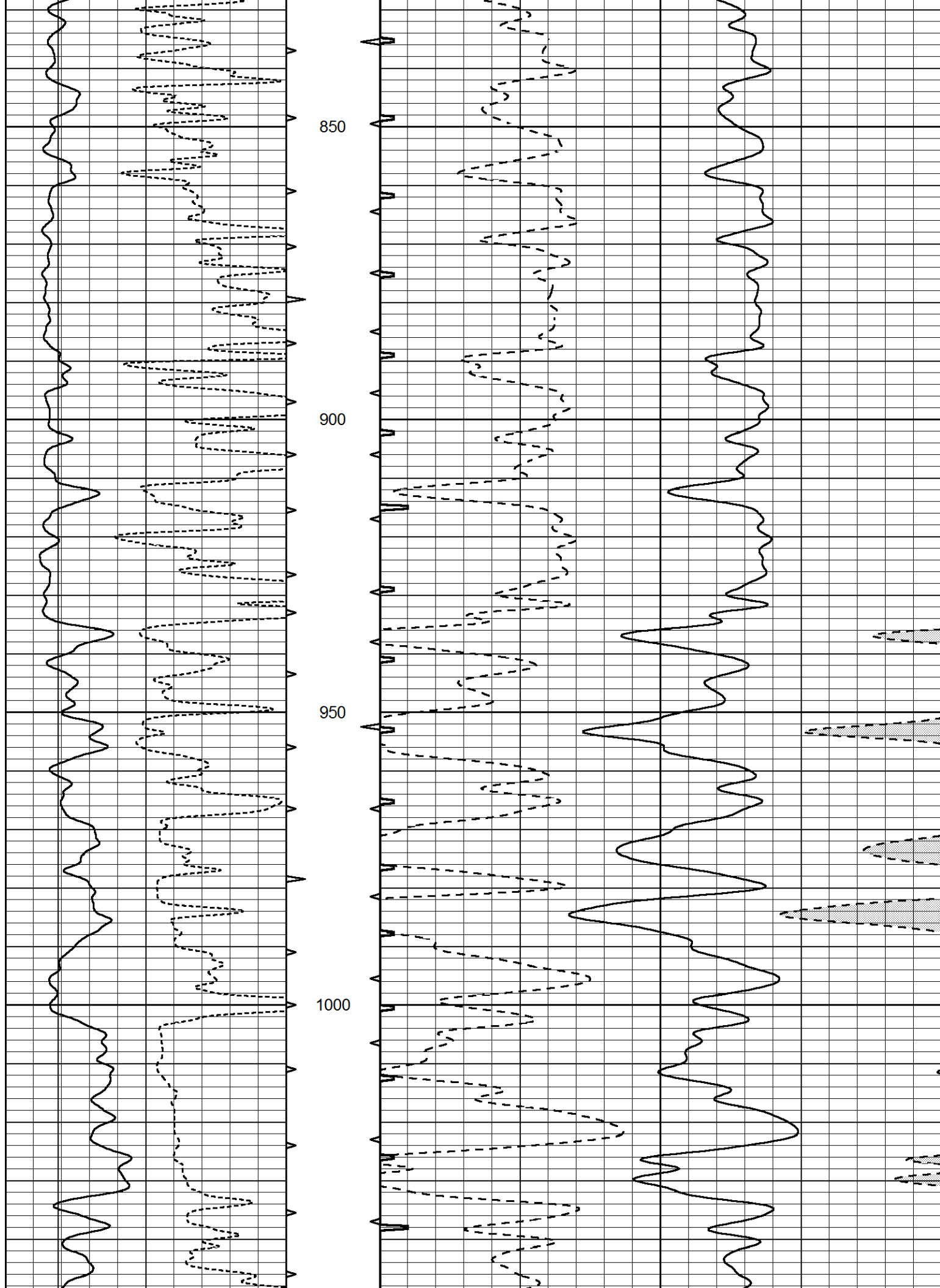


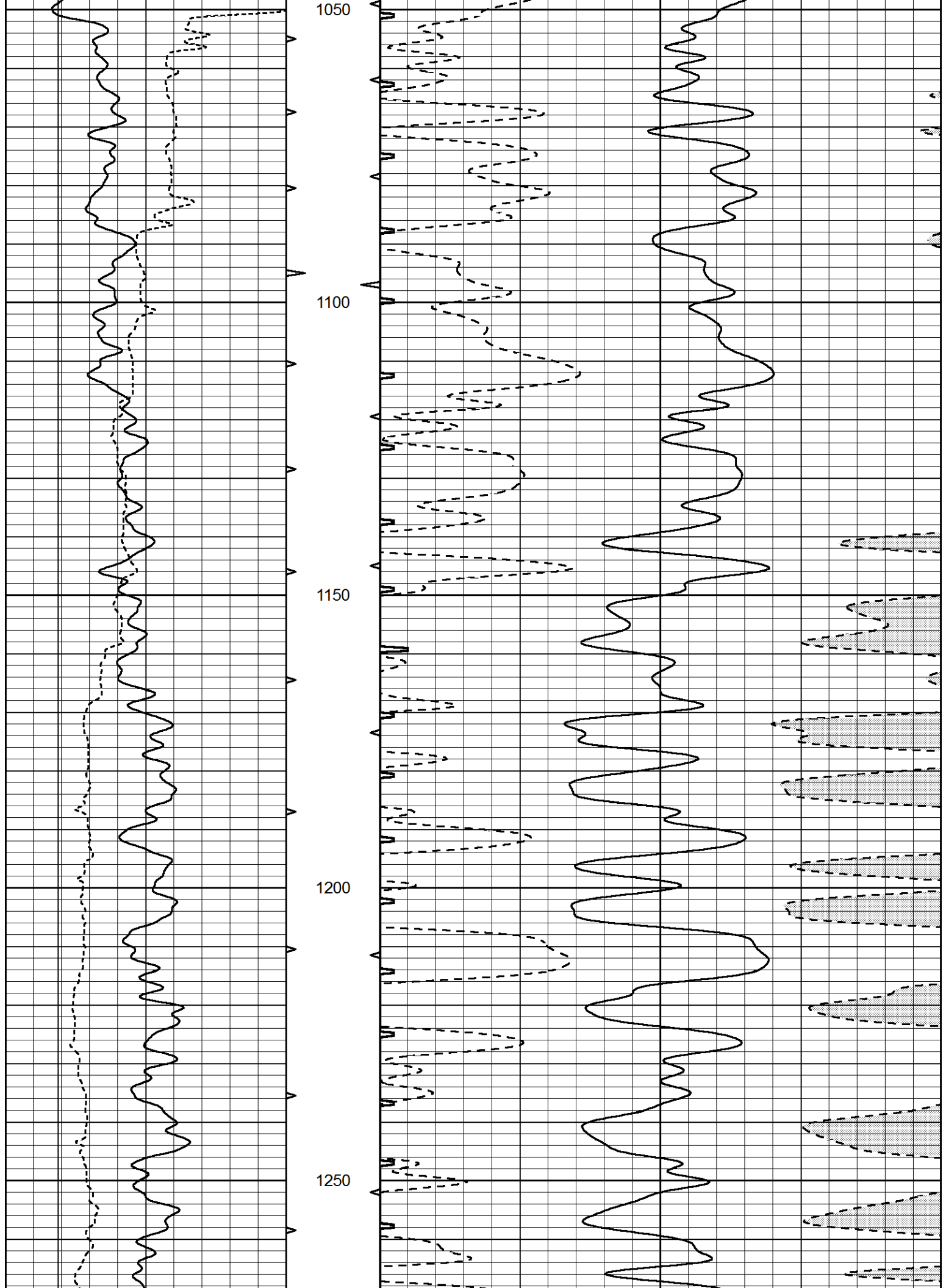
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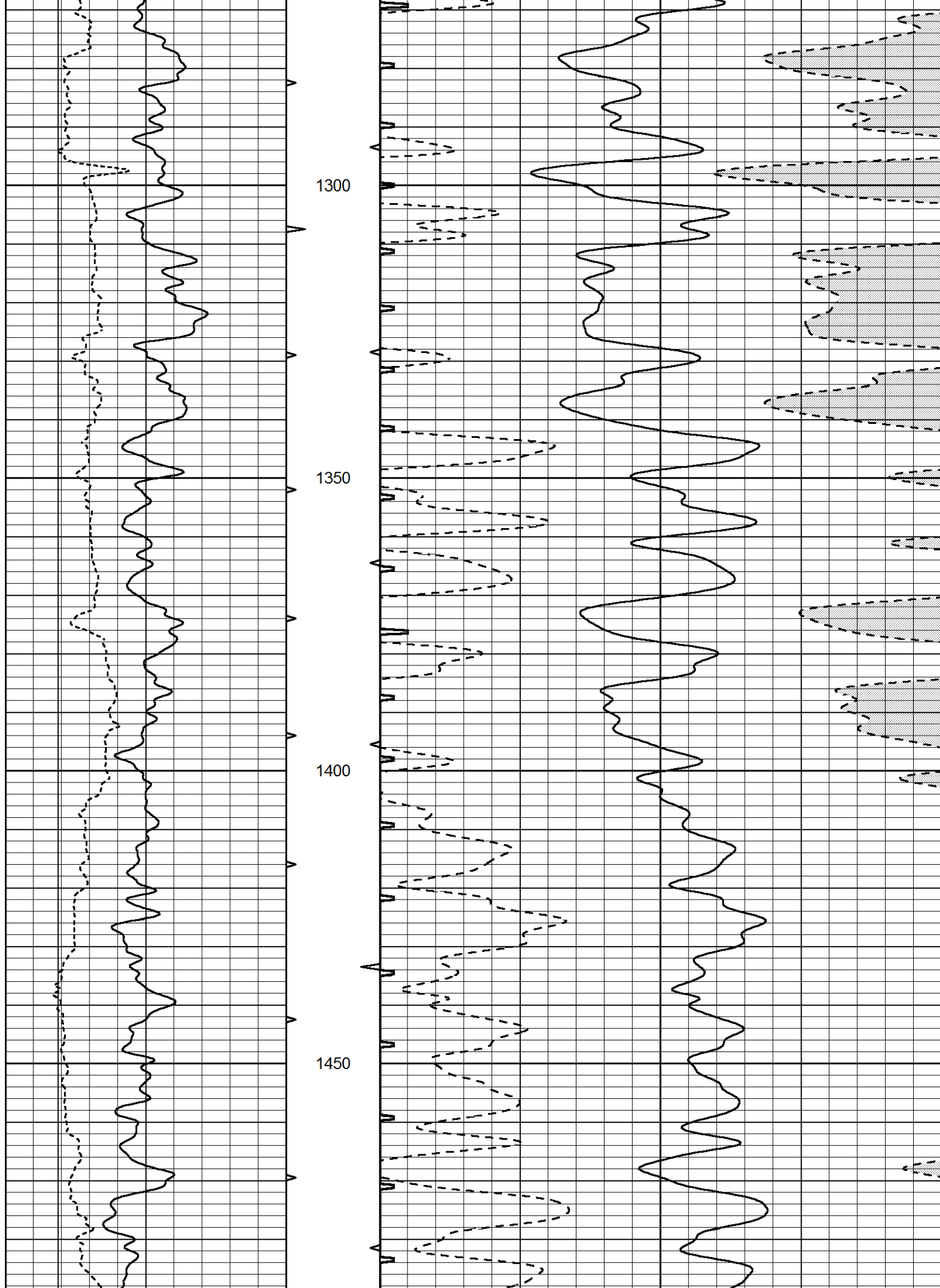
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Dataset Pathname	pass6.2
Presentation Format	_slt
Dataset Creation	Wed Mar 10 08:59:19 2021
Charted by	Depth in Feet scaled 1:240

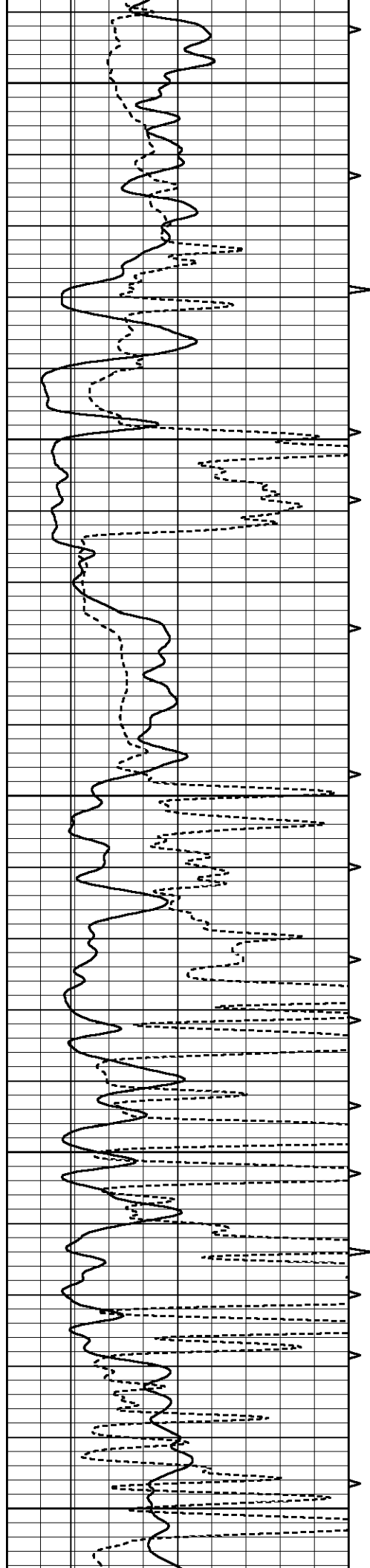
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)		-10
			TBHV	0	ITT (msec)		20	
			0 (ft3)	10				











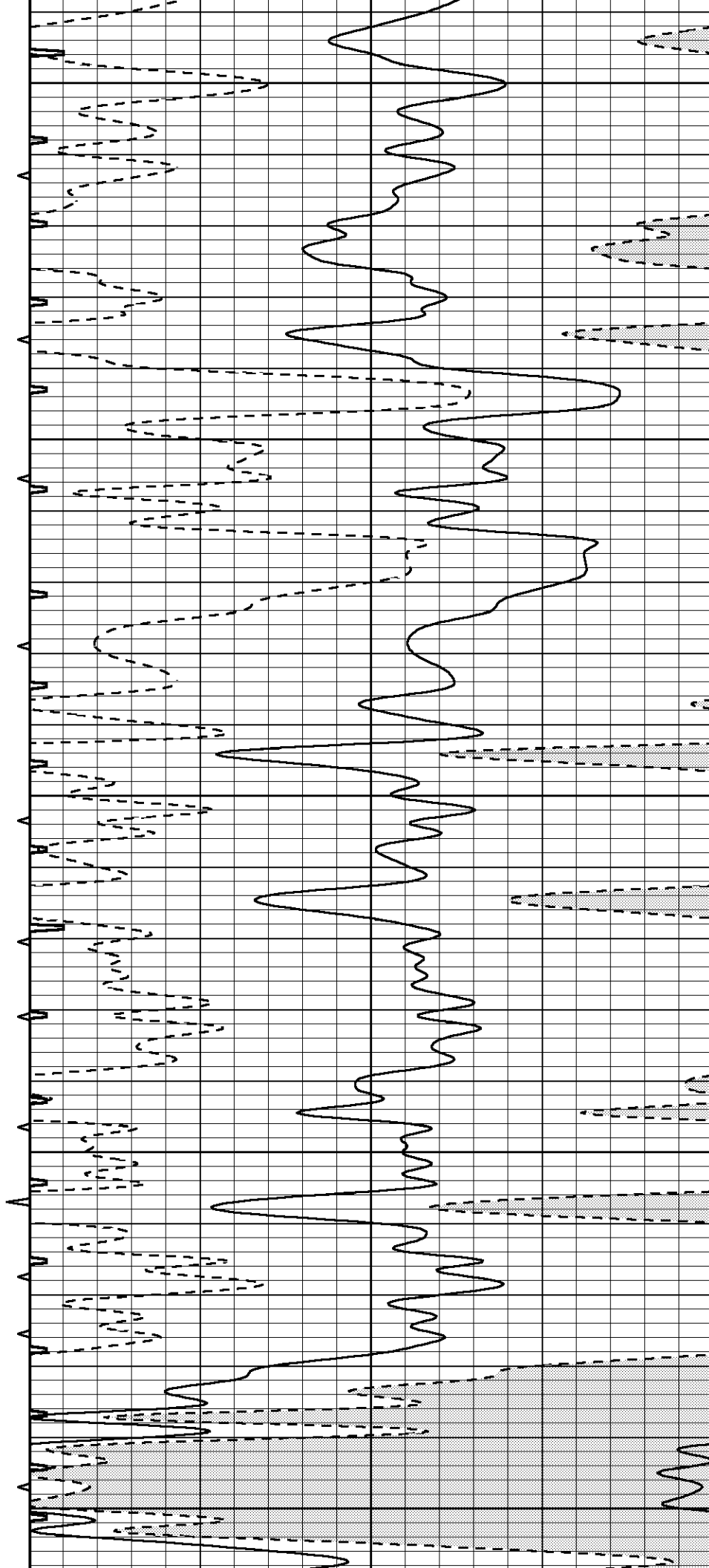
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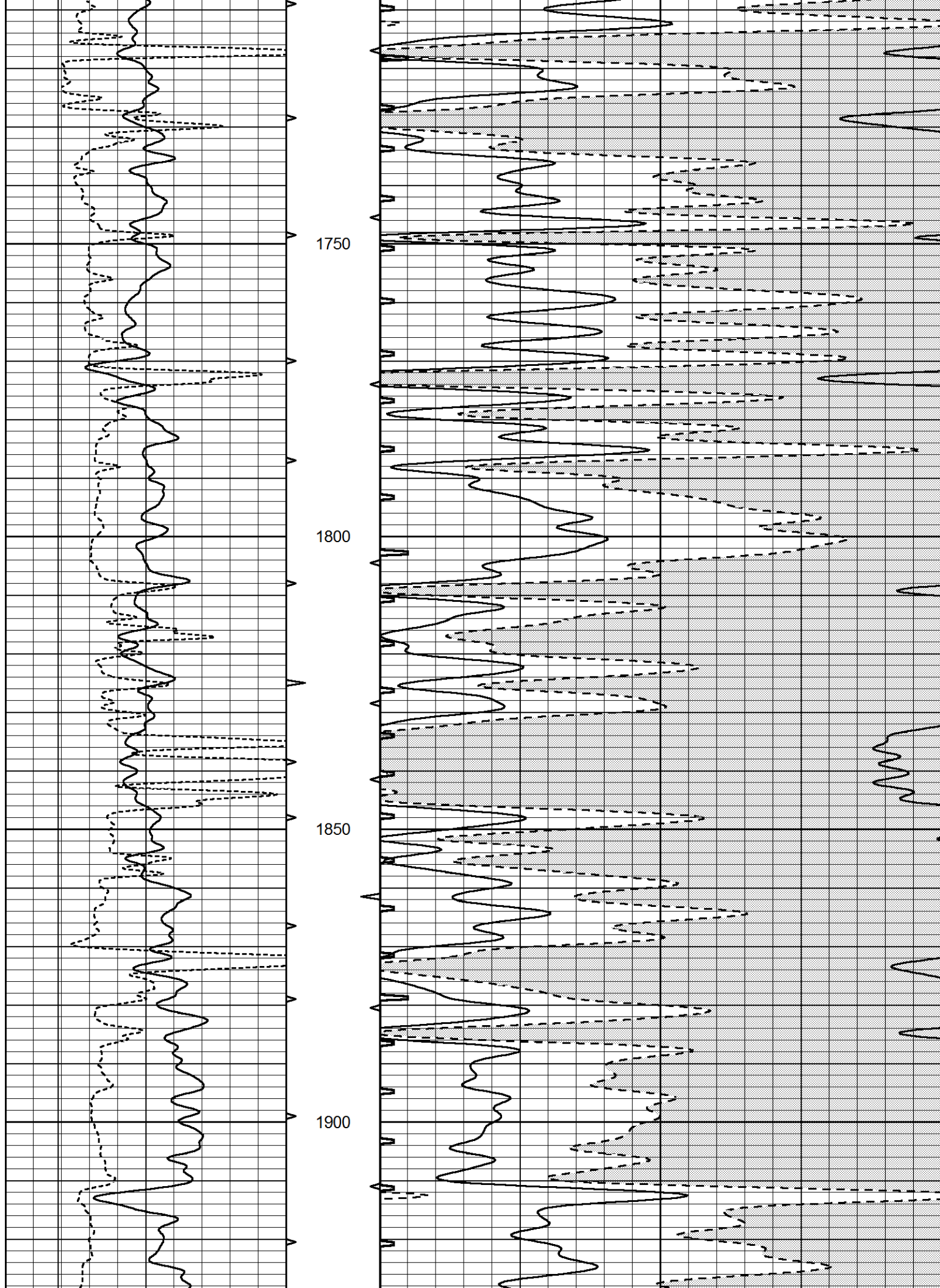
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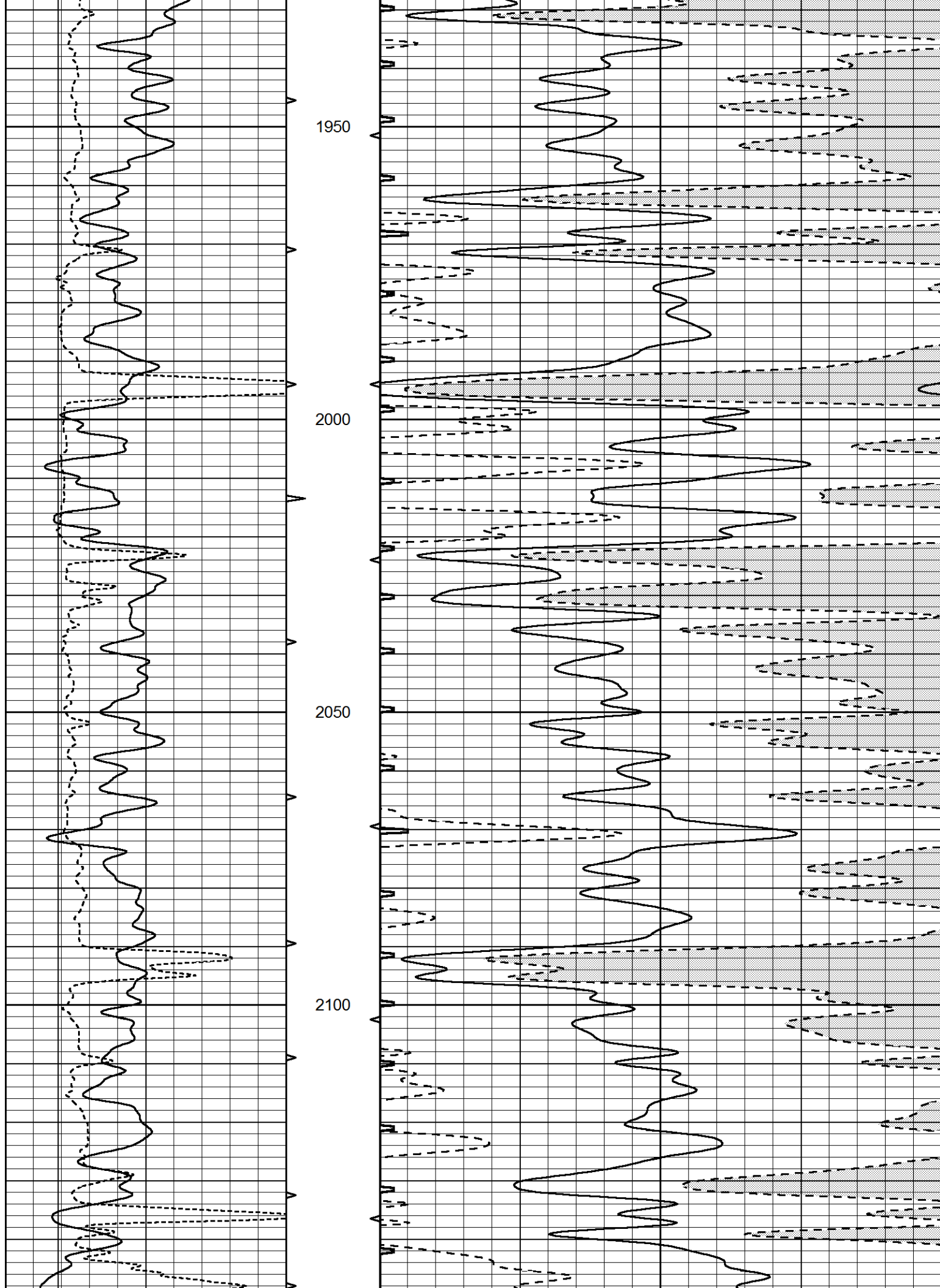
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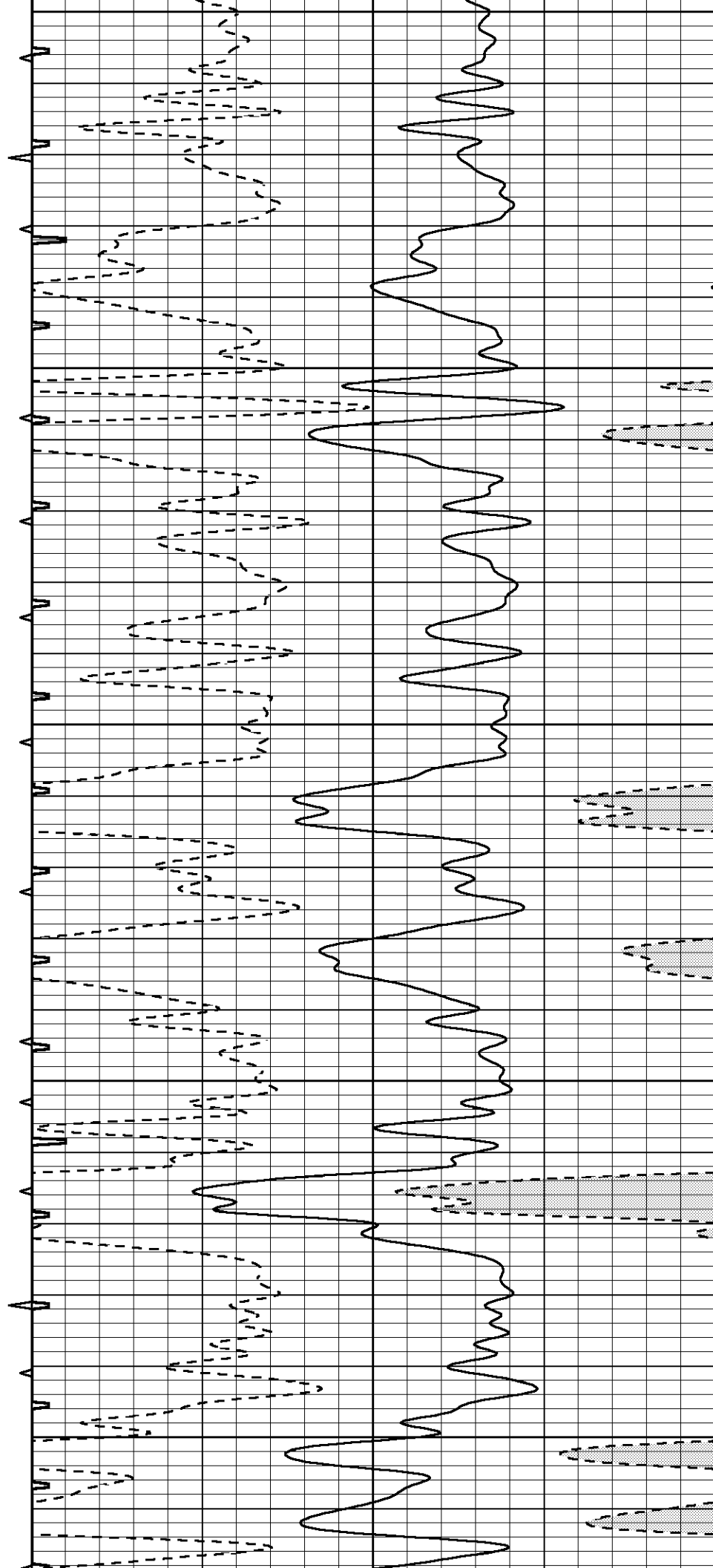
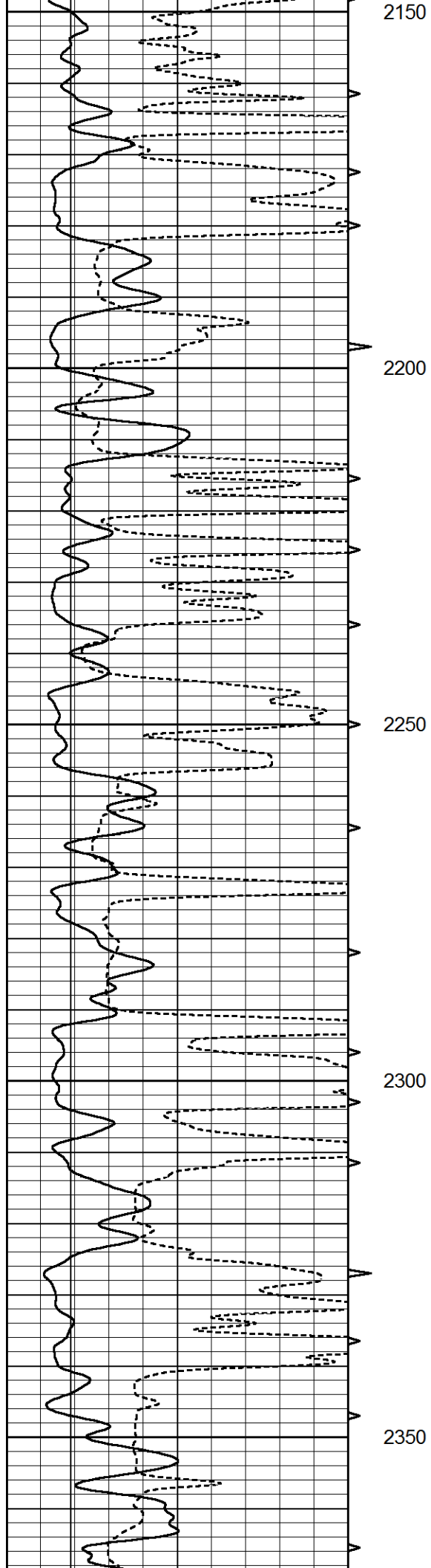
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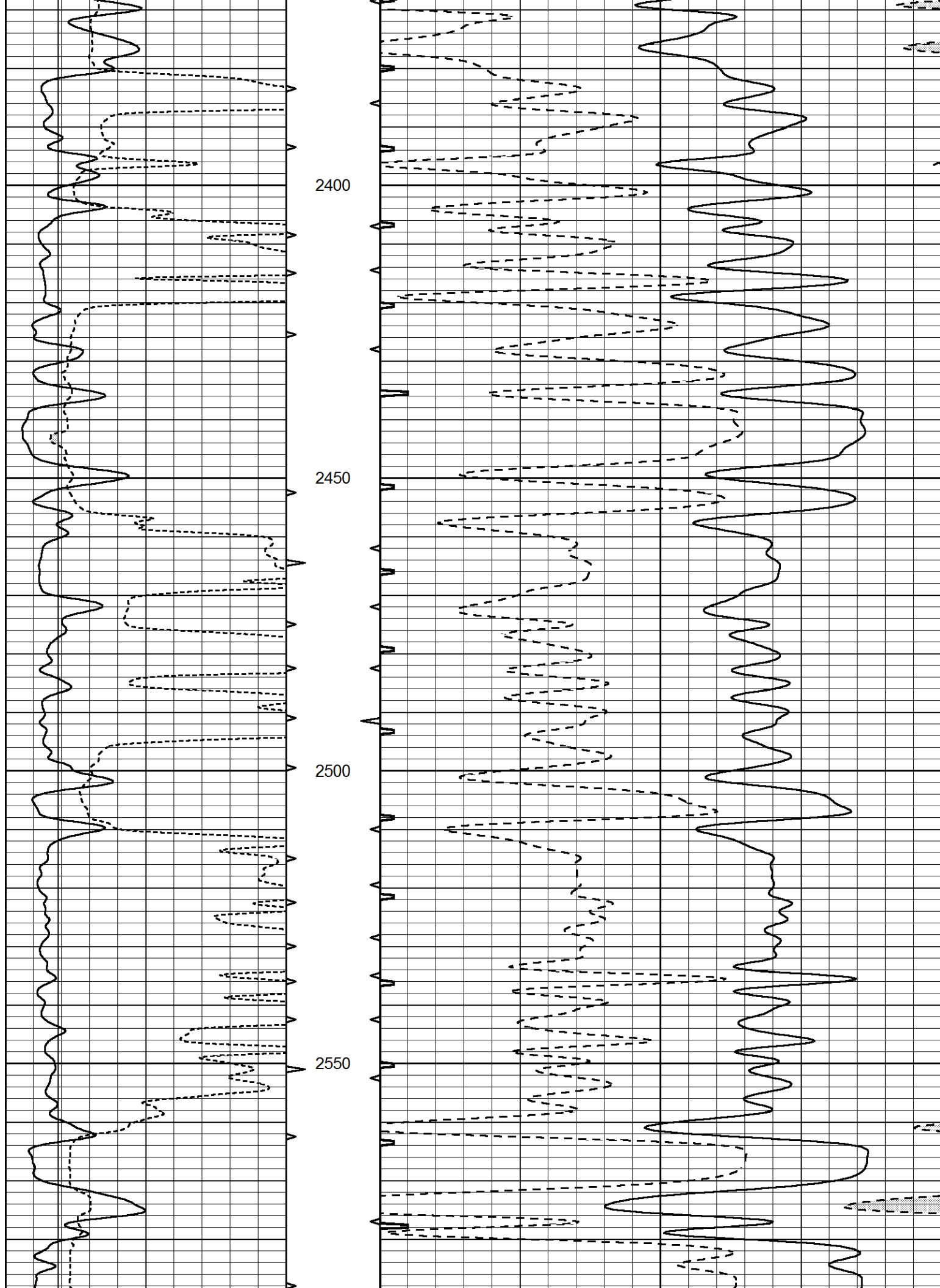
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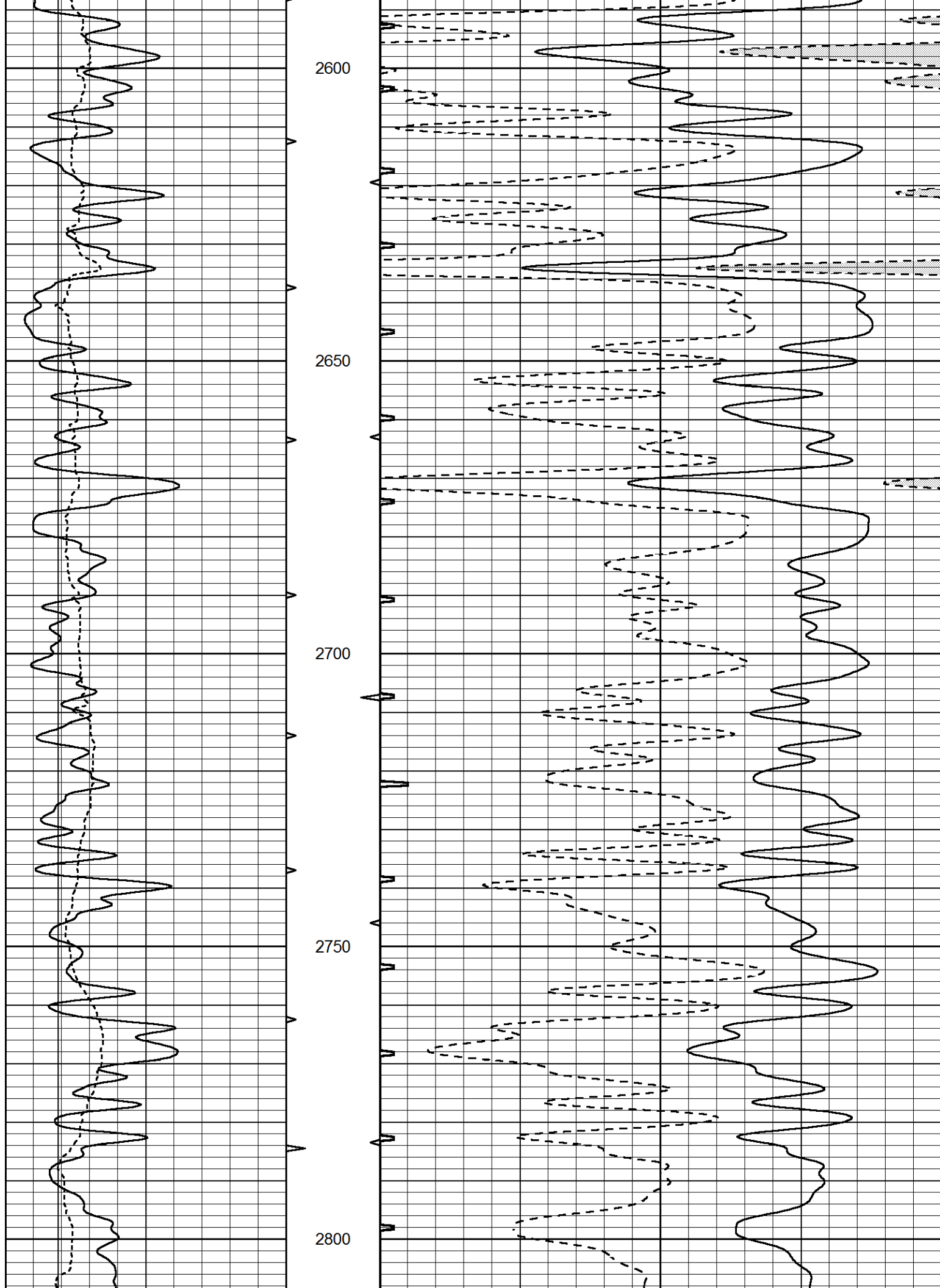


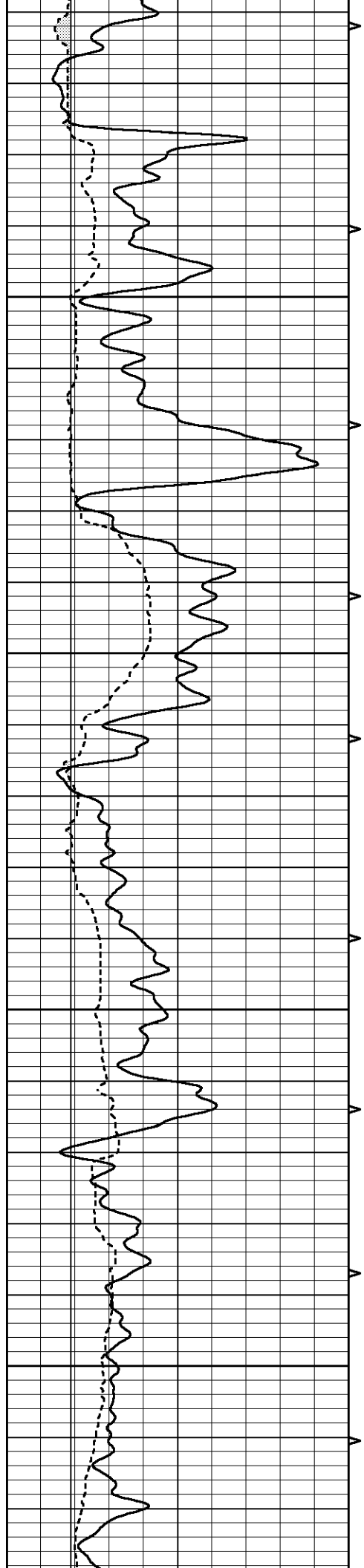










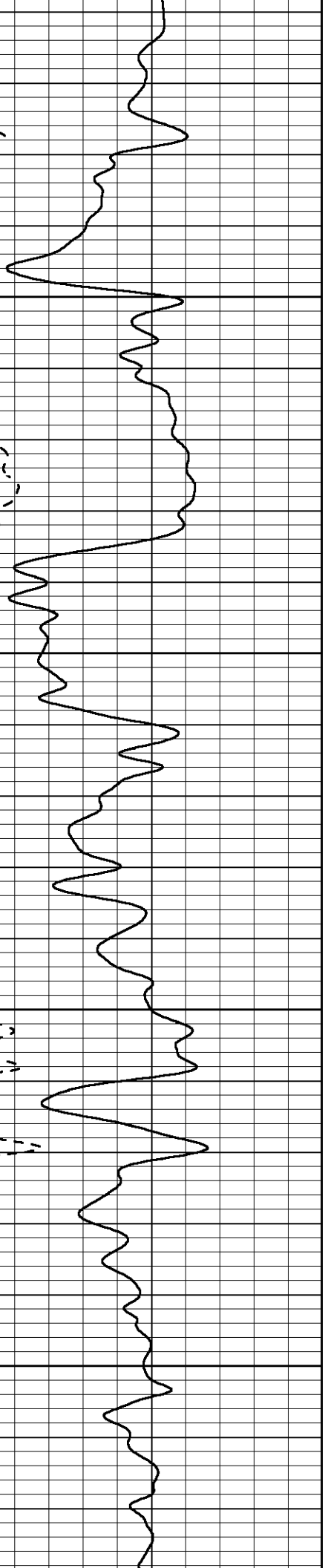
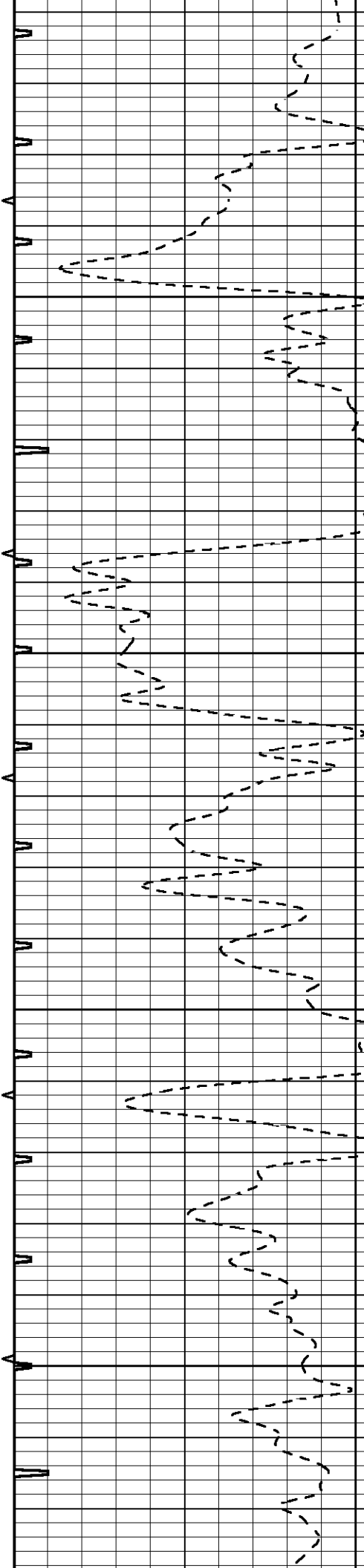


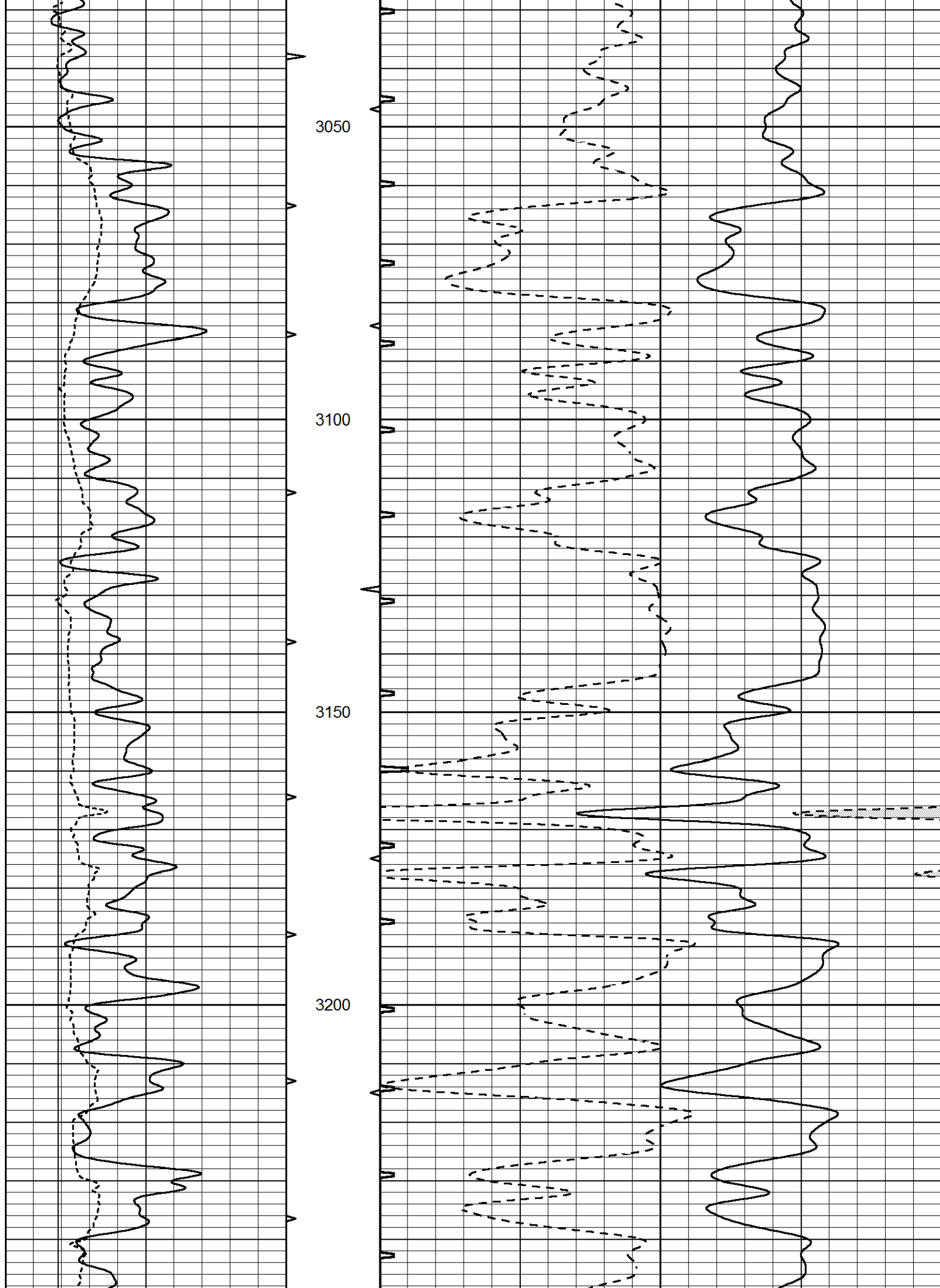
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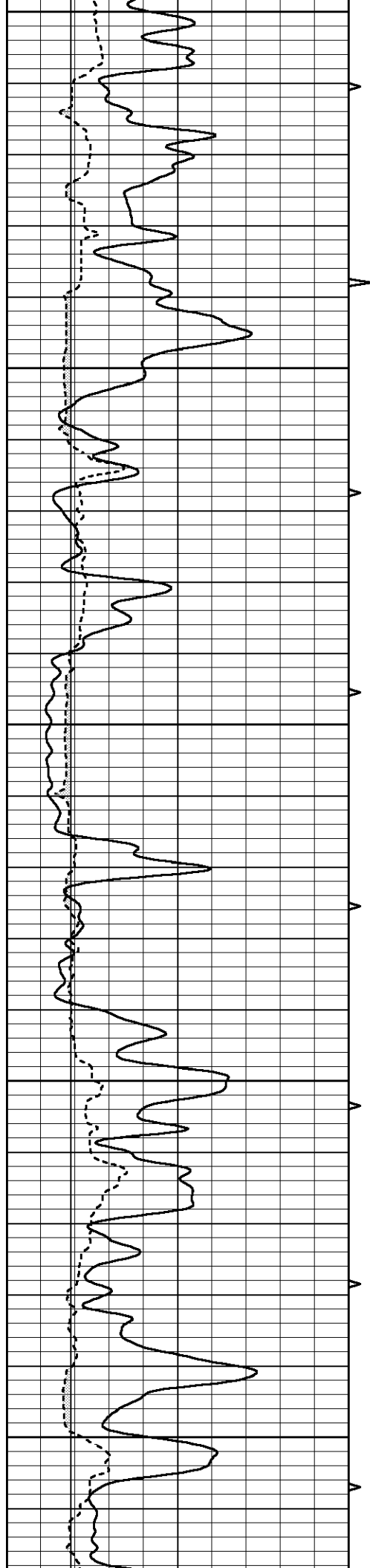
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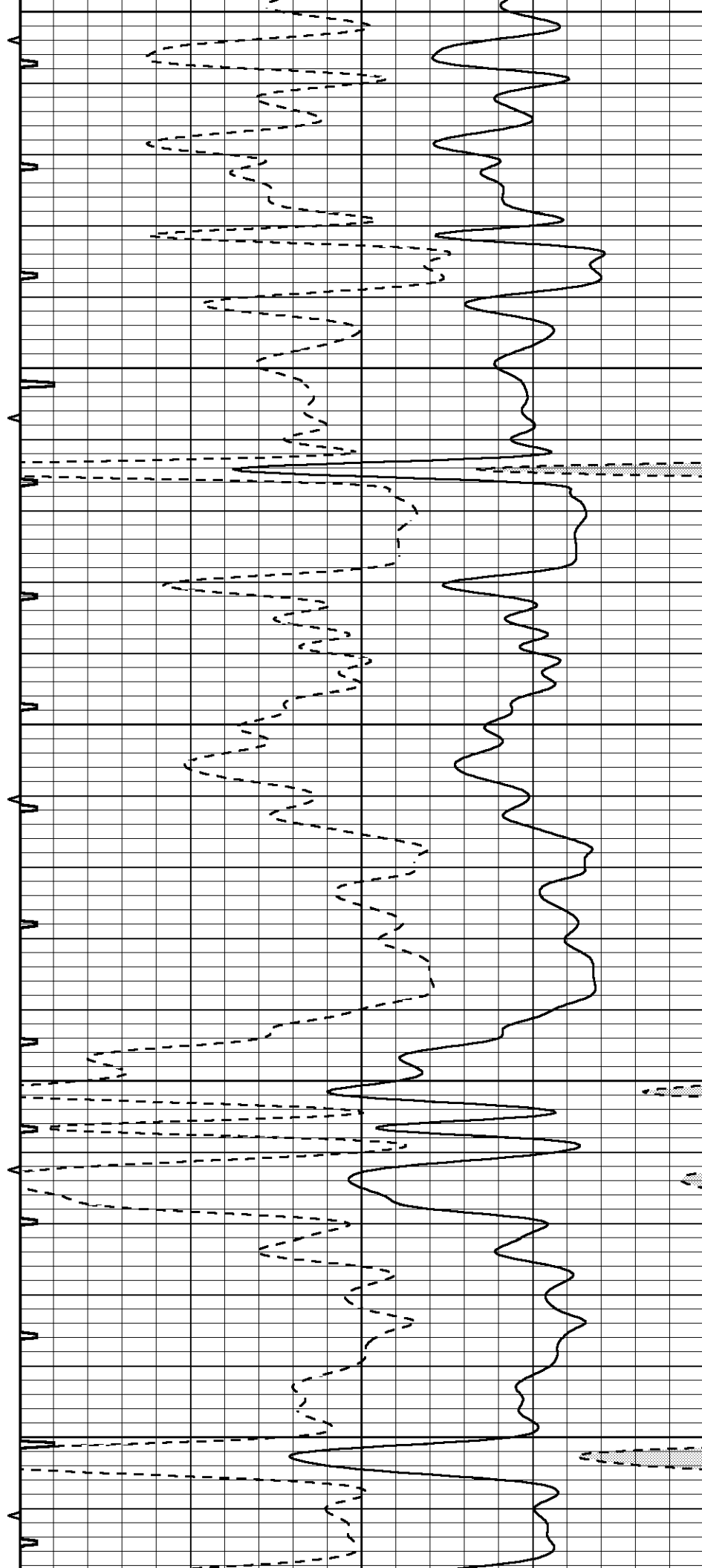
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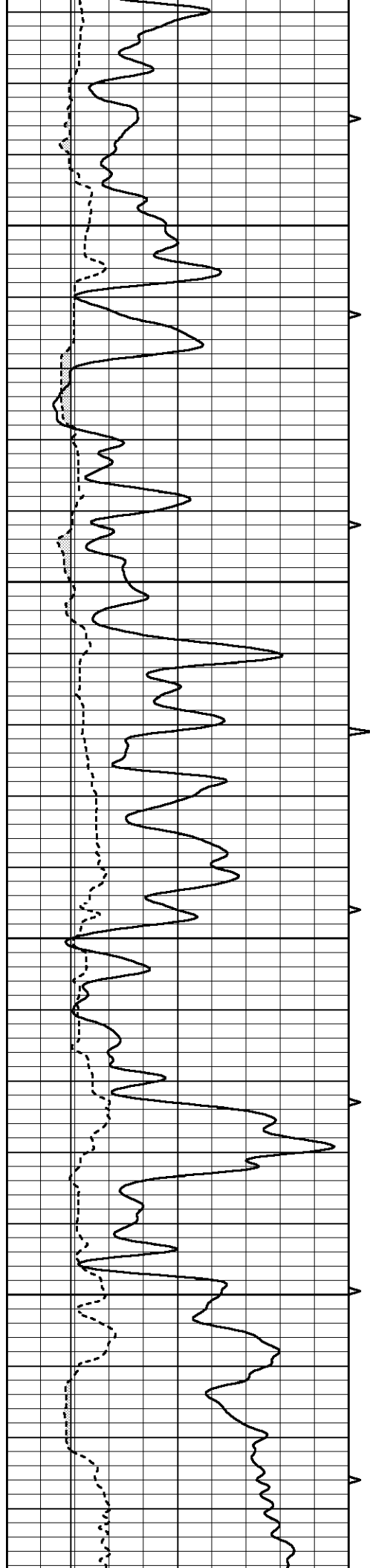
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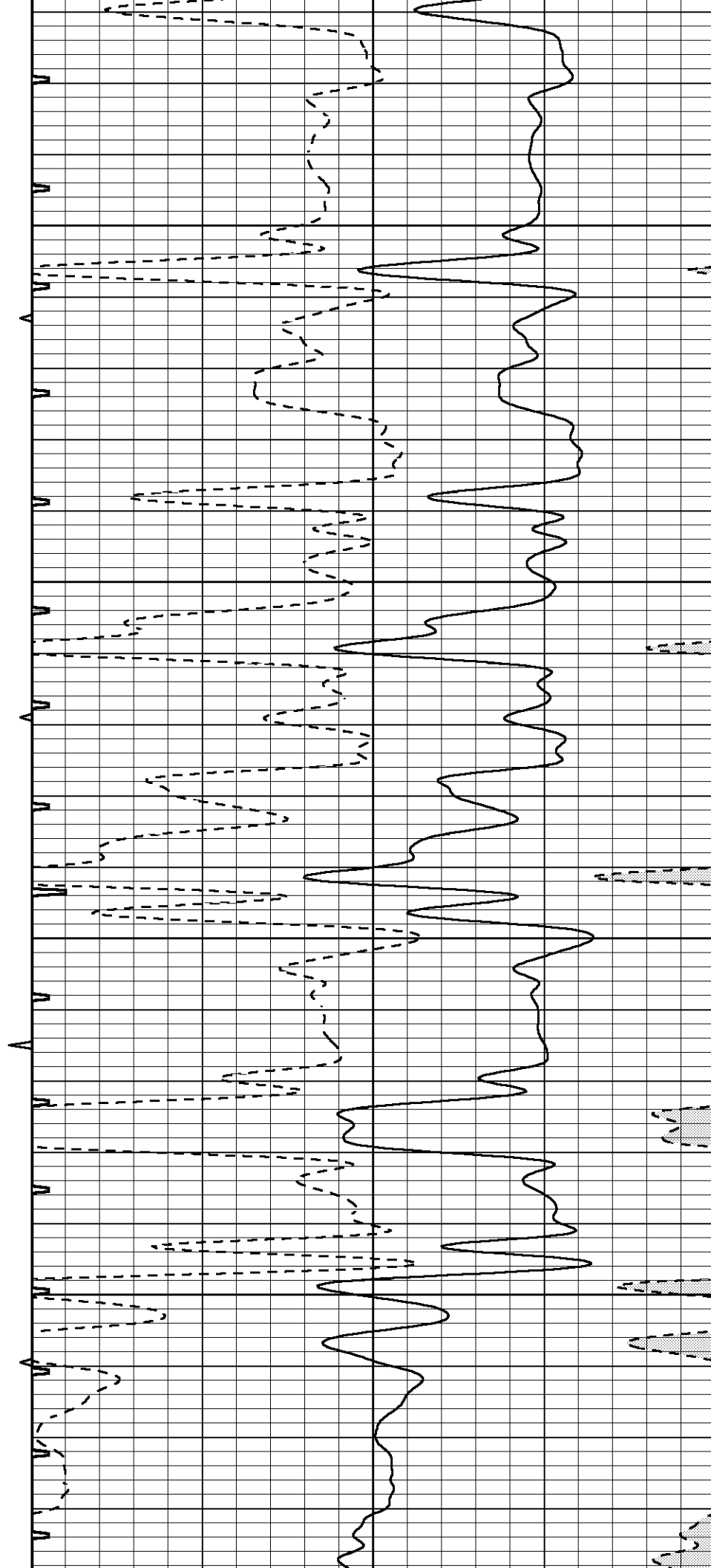


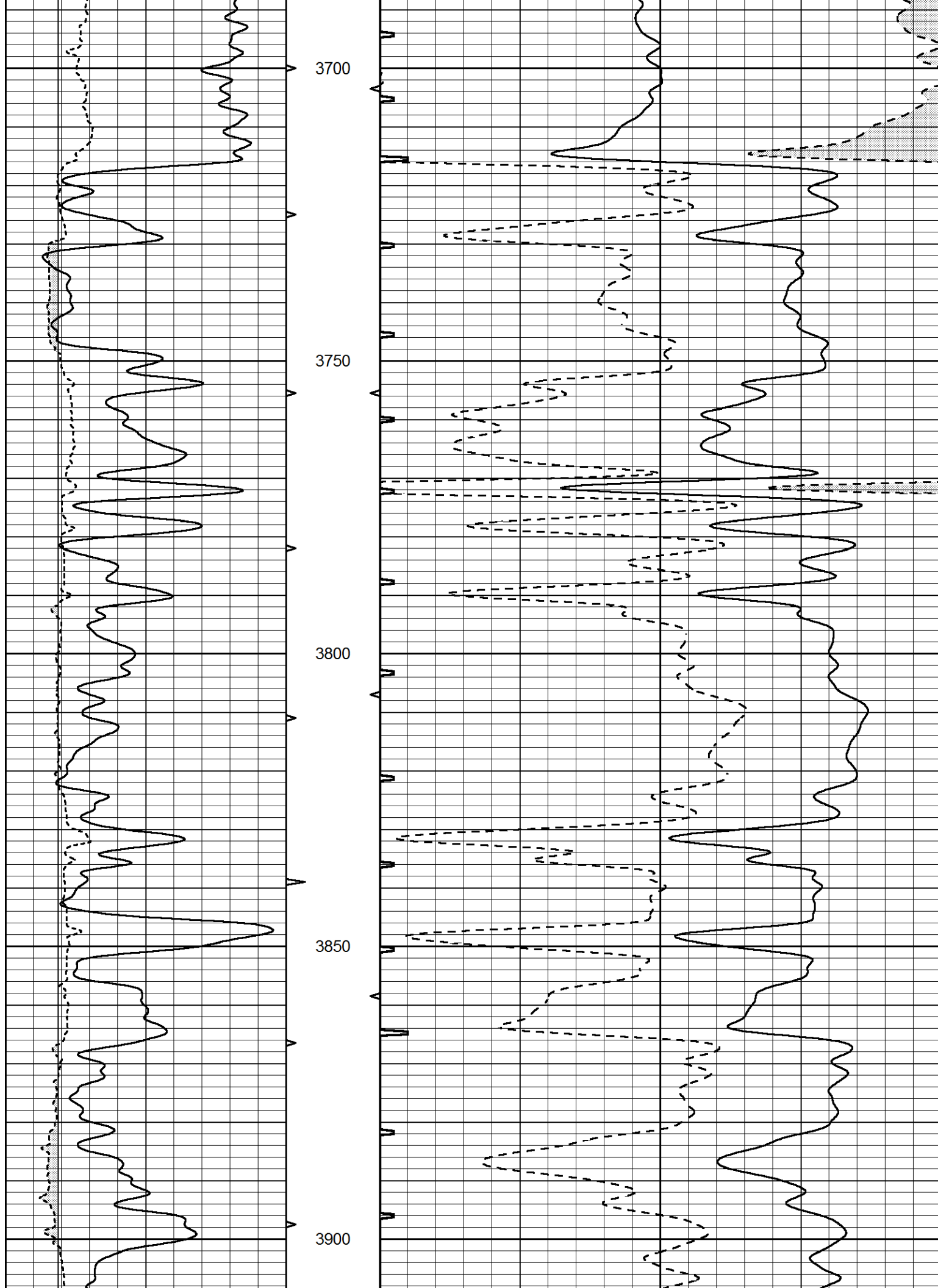
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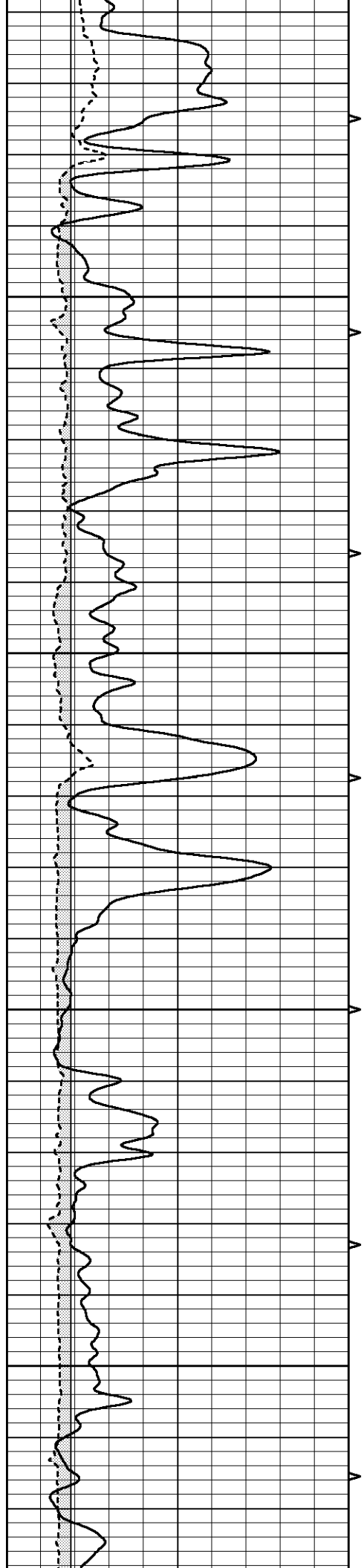
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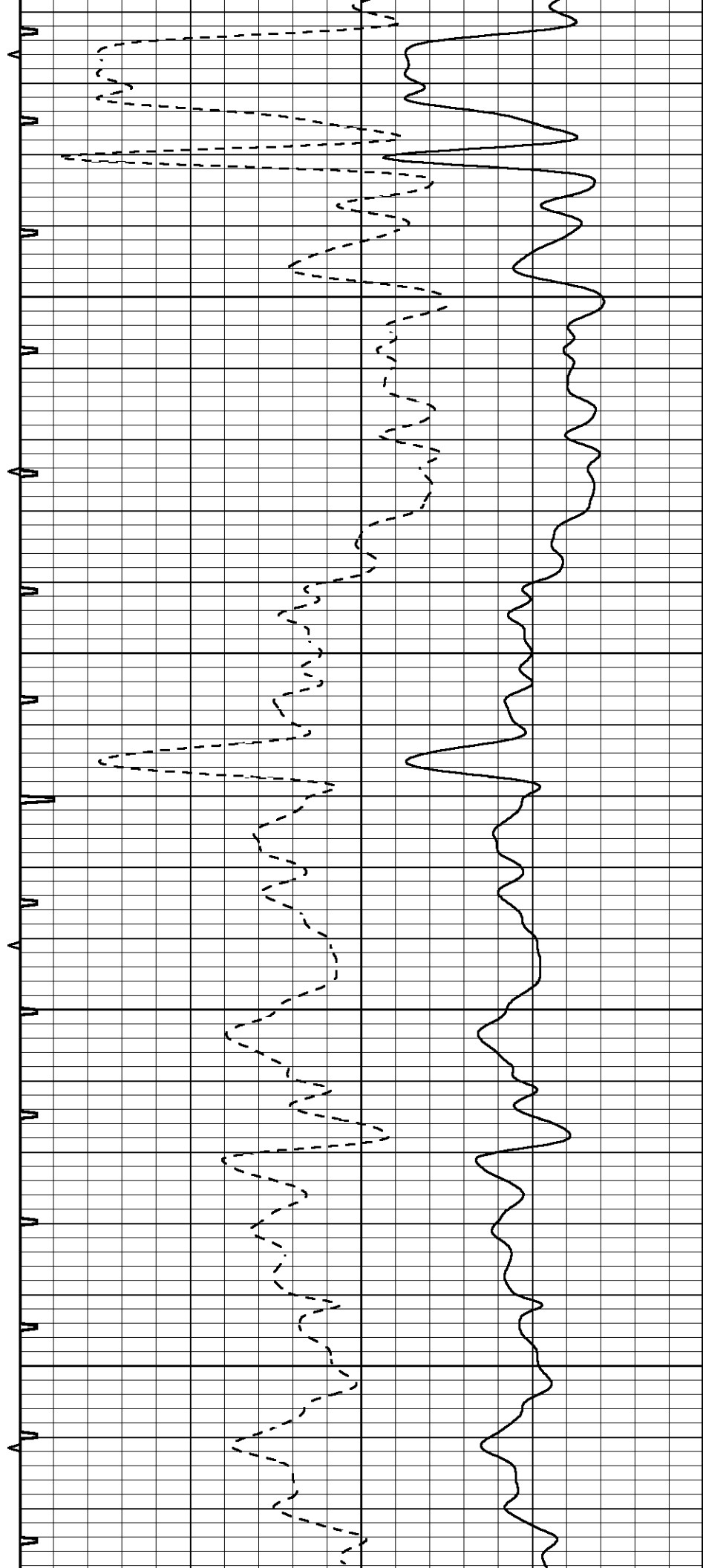


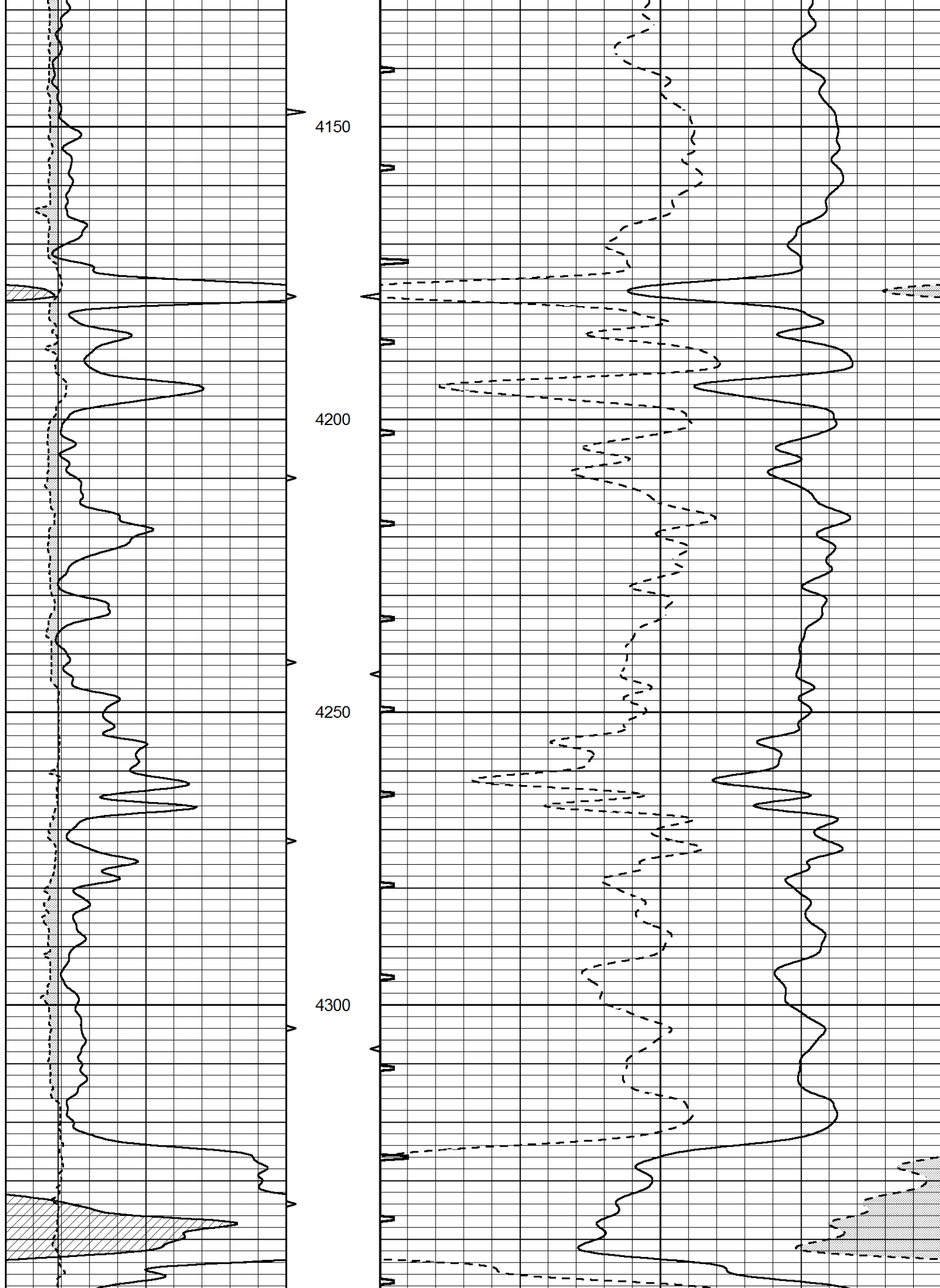
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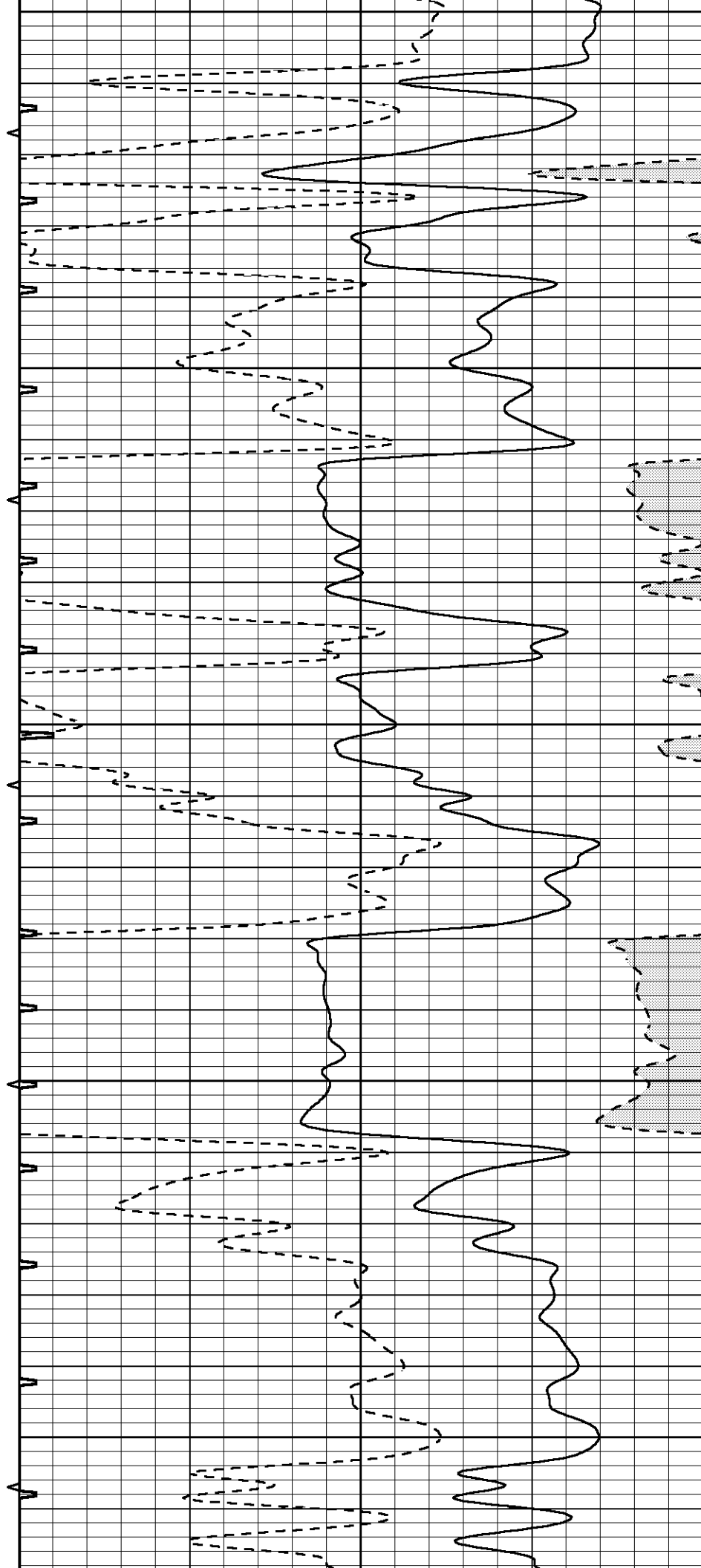
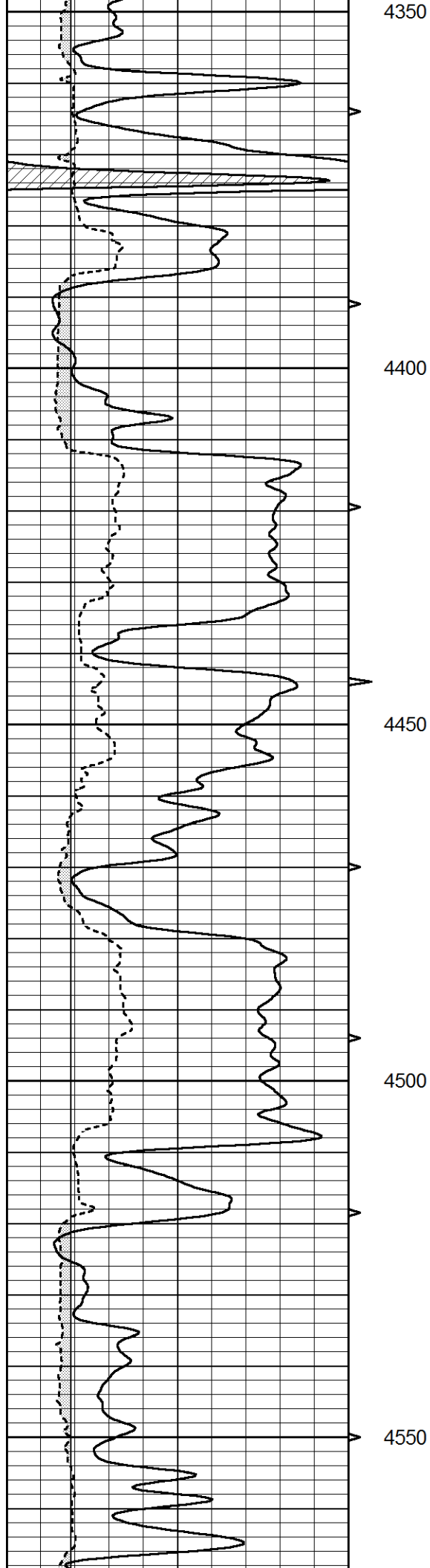
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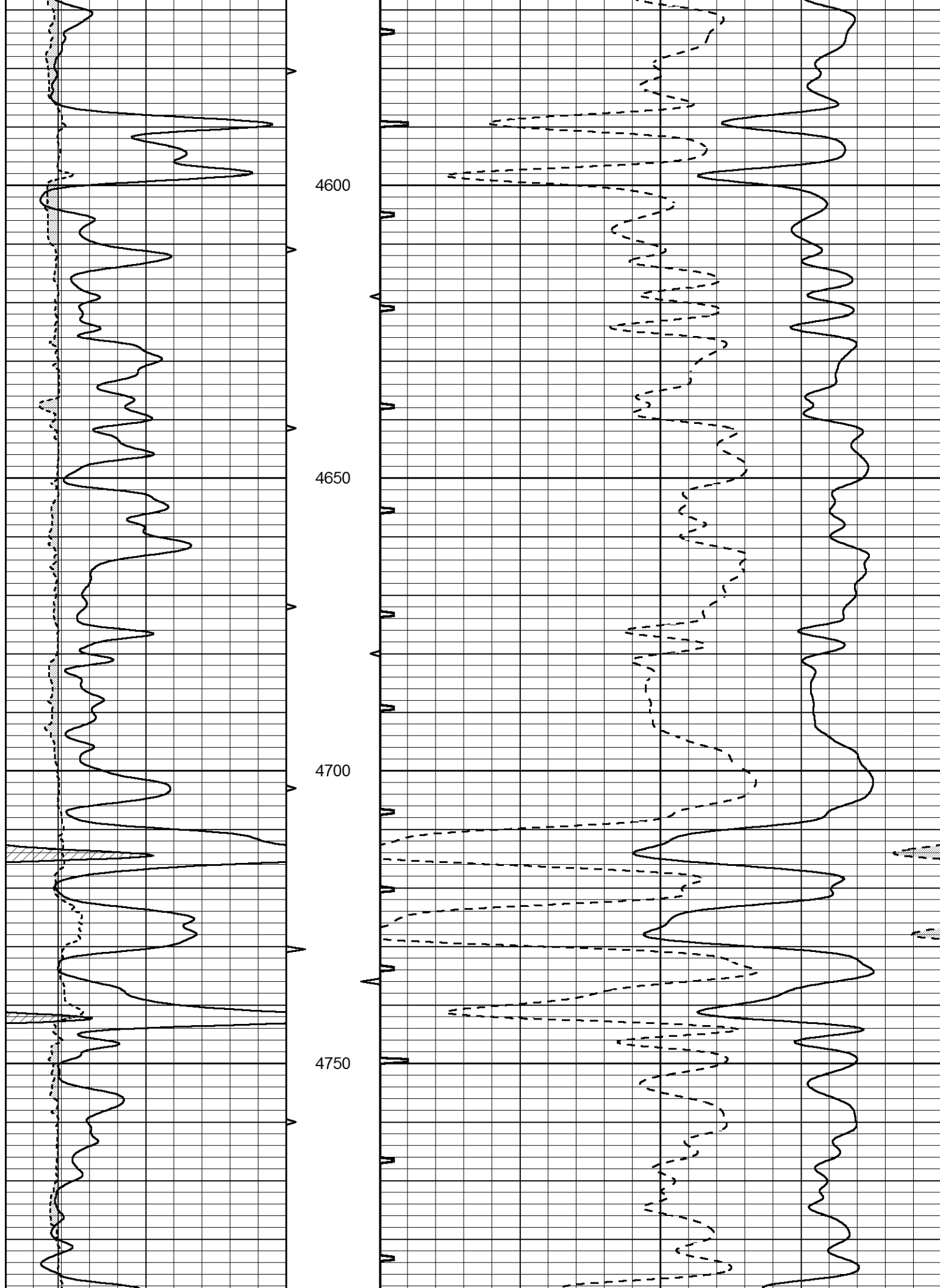
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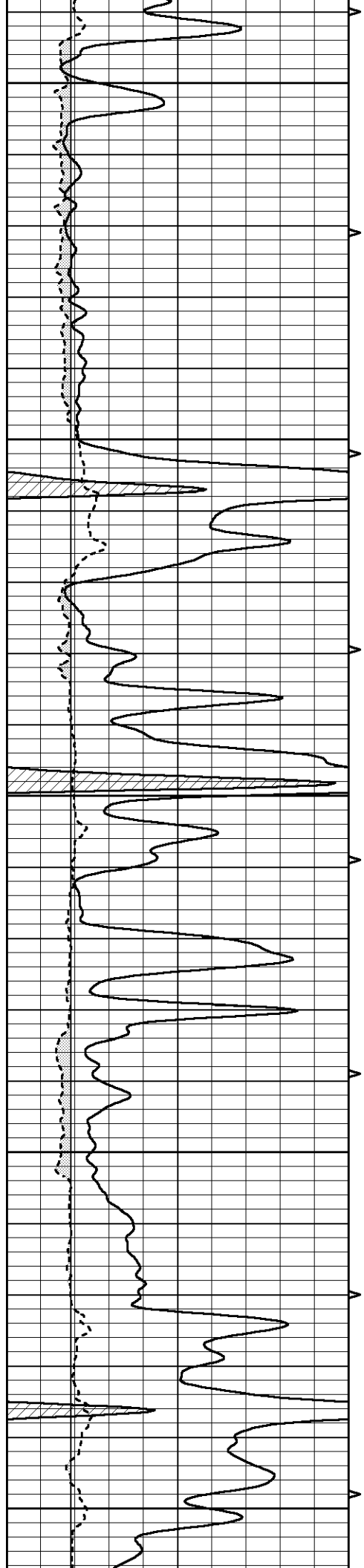
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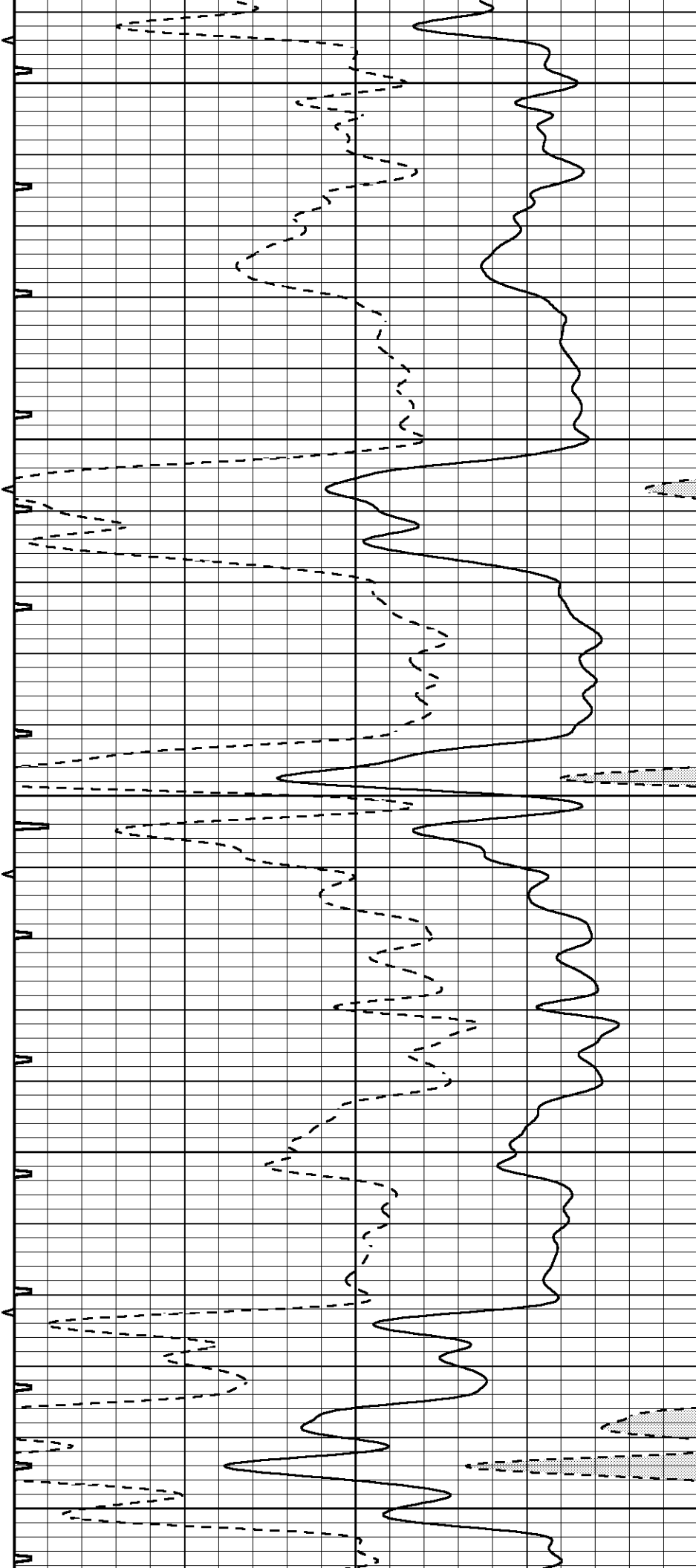
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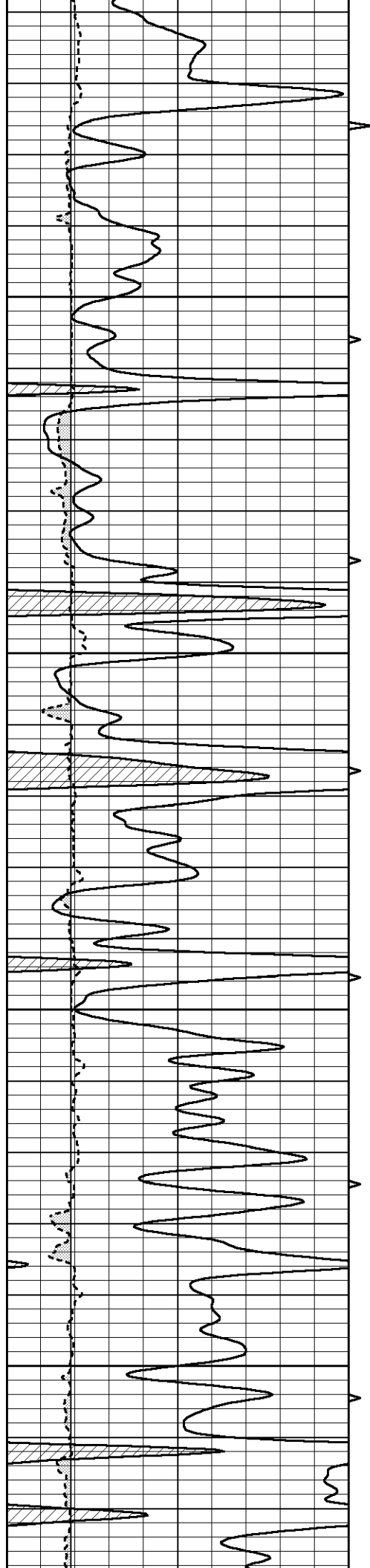
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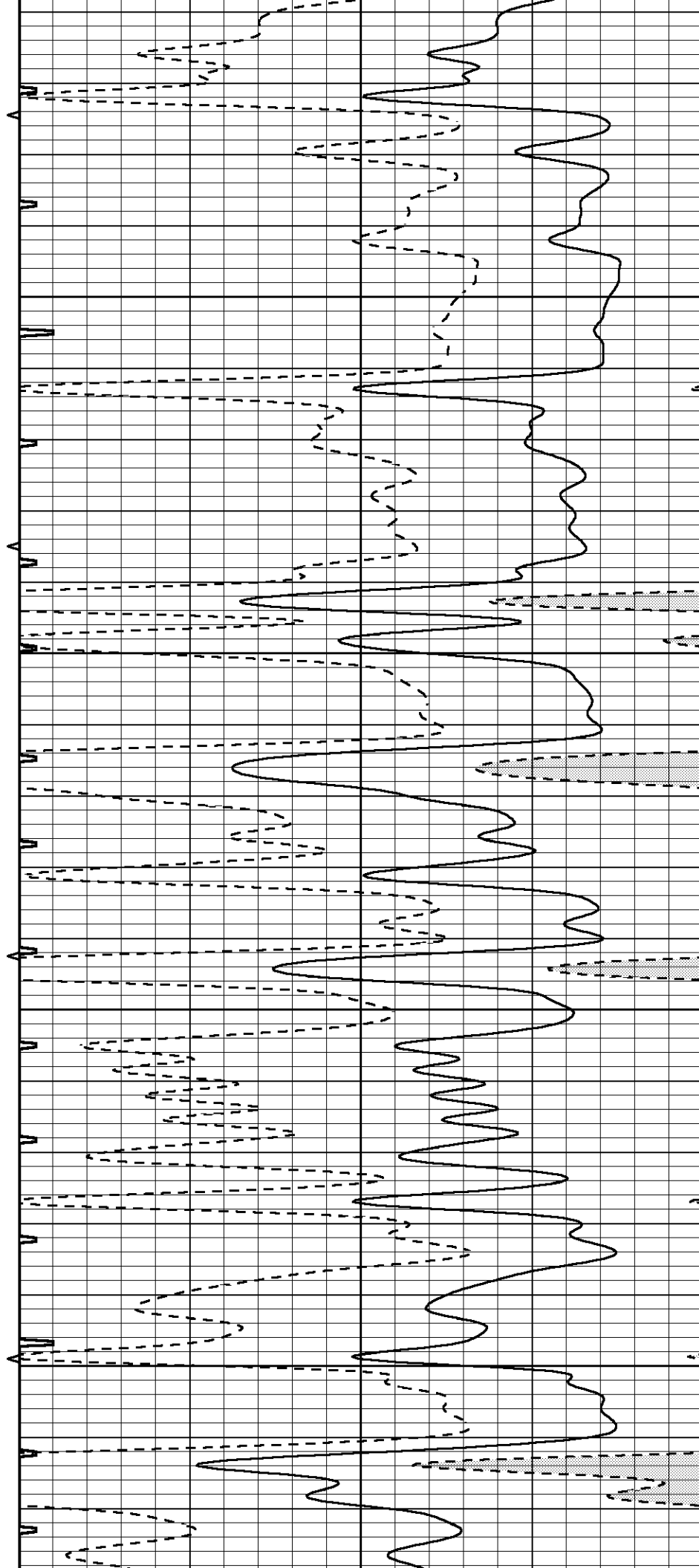


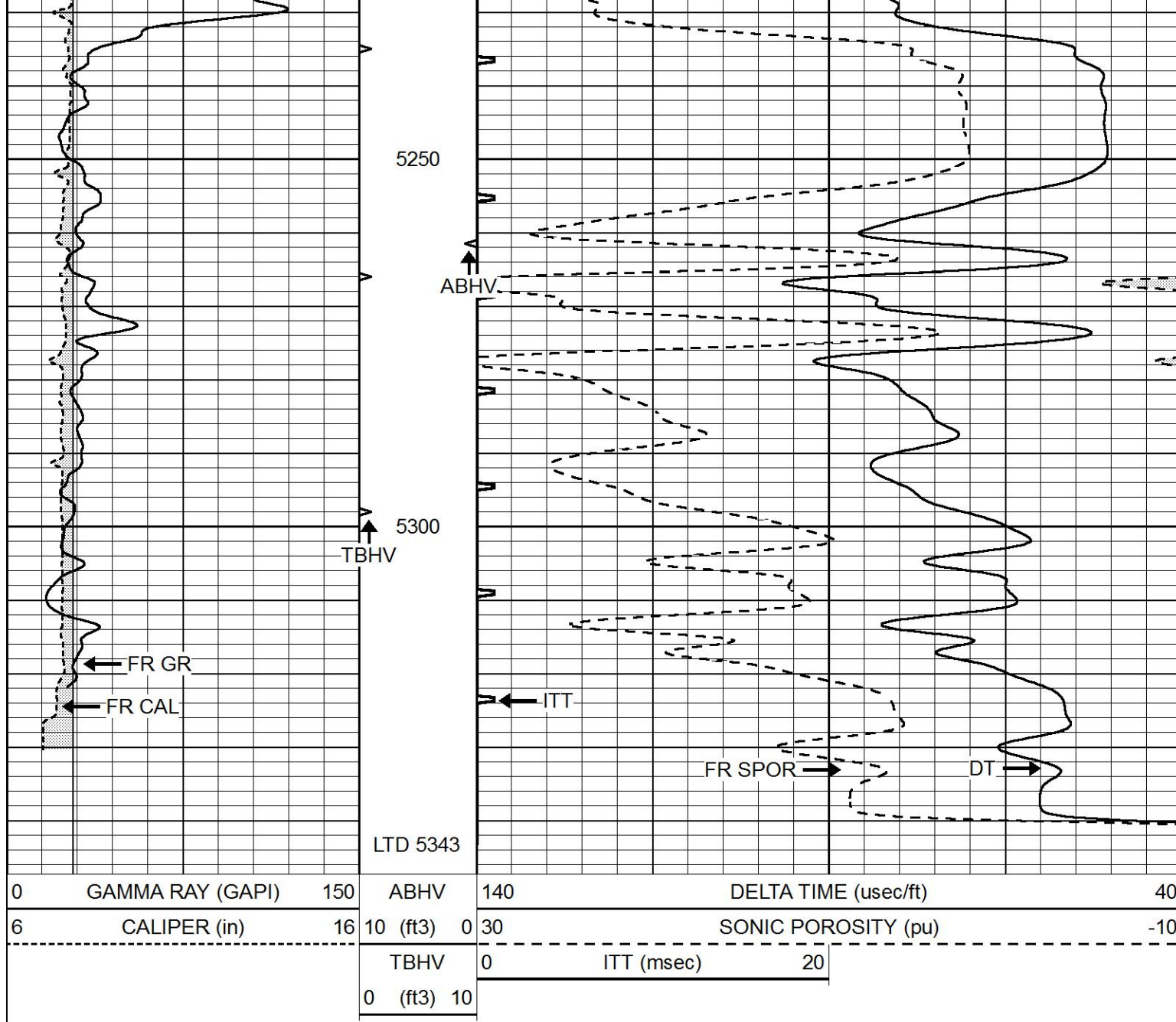
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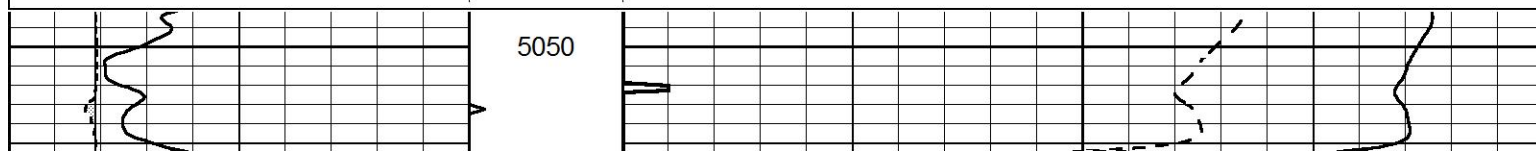


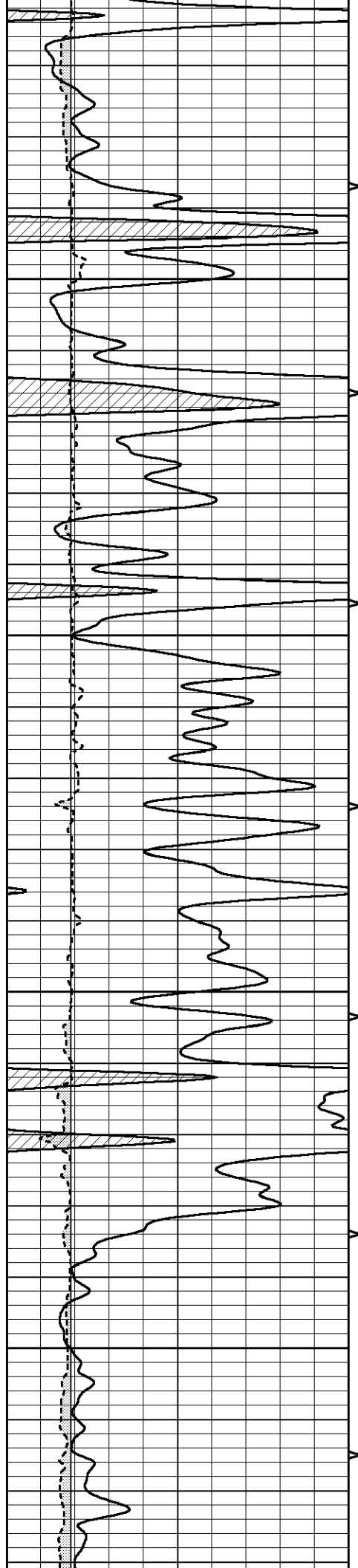


REPEAT SECTION

Database File 5210pe.db
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 Presentation Format _slt
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 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			





5100

5150

5200

5250

