

Borehole Profile Log

Company	Merit Energy Company, LLC.	Company	Merit Energy Company, LLC.
Well	Carrie #15-2	Well	Carrie #15-2
Field	Wildcat	Field	Wildcat
County	Kearny	County	Kearny
State	Kansas	State	Kansas
Location:	2088' FSL & 887' FEL SE NW NE SE		API #: 15-093-21992
SEC 15	TWP 23S	RGE 35W	Elevation 3018 ft.
Permanent Datum	G.L.		K.B. 3030 ft.
Log Measured From	K.B.	12 ft. above perm. datum	D.F. 3029 ft.
Drilling Measured From	K.B.		G.L. 3018 ft.
Other Services	CNL / LDT MEL / MAS IAT		

Date	12-Sep-2021
Run Number	One
Depth Driller	4978'
Depth Logger	4974'
Bottom Logged Interval	4927'
Top Log Interval	1735'
Casing Driller	8 5/8" @ 1745'
Casing Logger	1740'
Bit Size	7 7/8" @
Type Fluid in Hole	Chemical @
Density / Viscosity	9.31 / 54
pH / Fluid Loss	11.0 / 7.2
Source of Sample	Flowline
Rm @ Meas. Temp	1.345 @ 75°F @
Rmt @ Meas. Temp	1.009 @ 75°F @
Rmc @ Meas. Temp	1.681 @ 75°F @
Source of Rmf / Rmc	Calculated @
Rm @ BHT	0.926 @ 114°F @
Time Circulation Stopped	12:00
Time Logger on Bottom	16:50
Maximum Recorded Temperature	114°F
Equipment Number	10001
Location	OKC, OK.
Recorded By	H. Garcia
Witnessed By	Mr. A. Garner

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Equipment and Log Data

Service Order: T1-210912

Gamma		Density		Neutron		Sonic		IAT	
Run No.	One	Run No.	One	Run No.	One	Run No.	One	Run No.	One
Serial No.	6122	Serial No.	872	Serial No.	071	Serial No.	36SS	Serial No.	110
O.D.	3.375 in.	Source No.	70997B	Source No.	1414NC	Centralizers	Two	Standoffs	2 @ 0.5"
		O.D.	4.5 in.	O.D.	3.375 in.	O.D.	3.375 in.	O.D.	3.875 in.

Logging Pass Data

General			Gamma		Density		Neutron			Sonic		IAT			
			Scales		Scales		Scales			Scales		Scales			
Run	Depths		Left	Right	Left	Right	Matrix	Left	Right	Matrix	Left	Right	Matrix	Left	Right
One	SCG	TD	0	150	0.3	-0.1	2.71 g/cc	0.3	-0.1	Lime	0.3	-0.1	47.6 usec/ft	1.2	2000

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Toolstring ran as per diagram
 Density is presented on a 2.71 g/cc Matrix, Neutron is presented on a Limestone Matrix, Sonic is presented on 47.6 usec/ft Matrix
 Chlorides: 2700 ppm
 LCM: 34 lbs/bbl
 Annular volume computed using 5.5" casing.

YOUR CREW TODAY: C. Swanson

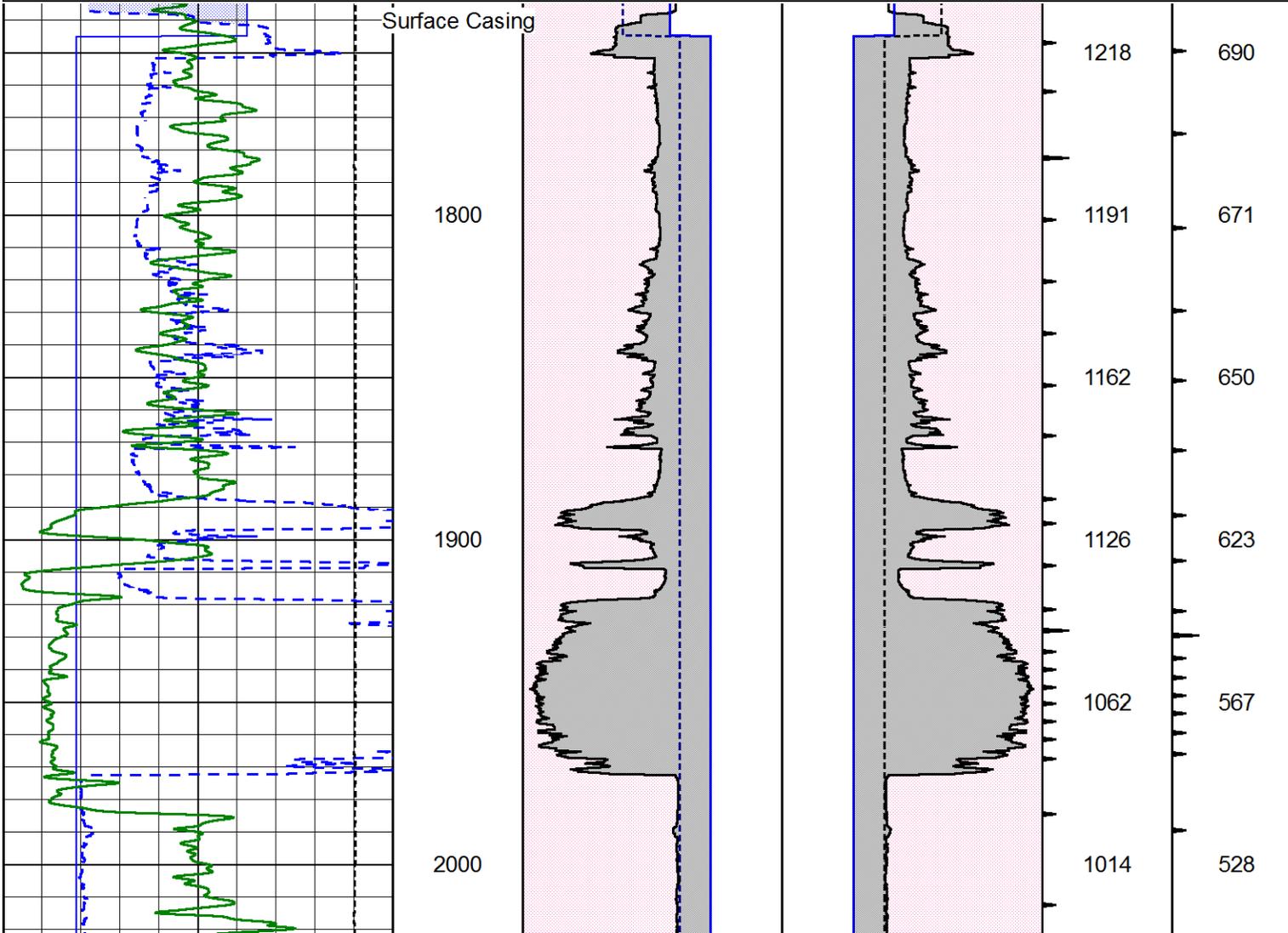
THANK YOU FOR CHOOSING WIRELINE LOGGING SOLUTIONS. OKLAHOMA CITY, OK. (405) 445-7135.

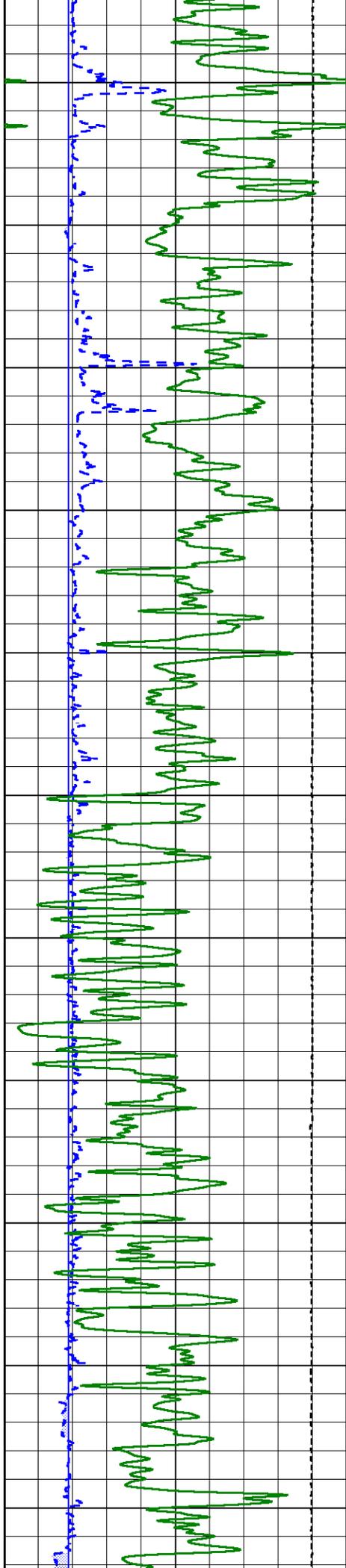


Main Pass

Database File merit-carrie #2-15.db
 Dataset Pathname pass5.3
 Presentation Format abore6
 Dataset Creation Sun Sep 12 19:11:30 2021
 Charted by Depth in Feet scaled 1:600

6	Caliper (in)	16	20	Bitsize (in)	0 0	Bitsize (in)	20	Total BHV (ft3)	Annular BHV (ft3)		
6	Bitsize (in)	16	20	Caliper (in)	0 0	Caliper (in)	20				
0	GR (GAPI)	150	20	CASEOD (in)	0 0	CASEOD (in)	20				
		Tension									
		10000 (lb)	0								





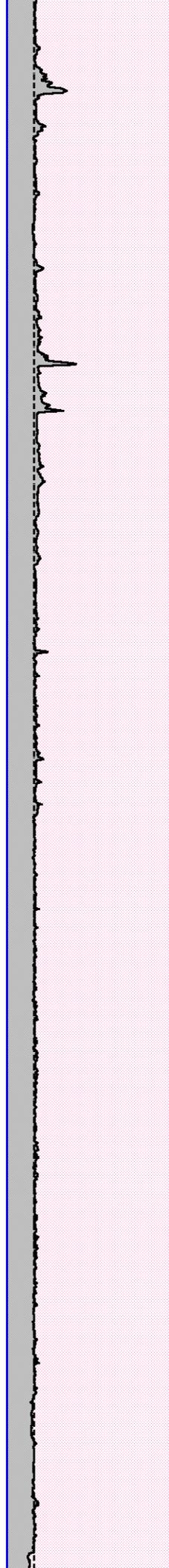
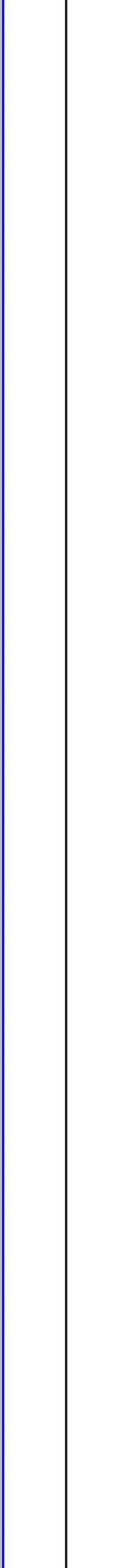
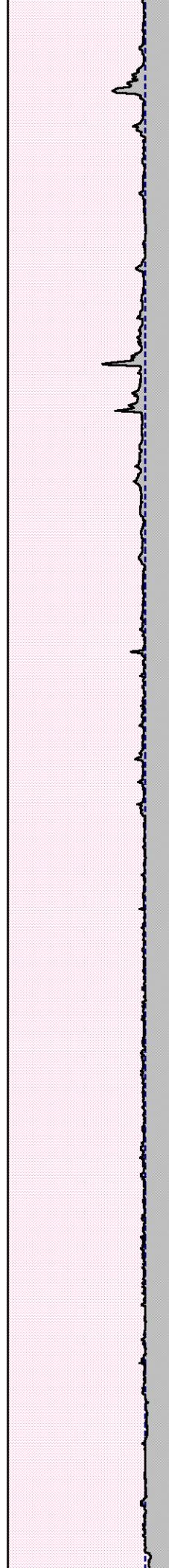
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2200

2300

2400

2500



996

518

978

508

959

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922

477

904

467

887

458

869

449

852

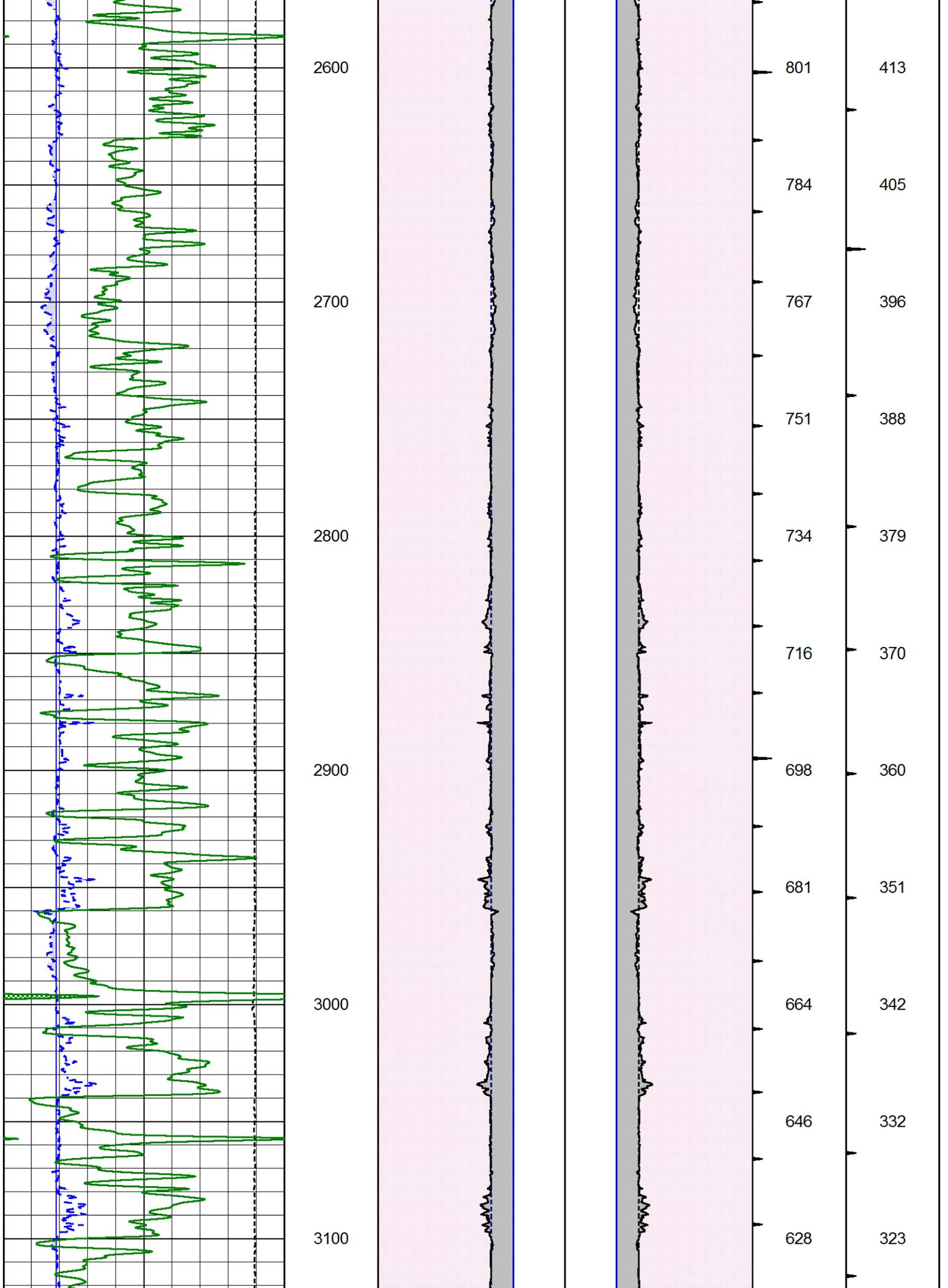
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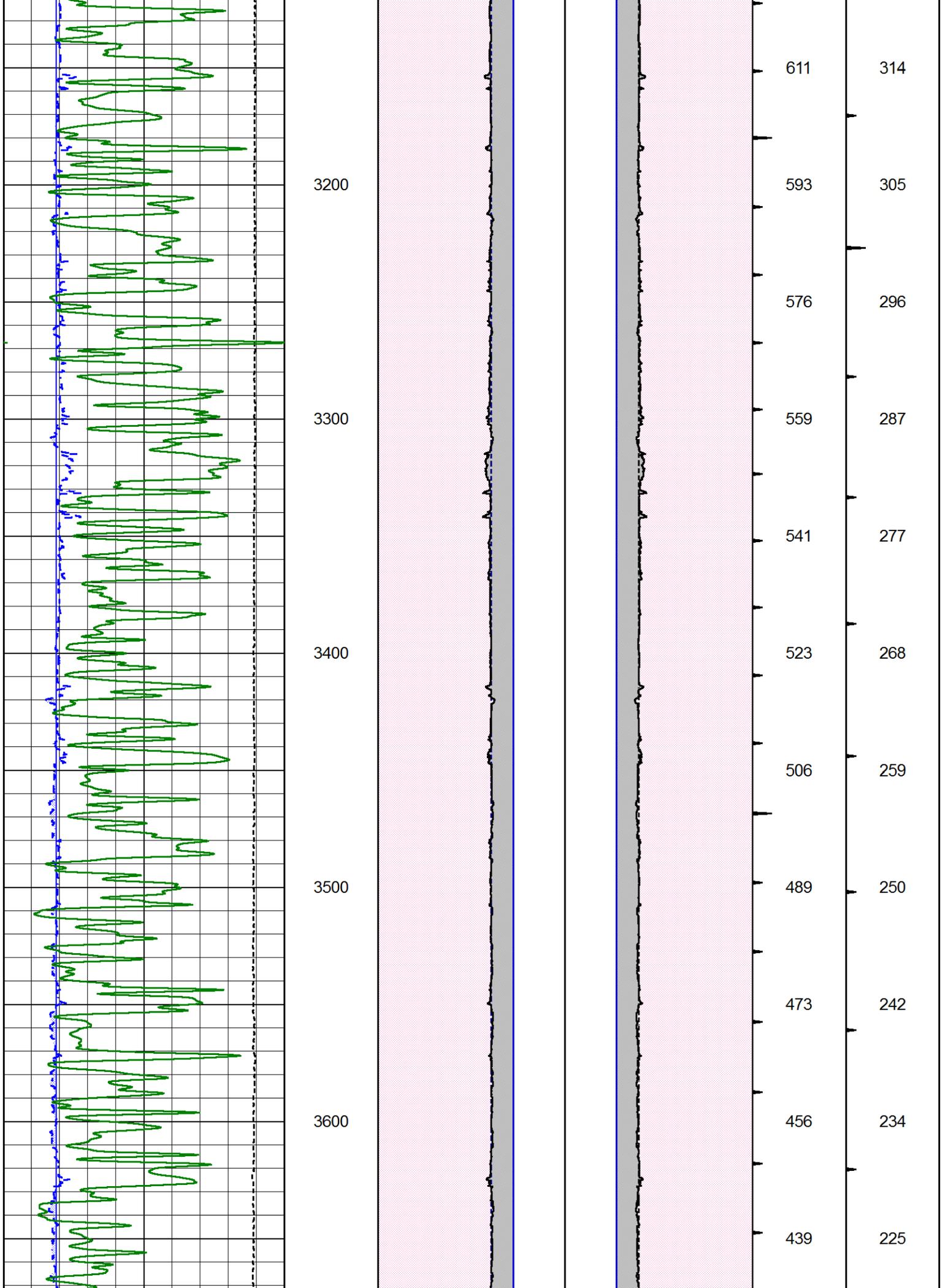
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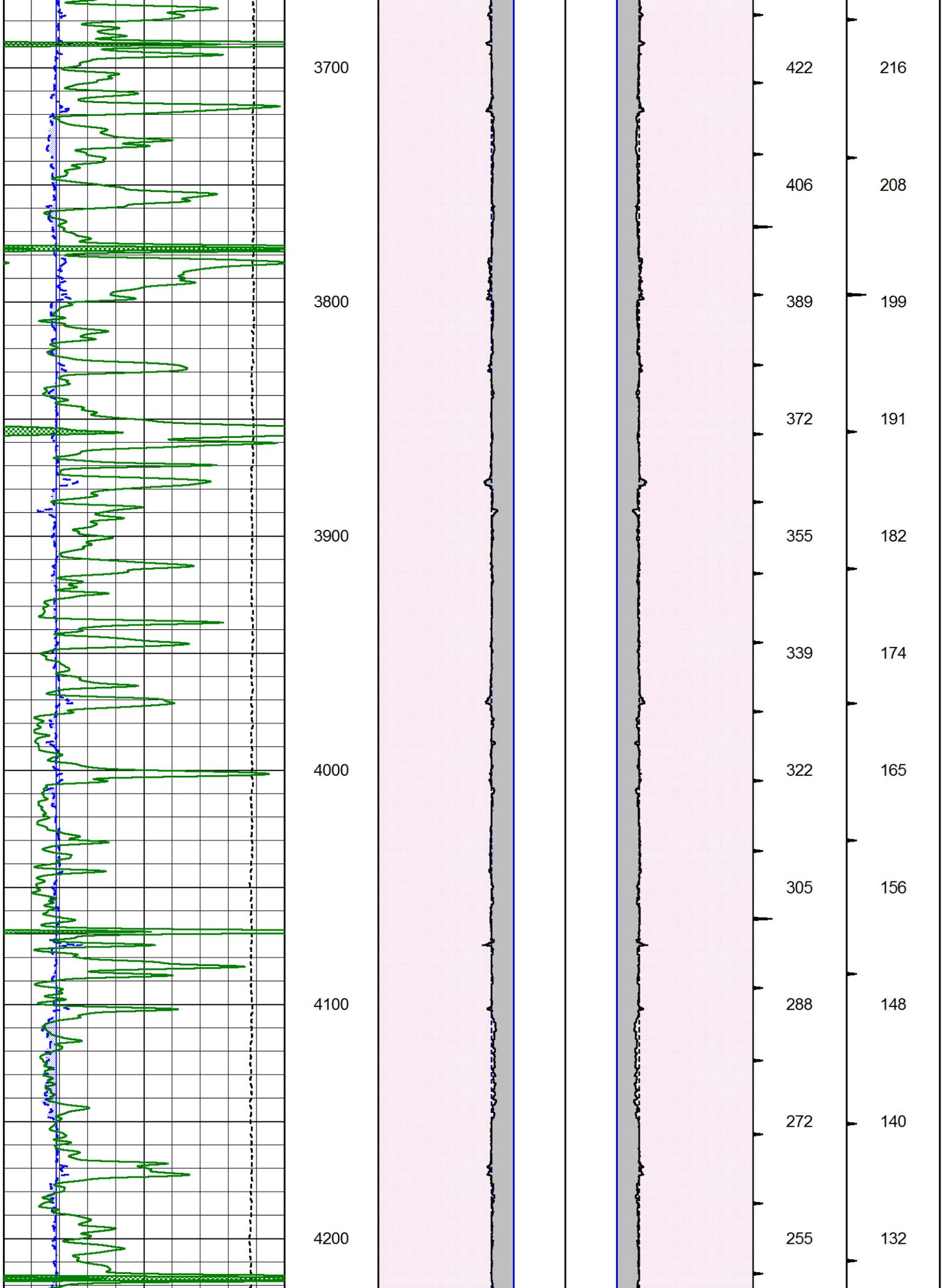
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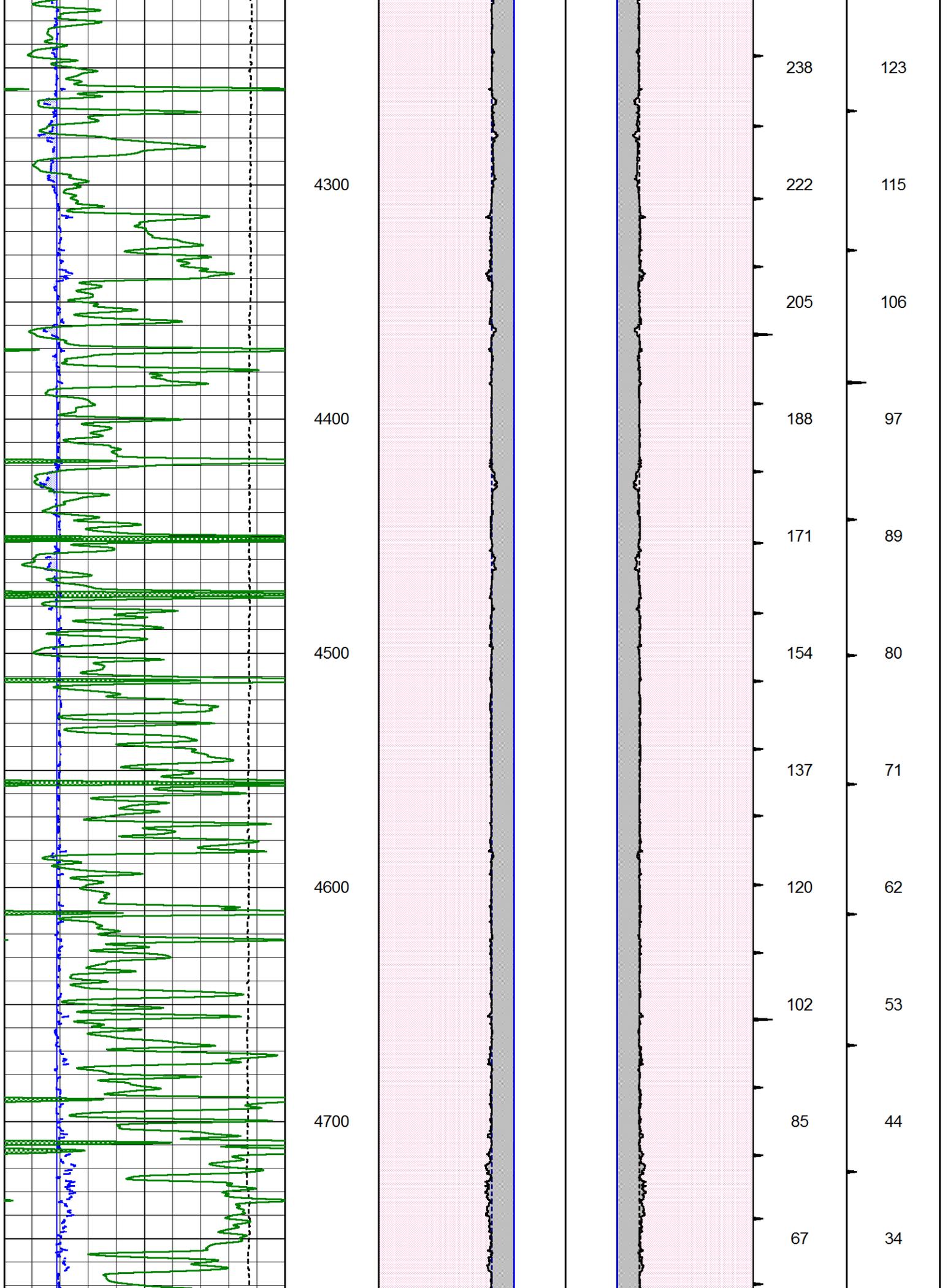
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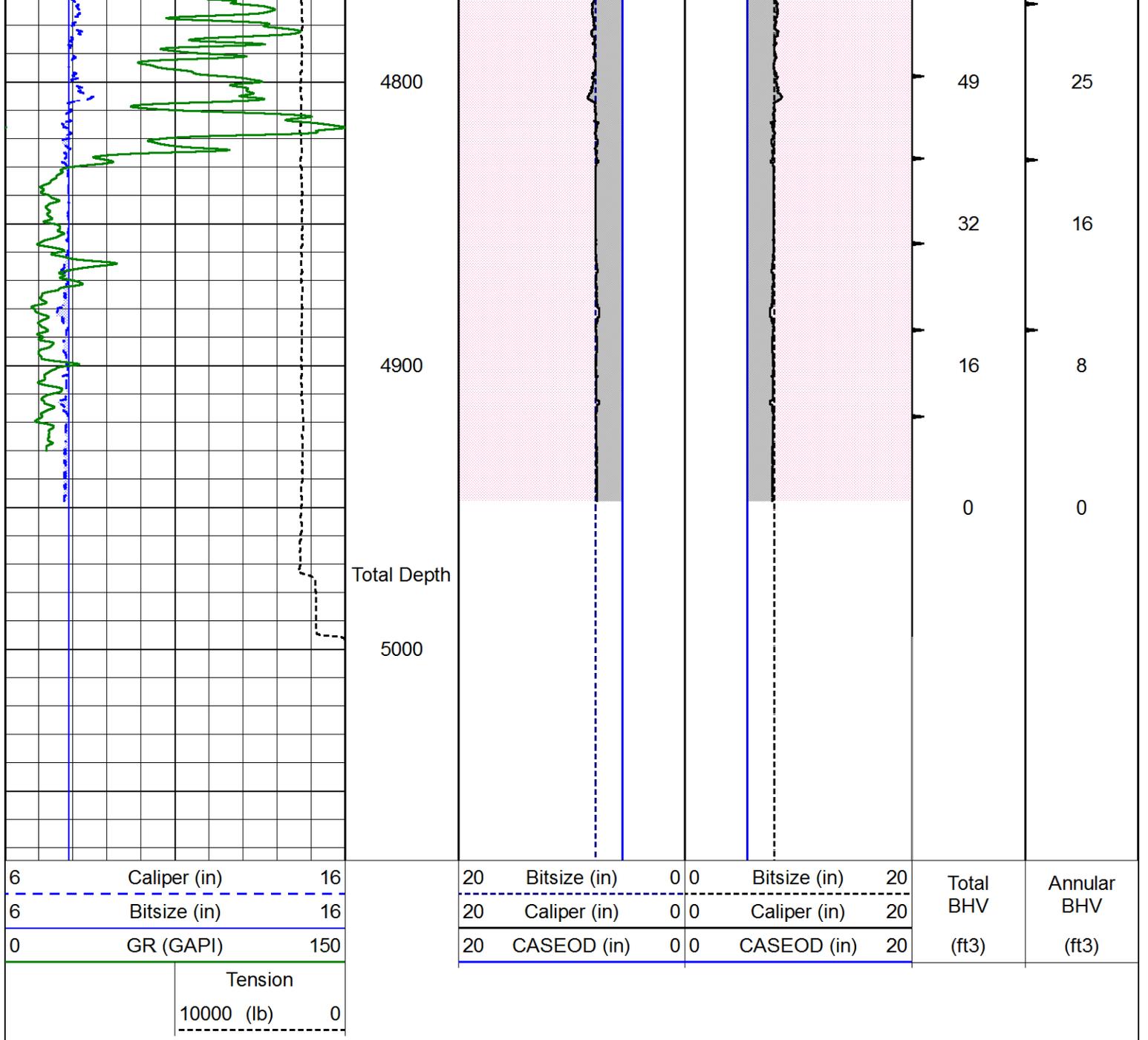
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Log Variables

Database: C:\Sondex\Sondex Warrior\Data\merit-carrie #2-15.db
 Dataset: field/well/run1/pass5.2/_vars_

Top - 1745.00 ft

FRMSALIN kppm 75	MUDSALIN kppm 0	DEVI deg 0	SRFTEMP degF 95	SO in 0.25	DE-CENT Yes	CASED? Yes	CASEWGHT lb/ft 54.5
NPORSEL Limestone	AIR_HOLE? No	MudWgt lb/gal 9.1	FLUIDDEN g/cc 1	MATRXDEN g/cc 2.71	MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.8
COMPACT 1	SVFLUID usec/ft 189	SVMATRIX usec/ft 47.6	SPSHIFT mV 0	CASETHCK in 0.38	CASEOD in 8.625	PERFS 0	TDEPTH ft 1745
BOTTEMP degF 114	BOREID in 12.25						

1745.00 ft - Bottom

FRMSALIN kppm 75	MUDSALIN kppm 0	DEVI deg 0	SRFTEMP degF 95	SO in 0.25	DE-CENT Yes	CASED? No	CASEWGHT lb/ft 17
NPORSEL Limestone	AIR_HOLE? No	MudWgt lb/gal 9.1	FLUIDDEN g/cc 1	MATRXDEN g/cc 2.71	MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.8
COMPACT 1	SVFLUID usec/ft 189	SVMATRIX usec/ft 47.6	SPSHIFT mV 0	CASETHCK in 0.25	CASEOD in 5.5	PERFS 0	TDEPTH ft 4978
BOTTEMP degF 114	BOREID in 7.875						

Calibration Report

Database File merit-carrie #2-15.db
 Dataset Pathname pass5
 Dataset Creation Sun Sep 12 17:10:47 2021 by Log Sondex

Induction Array Tool Calibration Report

Serial Number: B10110
 Tool Model: 002

Master Calibration Performed: Fri Jun 19 15:42:19 2020
 Temperature: 106.4 degF

Sonde Error:

Array	1	2	3	4	5	6	7	
Real	192.3	-12.8	-40.5	-15.8	-2.7	3.4	1.1	mmho/m
Imaginary	37.3	-19.3	-5.4	-21.0	-27.8	3.2	-1.2	mmho/m

Loop Gain:

Array	1	2	3	4	5	6	7	
Loop (real)	537.7	678.5	1295.3	1394.1	1144.8	712.8	404.8	mmho/m
Loop (imaginary)	73.3	92.5	389.8	419.5	344.5	214.5	121.8	mmho/m
Real	754.7	724.6	1228.1	1358.7	1147.9	734.9	415.9	mmho/m
Imaginary	105.1	80.9	380.2	394.1	318.0	223.9	123.9	mmho/m
Gain (real)	0.956	0.920	1.021	1.014	0.995	0.974	0.976	
Gain (imaginary)	1.081	0.923	1.011	1.011	0.996	0.972	0.974	

Before Survey Verification Performed: Fri Jun 19 15:59:35 2020
 Sonde 1 Temperature: 109.7 degF
 Sonde 2 Temperature: 106.7 degF
 Array 1 Temperature: 111.1 degF

Array	1	2	3	4	5	6	7	
TxIR	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	
TxIX	0.0	0.0	0.2	0.2	0.2	0.2	0.2	
Tx Magnitude	0.0	0.0	0.2	0.2	0.2	0.2	0.2	
Gain	122.5	170.7	190.0	190.0	183.8	185.8	190.0	
RxCR	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	
RxCX	0.2	0.1	0.2	0.2	0.2	0.2	0.2	
RxC Magnitude	0.2	0.1	0.2	0.2	0.2	0.2	0.2	

Tool Module Parameters

Software Version:	8.0.0.4
Borehole Size Source:	CALI
Mud Resistivity Source:	MUDRES
Mud Resistivity At Surface:	N/A
Mud Resistivity Surface Temperature:	N/A
Borehole Corrections:	Centralized Lookup Table
Minimum Standoff:	N/A

Multi Array Sonic Calibration Report

Serial Number:	C10036SS
Tool Model:	001SS

Tool Module Parameters

Software Version:	8.0.0.2
Integrated Transit Time Source:	DT57
Porosity Source:	DT57
Porosity Method:	Wyllie
Raymer Hunt Constant:	N/A

Micro Electric Log Calibration Report

Serial Number:	10020666
Tool Model:	001

Caliper Calibration Performed: Wed Mar 27 13:54:25 2019

	Pad Arm			Backup Arm		
	Radius		Reading	Radius		Reading
Small Jig:	4.000	in	1079.500	4.000	in	1216.600
Large Jig:	6.000	in	1483.400	6.000	in	1590.500
Gain:			0.0050			0.0053
Offset:			-1.3454			-2.5076

Pad Calibration

	Inverse	Normal
Gain:	1.0000	1.0000
Offset:	0.0000	0.0000

Tool Module Parameters

Software Version:	8.0.0.4
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Litho Density Tool Calibration Report

Serial Number:	B0872S70997B
Tool Model:	B10872

Caliper Calibration Performed: Fri Aug 27 13:58:10 2021

	Diameter		Reading	
Small Ring:	9.000	in	1741.200	cps
Large Ring:	13.000	in	2083.500	cps
Gain:	0.0117			
Offset:	-11.3471			

Master Calibration Performed: Tue Sep 07 16:42:35 2021

Source Number:	70997B
Medium:	Water
Al Block Density:	2.6017 g/cc

Background	Al Block	Al Block + Fe
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SS1	651.4	4479.0	3908.3	cps
SS2	1859.0	30947.6	27081.5	cps
SSTOTAL	4344.4	49488.1	42873.3	cps
LITH	89.8	531.6	333.6	cps
LL	176.9	852.2	785.8	cps
LU	509.8	1086.9	1039.0	cps
LS	686.7	1939.0	1824.8	cps
LSTOTAL	1294.0	4797.0	4049.9	cps
SSHV	1466.7	1469.4	1469.9	V
LSHV	1418.0	1418.7	1418.9	V
SSFF	-0.001	0.004	-0.001	
LSFF	0.008	-0.006	0.002	

Before Survey Verification Performed: Tue Sep 07 17:00:38 2021
After Survey Verification Performed: Tue Sep 07 17:01:57 2021

	Master Background	Before Survey Background	After Survey Background	
SS1	651.4	657.0	649.5	cps
SS2	1859.0	1848.4	1847.5	cps
SSTOTAL	4344.4	4331.8	4329.7	cps
LITH	89.8	91.6	91.1	cps
LL	176.9	177.7	177.5	cps
LU	509.8	510.0	511.8	cps
LS	686.7	687.7	689.3	cps
LSTOTAL	1294.0	1295.1	1304.4	cps
SSHV	1466.7	1469.5	1469.5	V
LSHV	1418.0	1420.3	1420.4	V
SSFF	-0.001	0.006	-0.009	
LSFF	0.008	-0.003	-0.001	

Tool Module Parameters

Software Version: 8.0.0.6
Borehole Size Source: CALI
Pad Type: 2

Compensated Neutron Tool Calibration Report

Serial Number: C10071S1414NC
Tool Model: 009

Master Calibration Performed: Thu Aug 26 08:48:19 2021

Source Number: 1414NC

Short Spacing Counts: 5131.95 cps
Long Spacing Counts: 186.21 cps
High Voltage: 1363.96 V

Target Ratio: 27.2000
Ratio: 27.5607
K-Factor: 0.9869

Before Survey Verification Performed: Thu Aug 26 08:57:41 2021
After Survey Verification Performed: Thu Aug 26 08:58:58 2021

Verifier Number: 6489

Verifier Values	Master Cal	Before Survey	After Survey	
Short Spacing Counts:	304.63	303.06	304.57	cps
Long Spacing Counts:	316.44	316.98	318.88	cps
High Voltage:	1363.96	1363.96	1363.96	V

High Voltage: 1363.94 V
 Ratio: 0.9627 0.9561 0.9551

Tool Module Parameters

Software Version: 8.0.0.5
 Borehole Size Source: CALI
 Clip Crossplot Porosity: YES
 Lithology Identification Parameters:
 Uma: Calcite 13.77 Quartz 4.79 Dolomite 9.03 barns/cc
 RHOma: 2.71 2.65 2.88 g/cc

Gamma Ray Calibration Report

Serial Number: C06122
 Tool Model: 001

Performed: Thu Aug 26 14:27:58 2021
 Calibrator Value: 156.0 GAPI
 Background Reading: 91.1 cps
 Calibrator Reading: 547.6 cps
 Sensitivity: 0.3418 GAPI/cps

Borehole Fluid Resistivity Calibration Report

Serial Number: P004
 Tool Model: 002

Master Calibration Performed: Wed May 25 15:17:37 2016
 Resistivity Polynomial Equation:
 $0.1429x^3 - 0.4495x^2 + 1.2097x - 0.2854$
 Temperature Calibration:

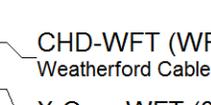
Reference		Reading	
71.60	degF	559.80	bits
167.00	degF	659.50	bits

Head Tension Unit Calibration Report

Serial Number: 00001
 Tool Model: 011

Performed: Mon Mar 04 10:52:43 2013

Point #	Reference		Reading	
1	-19894.000	lb	8957.860	cps
2	-15010.000	lb	13965.100	cps
3	-9998.000	lb	19079.100	cps
4	-5007.000	lb	24133.000	cps
5	-1009.000	lb	28232.100	cps
6	1017.000	lb	30185.400	cps
7	5040.000	lb	34439.700	cps
8	9970.000	lb	39346.900	cps
9	14955.000	lb	44466.000	cps
10	19770.000	lb	49397.800	cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CHD-WFT (WFT01) Weatherford Cable Head	2.67	2.25	15.00
			Y-C WFT (0001)	1.10	2.00	5.00

			X-Over-WF1 (0001) Weatherford X-Over	1.13	3.38	5.00
HTEN	69.23		XTU-008 (C10068) Crossover Ultrawire Toolbus to Ultralink	2.08	3.38	47.00
BFR	65.59		HTU-011 (00001) Head Tension Unit	2.18	3.38	55.00
GR	62.82		BFR-002 (P004) Borehole Fluid Resistivity Tool	4.39	3.38	94.00
			GRT-001 (C06122) Gamma Ray Tool	3.22	3.38	69.00
CNLSC	57.18		CNL-009 (C10071S1414NC) Compensated Neutron Logging Tool	5.28	3.38	100.00
CNSSC	56.68					
			LDT-B10872 (B0872S70997B) Litho Density Tool	9.75	4.50	310.00
LDT	47.02		OJT-001 (000001) OH Offset Joint	1.00	3.38	56.00
			KJT-001 (10010515) Knuckle Joint	2.86	3.38	72.00
			CEN-001 (000028) Inline OH Springbow Centraliser	4.27	3.38	66.00
			MEL-001 (10020666) Micro Electric Log	9.17	3.38	190.00
MEL	29.67		Overbody-Over-cen Overbody Centralizer	3.00	3.38	10.00
WVFUTRF	21.67		MAS-001SS (C10036SS) Multi Array Sonic Tool (SS)	14.28	3.38	242.00
WVFLTRF	20.67					
WVFUTRN	20.67		Overbody-Over-cen Overbody Centralizer	3.00	3.38	10.00
WVFLTRN	19.67					
IAT	8.44		IAT-002 (B10110) Induction Array Tool	13.22	3.88	196.00
SP	0.43		Shorty-Short Short Hole Finder	0.38	3.88	6.00

Dataset: merit-carrie #2-15.db: field/well/run1/pass5
 Total length: 75.87 ft
 Total weight: 1543.00 lb
 O.D.: 4.50 in



Well	Carrie #10-2
Field	Wildcat
Parish	Kearny
State	Kansas