



RADIATION GUARD LOG

MIDWEST WIRELINE

Company Berexco LLC		Company Berexco LLC	
Well Gene #1	Well Gene #1		
Field	Field		
County Russell	County Russell	State Kansas	State Kansas
State Kansas	Location: API #: 15-167-24117-00-00		Other Services
SEC 8 TWP 11S RGE 15W		330 FSL & 330 FEL	CNL/CDL MEL/BHCS DIL
Permanent Datum	Ground Level	Elevation	1903
Log Measured From Kelly Bushing			
Drilling Measured From Kelly Bushing			
Date	2/14/2022		
Run Number	One		
Depth Driller	3500		
Depth Logger	3504		
Bottom Logged Interval	3503		
Top Log Interval	2600		
Casing Driller	8.625 @ 265		
Casing Logger	260		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	2000		
Density / Viscosity	8.9	52	
pH / Fluid Loss	8.5	9.2	
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.80 @ 72		
Rmt @ Meas. Temp	.60 @ 72		
Rmc @ Meas. Temp	1.08 @ 72		
Source of Rmt / Rmc	CHARTS		
Rm @ BHT	.52 @ 111		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	111		
Equipment Number	P-108		
Location	HAYS		
Recorded By	J. Henrickson		
Witnessed By	Bryan Bynog		

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Paradise Ks

3/4 West on Tower Rd to Fork, Left at fork for 3 Miles,
N Into

Log Measured From: Kelly Bushing

10 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew

Engineer: J. Henrickson
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: Bryan Bynog
Secondary Witness:
Secondary Witness:
Secondary Witness:



MIDWEST WIRELINE

DETAIL SECTION

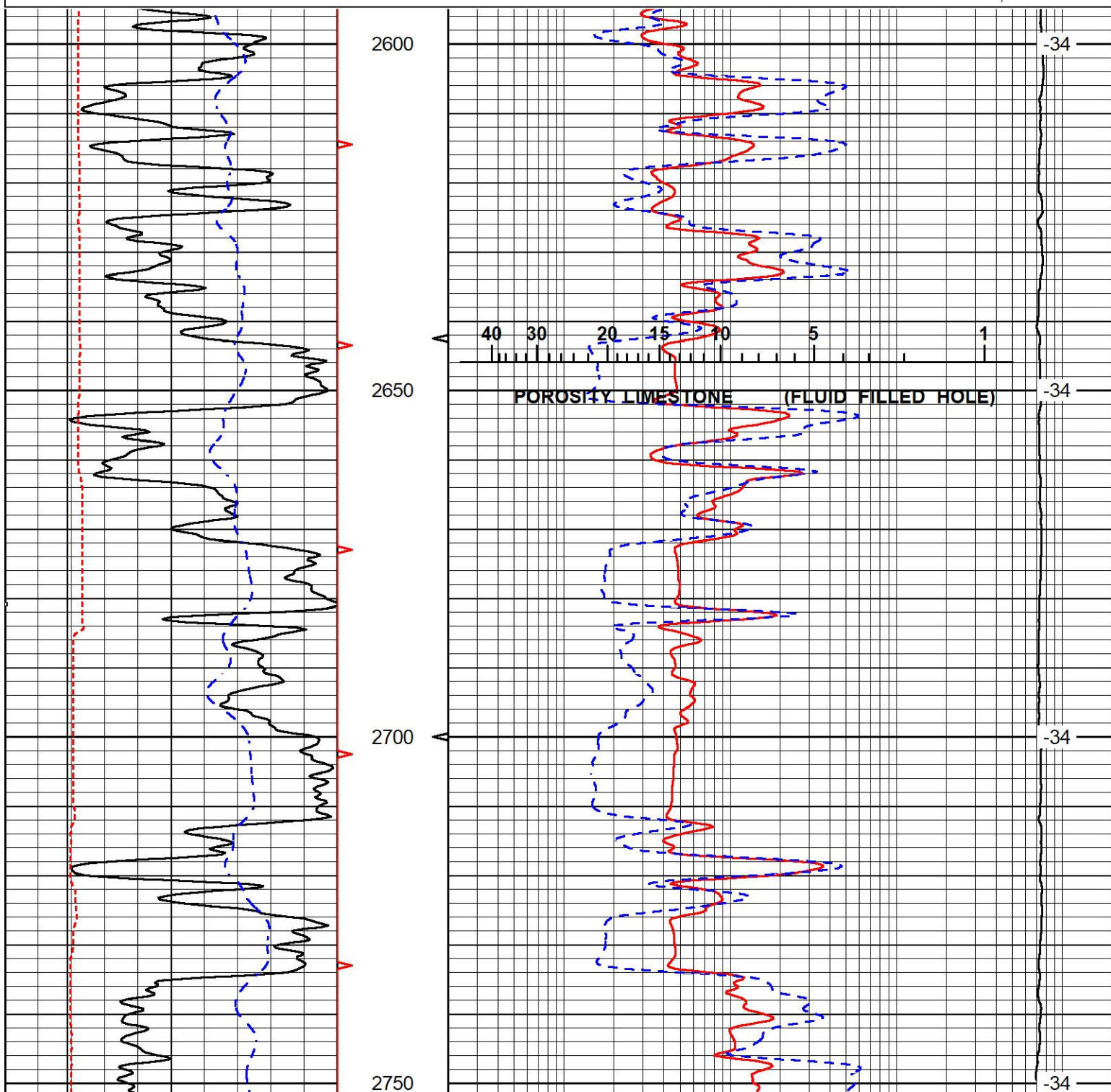
MAIN PASS

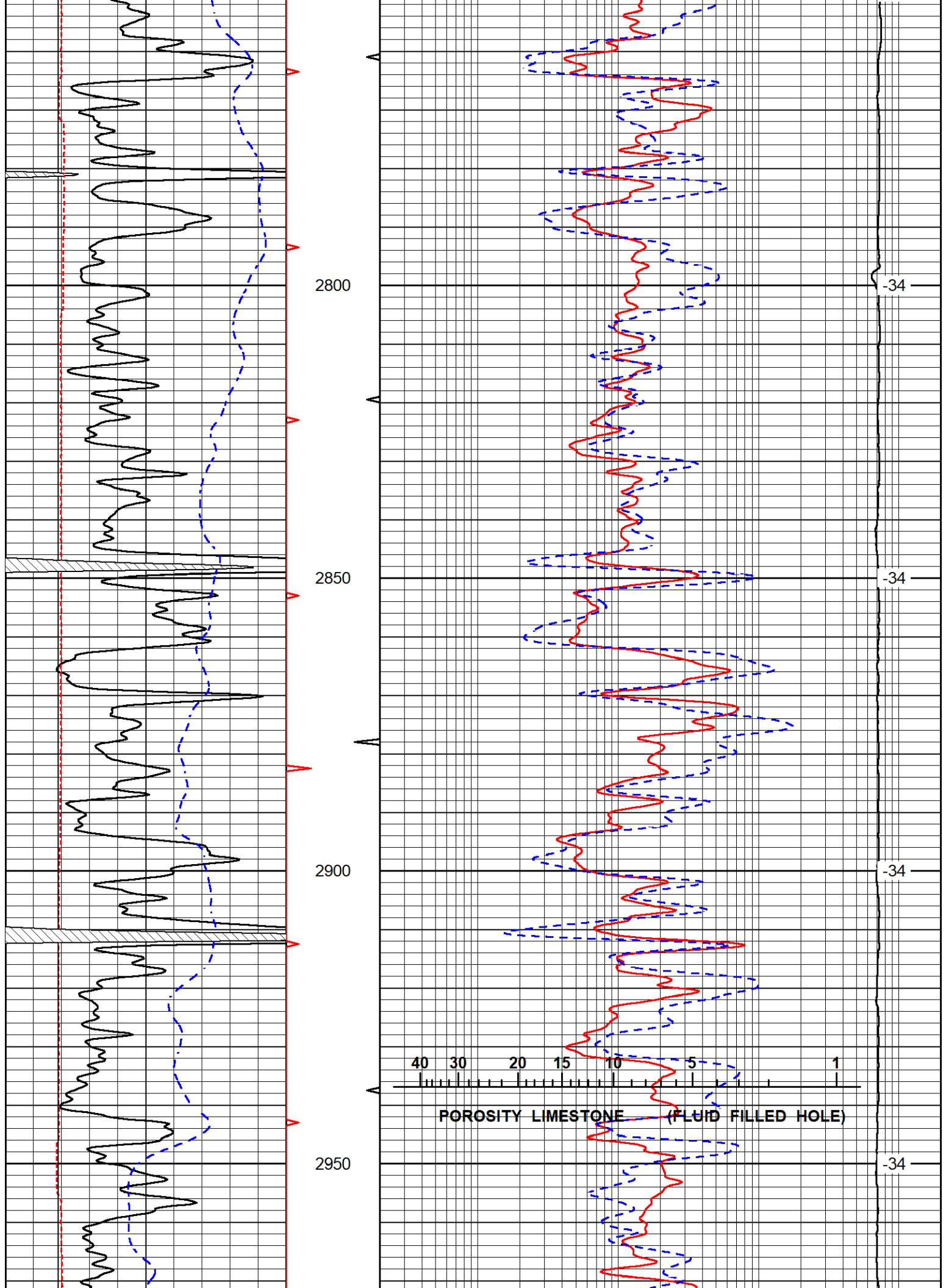
Database File berexco_gene_1.db
Dataset Pathname stackml/pass4.1
Presentation Format ragcnl
Dataset Creation Mon Feb 14 07:58:00 2022
Charted by Depth in Feet scaled 1:240

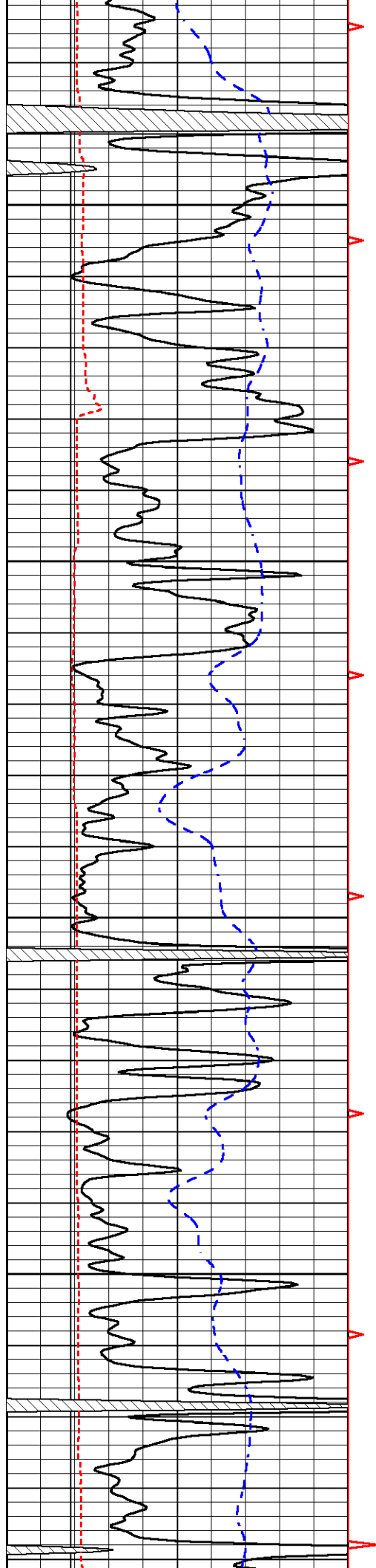
0	Gamma Ray (GAPI)	150
6	Caliper (in)	16
6	Bit Size	16
-200	SP (mV)	0

0.2	Shallow Guard (Ohm-m)	2000
10000	Compensated Neutron Porosity (cps)	39000
15000	Line Tension (lb)	0

Line Speed
(ft/min)





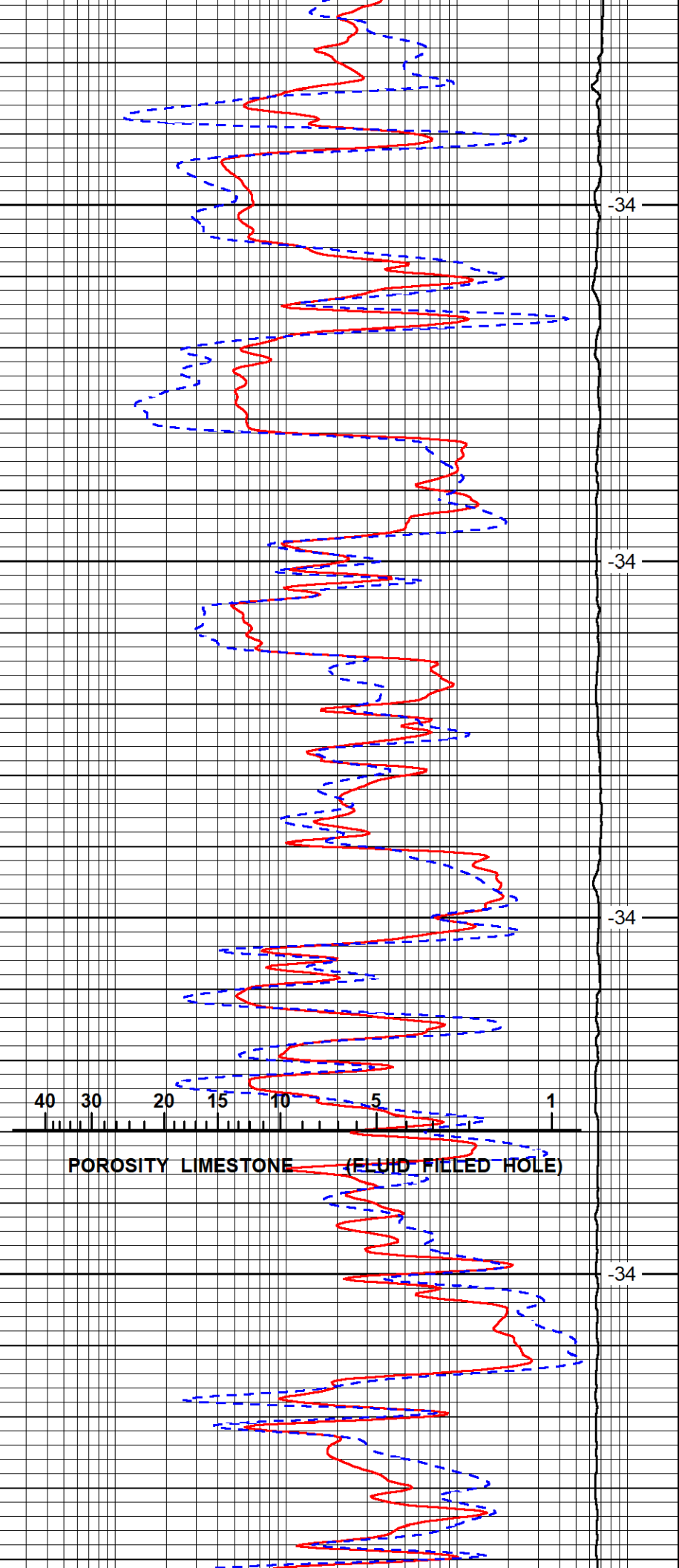


3000

3050

3100

3150



3000

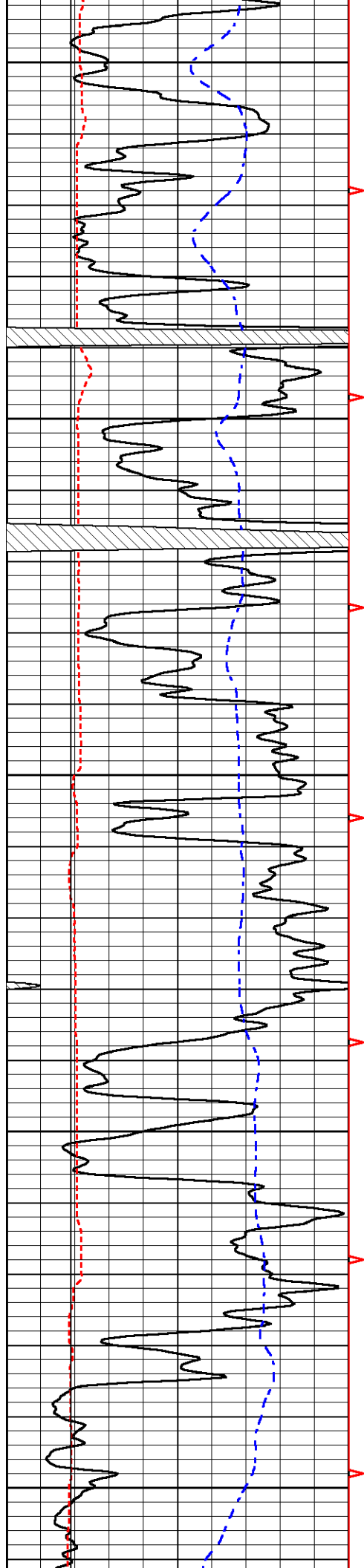
3050

3100

3150

40 30 20 15 10 5 1

POROSITY LIMESTONE (FLUID FILLED HOLE)



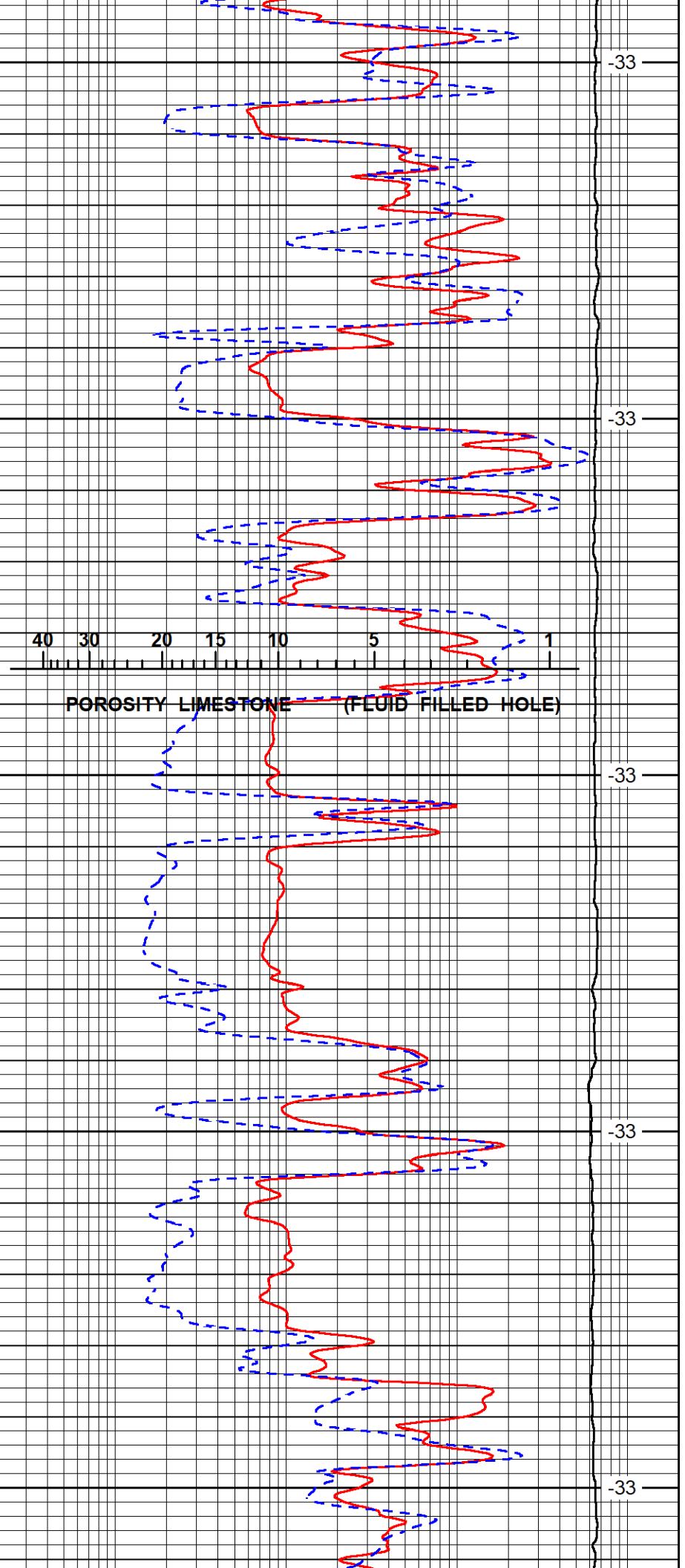
3200

3250

3300

3350

3400



3200

3250

3300

3350

3400

40 30 20 15 10 5 1
POROSITY LIMESTONE (FLUID FILLED HOLE)

