



SONIC LOG

Company STELBAR OIL CORPORATION, INC.

Well WILLOWAY FARMS #1-21

Field UNAMED

County WALLACE State KANSAS

Location: API #: 15-199-20455-0000

1458' FSL & 1170' FEL

SEC 21 TWP 14S RGE 41W

Permanent Datum GROUND LEVEL Elevation 3718
Log Measured From KELLY BUSHING 8' A.G.L.
Drilling Measured From KELLY BUSHING

Other Services
CDL/CNL/PE
DIL/MEL
Elevation
K.B. 3726
D.F. 3724
G.L. 3718

Date 1/13/21

Run Number THREE

Depth Driller 5240

Depth Logger 5240

Bottom Logged Interval 5230

Top Log Interval 550

Casing Driller 8 5/8" @ 551

Casing Logger 551

Bit Size 7 7/8

Type Fluid in Hole CHEMICAL MUD CHLORIDES 8100 PPM

Density / Viscosity 9.4/60

pH / Fluid Loss 10.0/9.6

Source of Sample FLOWLINE

Rm @ Meas. Temp .75 @ 60F

Rmf @ Meas. Temp .56 @ 60F

Rmc @ Meas. Temp .90 @ 60F

Source of Rmf / Rmc MEASUREMENT

Rm @ BHT .35 @ 127F

Time Circulation Stopped 2 HOURS

Time Logger on Bottom 1111

Maximum Recorded Temperature 127F

Equipment Number 3802

Location HAYS, KANSAS

Recorded By JASON CAPPELLUCCI

Witnessed By LARRY FRIEND

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

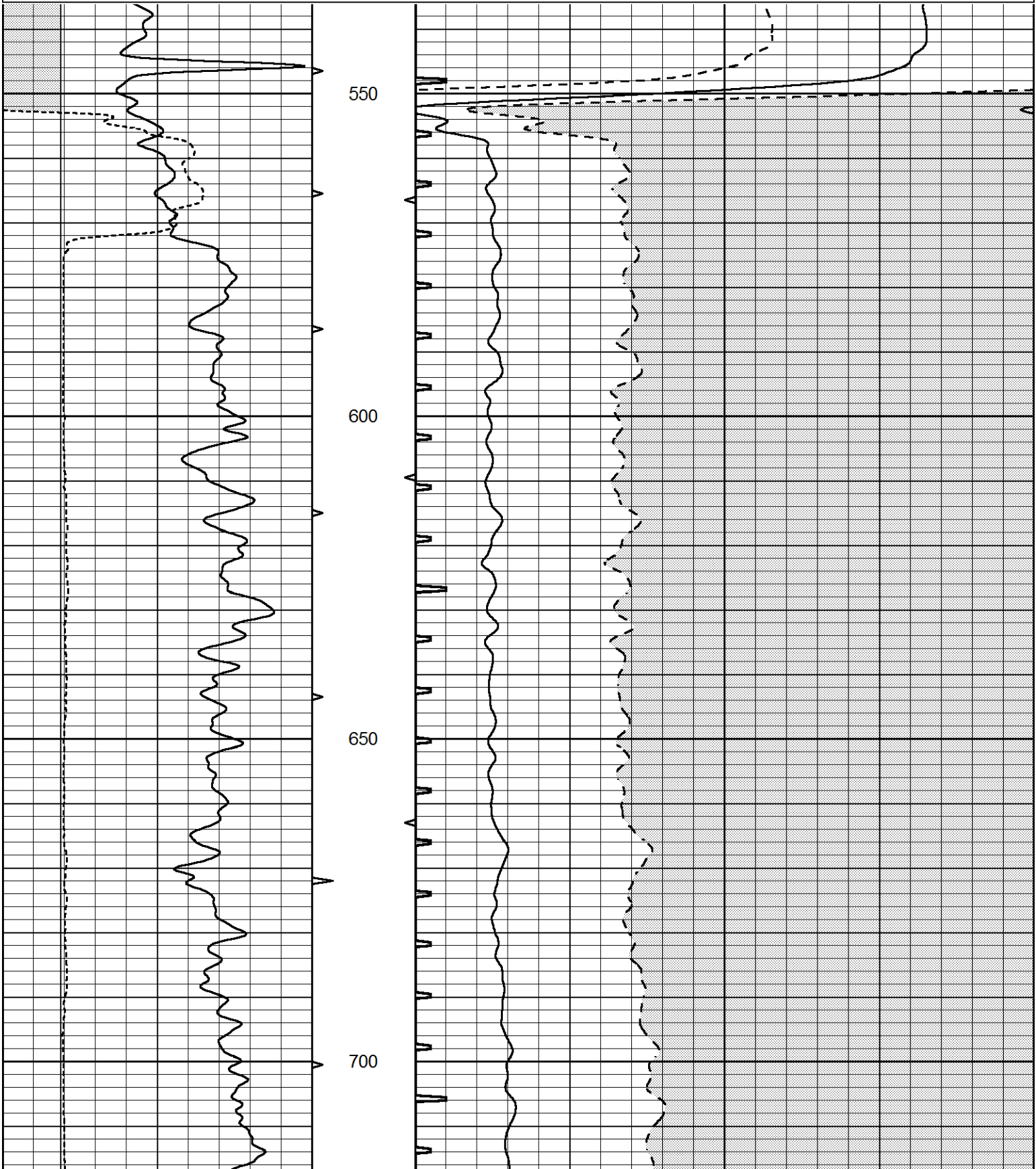
THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
DIRECTIONS
SHARON SPRINGS, KS. - 6 SOUTH TO IRONHORSE RD. - 7 WEST - NORTH & WEST INTO

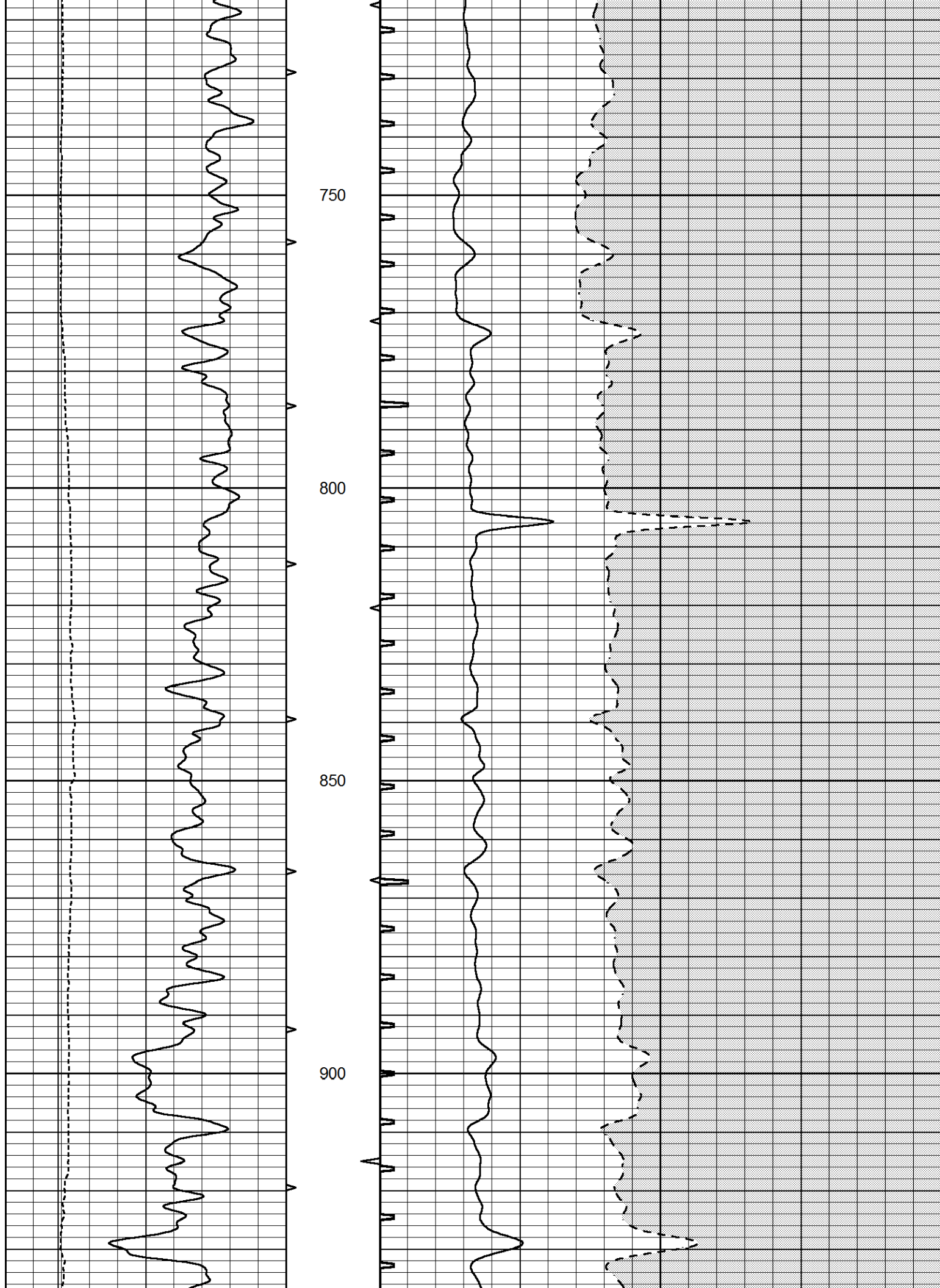


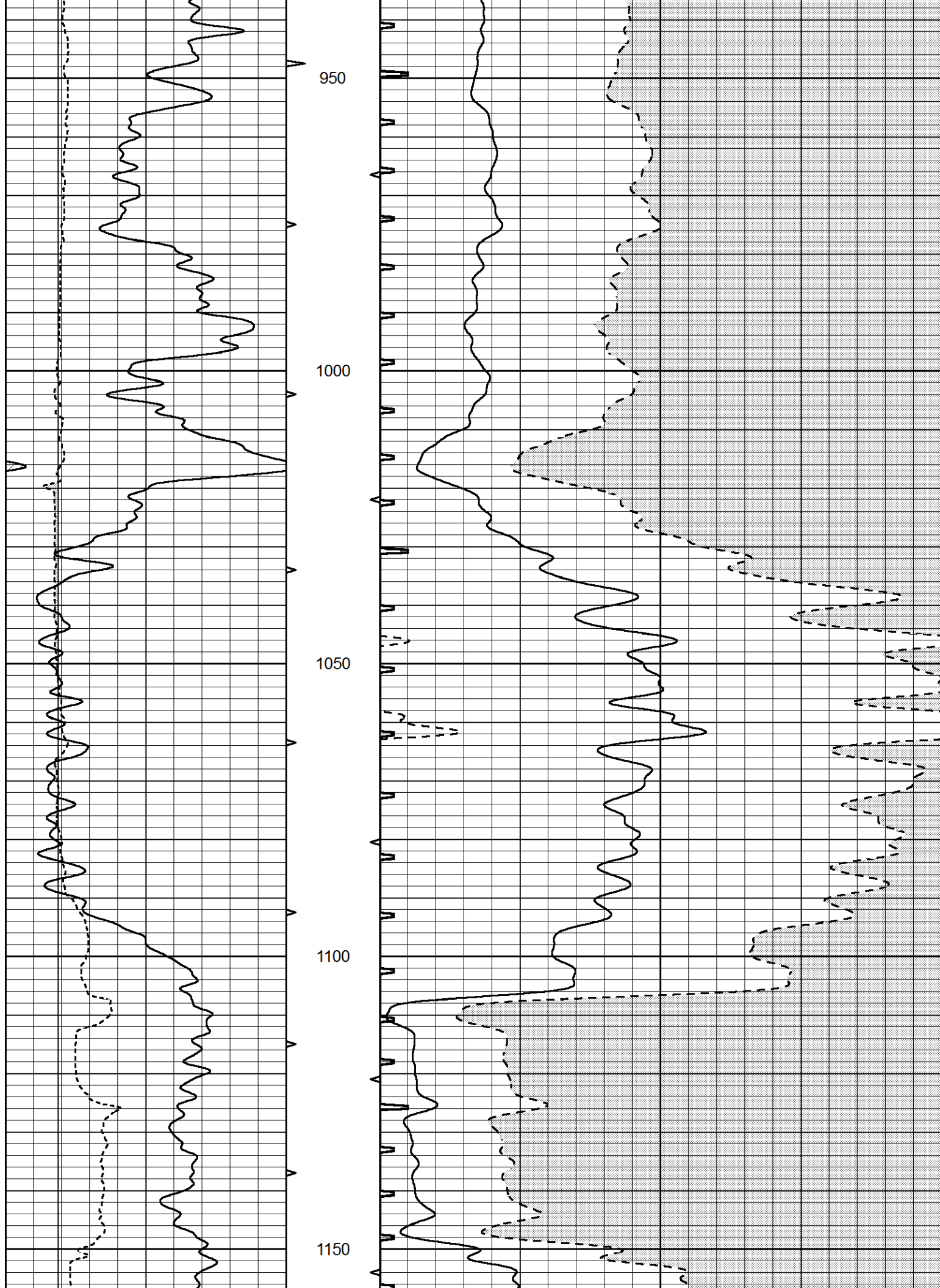
MAIN SECTION

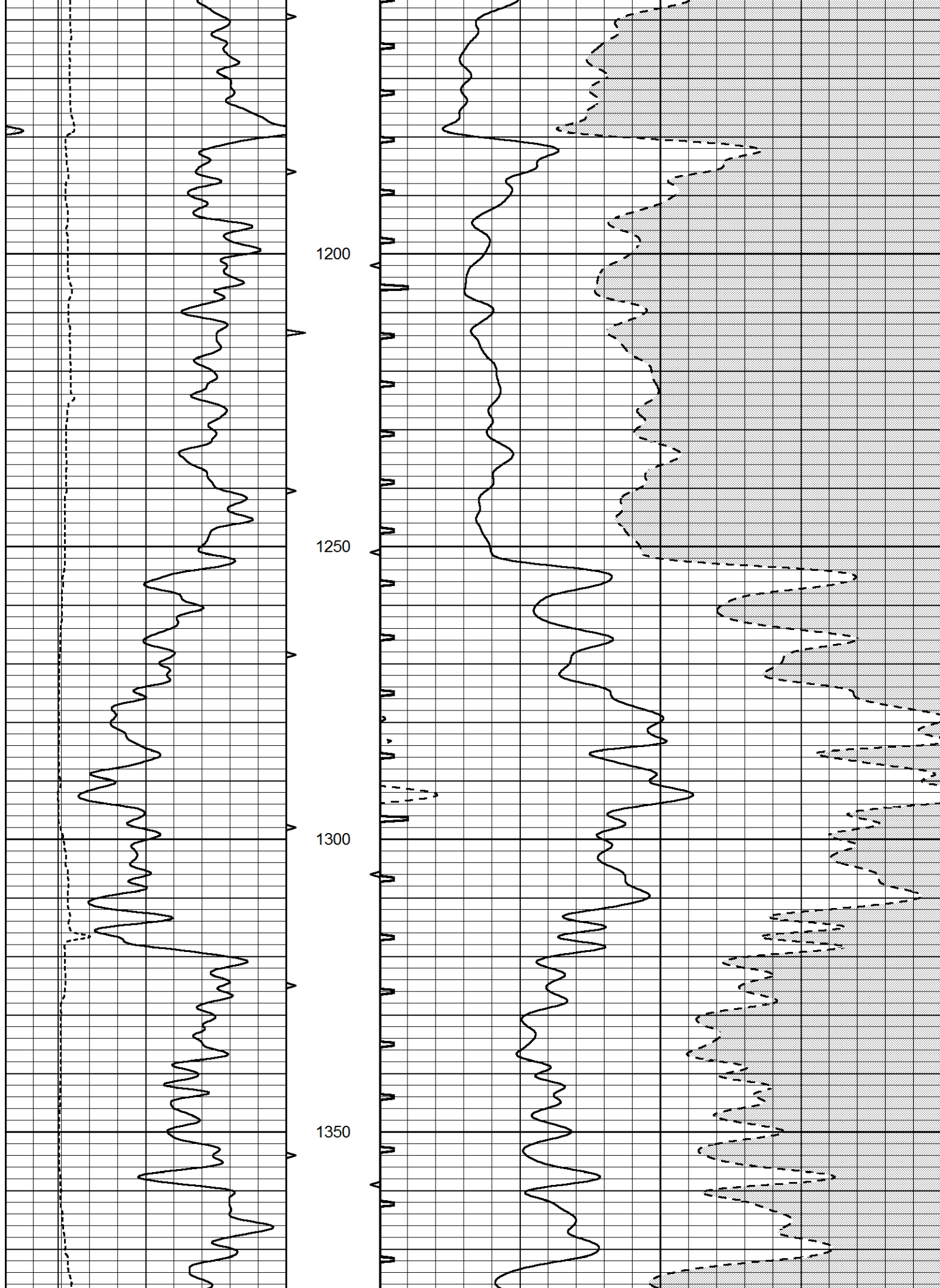
Database File	6227pe.db
Dataset Pathname	pass9.2
Presentation Format	_slt
Dataset Creation	Fri Jan 14 07:10:06 2022
Charted by	Depth in Feet scaled 1:240

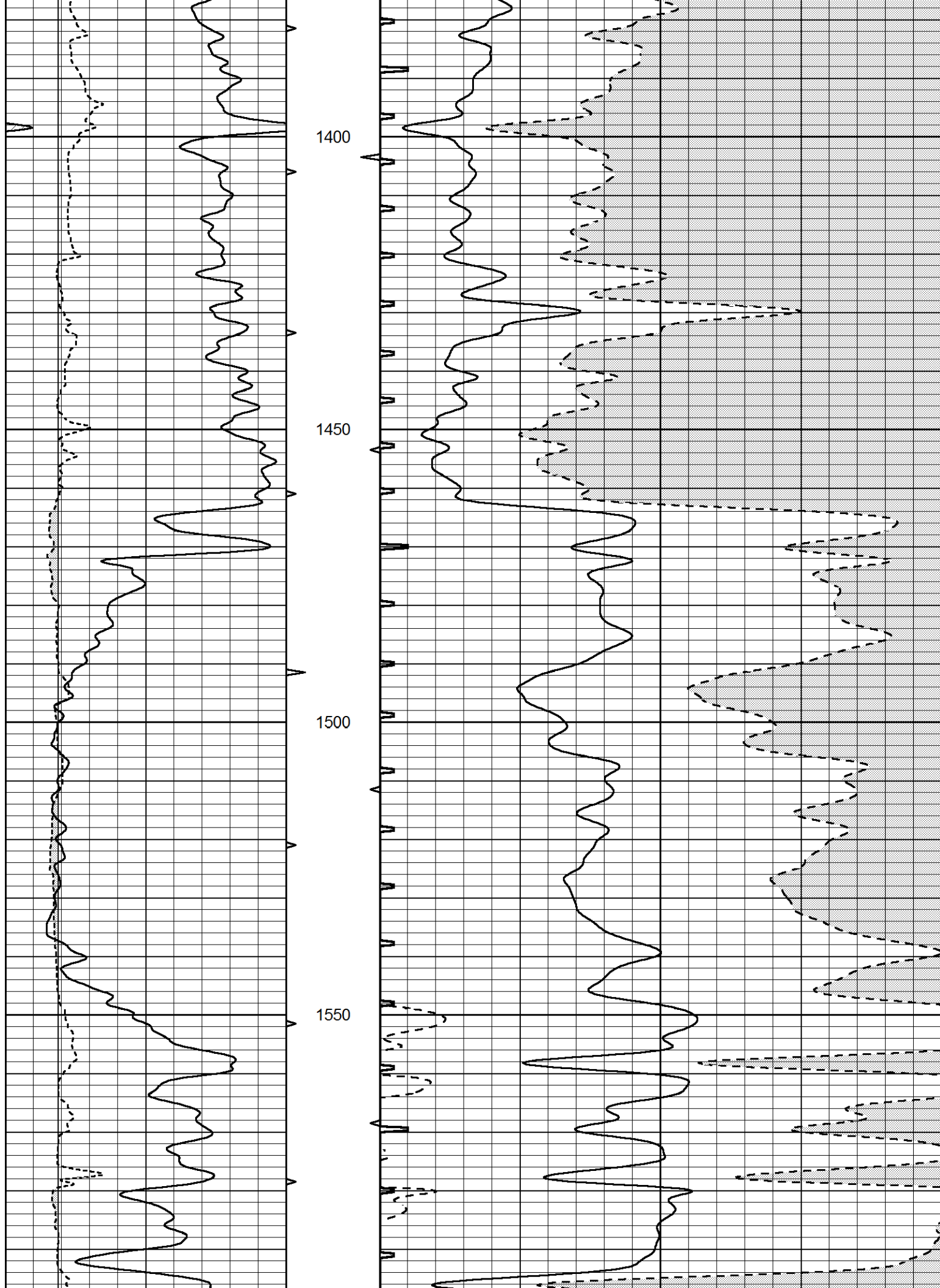
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)		-10
			TBHV	0	ITT (msec)		20	
			0 (ft3)	10				

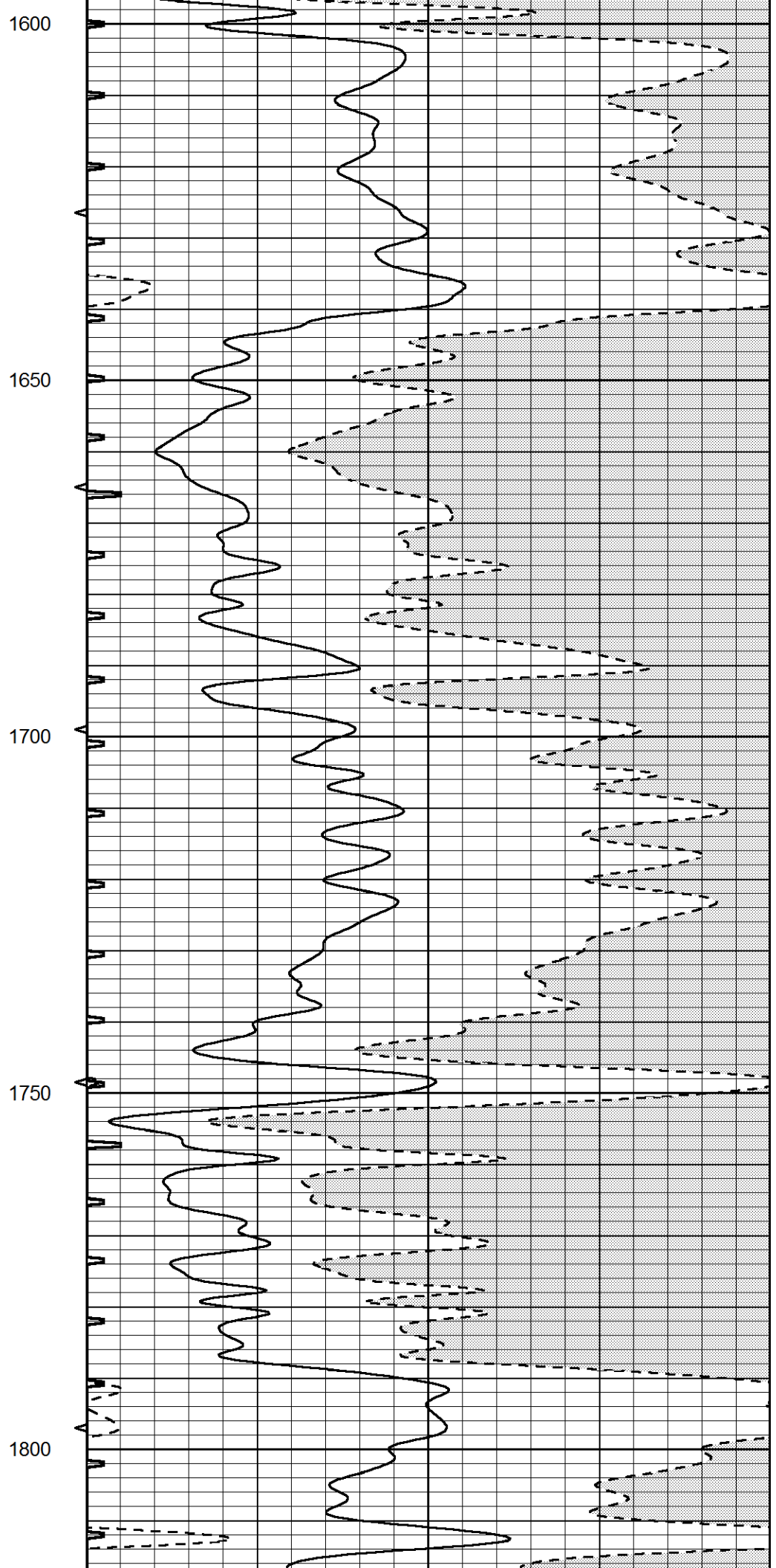
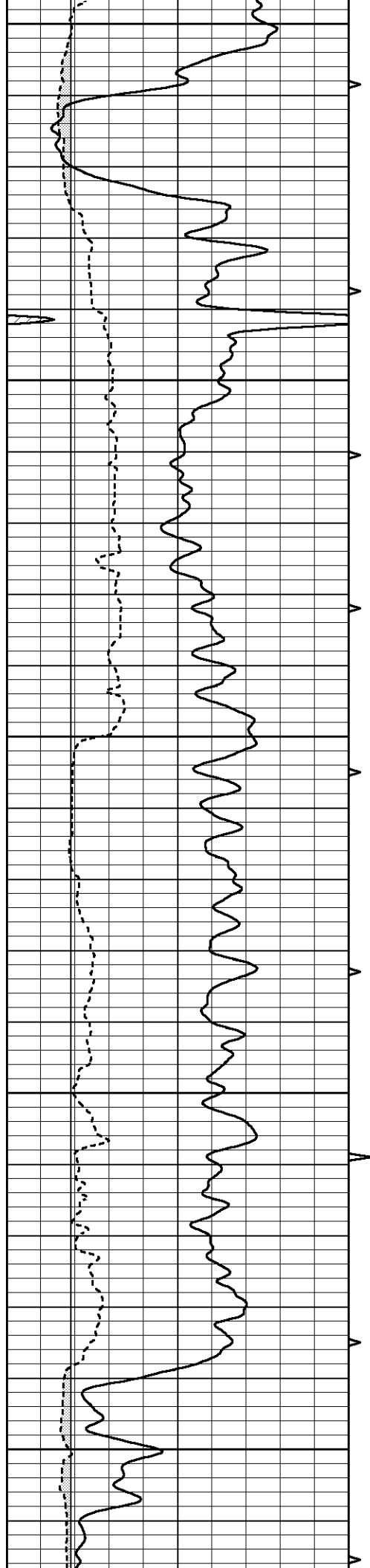


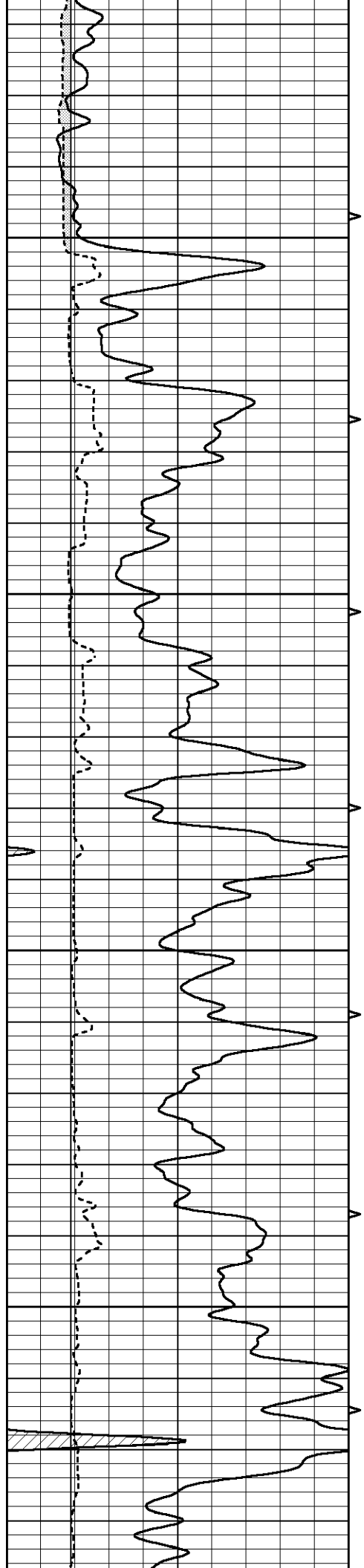










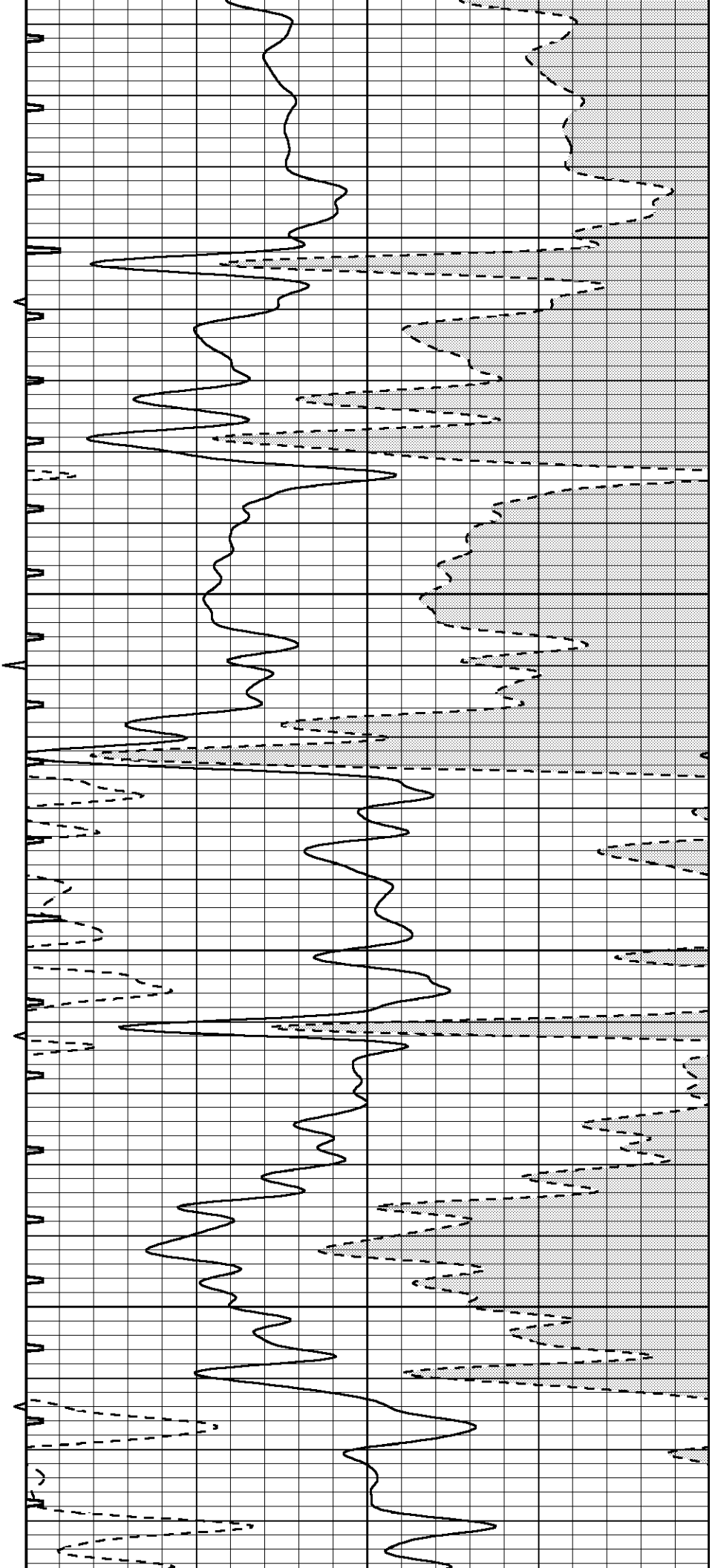


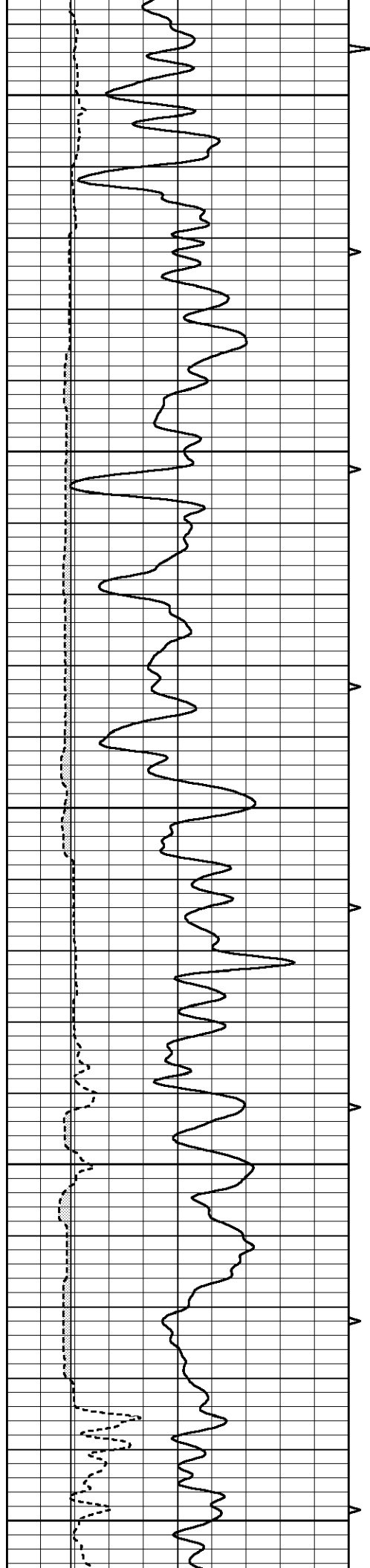
1850

1900

1950

2000





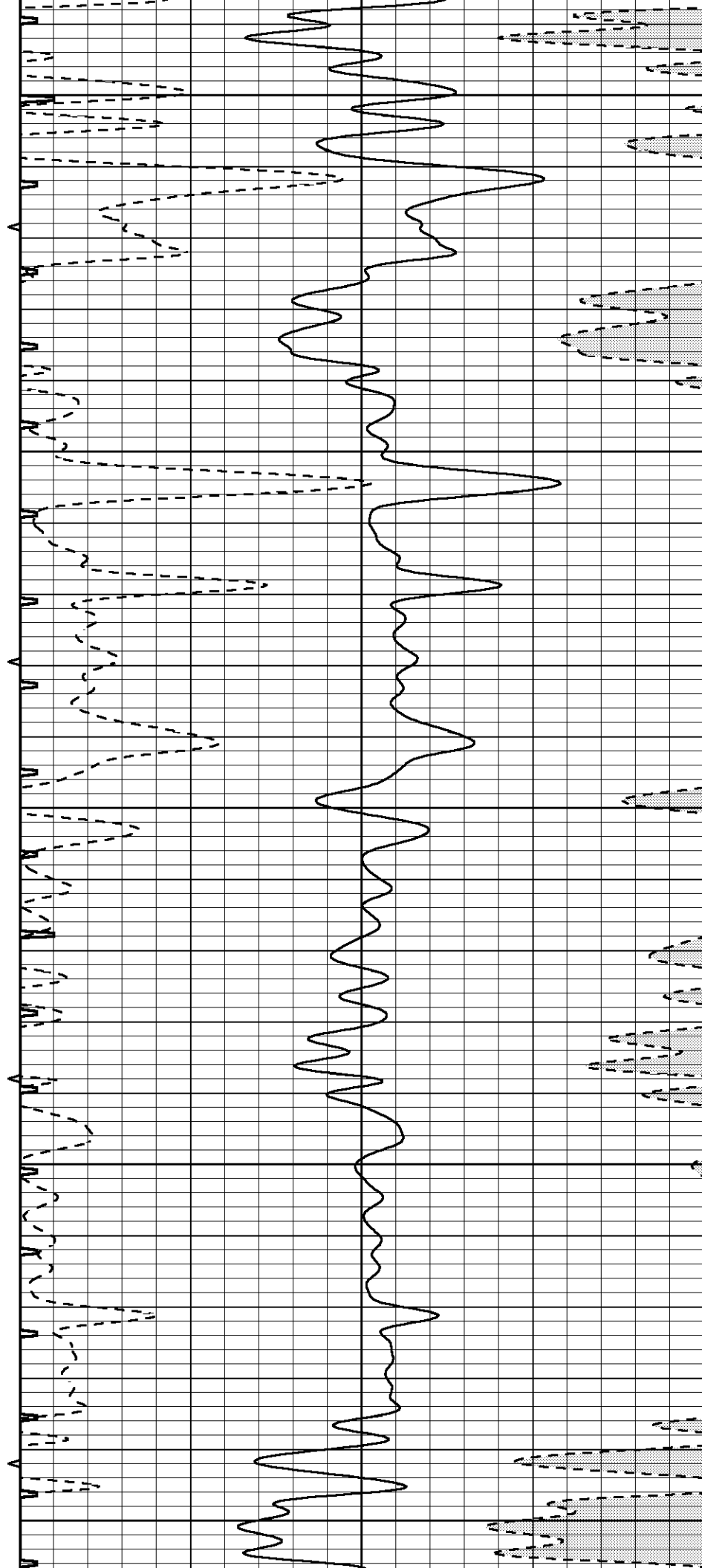
2050

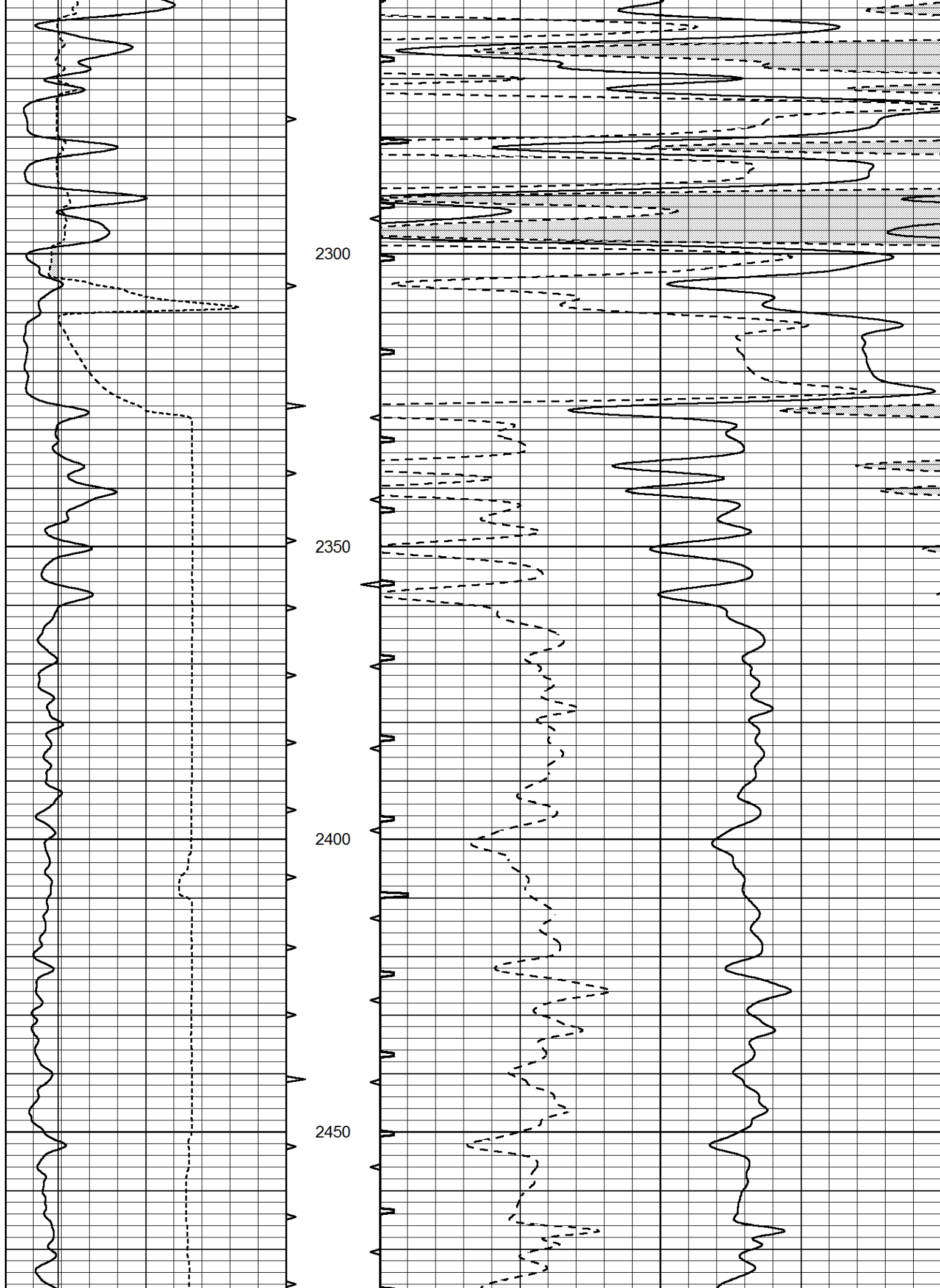
2100

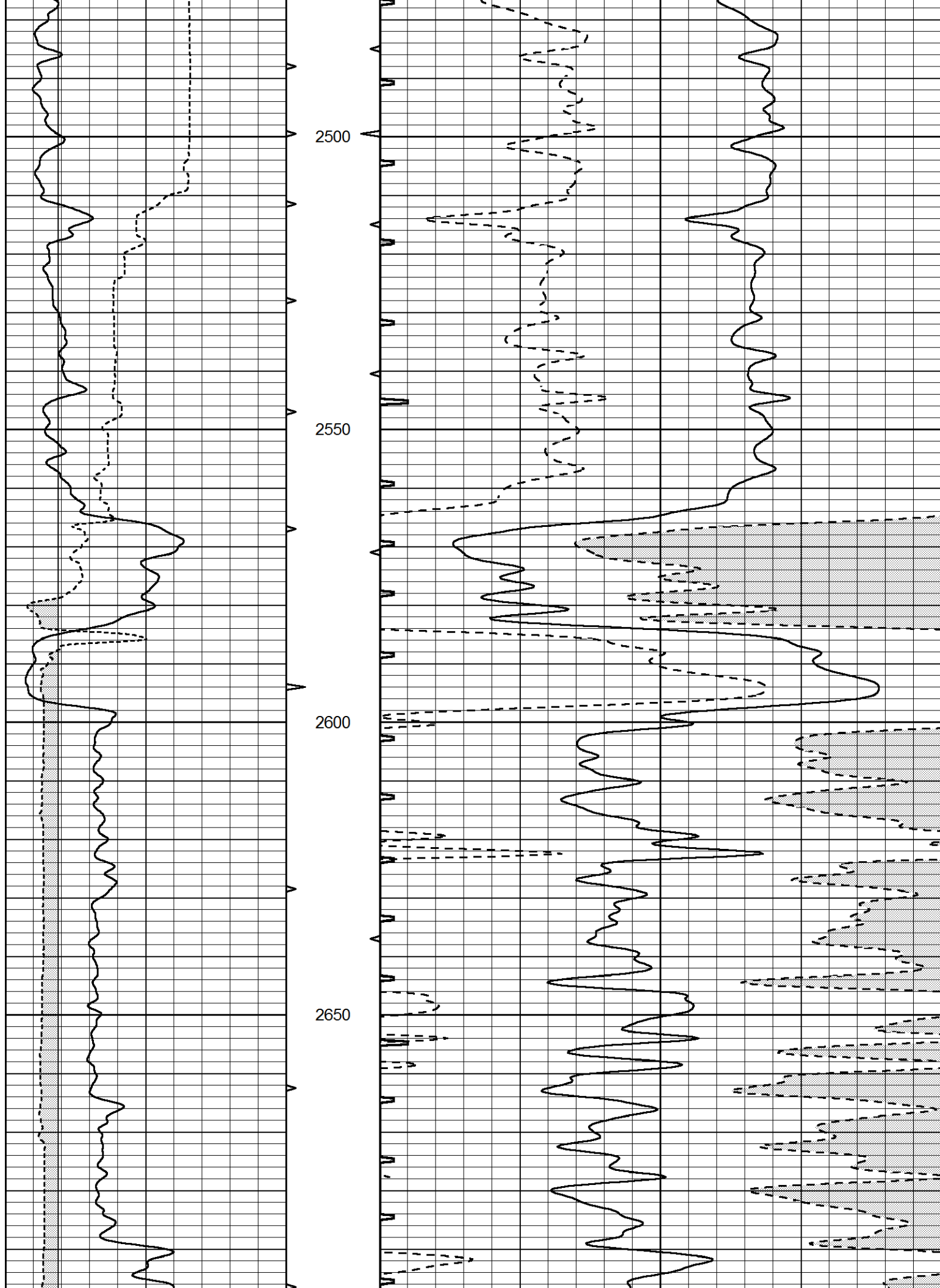
2150

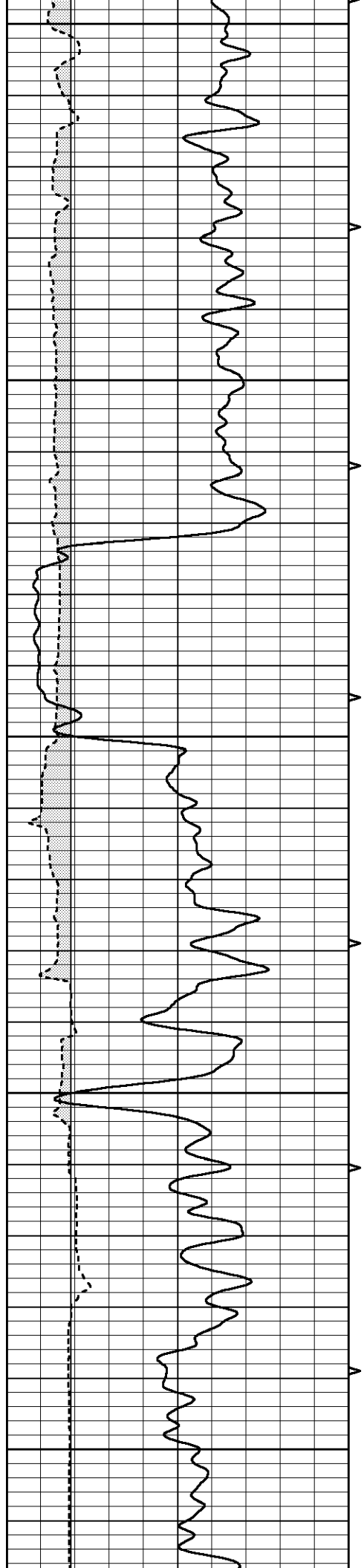
2200

2250









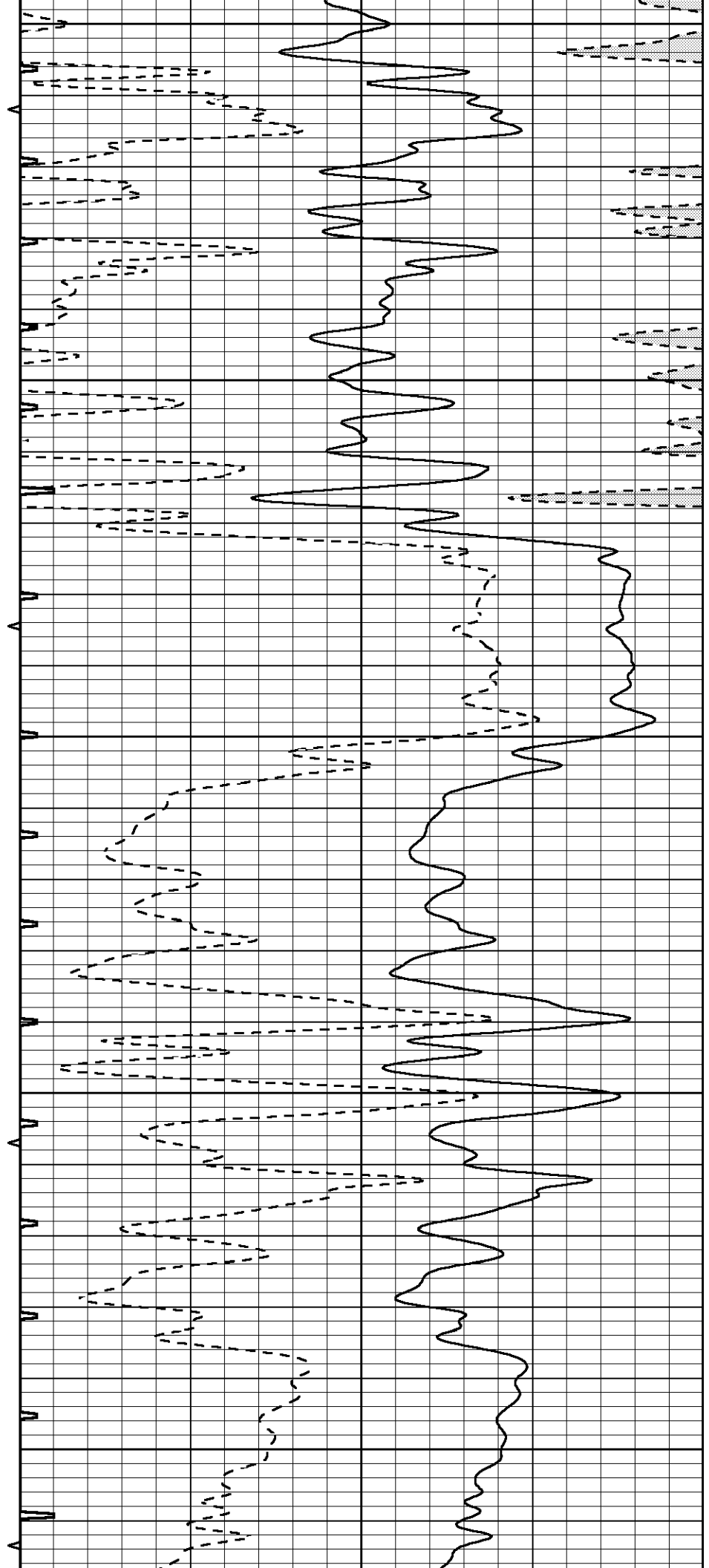
2700

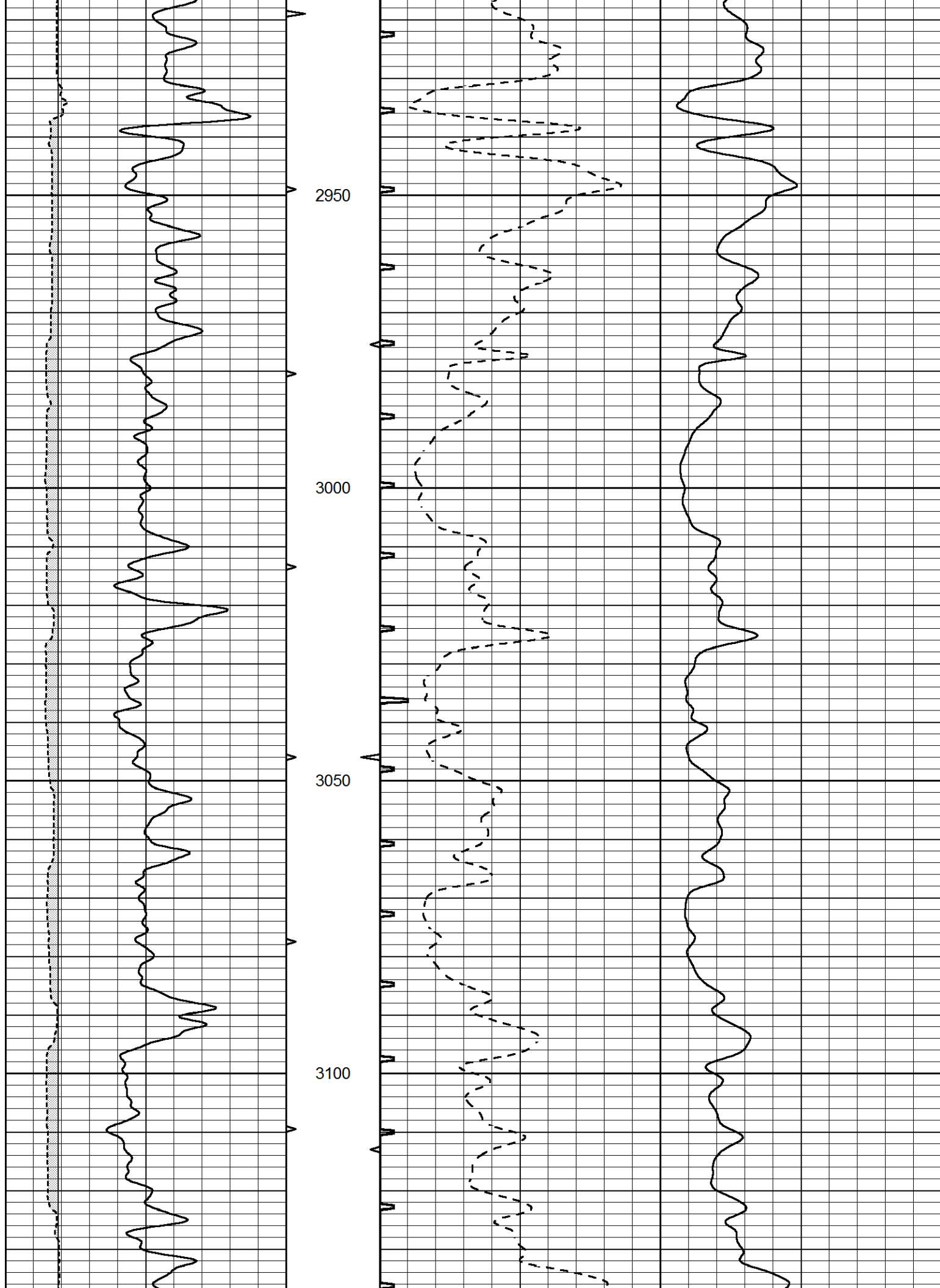
2750

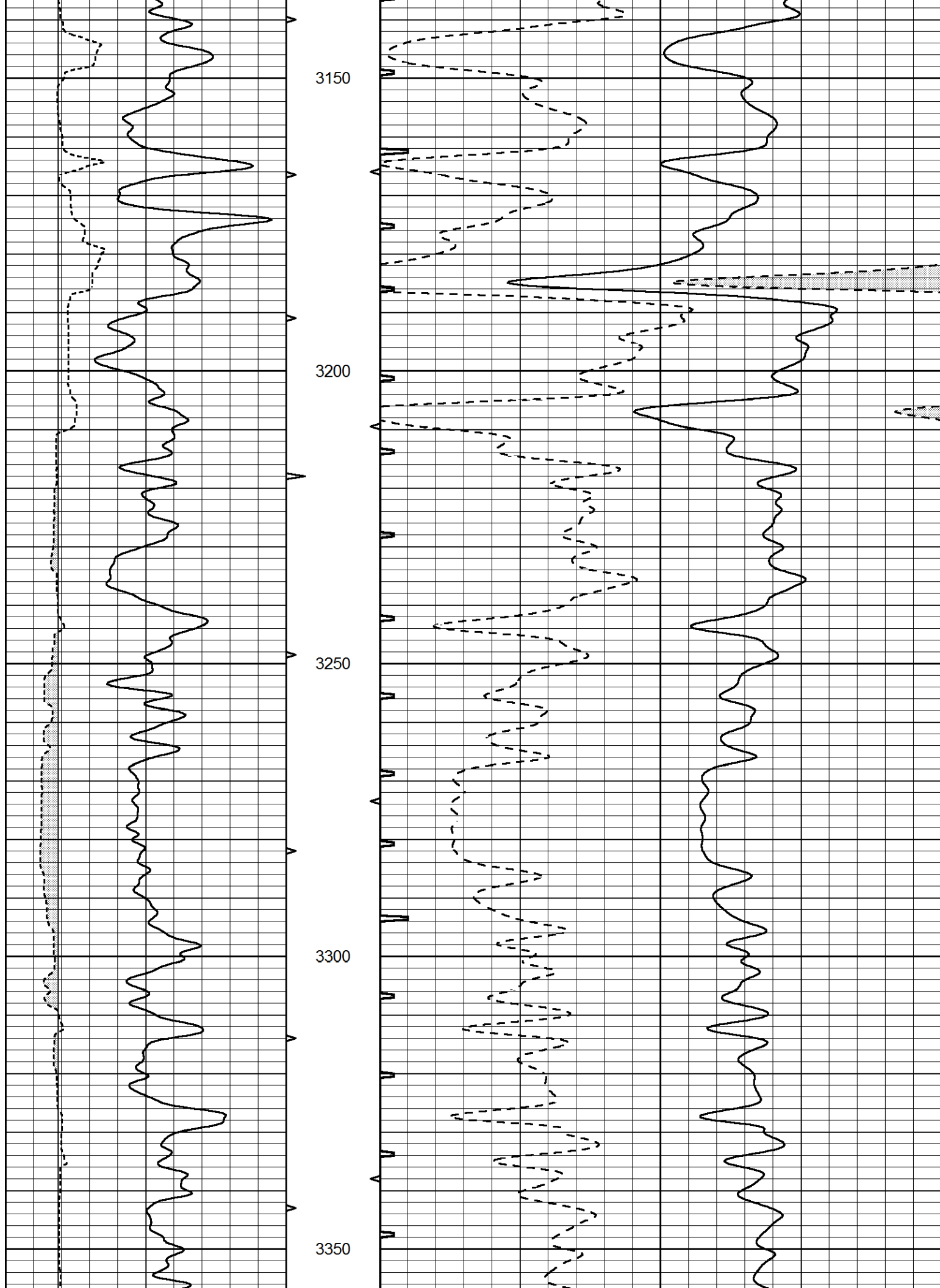
2800

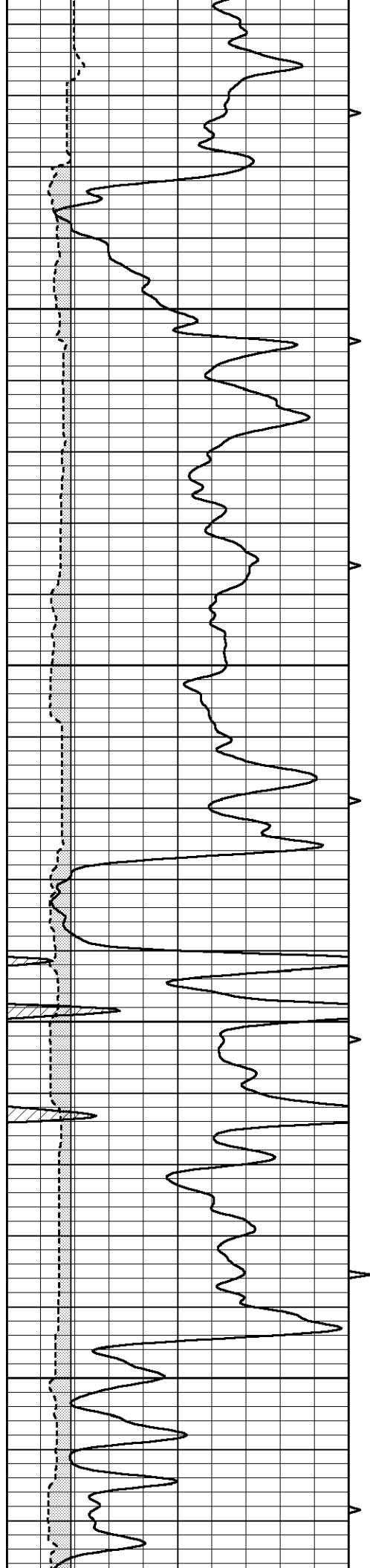
2850

2900







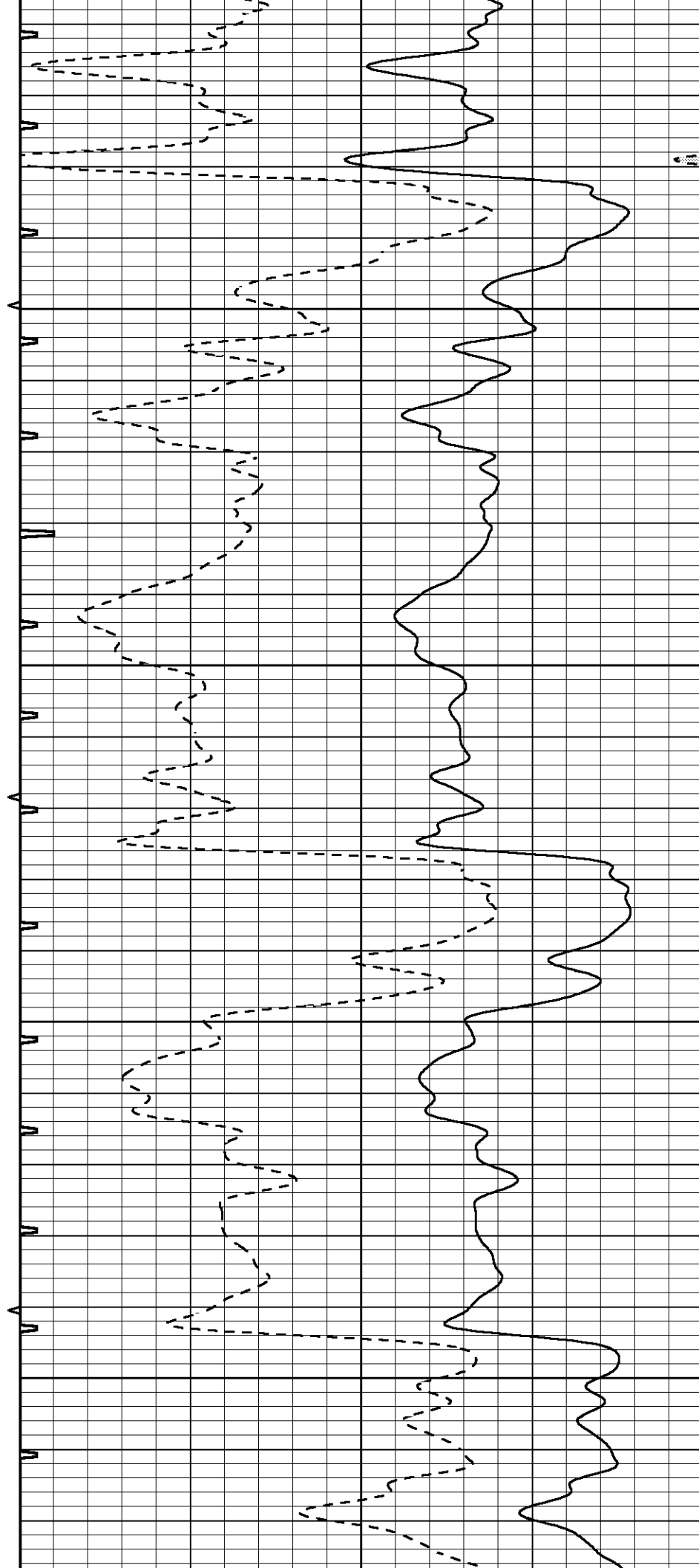


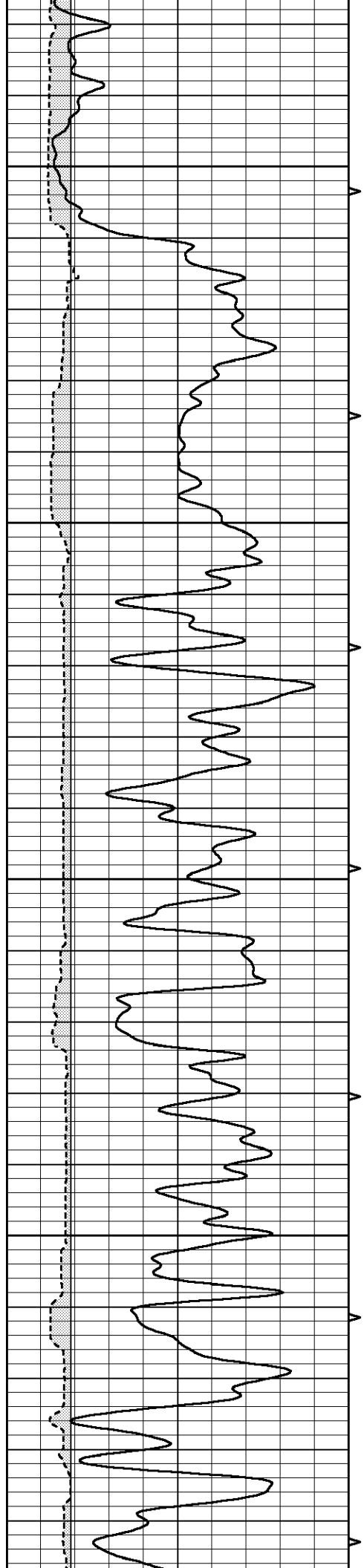
3400

3450

3500

3550



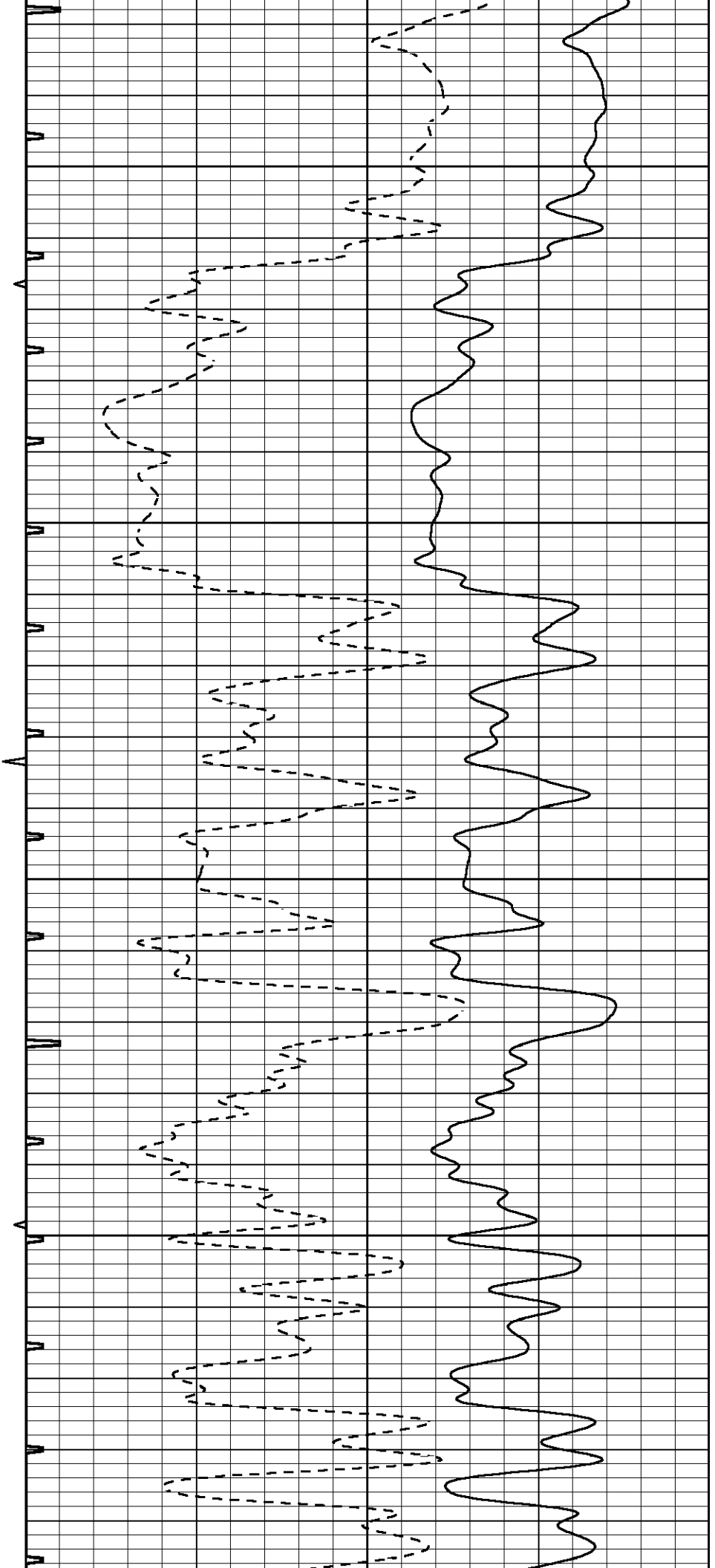


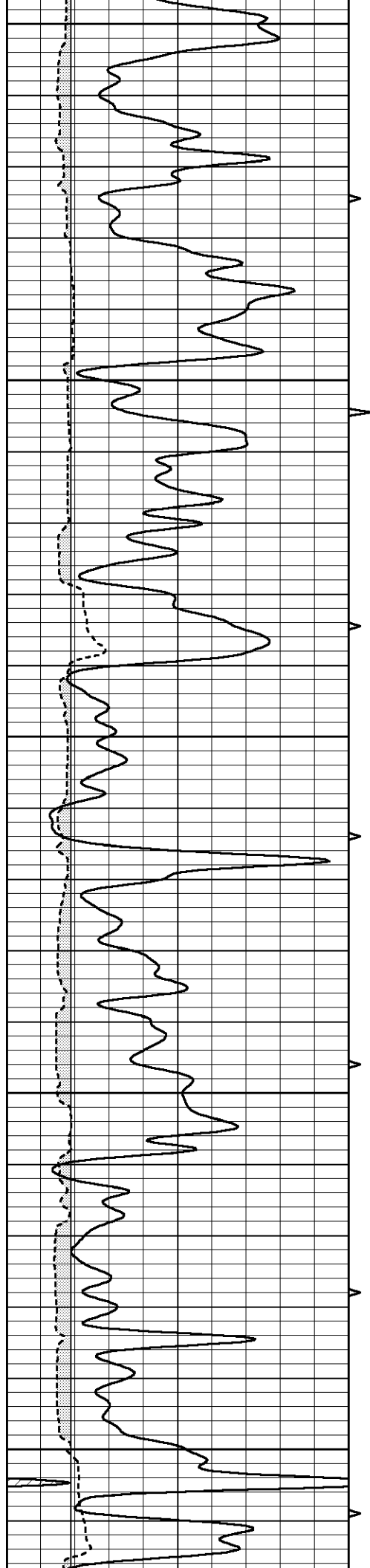
3600

3650

3700

3750





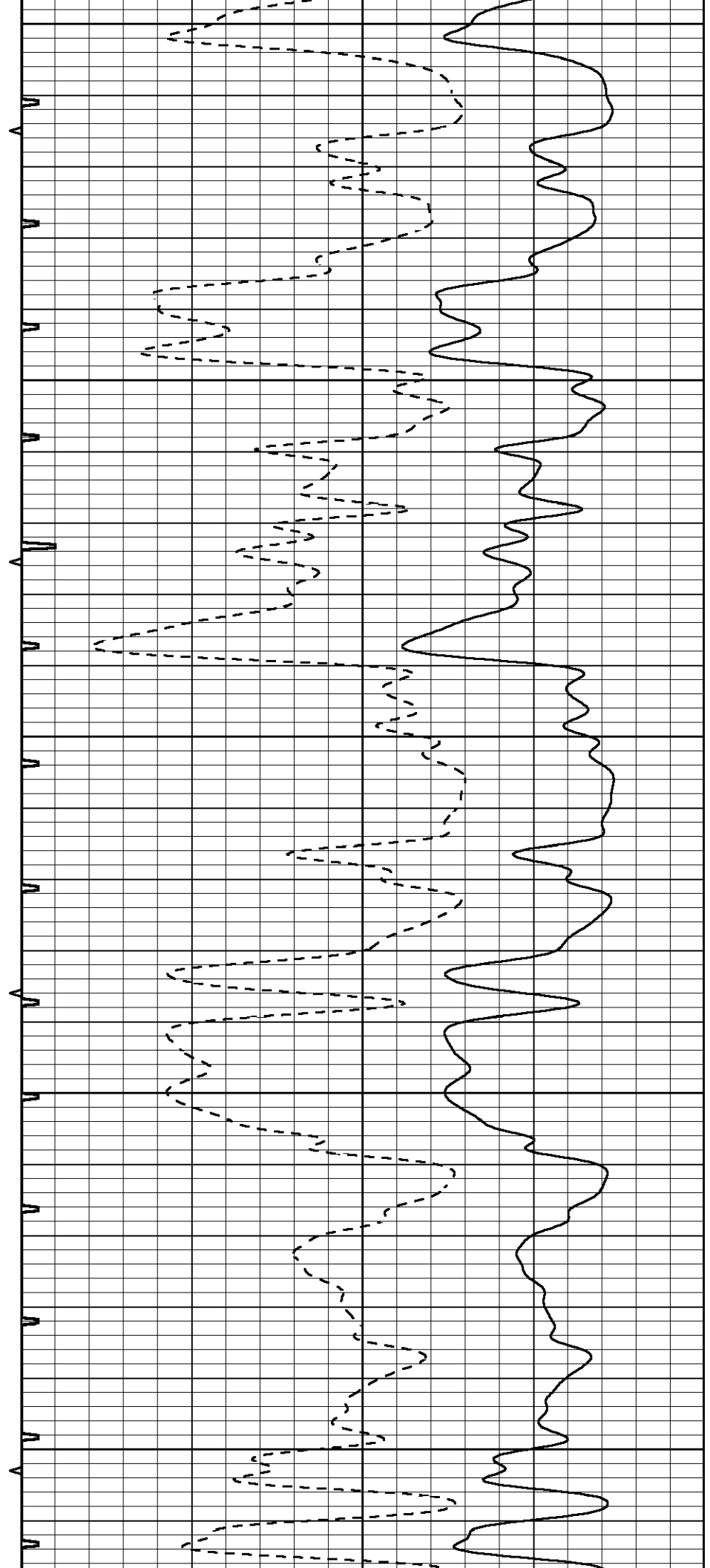
3800

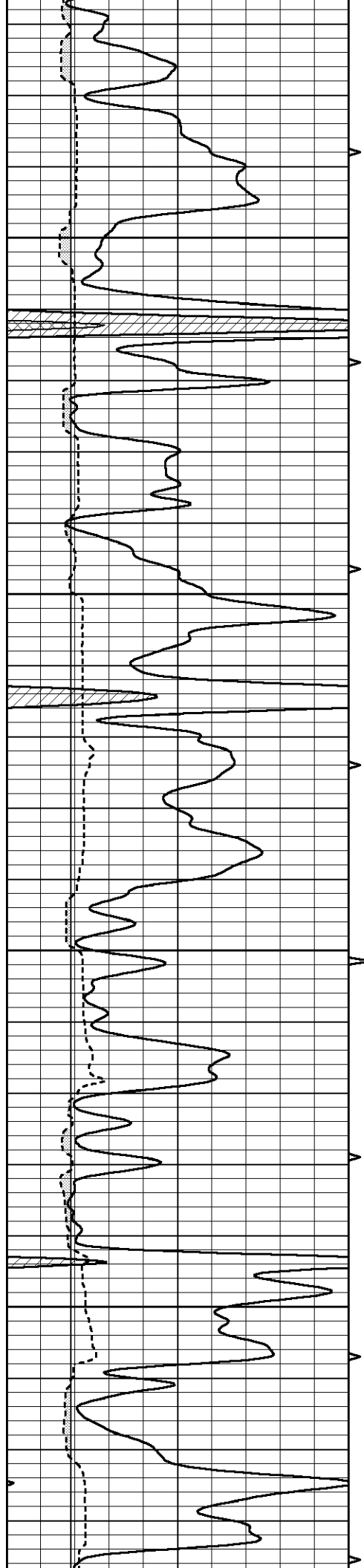
3850

3900

3950

4000



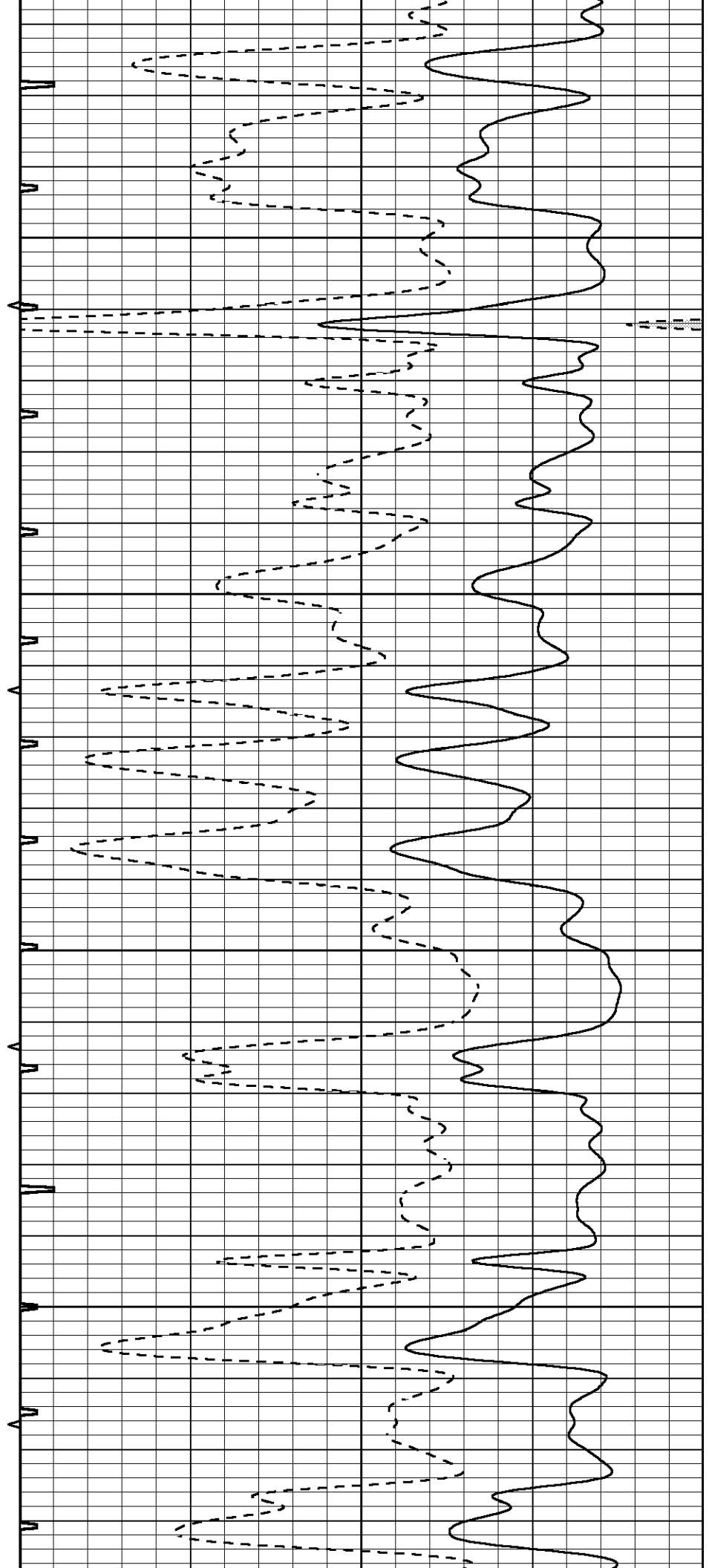


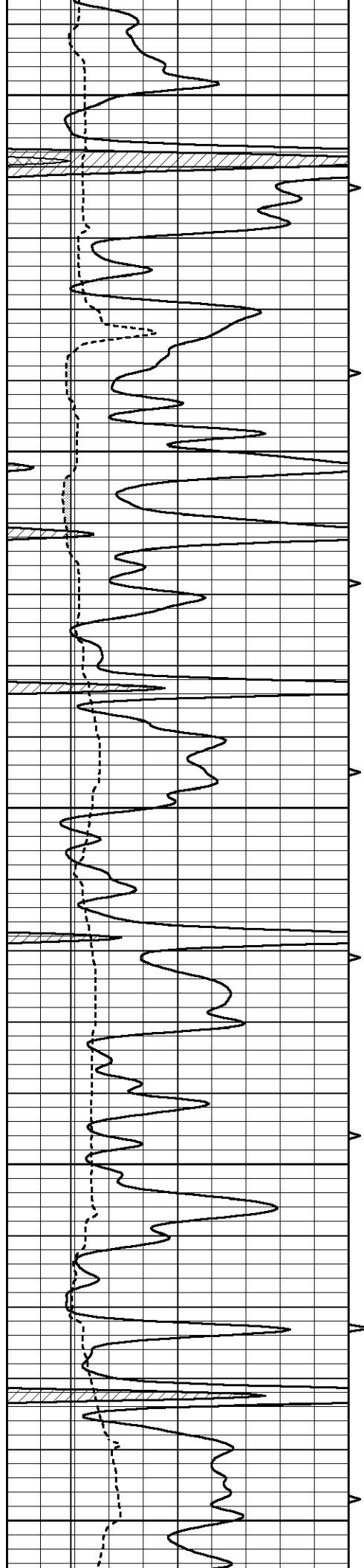
4050

4100

4150

4200





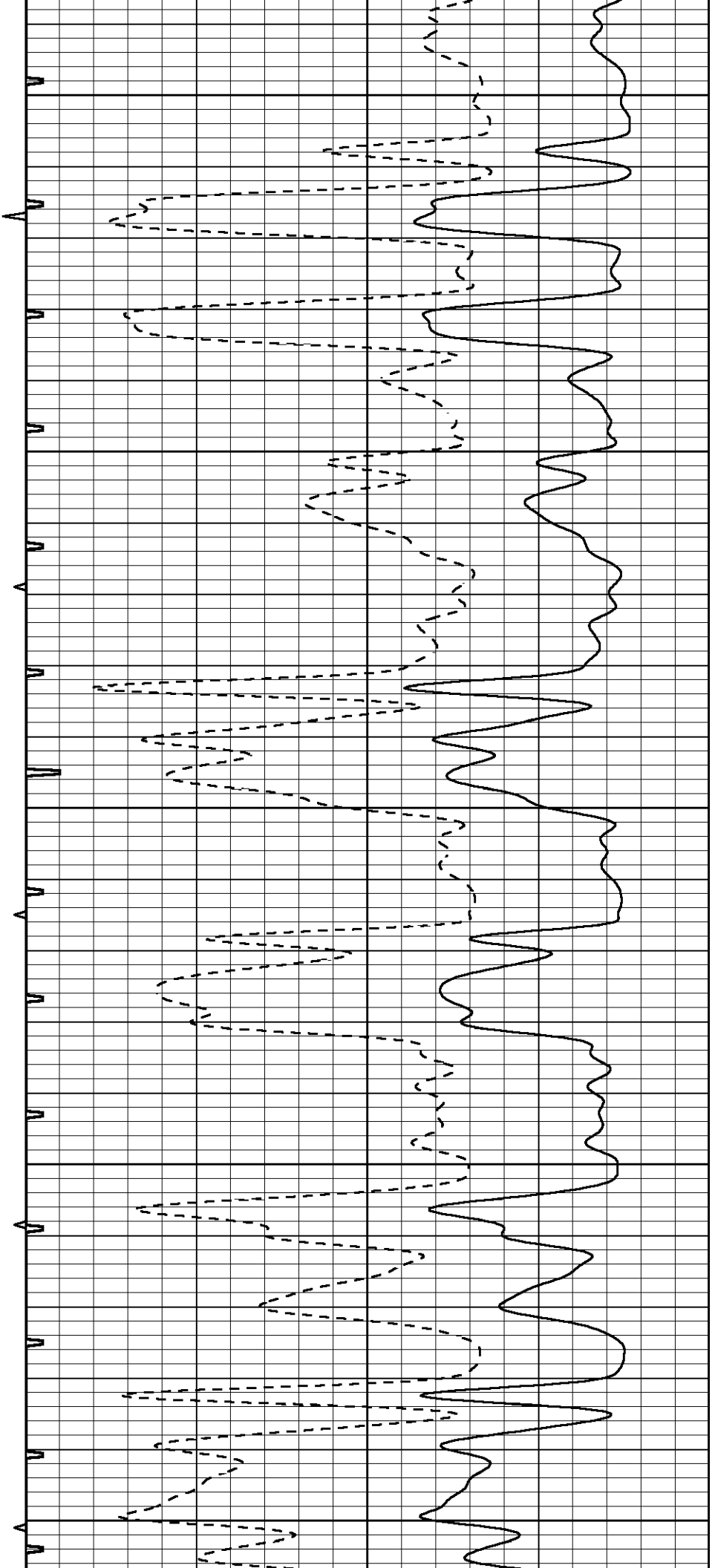
4250

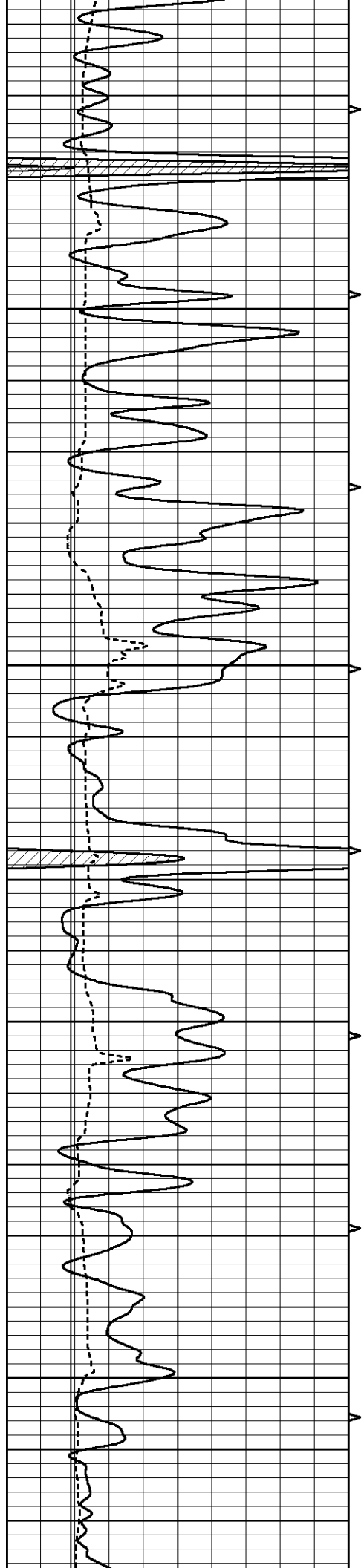
4300

4350

4400

4450



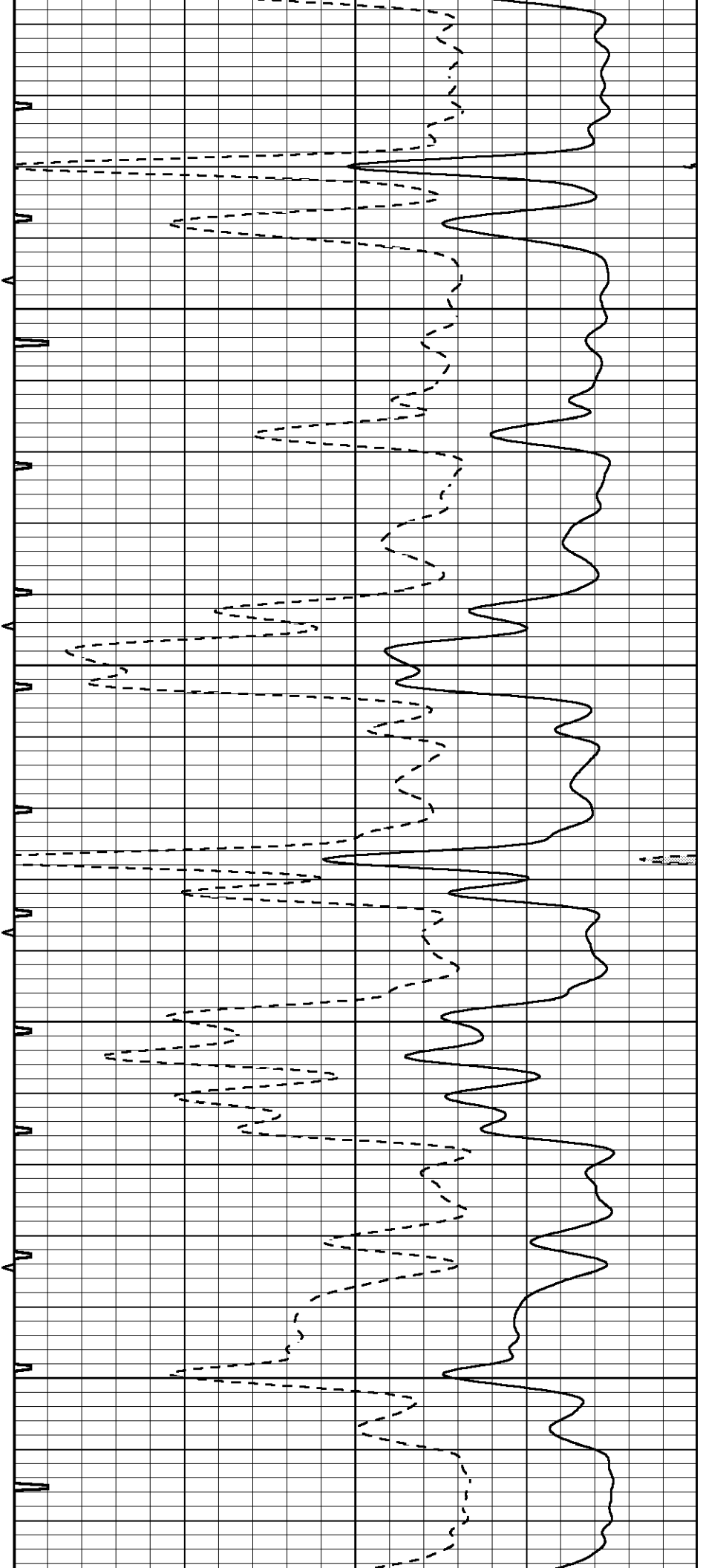


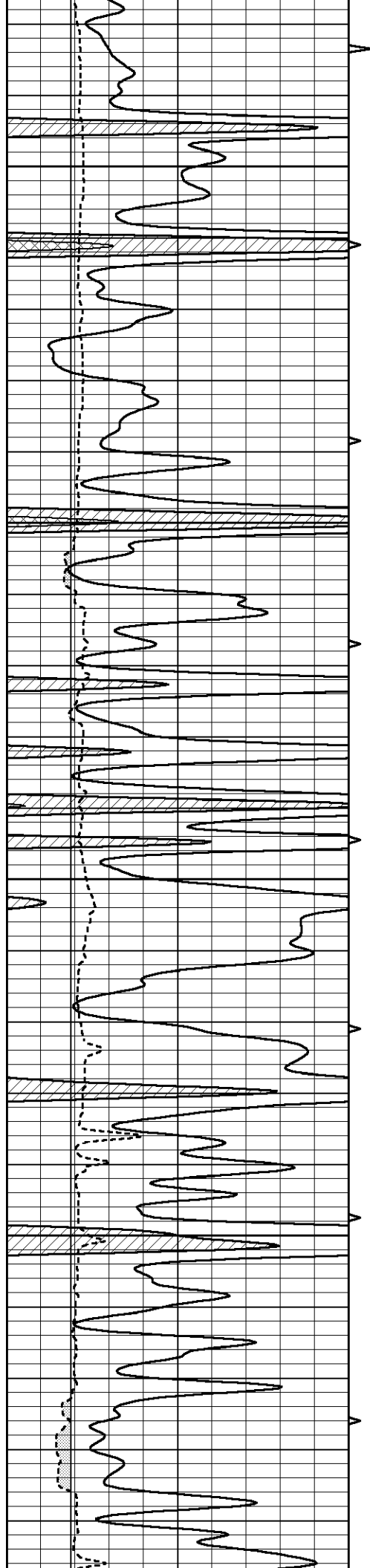
4500

4550

4600

4650



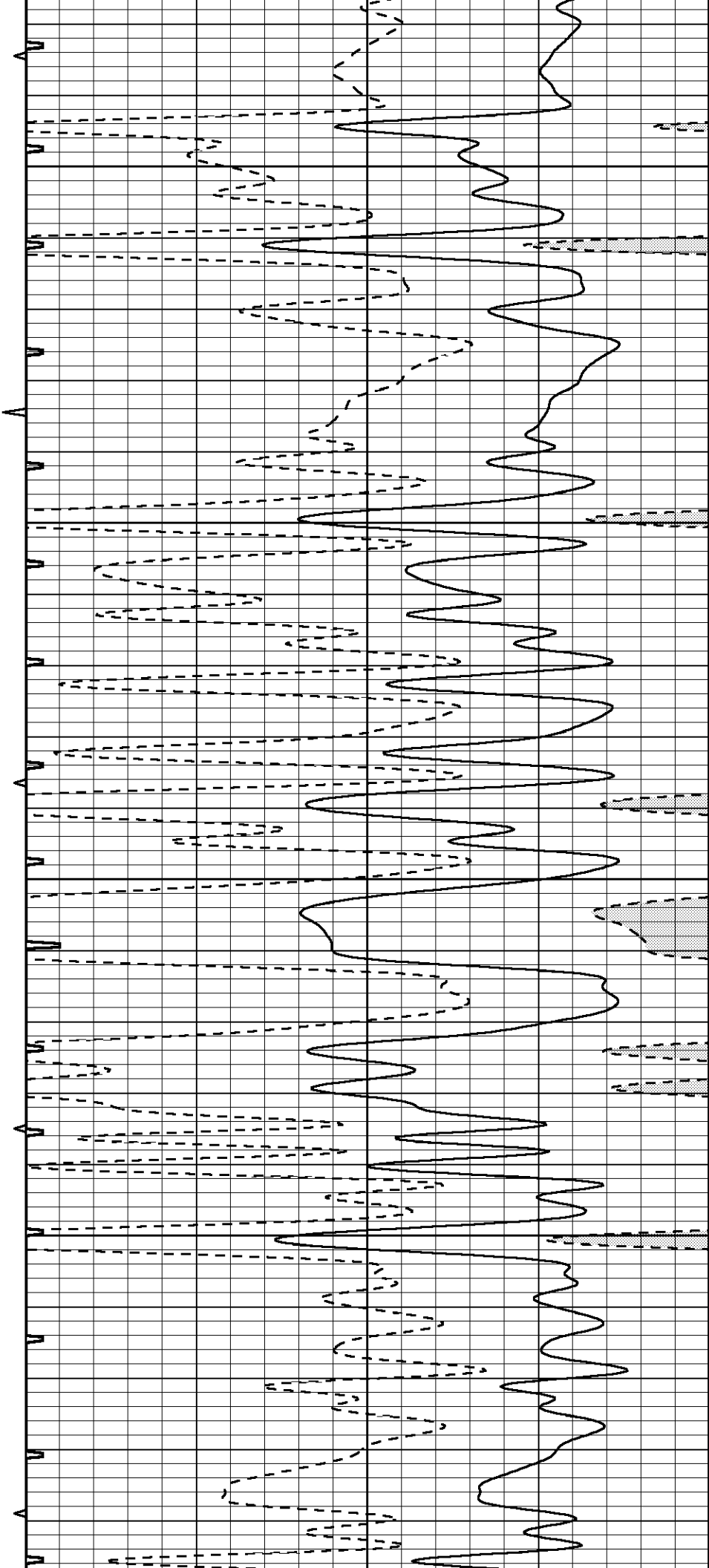


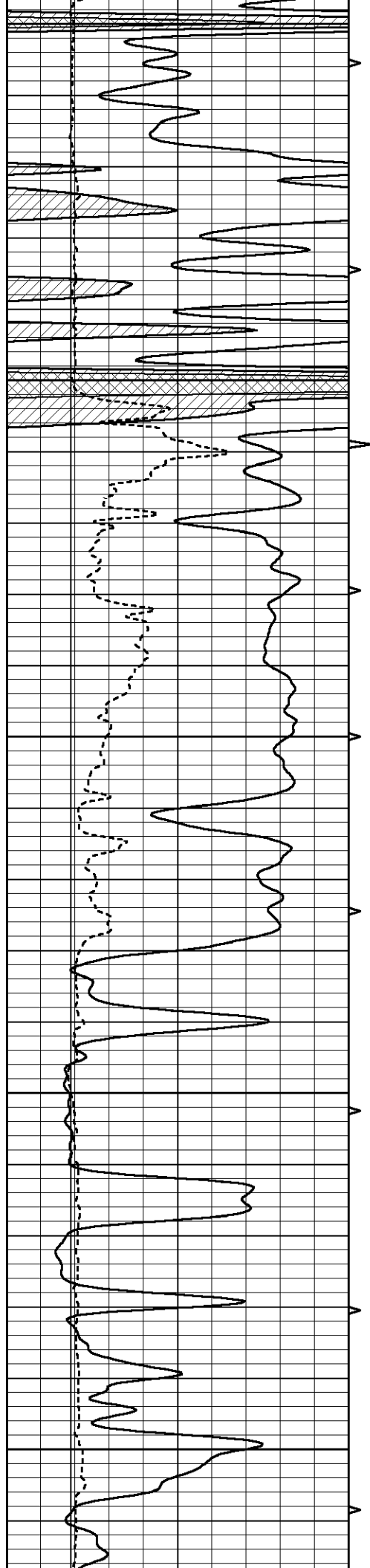
4700

4750

4800

4850





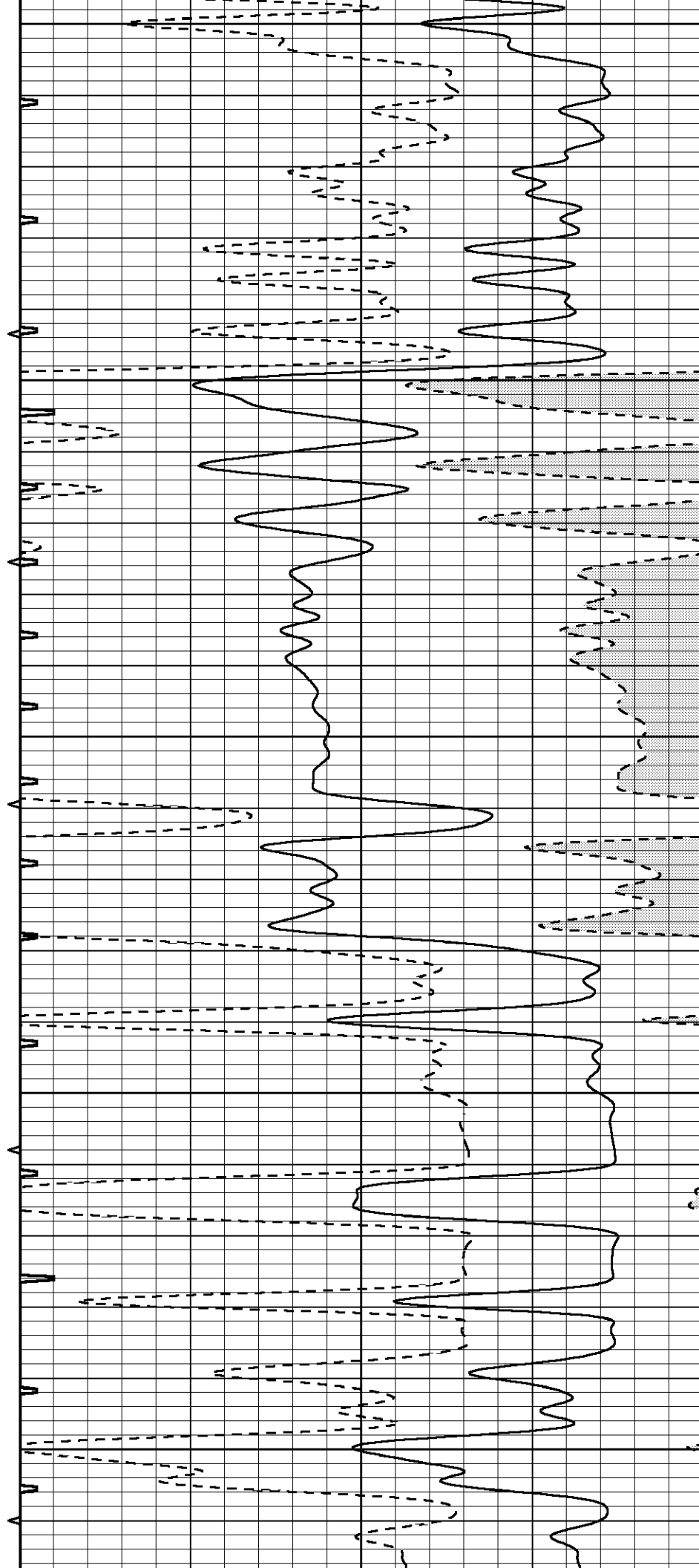
4900

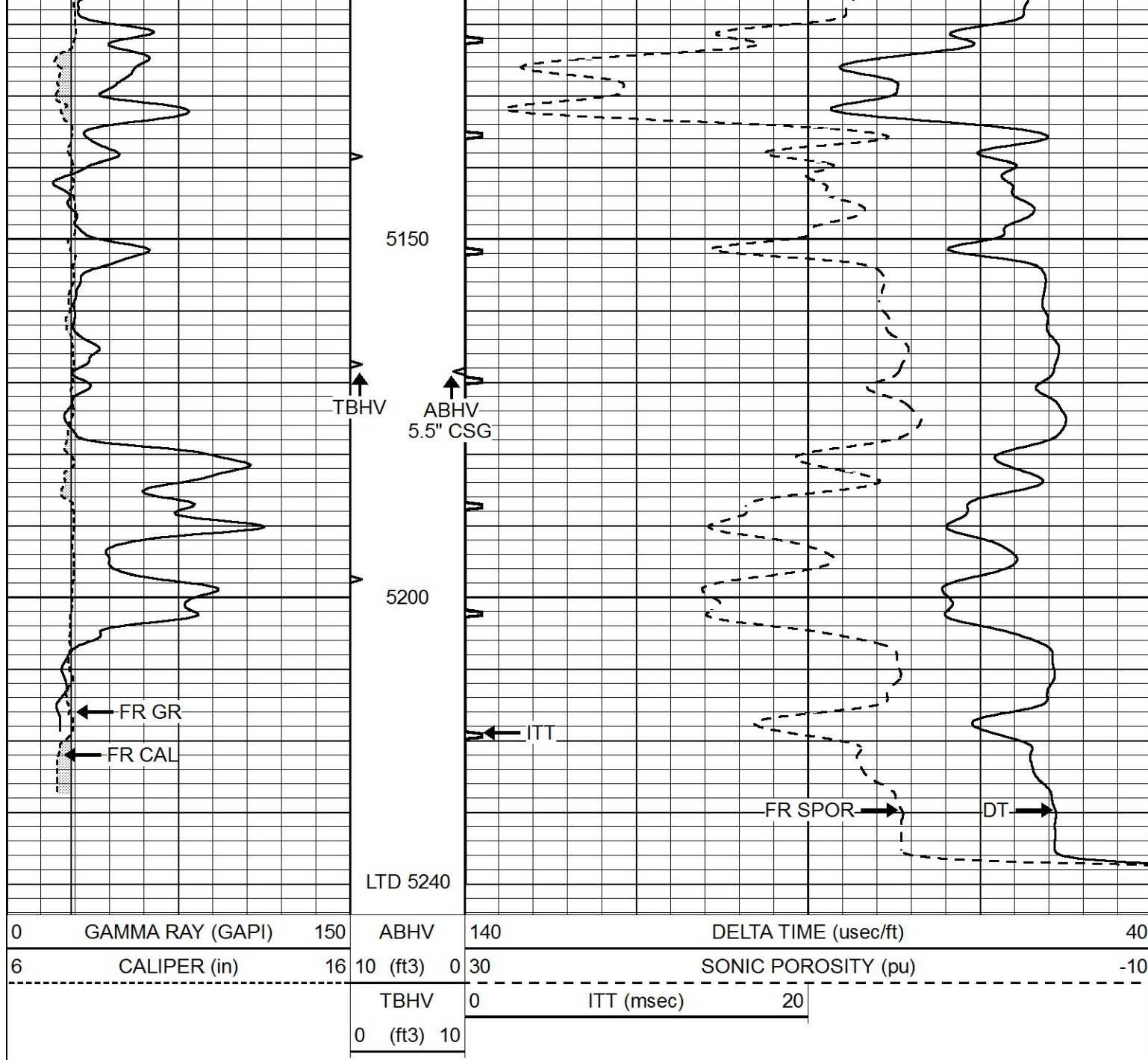
4950

5000

5050

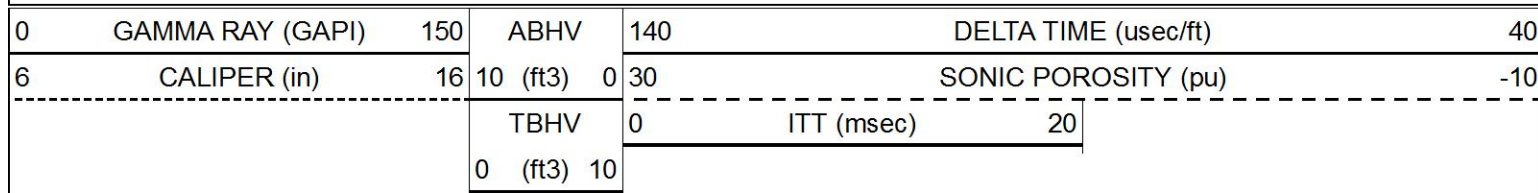
5100

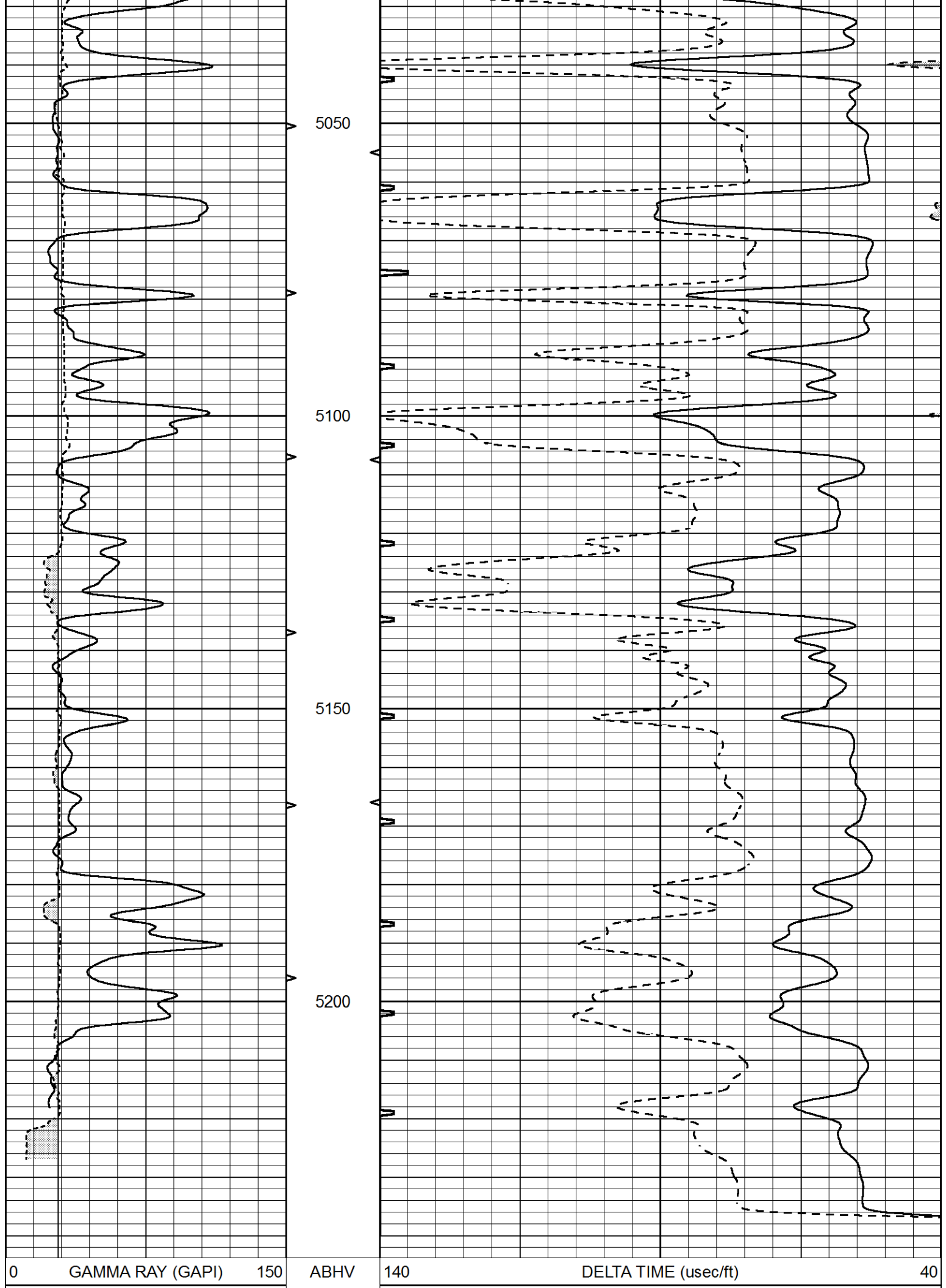




REPEAT SECTION

Database File 6227pe.db
Dataset Pathname pass8.1
Presentation Format _slt
Dataset Creation Fri Jan 14 06:17:02 2022
Charted by Depth in Feet scaled 1:240





6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20	
			0 (ft3) 10				