



MIDWEST WIRELINE

DUAL INDUCTION
LOG

CompanyLebsack Oil Production, Inc.		Well Garden City #9-18		Field Damme		County Finney		State Kansas	
Company Lebsack Oil Production, Inc.		Well Garden City #9-18		Field Damme		County Finney		State Kansas	
Location:		API #: 15-055-22553-00-00		Other Services					
Permanent Datum		Ground Level		Elevation		2897		Elevation	
Log Measured From		Kelly Bushing		K.B.		2908		D.F.	
Drilling Measured From		Kelly Bushing		G.L.		2897			
SEC 18 TWP 22S RGE 33W									
NW-SE-SE-SE									
335 FSL & 335 FEL									
CNL/CDL									
MEL									
Date		4/1/2022							
Run Number		One							
Depth Driller		4865							
Depth Logger		4869							
Bottom Logged Interval		4868							
Top Log Interval		400							
Casing Driller		8.625 @ 439							
Casing Logger		440							
Bit Size		7.875							
Type Fluid in Hole		Chemical							
Salinity, ppm CL		2400							
Density / Viscosity		9.4		47					
pH / Fluid Loss		10.0		6.4					
Source of Sample		FLOWLINE							
Rm @ Meas. Temp		0.9 @ 68							
Rmt @ Meas. Temp		0.68 @ 68							
Rmc @ Meas. Temp		1.22 @ 68							
Source of Rmt / Rmc		CHARTS							
Rm @ BHT		0.49 @ 125							
Operating Rig Time		3 Hours							
Max Rec. Temp. F		125							
Equipment Number		P-24							
Location		Hays							
Recorded By		T. Martin							
Witnessed By		Josh Austin							

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Holcomb, KS, N on Big Lowe Rd to Barlow Rd,
1 E, 1/4 N, W into

Log Measured From: Kelly Bushing 11 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew		This Log Record Was Witnessed By	
Engineer: T. Martin		Primary Witness: Josh Austin	
Operator:		Secondary Witness:	
Operator:		Secondary Witness:	
Operator:		Secondary Witness:	

[illegible]

Log Variables

DatabaseC:\ProgramData\Warrior\Data\lebsack_garden city #9-18.db
Dataset field/well/Stack/pass3.1/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 125	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 0	mmho/m 0	mV -300	degF 50	Off	ft 4869

Variable Description

A : Cement Factor (a)
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
FLUIDDEN : Fluid Density
M : Cement Exp (m)
MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
PERFS : Perforation Flag
SNDERR : Deep Sonde Error Correction
SNDERRM : Medium Sonde Error Correction
SPSHIFT : S.P. Baseline Offset
SRFTEMP : Surface Temperature
SZCOR : CN Size Cor. ?
TDEPTH : Total Depth

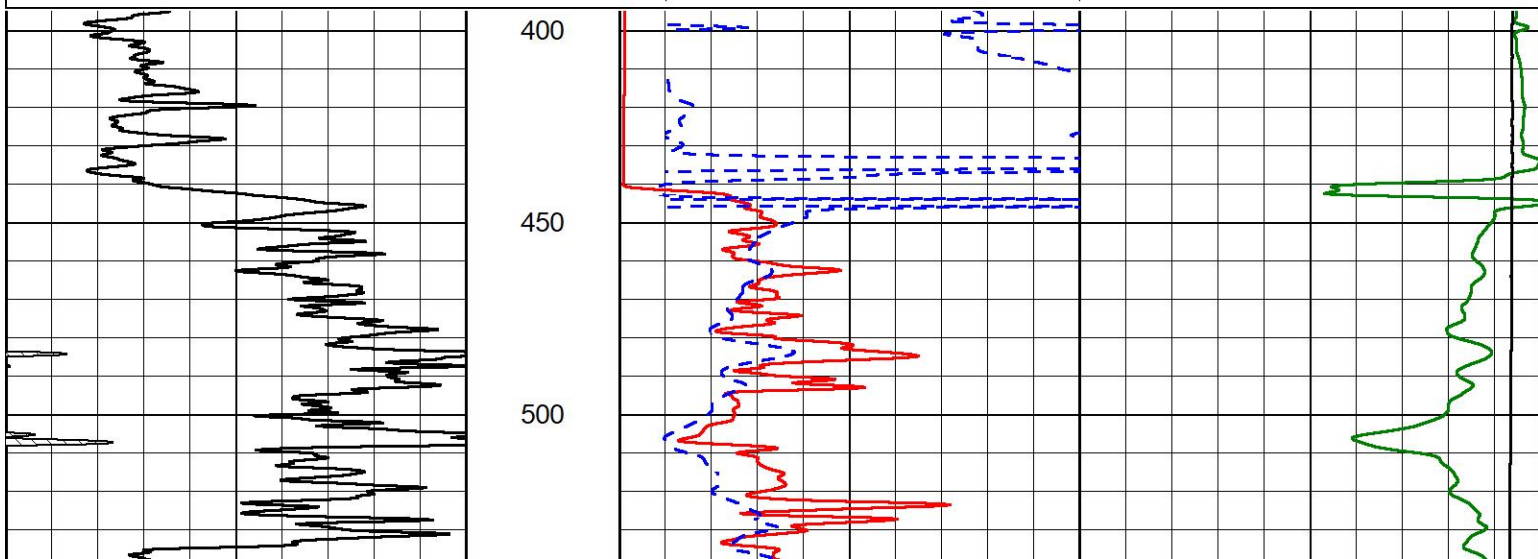


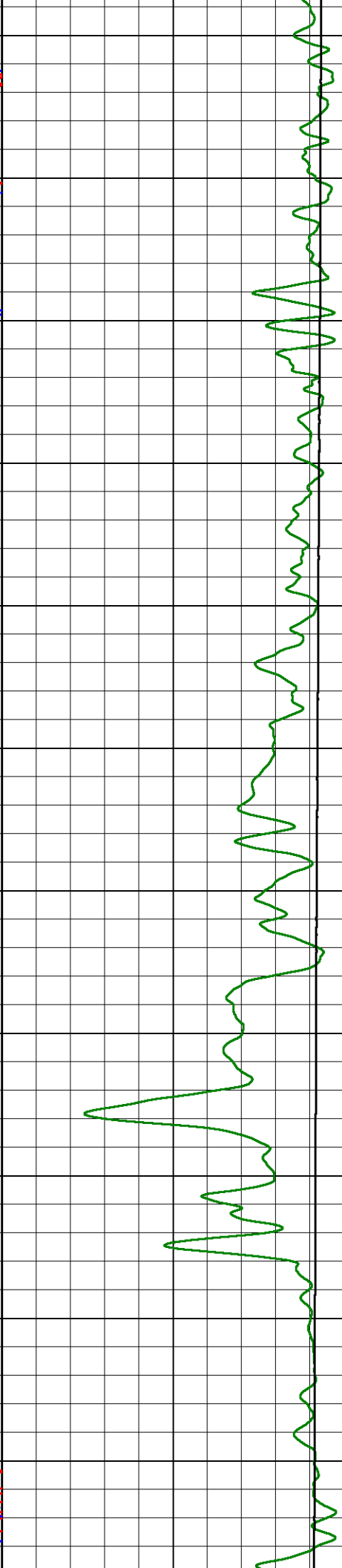
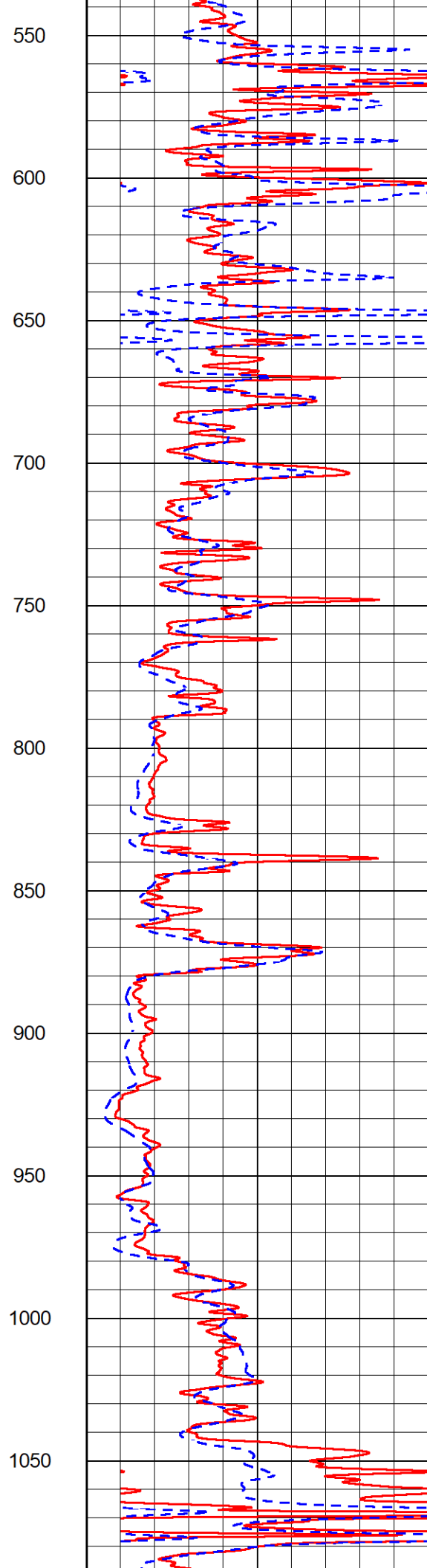
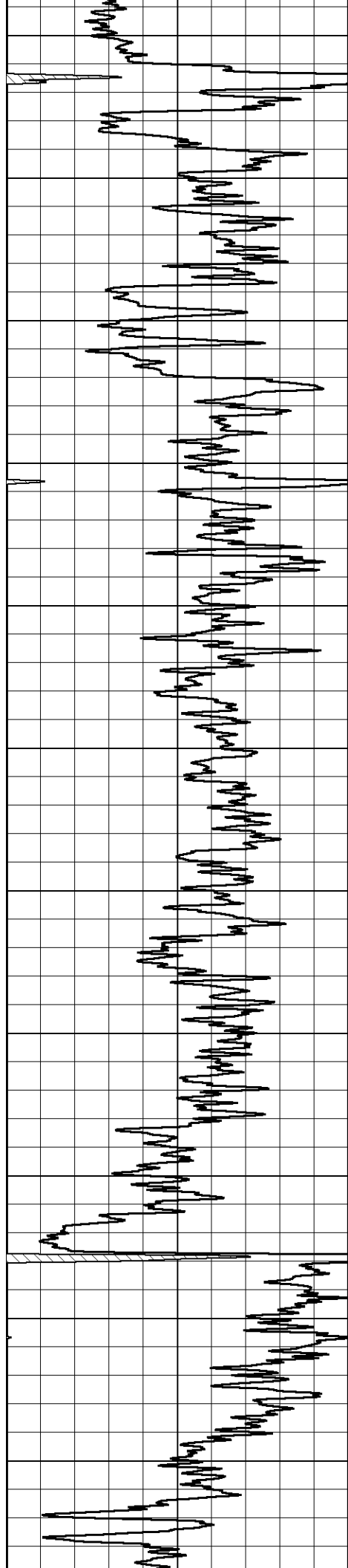
2" SCALE RESISTIVITY

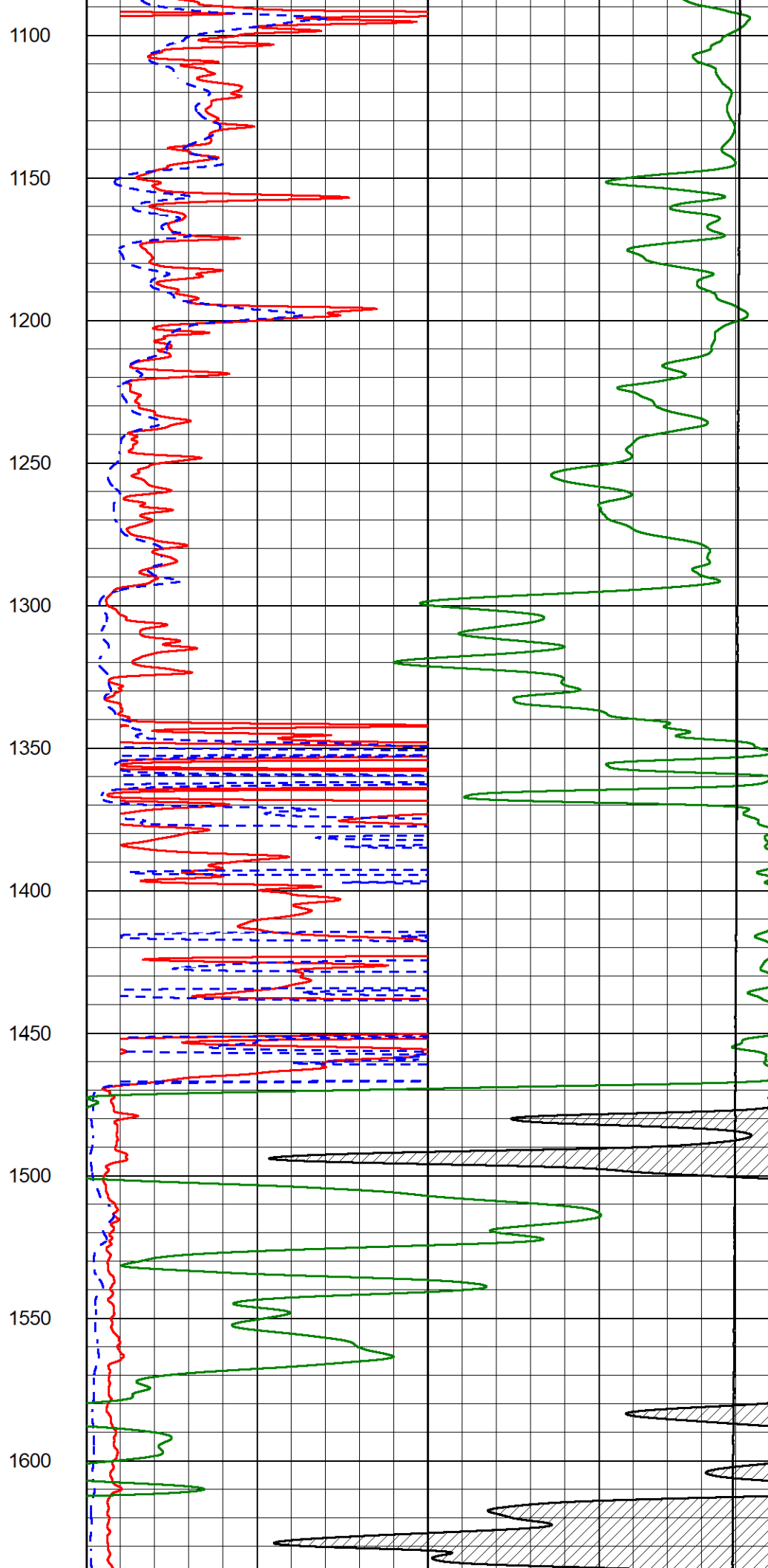
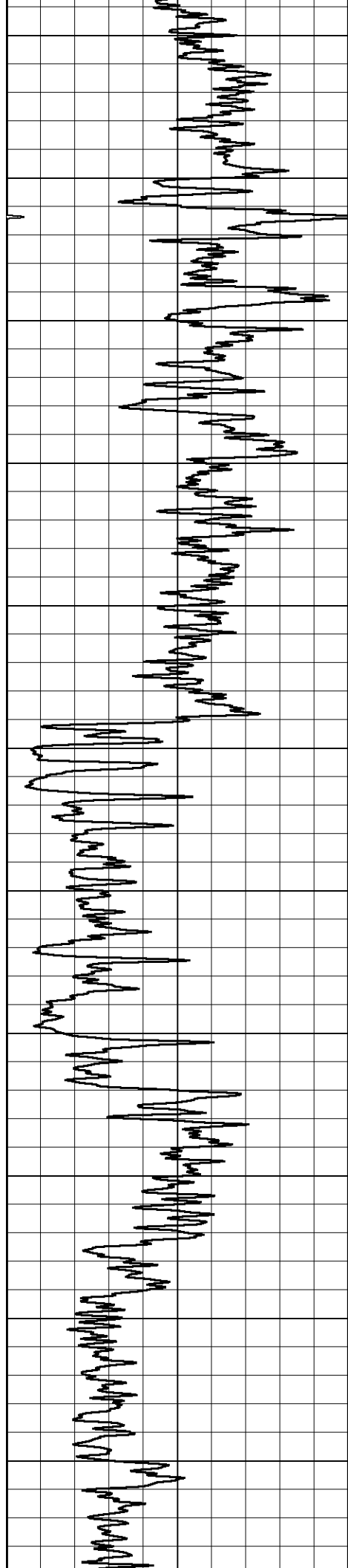
MAIN PASS

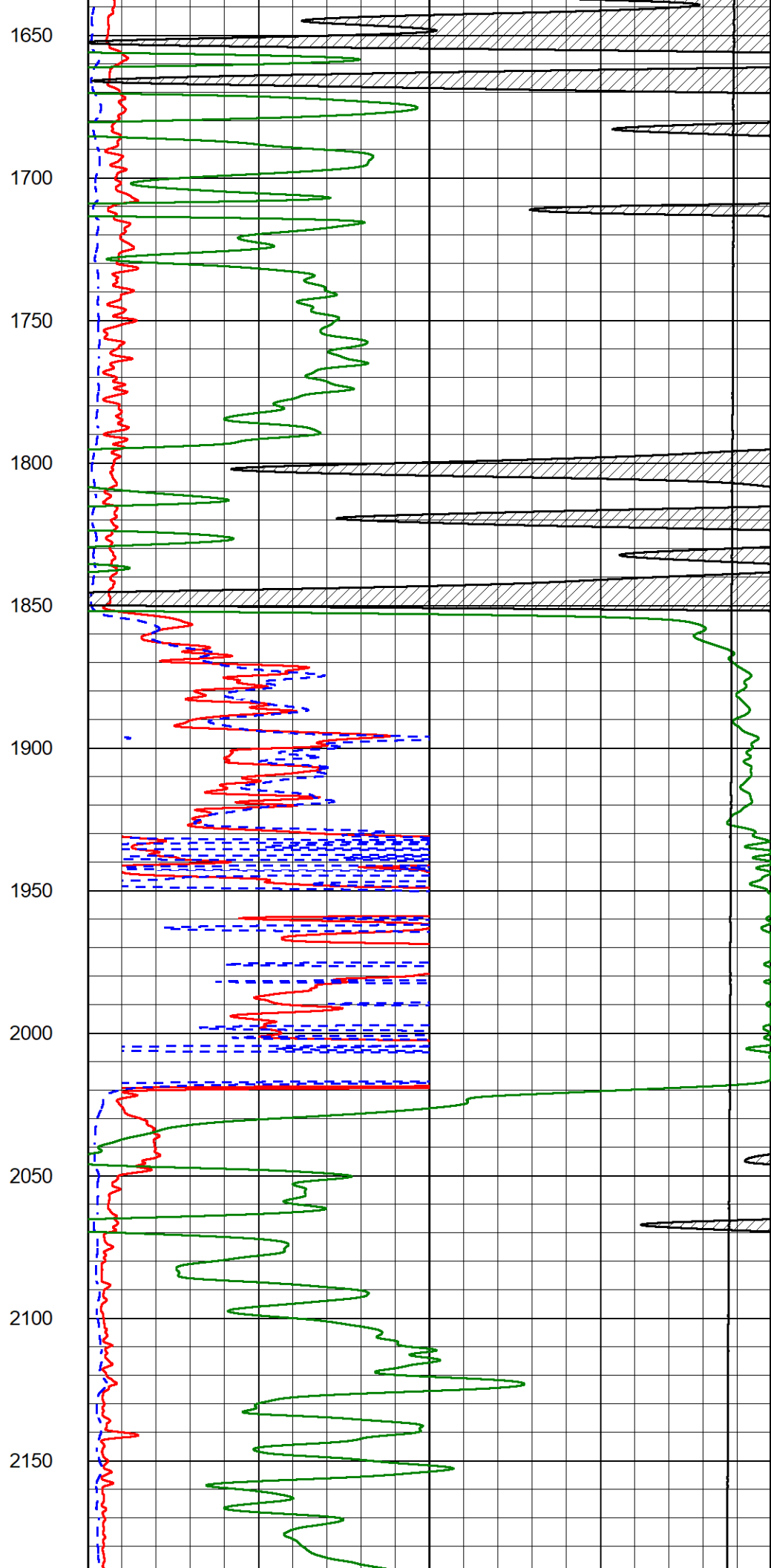
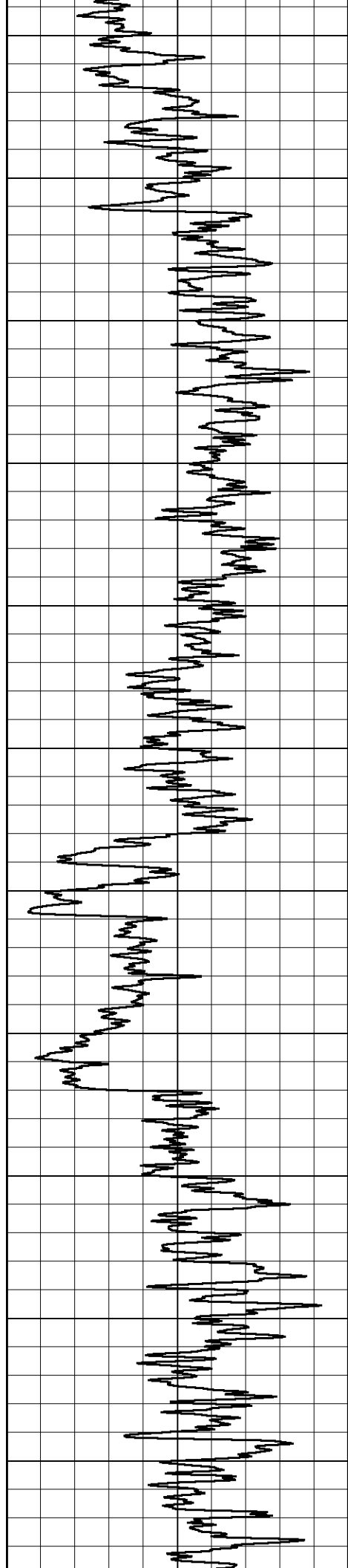
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Dataset Pathname Stack/pass3.2
Presentation Format _dil2in
Dataset Creation Fri Apr 01 03:50:59 2022
Charted by Depth in Feet scaled 1:600

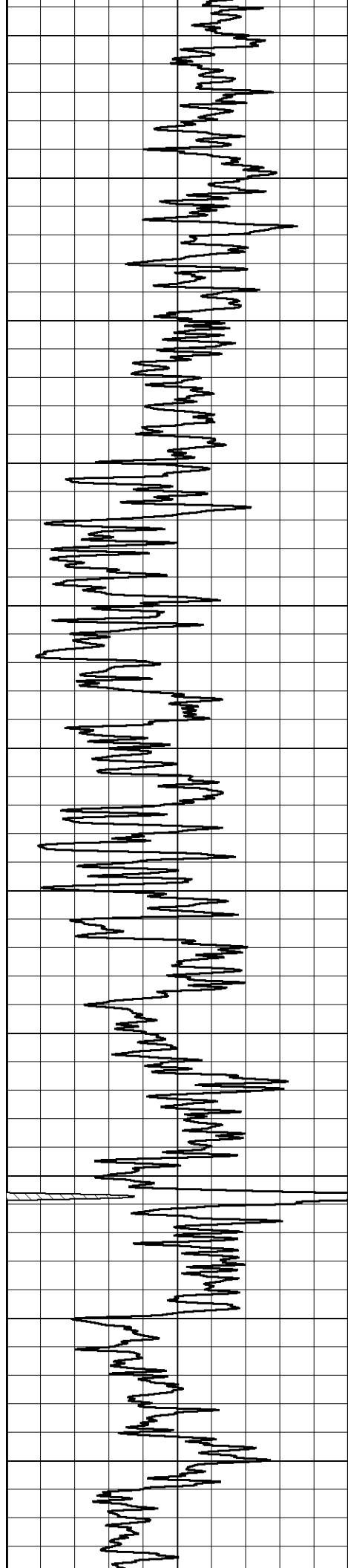
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			15000	Line Tension (lb)	0
			0	Shallow Resistivity (Ohm-m)	50
			0	Deep Resistivity (Ohm-m)	50
				Shallow Resistivity	
			50	(Ohm-m)	200
			50	Deep Resistivity (Ohm-m)	200



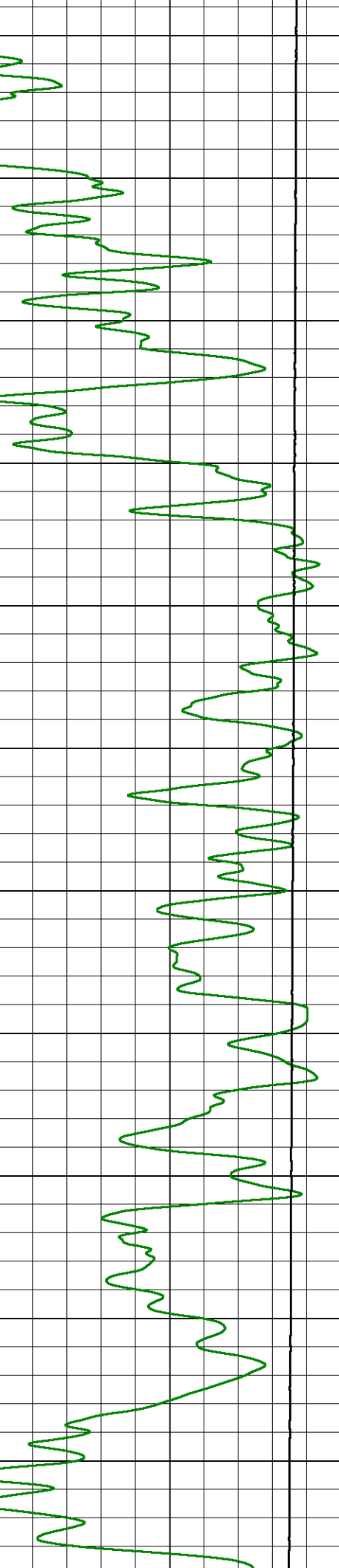
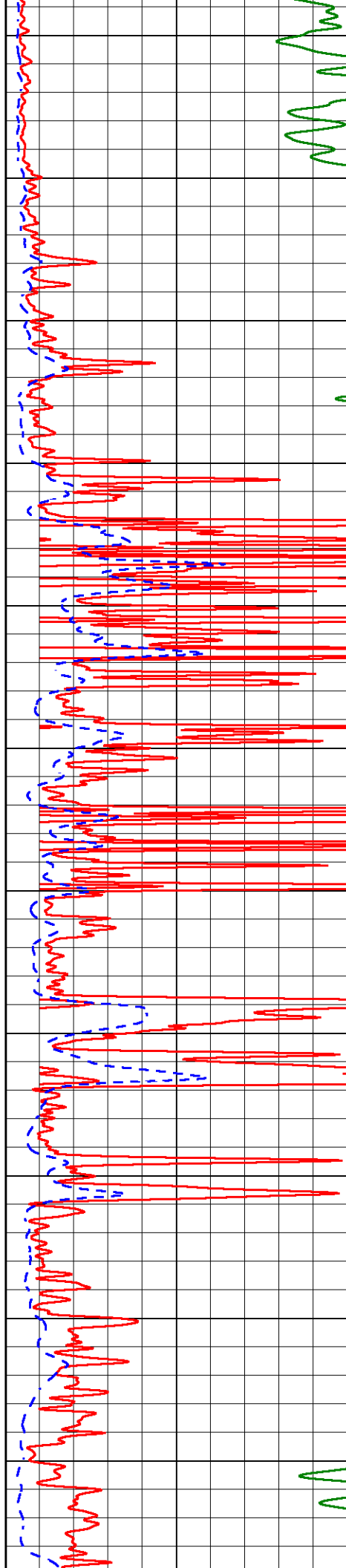


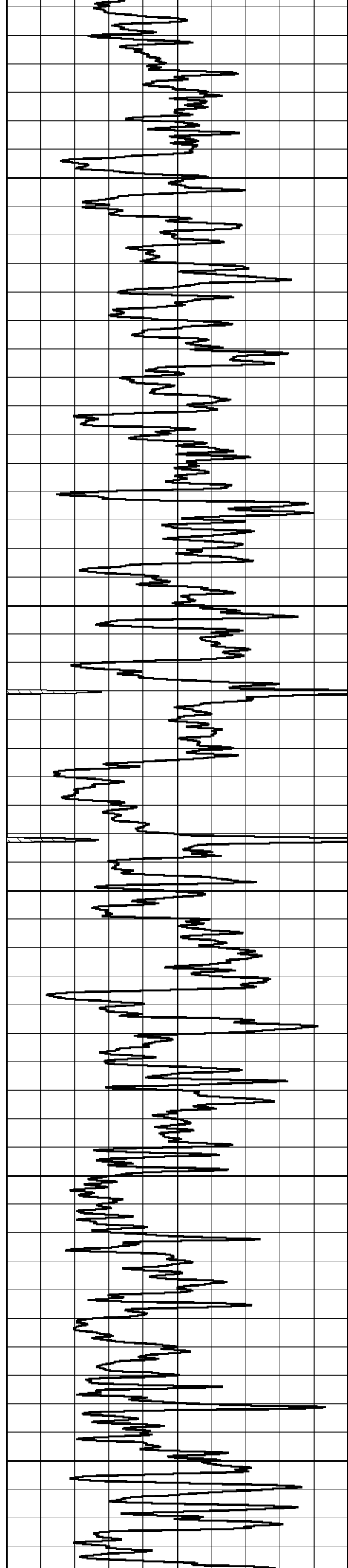






2200
2250
2300
2350
2400
2450
2500
2550
2600
2650
2700





2750

2800

2850

2900

2950

3000

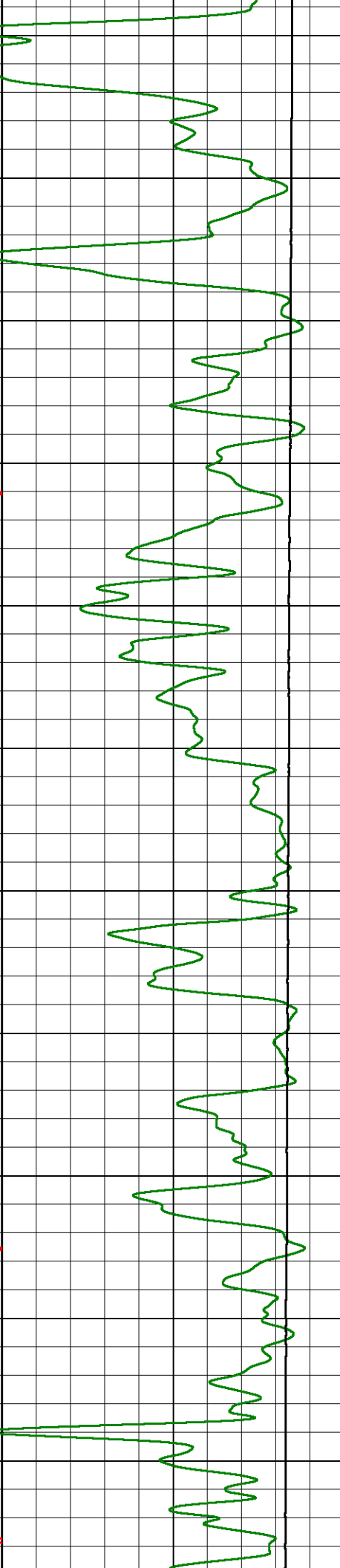
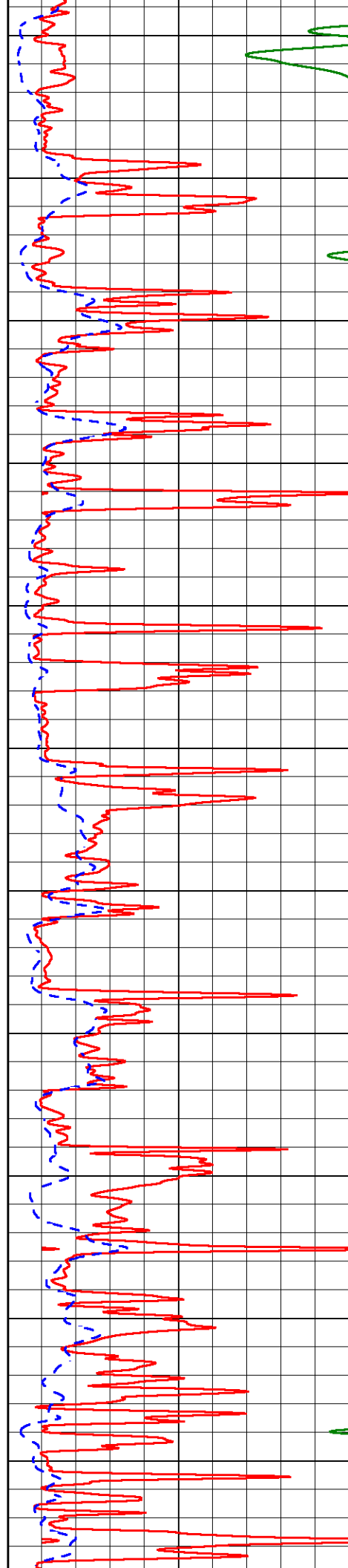
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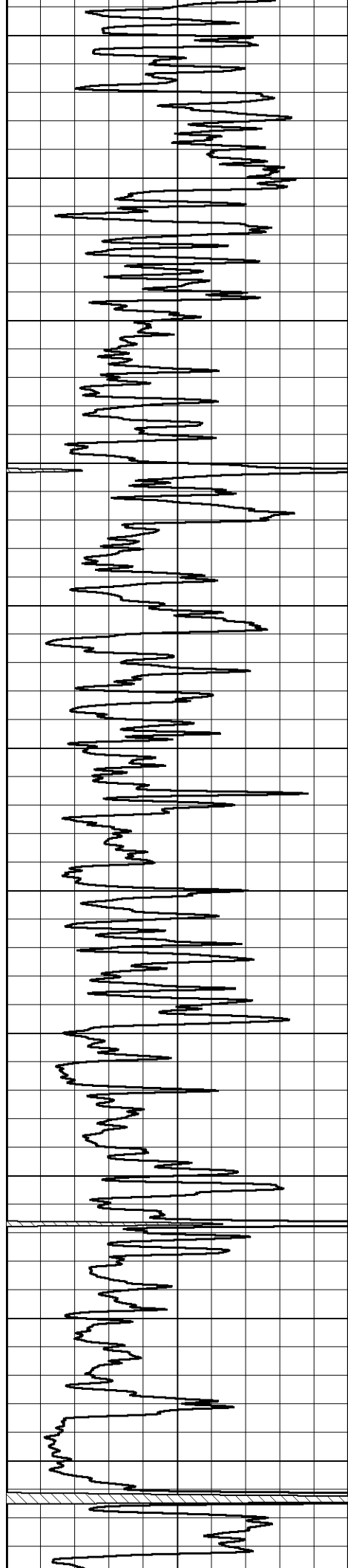
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3150

3200

3250





3300

3350

3400

3450

3500

3550

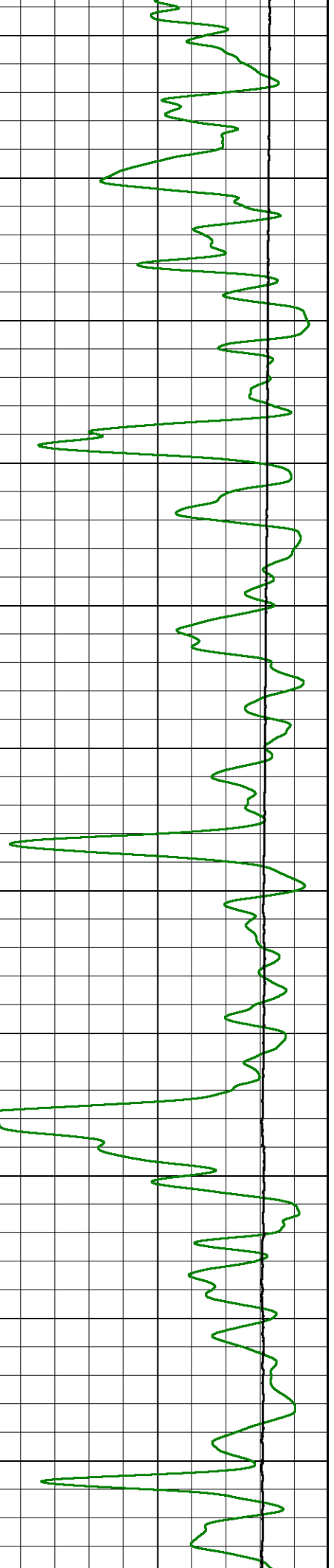
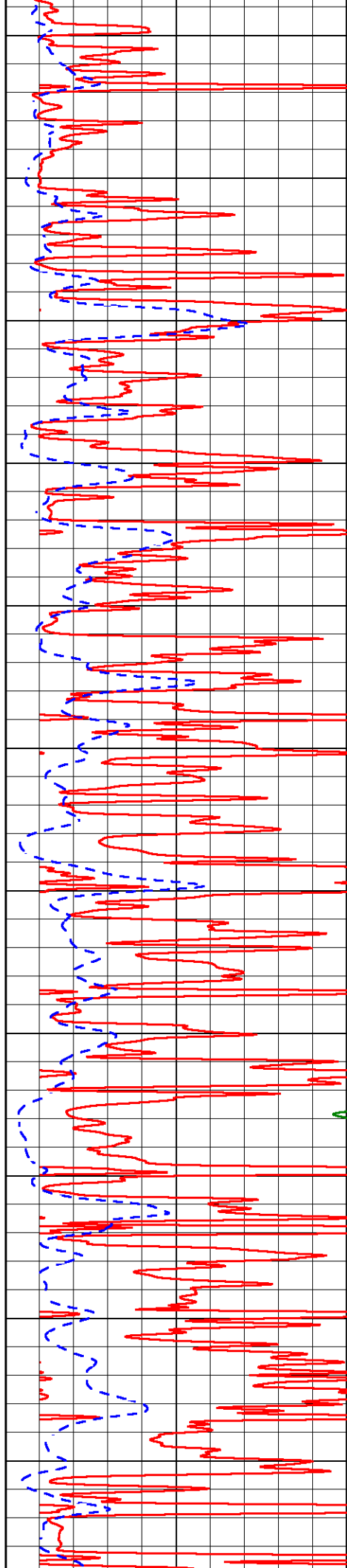
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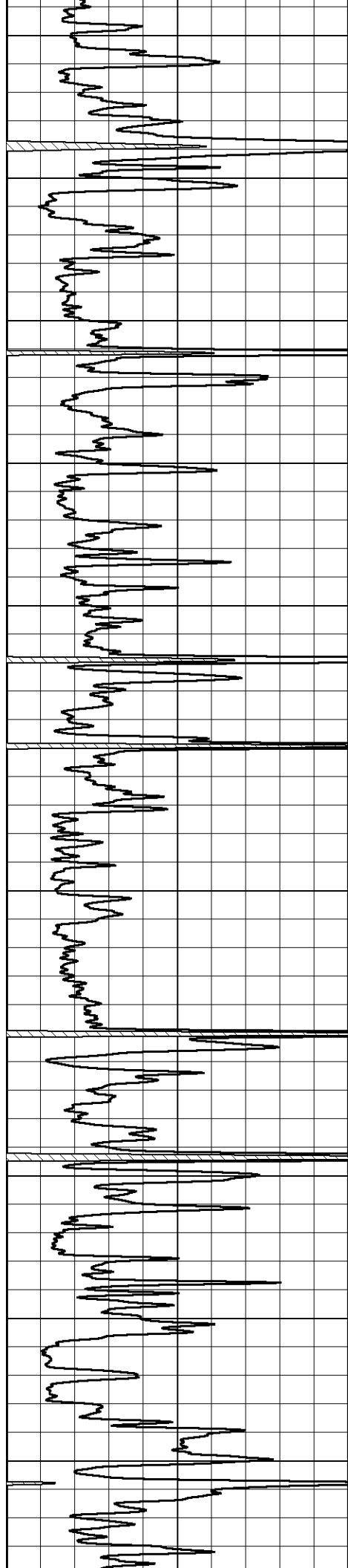
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3750

3800





3850

3900

3950

4000

4050

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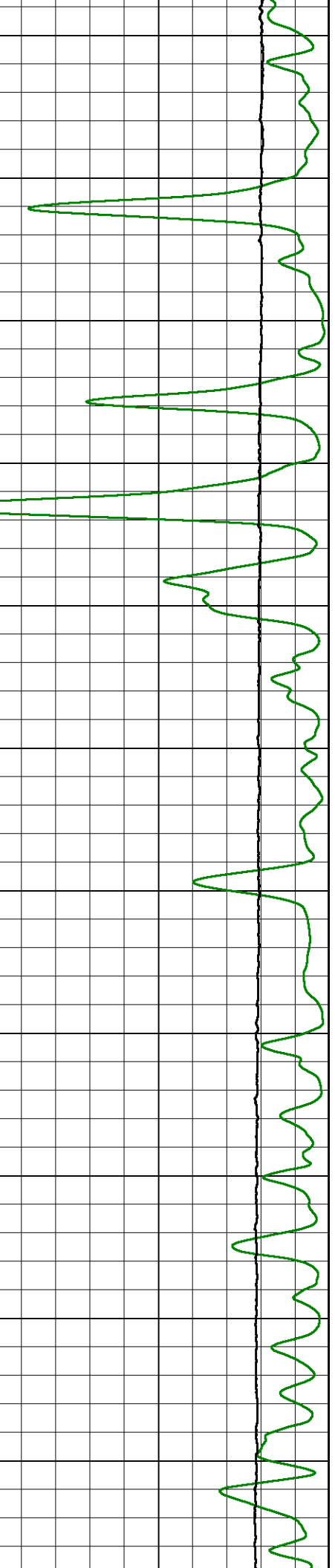
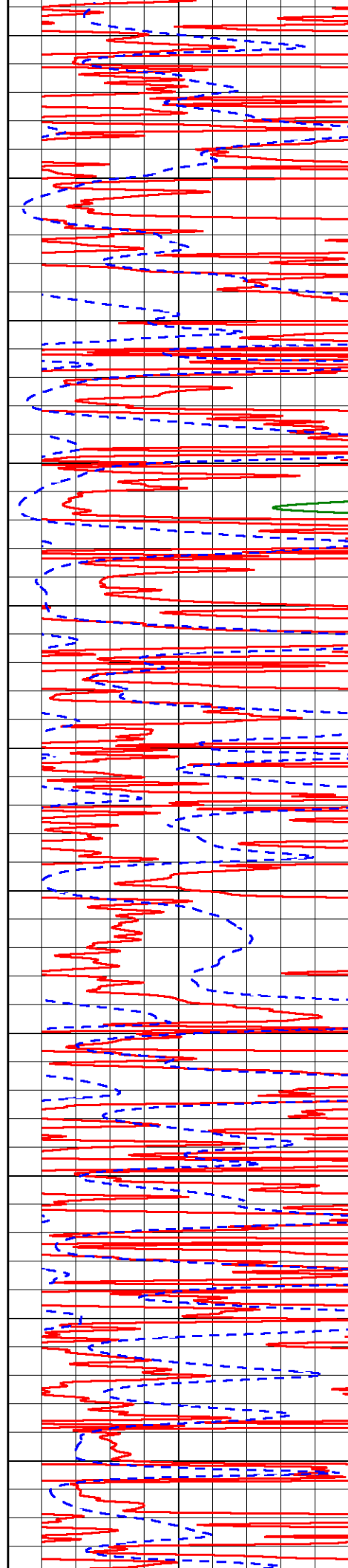
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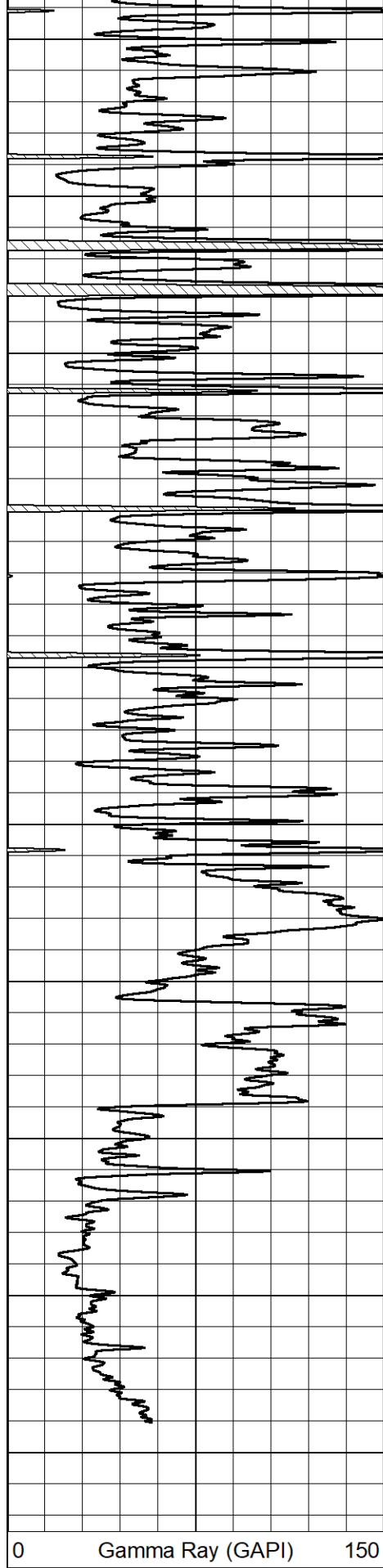
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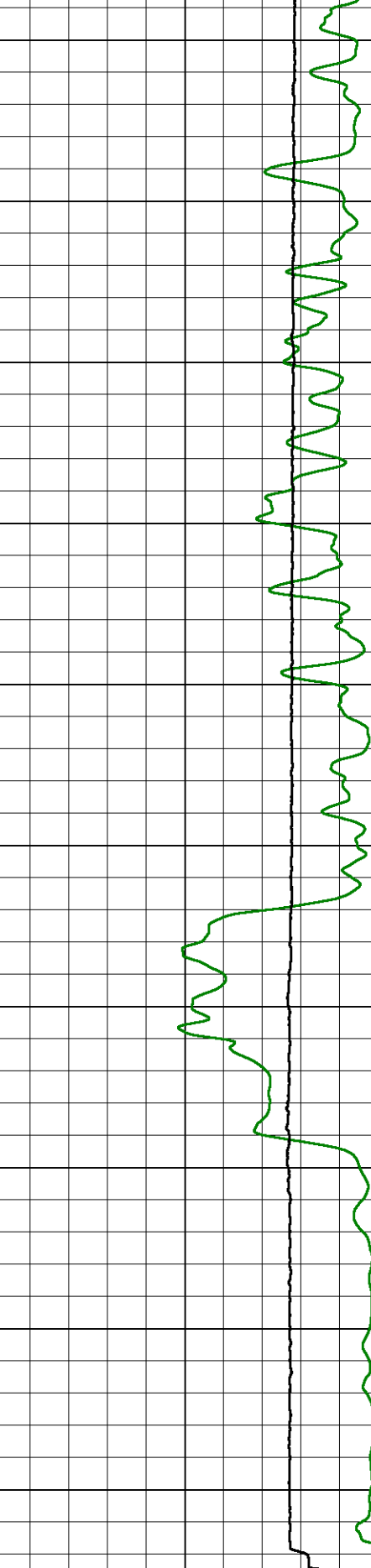
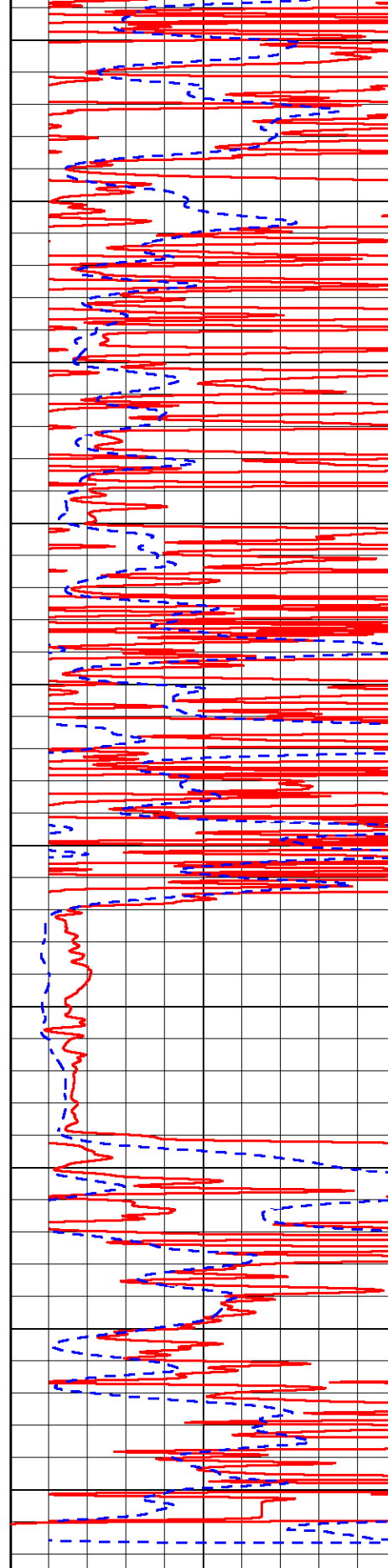
4300

4350





4400
4450
4500
4550
4600
4650
4700
4750
4800
4850



0 Gamma Ray (GAPI) 150

1000 Conductivity (mmho/m) 15000

0 Line Tension (lb) 100

0 Shallow Resistivity (Ohm-m) 50

0 Deep Resistivity (Ohm-m) 50

Shallow Resistivity



MIDWEST WIRELINE

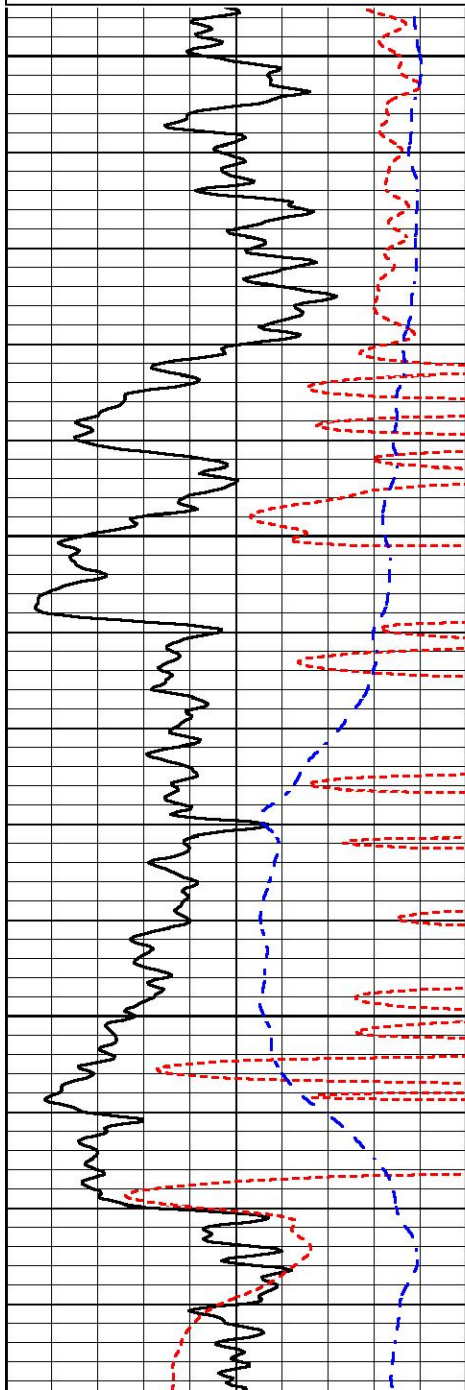
ANHYDRITE SECTION

MAIN PASS

Database File lebsack_garden city #9-18.db
 Dataset Pathname Stack/pass3.4
 Presentation Format _dil
 Dataset Creation Fri Apr 01 03:45:26 2022
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

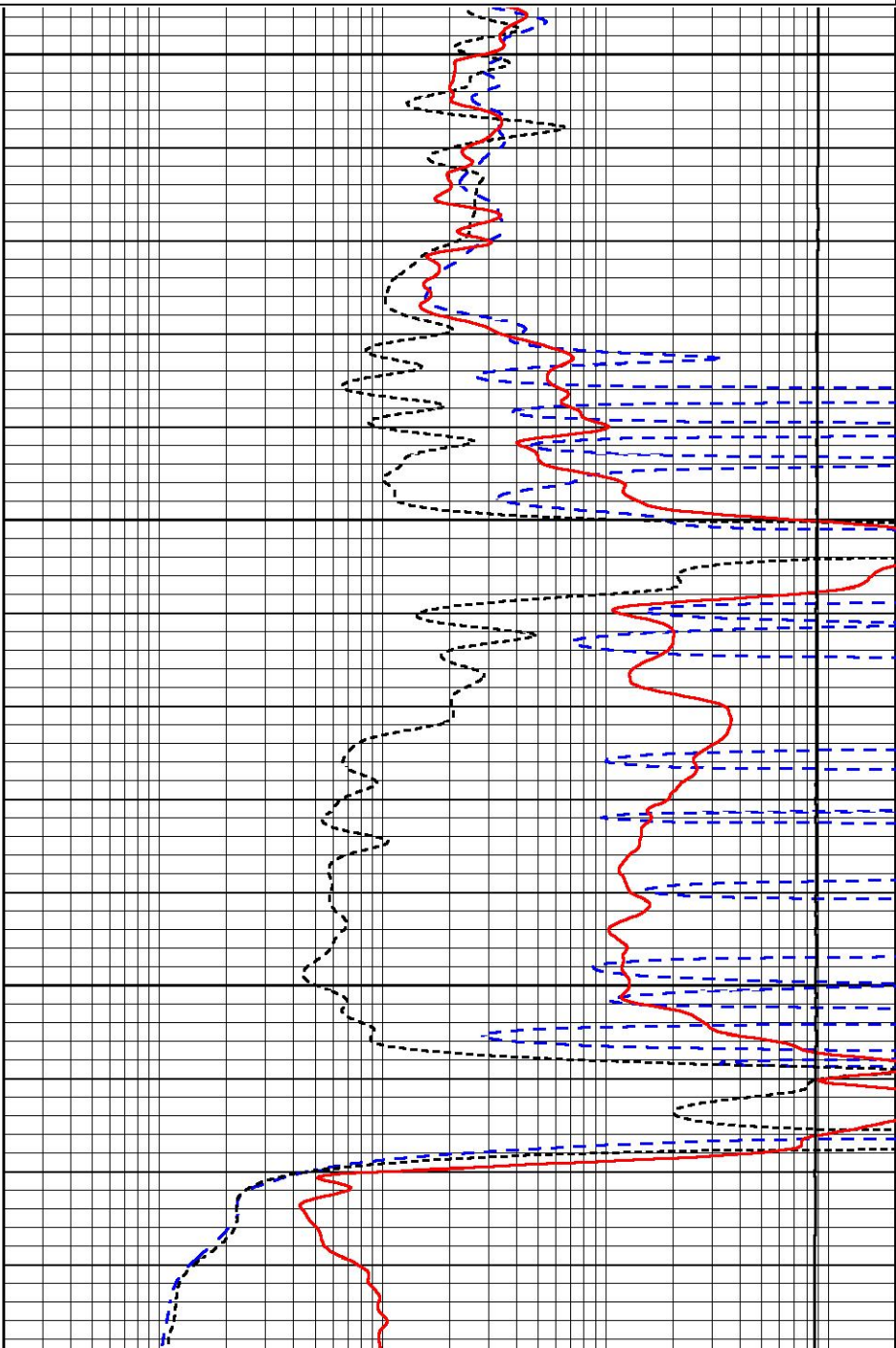
0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

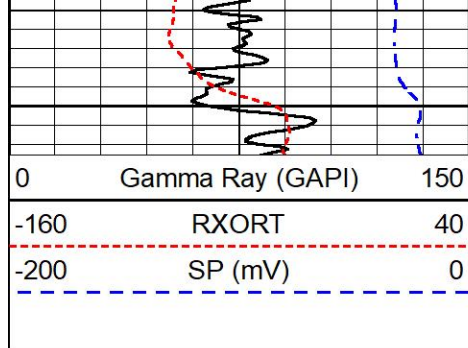


1900

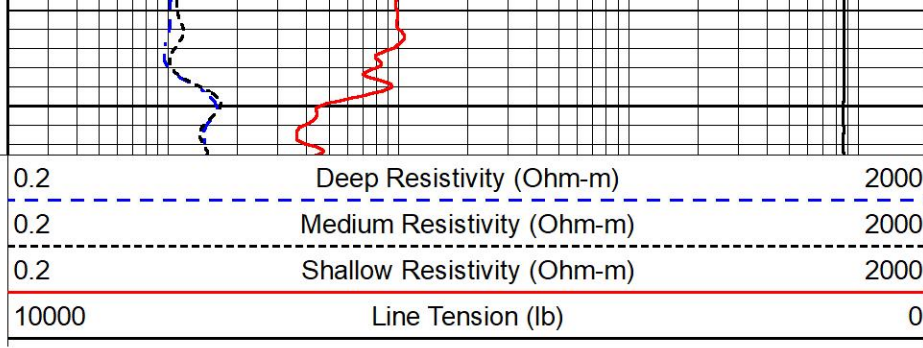
1950

2000





2050

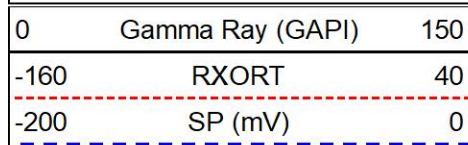


MIDWEST WIRELINE

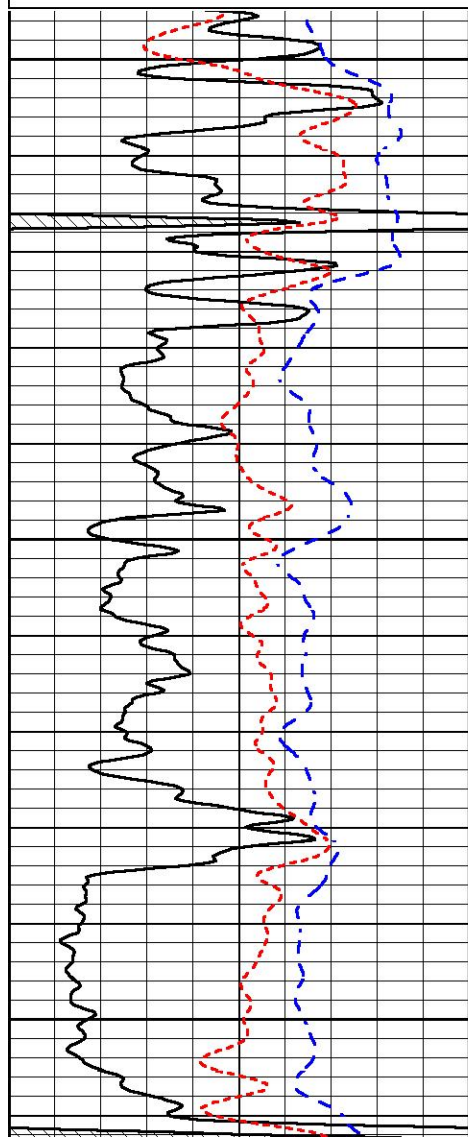
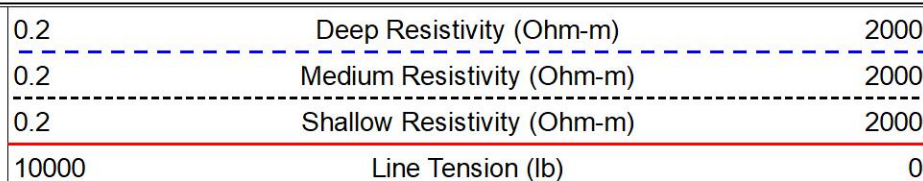
DETAIL SECTION

MAIN PASS

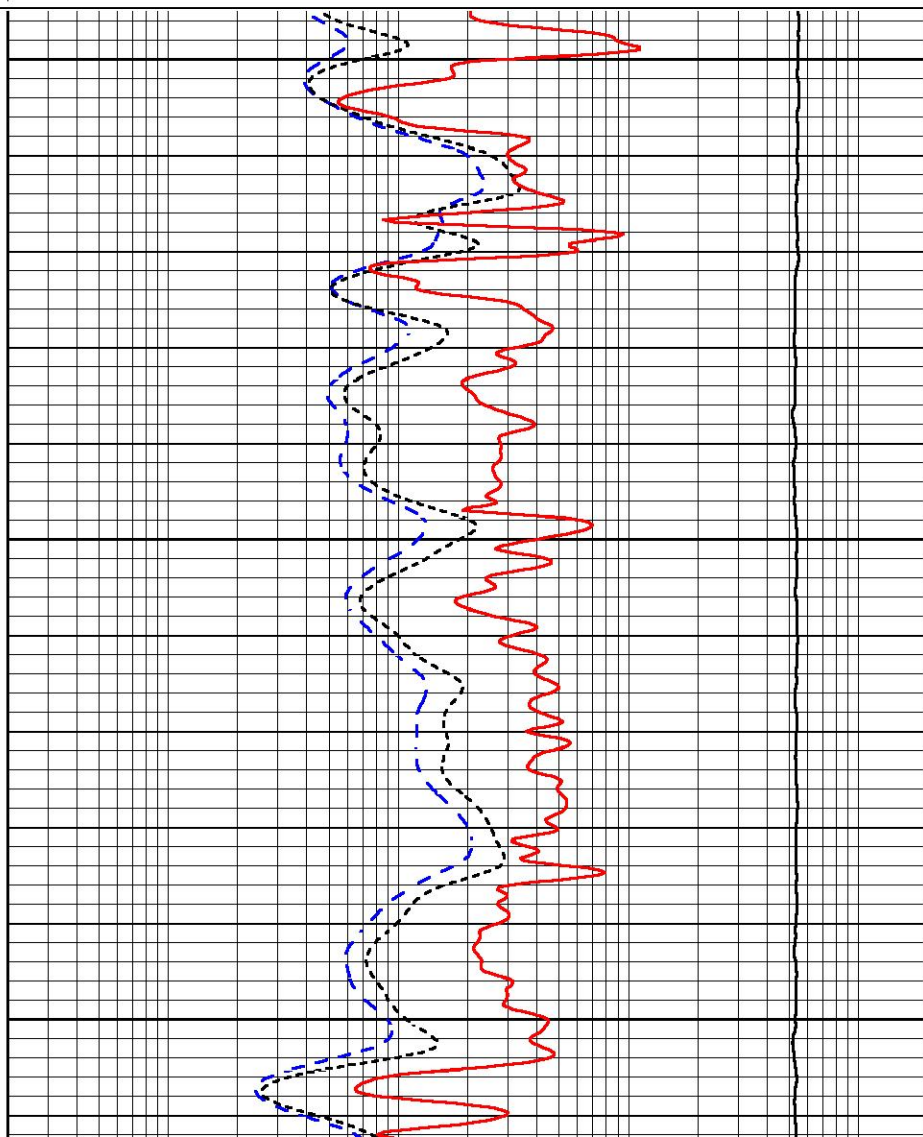
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 Dataset Pathname Stack/pass3.1
 Presentation Format _dil
 Dataset Creation Fri Apr 01 03:51:09 2022
 Charted by Depth in Feet scaled 1:240



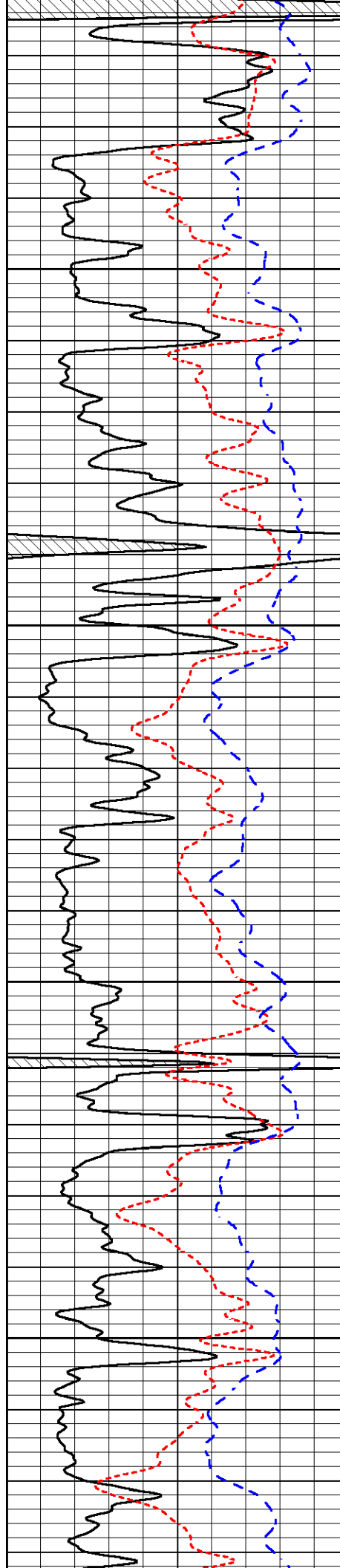
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3750



3800

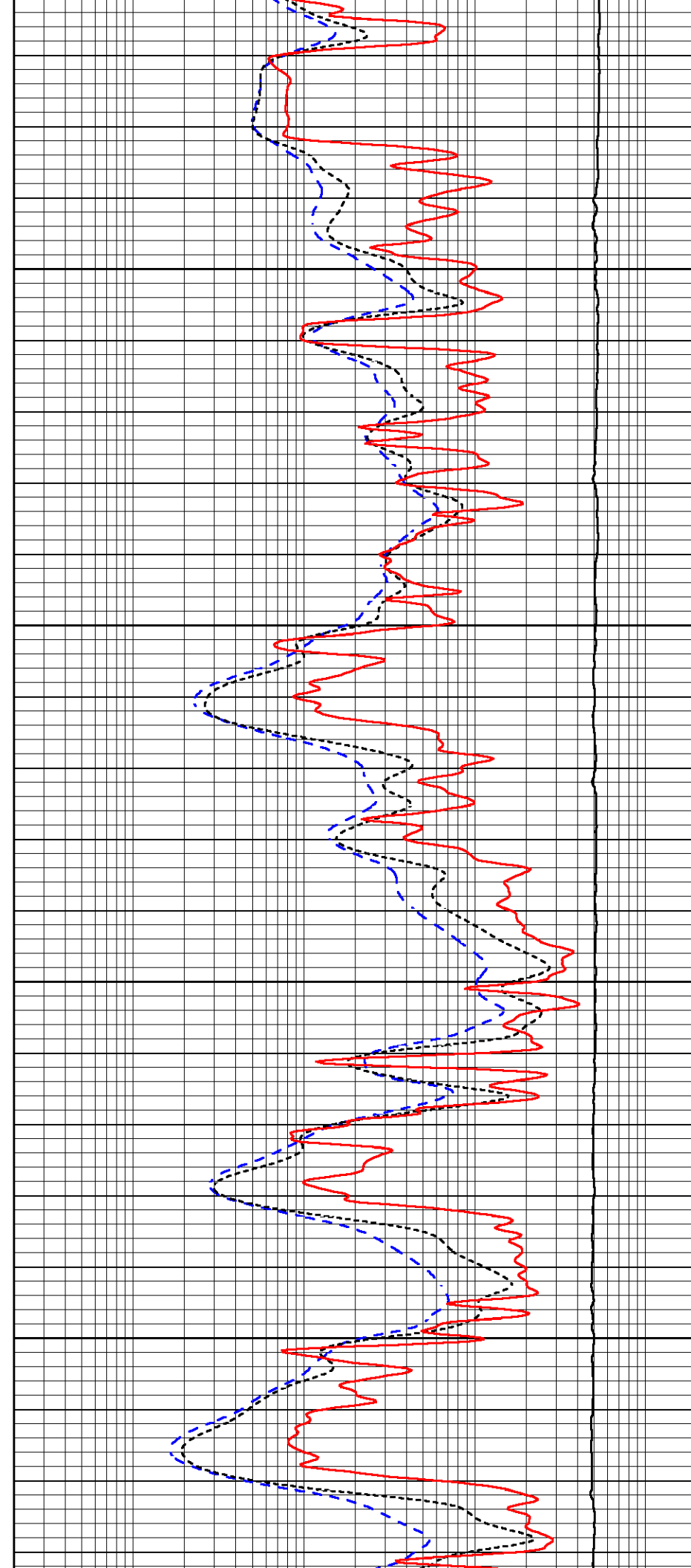


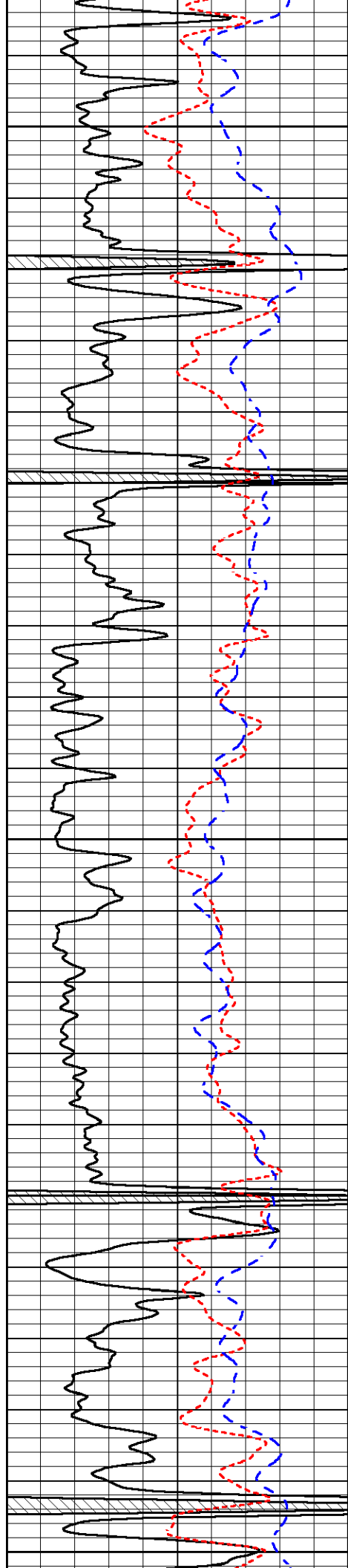
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3900

3950

4000





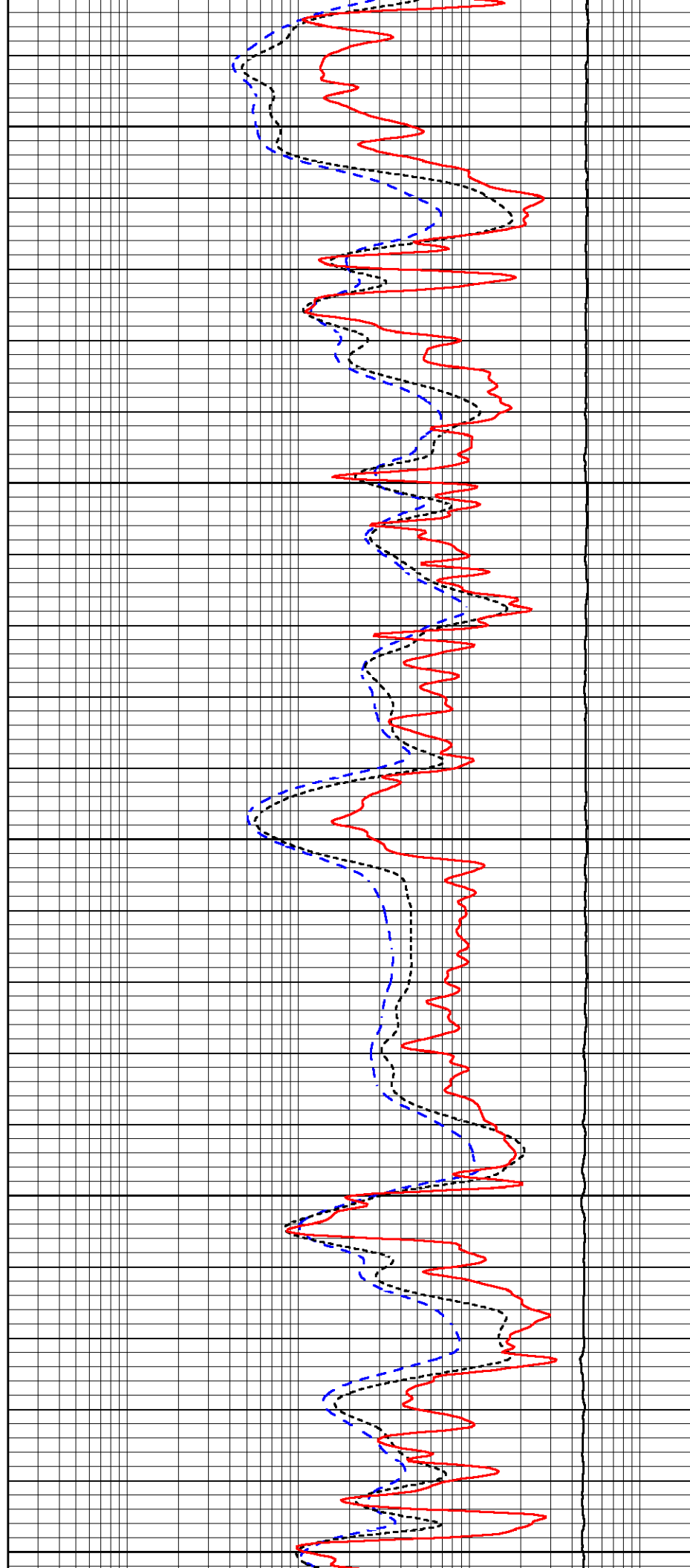
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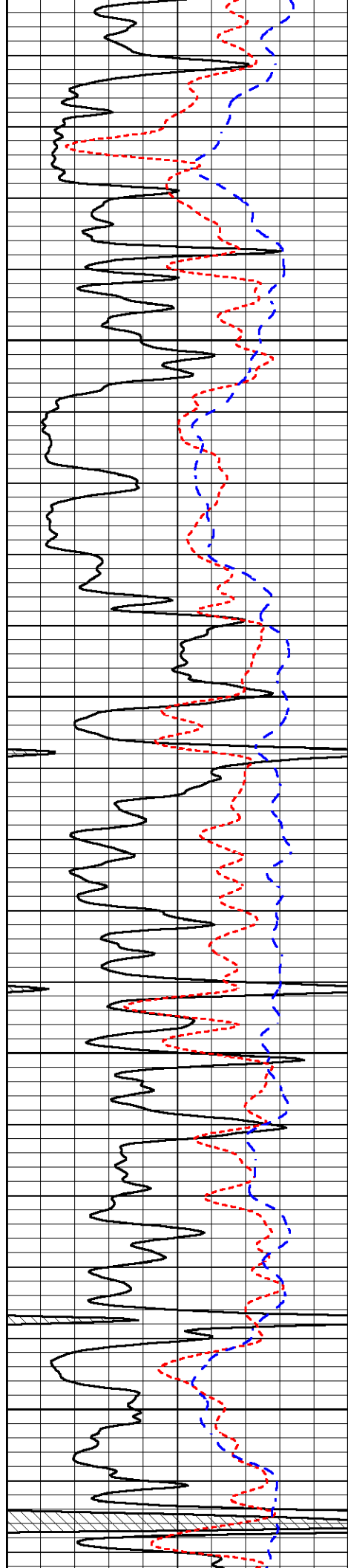
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4150

4200

4250



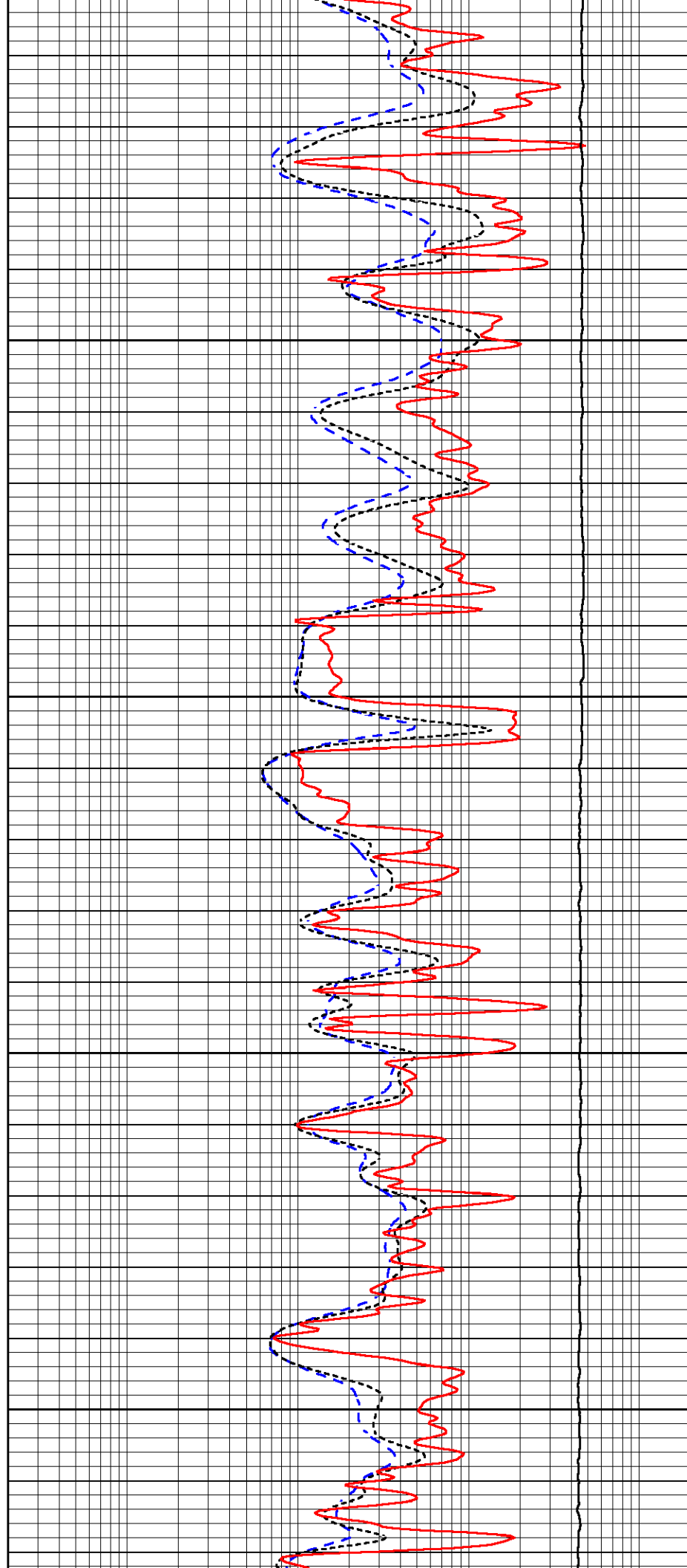


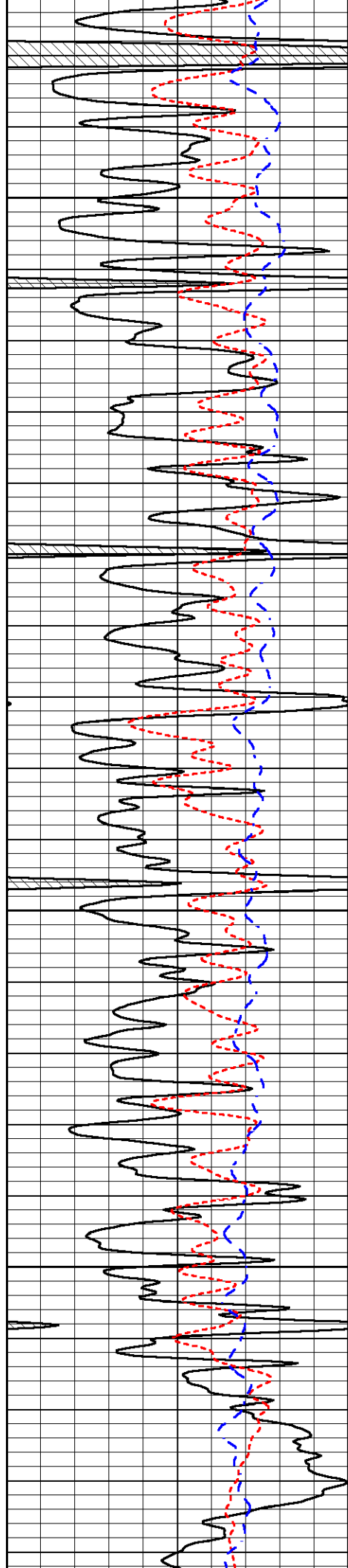
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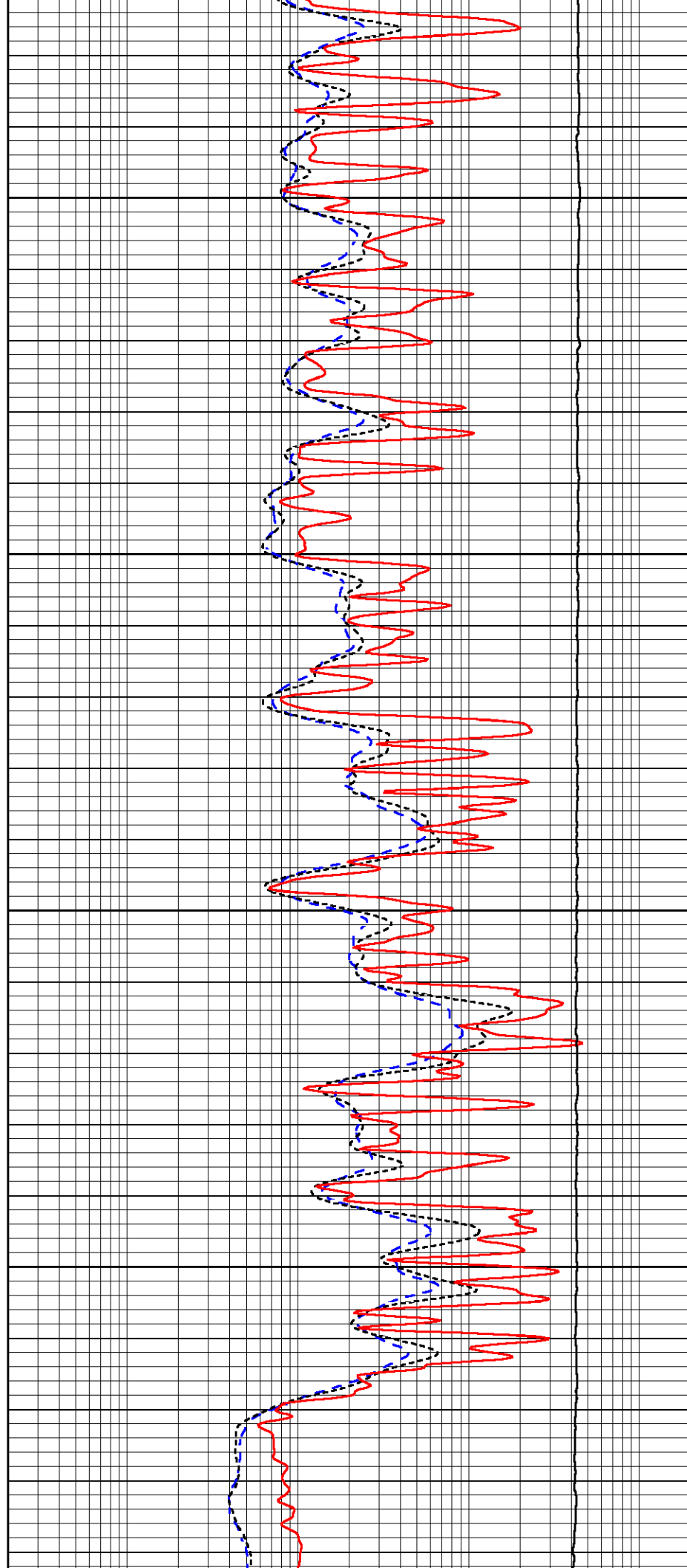


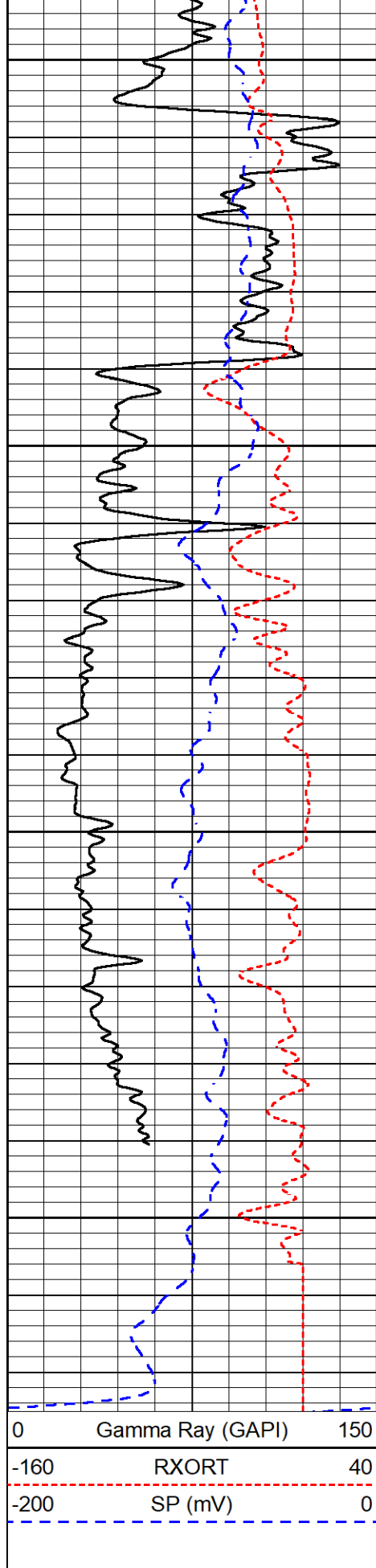
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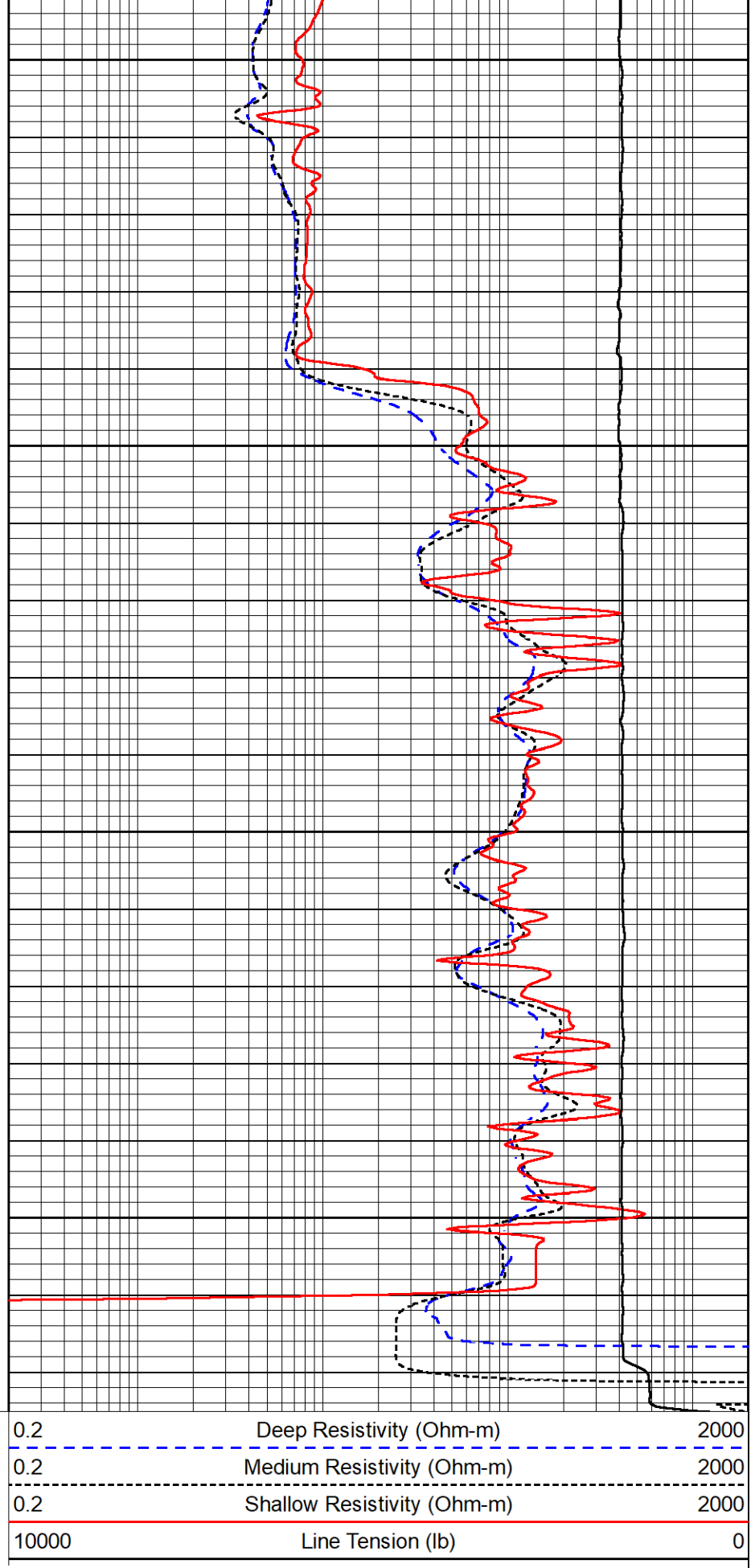


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4800

4850

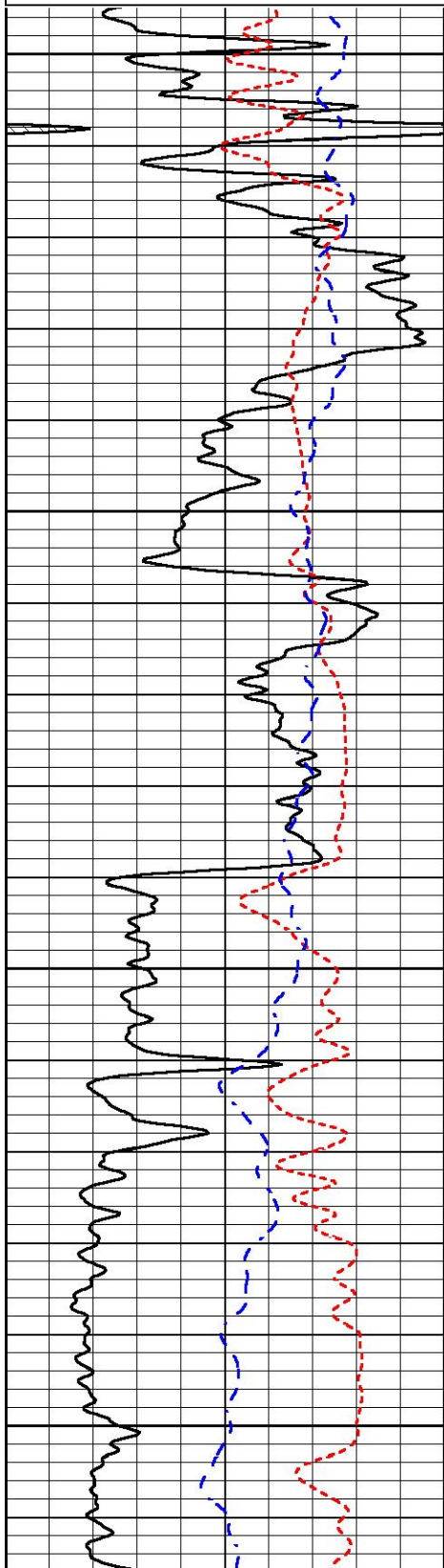


REPEAT SECTION

Database File lebsack_garden city #9-18.db
 Dataset Pathname Stack/pass2.1
 Presentation Format _dil
 Dataset Creation Fri Apr 01 02:59:40 2022
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

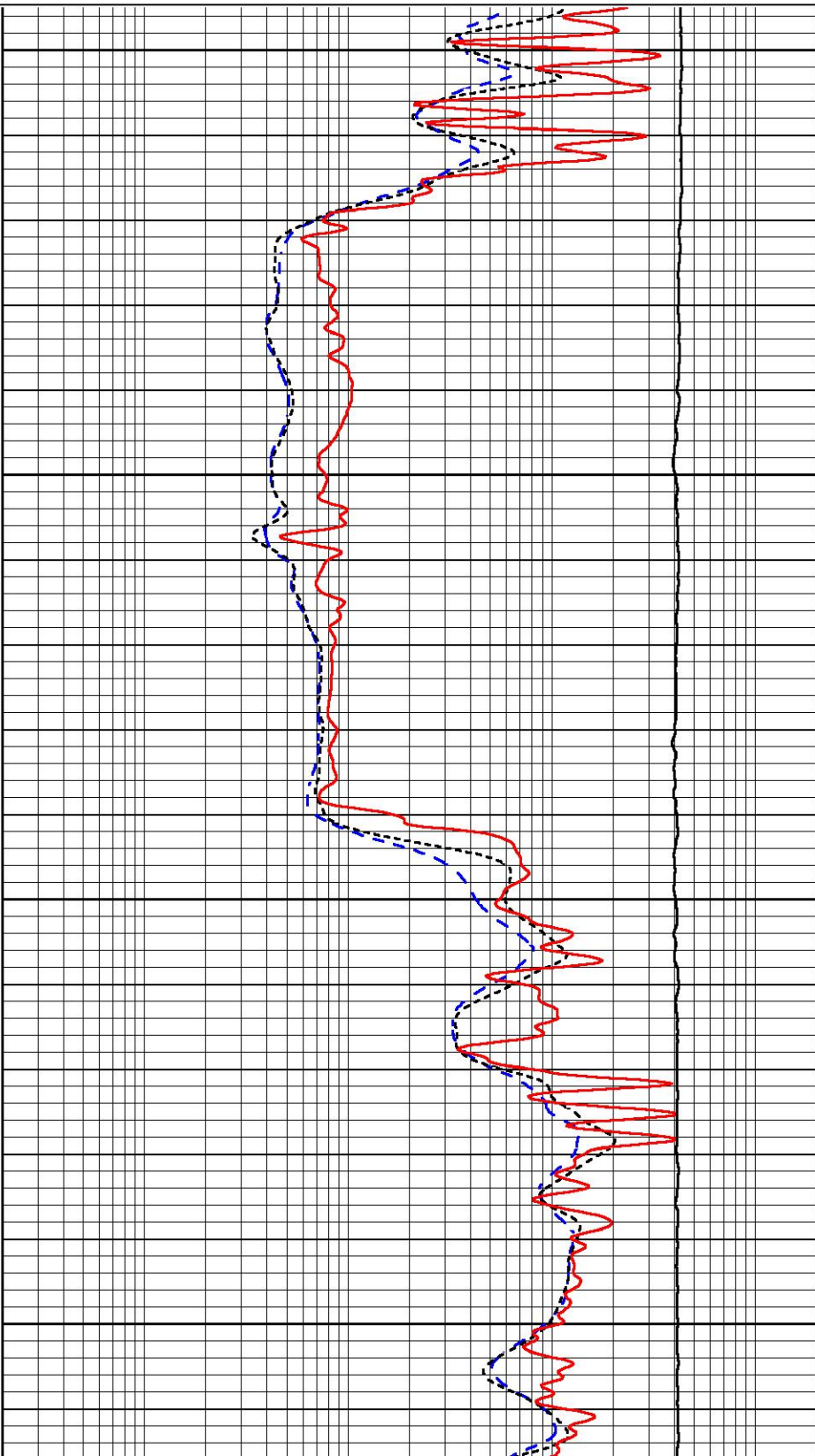


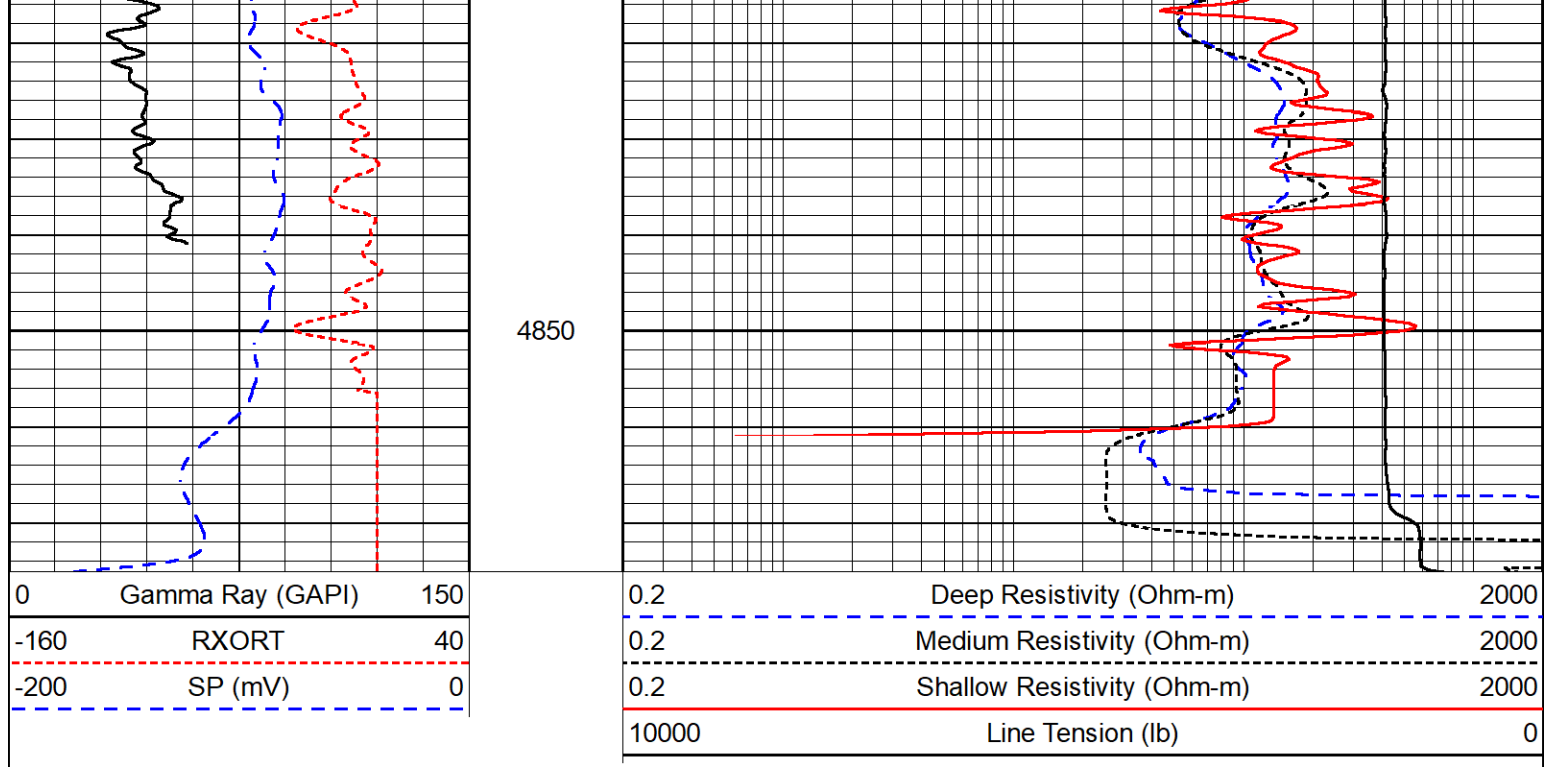
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4700

4750

4800





Calibration Report							
Database File	lebsack_garden city #9-18.db						
Dataset Pathname	Stack/pass3.1						
Dataset Creation	Fri Apr 01 03:51:09 2022						
Dual Induction Calibration Report							
Serial-Model:		502 HT-M&W					
Surface Cal Performed:		Wed Feb 9 17:39:00 2022					
Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		m	b
	Deep	83.639	487.104	0.000	183.000	mmho/m	0.454
Medium	113.335	1585.690	0.000	442.000	mmho/m	0.350	-10.000
Compensated Density Calibration Report							
Serial-Model:		305-05-M&W					
Source #:		20762B					
Master Calibration Performed:		Mon Mar 28 23:57:02 2022					
Master Calibration							
	Density		Far Detector		Near Detector		
Magnesium	1.755	g/cc	8862.47	9339.96	cps		
Aluminum	2.610	g/cc	1556.73	5707.29	cps		
Spine Angle = 74.19			Density/Spine Ratio = 0.473				
	Size		Reading				
Small Ring	4.00	in	1.75				
Large Ring	14.00	in	1.38				

Compensated Neutron Calibration Report

Serial-Model:	207-MW-M&W
Source #:	100046B
Master Calibration Performed:	Mon Nov 29 15:06:24 2021

Master Calibration

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	101	
Tool Model:	M&W	
Performed:	Mon Jan 24 19:14:46 2022	
Calibrator Value:	500.0	GAPI
Background Reading:	24.0	cps
Calibrator Reading:	637.0	cps
Sensitivity:	0.5500	GAPI/cps



Company	Lebsack Oil Production, Inc.
Well	Garden City #9-18
Field	Damme
County	Finney
State	Kansas