



DUAL COMP POROSITY MICRO & DUAL IND LOG

MIDWEST WIRELINE

Company EPOC LLC
Well T. Wiebe #31-10
Field Hazlett
County Butler
State Kansas

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Field Hazlett
County Butler State Kansas

Location: API #: 15-015-24159-00-00

Other Services

SEC 31 TWP 23S RGE 5E
S2 S2 SE
330 FSL & 1320 FEL

None

Permanent Datum Ground Level Elevation 1483
Log Measured From Kelly Bushing
Drilling Measured From Kelly Bushing

K.B. 1489
D.F.
G.L. 1483

Date 2/20/2022

Run Number One

Type Log CNL/CDL/ML/DIL

Depth Driller 2639

Depth Logger 2604

Bottom Logged Interval 2603

Top Logged Interval 2000

Type Fluid In Hole Chemical

Salinity, PPM CL 1400

Density 9.4

Level Full

Max. Rec. Temp. F 102

Operating Rig Time 2 Hours

Equipment -- Location P-24 Hays

Recorded By T. Martin

Witnessed By Ray Gilbert

Borehole Record

Casing Record

Run No.	Bit	From	To	Size	Wgt.	From	To
One	12.25	00	237	8.625	23	00	237
Two	7.875	237	TD				

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Newton, KS, E on 1st St ~22 mi to
Purity Springs Rd, 3 S, NW into

Log Measured From: Kelly Bushing 6 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew

Engineer: T. Martin
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: Ray Gilbert
Secondary Witness:
Secondary Witness:
Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\epoc_t wiebe #31-10.db
Dataset field/well/StkMI/pass3.1/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in	degF	in	in	g/cc	2	g/cc
	7.875	102	5.5	0	1		2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m	mmho/m	mV	degF	Off	ft
		0	0	320	50		2604

Variable Description

A : Cement Factor (a)
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
FLUIDDEN : Fluid Density
M : Cement Exp (m)
MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
PERFS : Perforation Flag
SNDERR : Deep Sonde Error Correction
SNDERRM : Medium Sonde Error Correction
SPSHIFT : S.P. Baseline Offset
SRFTEMP : Surface Temperature
SZCOR : CN Size Cor. ?
TDEPTH : Total Depth



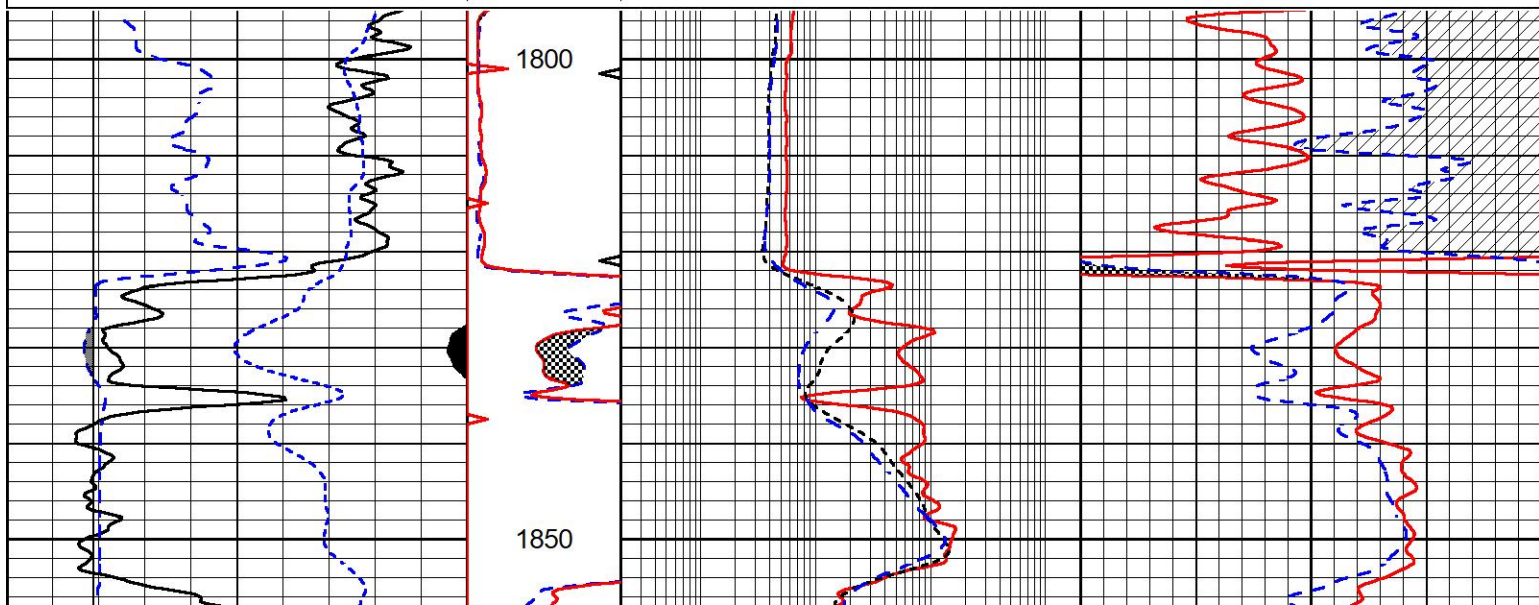
MIDWEST WIRELINE

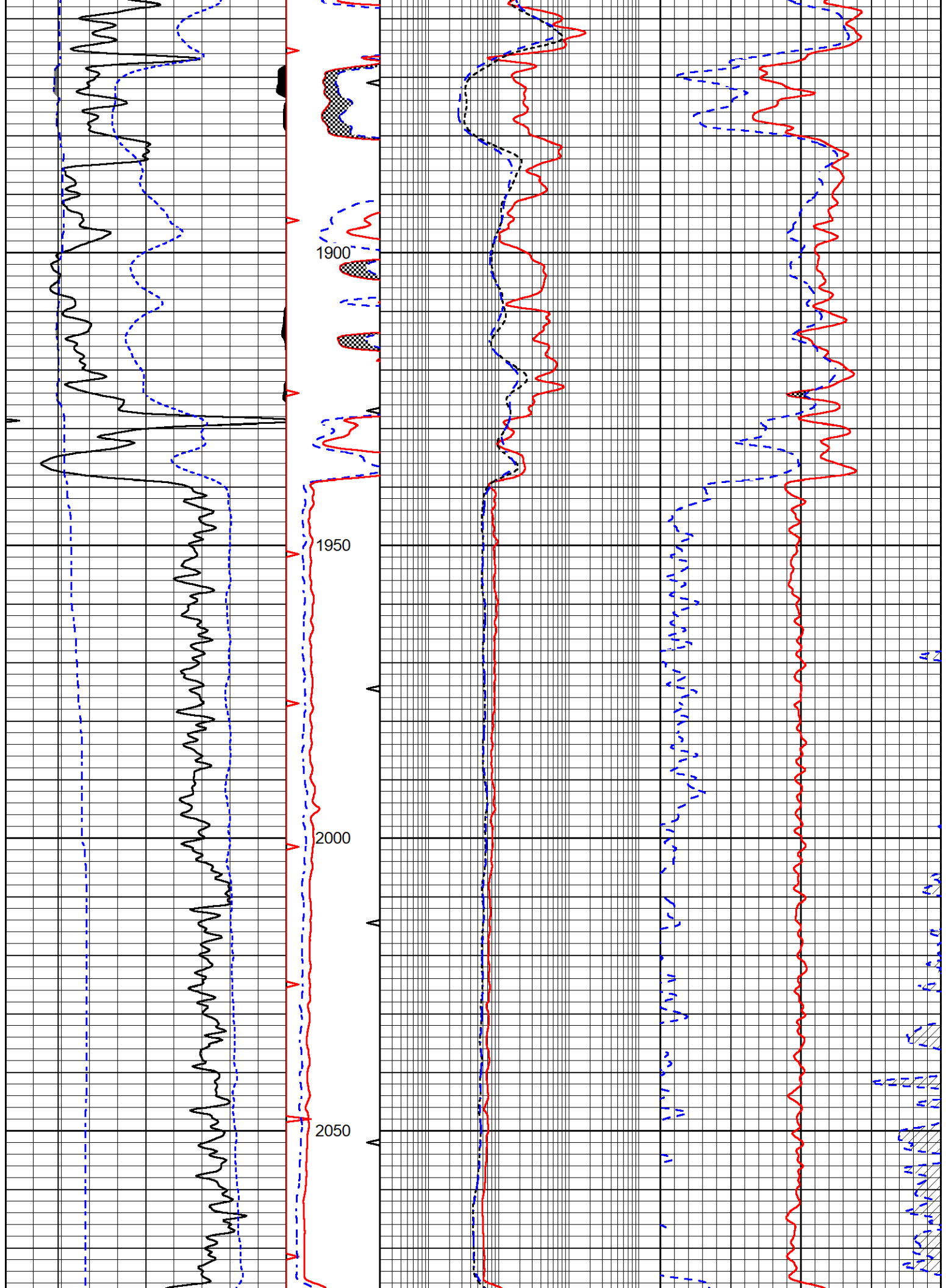
DETAIL SECTION

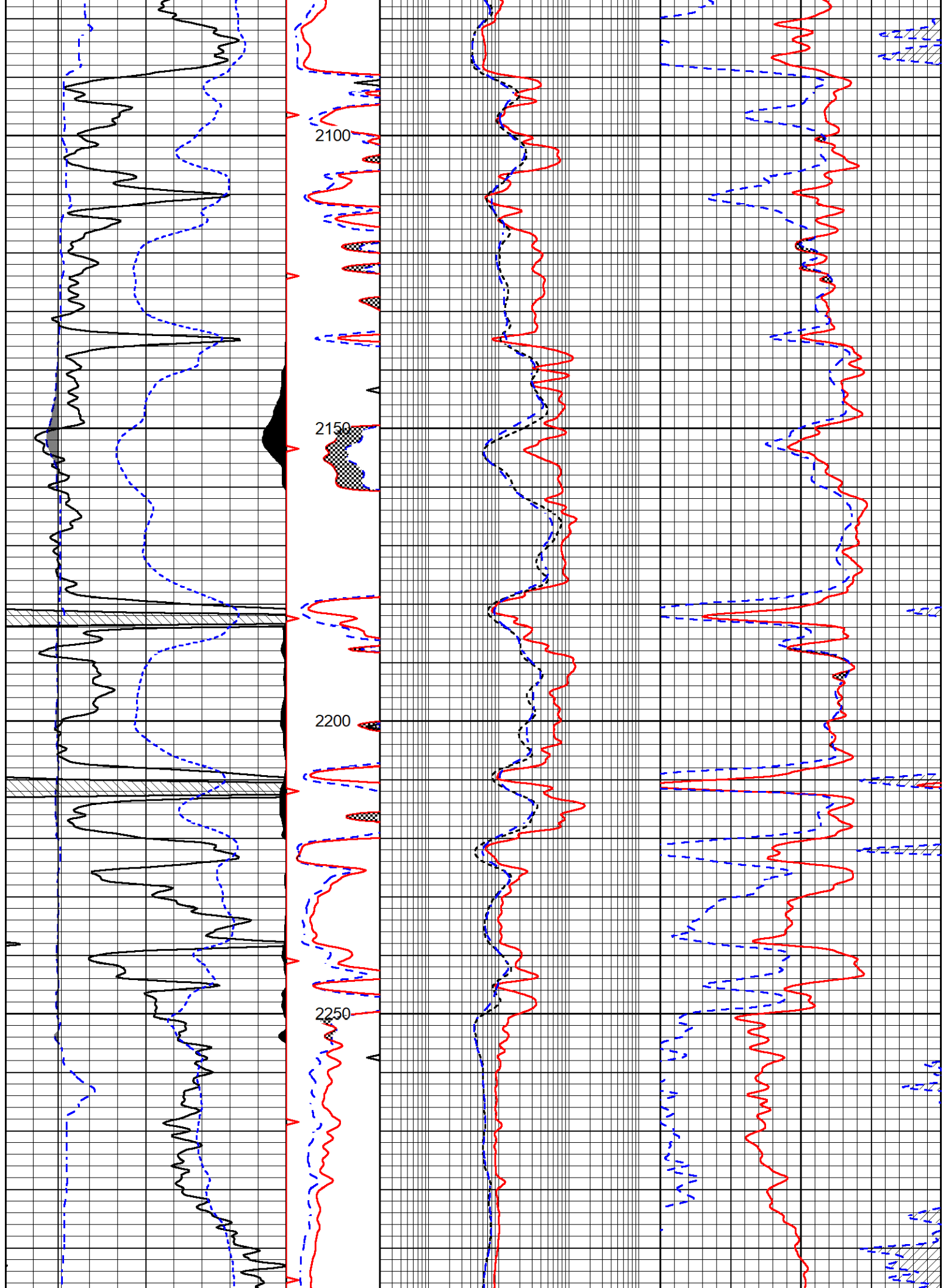
MAIN PASS

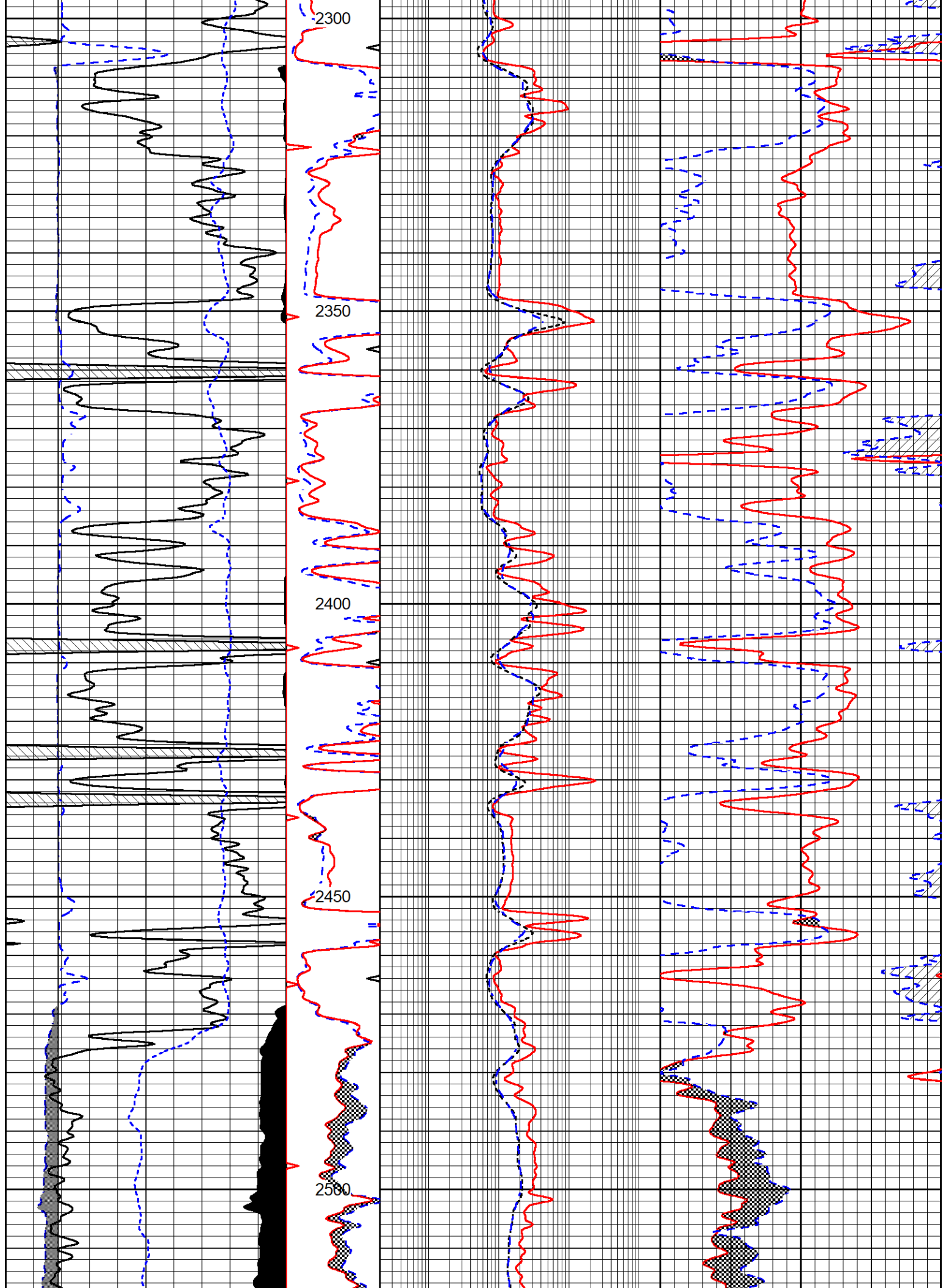
Database File epoc_t wiebe #31-10.db
Dataset Pathname StkMI/pass3.1
Presentation Format jamex
Dataset Creation Mon Feb 21 06:30:23 2022
Charted by Depth in Feet scaled 1:240

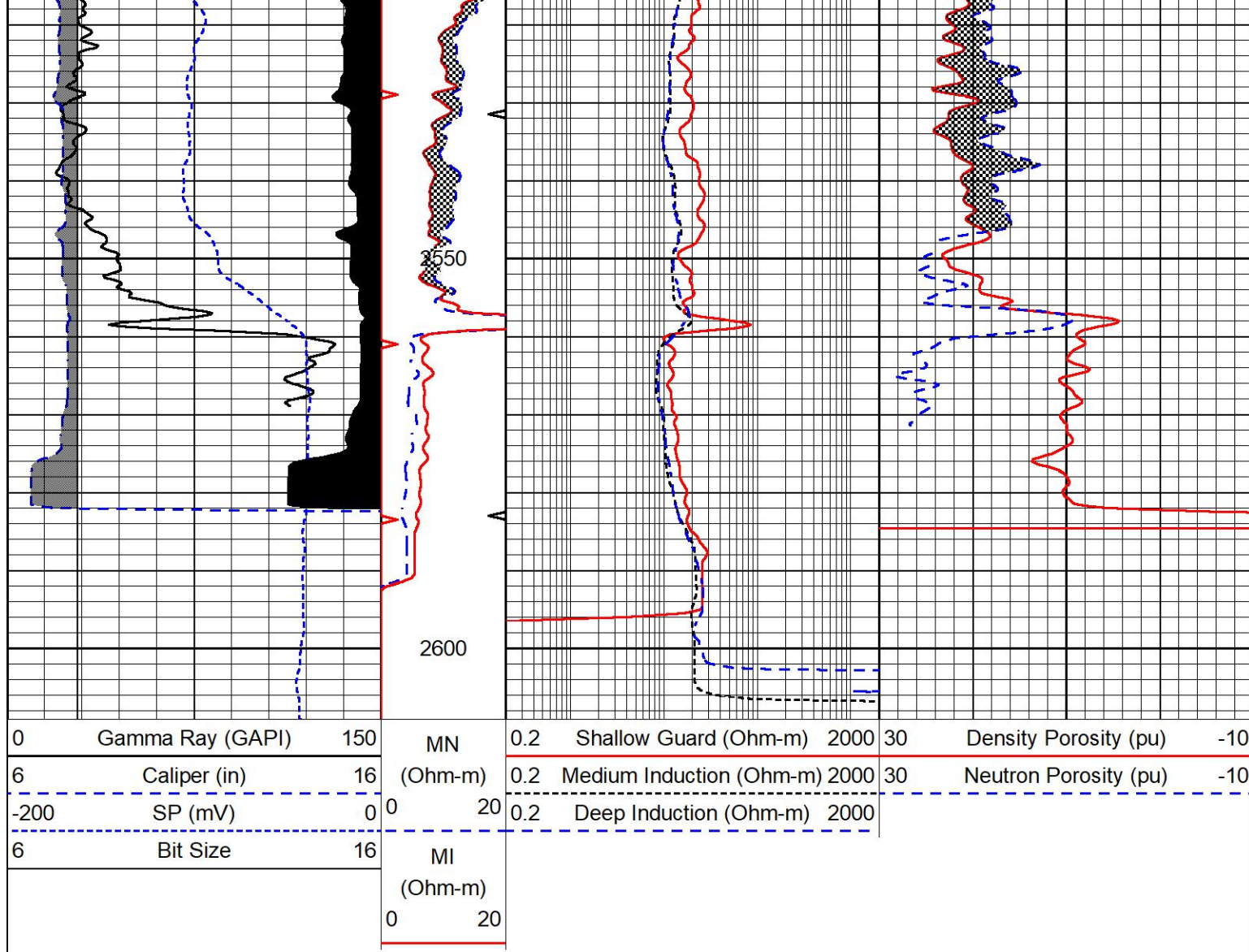
0	Gamma Ray (GAPI)	150	MN	0.2	Shallow Guard (Ohm-m)	2000	30	Density Porosity (pu)	-10
6	Caliper (in)	16	(Ohm-m)	0.2	Medium Induction (Ohm-m)	2000	30	Neutron Porosity (pu)	-10
-200	SP (mV)	0	0 20	0.2	Deep Induction (Ohm-m)	2000			
6	Bit Size	16	MI						
			(Ohm-m)						
			0 20						











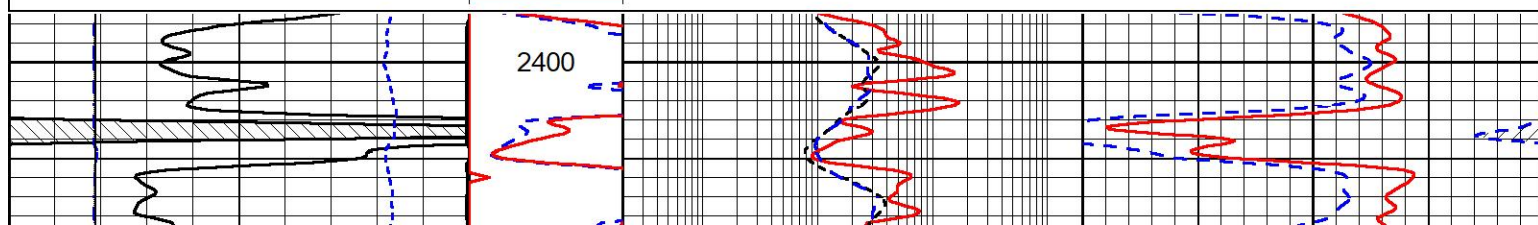
MIDWEST WIRELINE

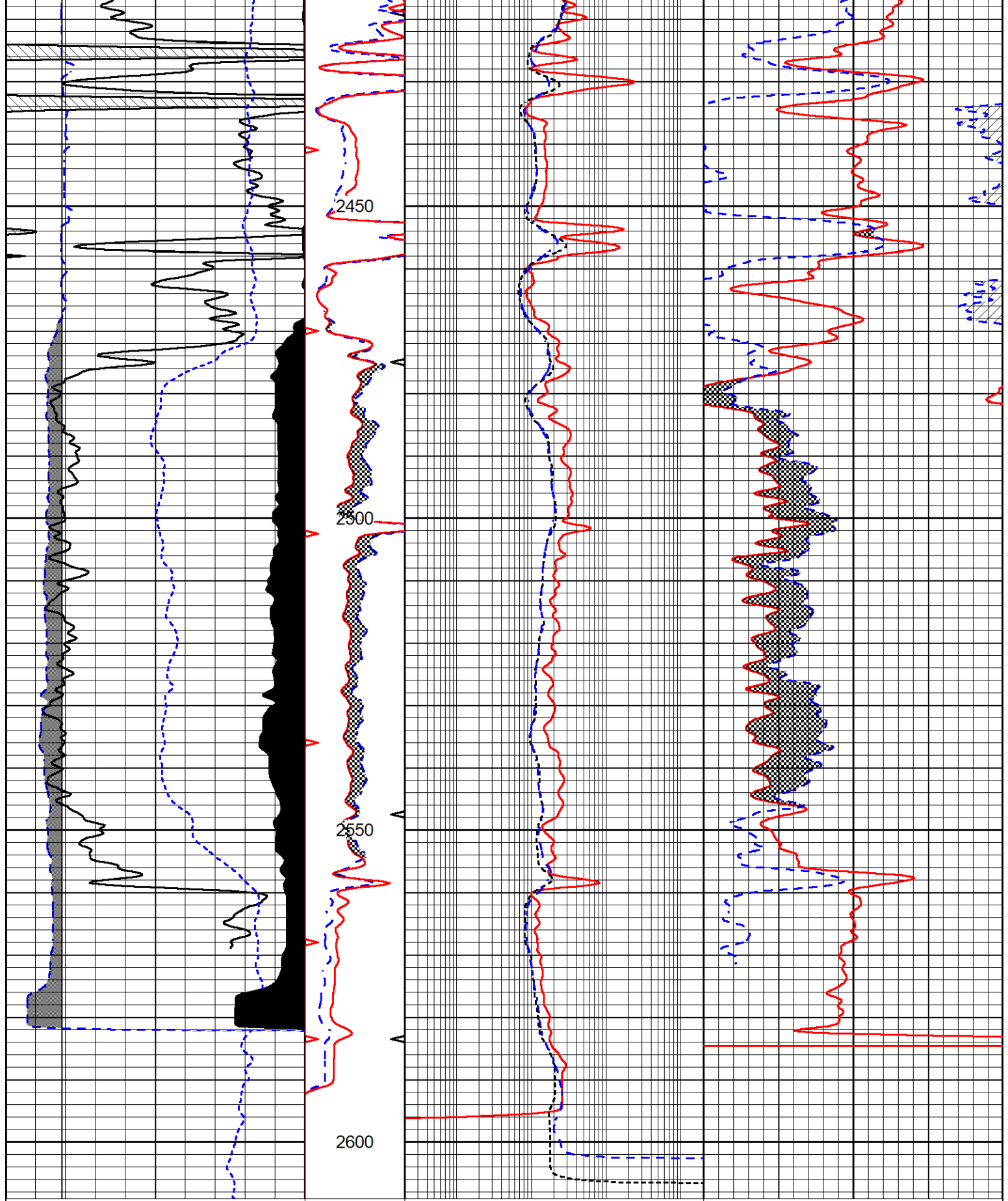
REPEAT SECTION

REPEAT PASS

Database File epoc_t wiebe #31-10.db
 Dataset Pathname StkMI/pass2.1
 Presentation Format jamex
 Dataset Creation Mon Feb 21 06:18:28 2022
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	MN	0.2	Shallow Guard (Ohm-m)	2000	30	Density Porosity (pu)	-10
6	Caliper (in)	16	(Ohm-m)	0.2	Medium Induction (Ohm-m)	2000	30	Neutron Porosity (pu)	-10
-200	SP (mV)	0	0	20	0.2	Deep Induction (Ohm-m)	2000		
6	Bit Size	16	MI						
			(Ohm-m)						
			0	20					





0	Gamma Ray (GAPI)	150	MN	0.2	Shallow Guard (Ohm-m)	2000	30	Density Porosity (pu)	-10
6	Caliper (in)	16	(Ohm-m)	0.2	Medium Induction (Ohm-m)	2000	30	Neutron Porosity (pu)	-10
-200	SP (mV)	0	0 20	0.2	Deep Induction (Ohm-m)	2000			
6	Bit Size	16	MI						
			(Ohm-m)						
			0 20						

Calibration Report

Database File epoc_t wiebe #31-10.db
Dataset Pathname StkMI/pass3.1
Dataset Creation Mon Feb 21 06:30:23 2022

Dual Induction Calibration Report

Serial-Model: 501 HT-M&W
Surface Cal Performed: Mon Jan 24 19:13:55 2022

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		m	b
Deep	83.639	487.104	0.000	183.000	mmho/m	0.455	-41.500
Medium	113.335	1585.690	0.000	442.000	mmho/m	0.320	-35.000

Microlog Calibration Report

Serial-Model: 402-PSIML
Performed: Mon Jan 24 20:31:16 2022

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	21000.0000	-0.8000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	20000.0000	0.0000
Caliper	1.0052	1.0858	5.0000	16.5000	in	125.0000	-122.1500

Compensated Density Calibration Report

Serial-Model: 305-05-M&W
Source #: 20762B
Master Calibration Performed: Mon Jan 24 19:14:33 2022

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	8758.11	9709.36	cps
Aluminum	2.630	g/cc	1513.14	5652.54	cps
Spine Angle = 72.88			Density/Spine Ratio = 0.476		
	Size		Reading		
Small Ring	4.00	in	1.75		
Large Ring	14.00	in	1.38		

Compensated Neutron Calibration Report

Serial-Model: 207-MW-M&W
Source #: 100046B
Master Calibration Performed: Mon Nov 29 15:06:24 2021

Master Calibration

Detector	Readings	Target	Normalization
Short Space	6340.00 cps	1000.00 cps	1.6025

Short Space	6240.00	cps	1000.00	cps	1.6025
Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Serial Number:	101	
Tool Model:	M&W	
Performed:	Mon Jan 24 19:14:46 2022	
Calibrator Value:	500.0	GAPI
Background Reading:	24.0	cps
Calibrator Reading:	637.0	cps
Sensitivity:	0.5500	GAPI/cps



Company	EPOC LLC
Well	T. Wiebe #31-10
Field	Hazlett
County	Butler
State	Kansas