Witnessed By	~ ا	Equipment Location	Max. Rec. Temperature	Time on Bottom	Time Since Circulation	Rm @ BHT	Rmc @ Meas. Tempera	ımp . Te				Density Viscosity	Type Fluid in Hole	Bit Size	Casing - Logger	Casing - Driller	Top - Logged Interval	Bottom - Logged Interval	Depth - Logger	Depth - Driller	Run No.	Date	Drilling measured from	Log measured from	Permanent Datum	COMP WELL FIELD	/BLOCK	MER		COV	GY C LC IAMS VGILI INEY		NY,			HALL	
		3					ture	ture	ure		Loss	ity						_								STATE					NSAS	}				Ħ	
_	=	\dashv	\dashv	0	0	30071118						ဖ	 	7	_	<u></u>	_	C)	51	CJI	_	0							ьТ					4		W	
MARTIN LANGE	MOHAMED ABUELGASIM	_	115.00 degF @ 5103.0 ft	08-Mar-22 18:35	1	ohmm	1.54 ohmm @ 70.50 degF	(9)	@	MUD PIT	Ξ	9.1 ppg 55.00 s/qt	Fresh Water	7.875 in		8.625 in @ 1829.0 ft	1830.0 ft	5096.0 ft	5103.0 ft	5100.0 ft	ONE	08-Mar-22	XB	KB	GL	Sect. 21 Twp. 2		_	API No 15055225470100	COUNTY FINNEY	FIELD/BLOCK COM	WELL McW	COMPANY MER			HALLIBURTON	
	-		@		1	@ -	@	@	@				(@	(@								, 12.0 ft above perm. Datum	Elev. 2893.0 ft	24S Rge. 33W		r		·	COWGILL	McWILLIAMS E-11	MERIT ENERGY COMPANY, LLC	2 INCH	Log	ARRAY COMPENSATED TRUE RESISTIVITY	
	-		@		1	@ <u>-</u>	-@	@	@				(@		@							G.L. 2893.0 ft		Elev.: K.B. 2905.0 ft		BSAT	DSNT/SDLT MICROLOG	Other Services:	STATE KANSAS			.c	CH	<u>െ</u>	PENSATED SISTIVITY	
Fold here																																					
Sales Order Number: 907723410 API No.: 15055225470100 PGM Version: WL INSITE R6.4.5 (Build 6)																																					
CHANGE IN MUD TYPE OR ADDITIONAL SA											_ SAMPLE								_					RESI	Scale Up Hole												
Date Sample No.													+										ı yr	oe Log	De	+	Scale Up F					Scale Down Hole					
Depth-Driller Type Fluid in Hole													+									╁					+										
Density Viscosity																						╁										+					
Ph Fluid Loss																																					
Source of Sample																										R	ESI	SISTIVITY EQUIPMENT DATA									
Rm @ Meas. Temp @ Rmf @ Meas. Temp. @											_	@								1		n No.	· · · ·	Tool Type & No.			Туре	-		ol Pos.							
					•		\perp				@						@ @							10	NE			ACRT S-10988480			NONE			5.0.	_	N/A	
Sou			as.	Ten Rm	•		+				<u>w</u>													+			3-10908	S-10988480							\dashv		
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Rmo							+				@								@					╁						+					1		
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			_		GAI	MMA	<u> </u>					AC					COUSTIC							J			DEN	DENSITY							ron	N	
Run	No					ON			F	Run No.												R	Run No.					R		Run No).						
Seri							96540)4			-+		al No				_							+		l No.					Serial						
Mod							3.625 in						el N				_									el No.				Model No.							
Diamoto.													of Co	ent.			4							-	Diameter Log Type				Diameter Log Type								

Log Type

Serial No.

Source Type

Log Type

Serial No.

Strength

Source Type

GTET

SCINT

8 in

10 ft

Spacing

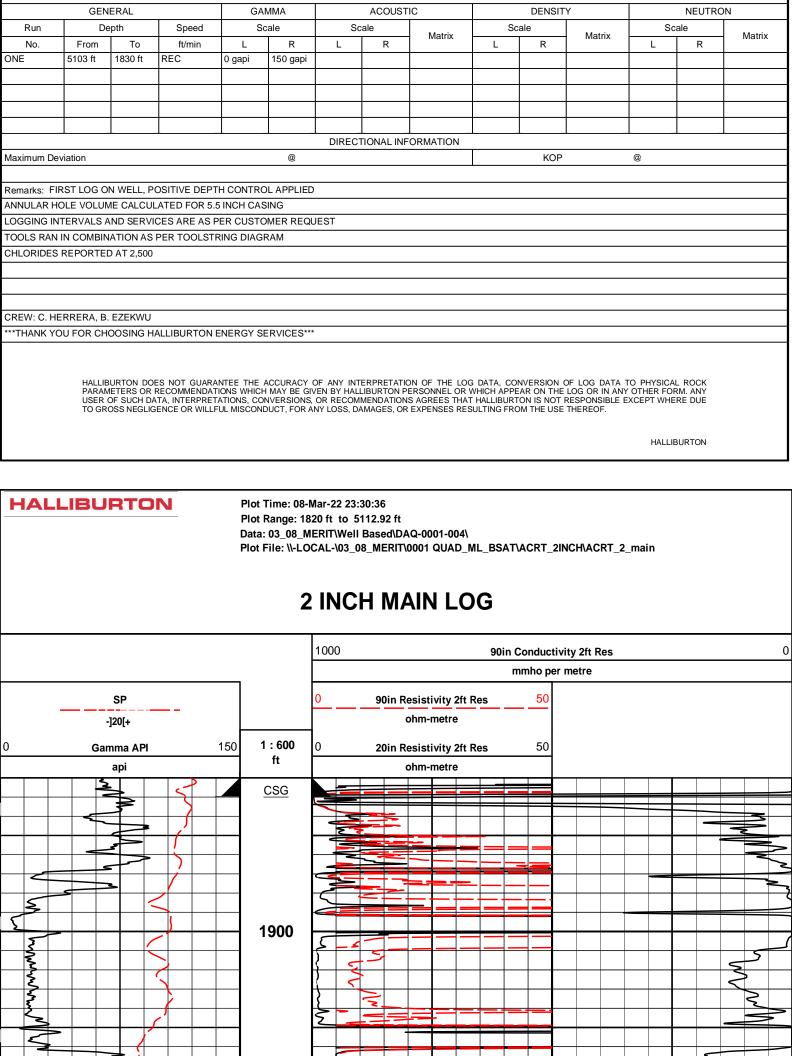
LSA [Y/N]

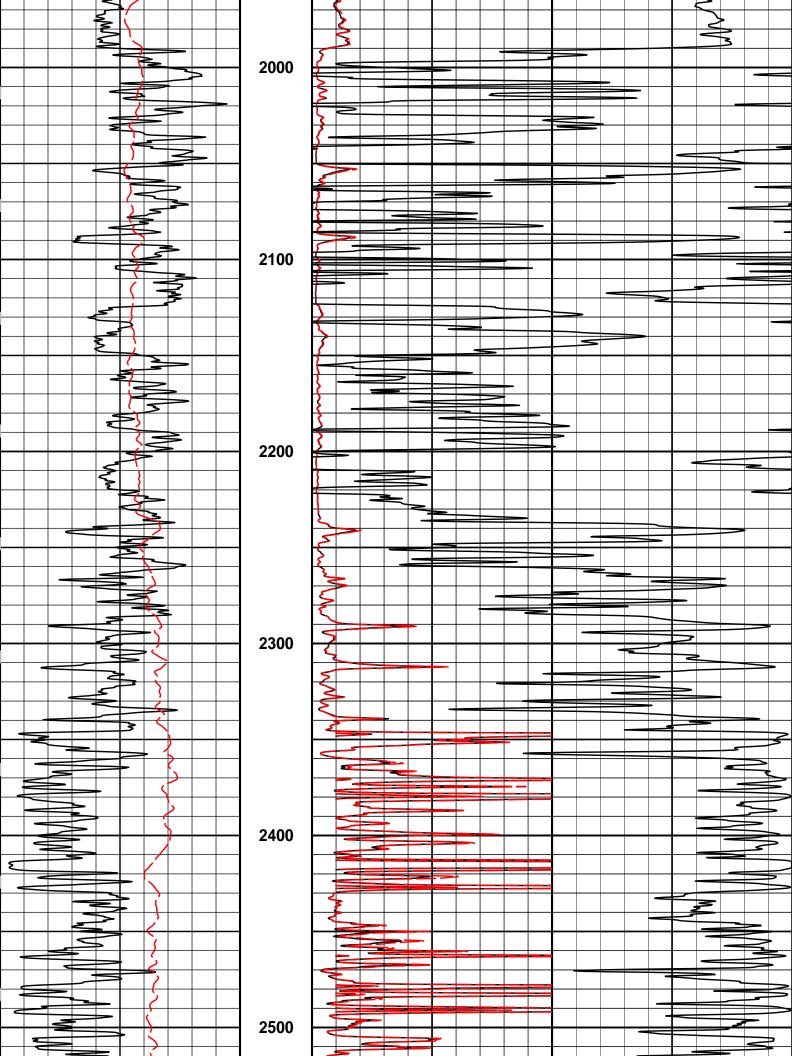
FWDA [Y/N]

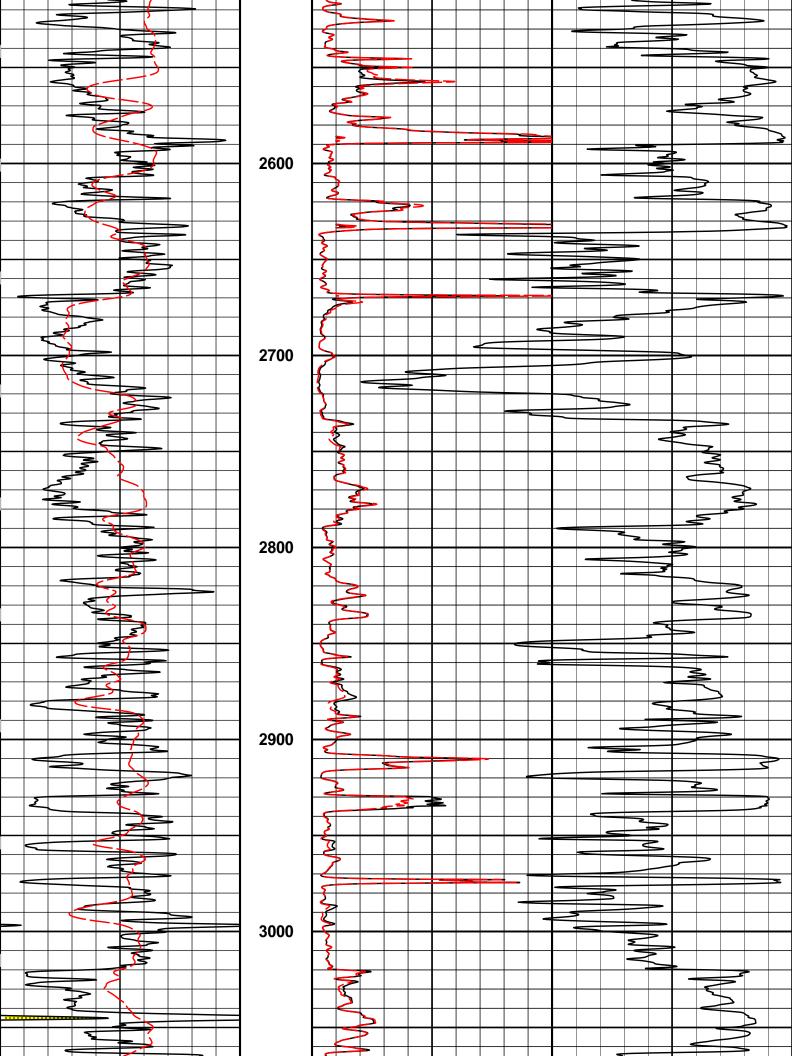
Detector Model No.

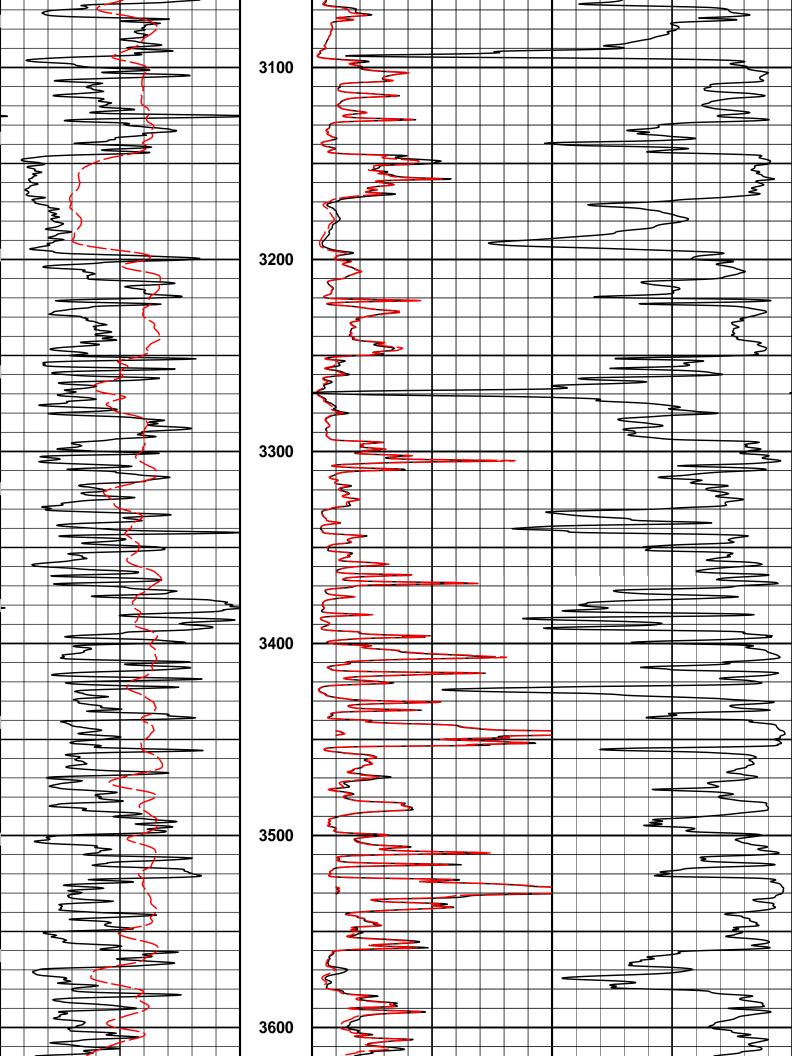
Distance to Source

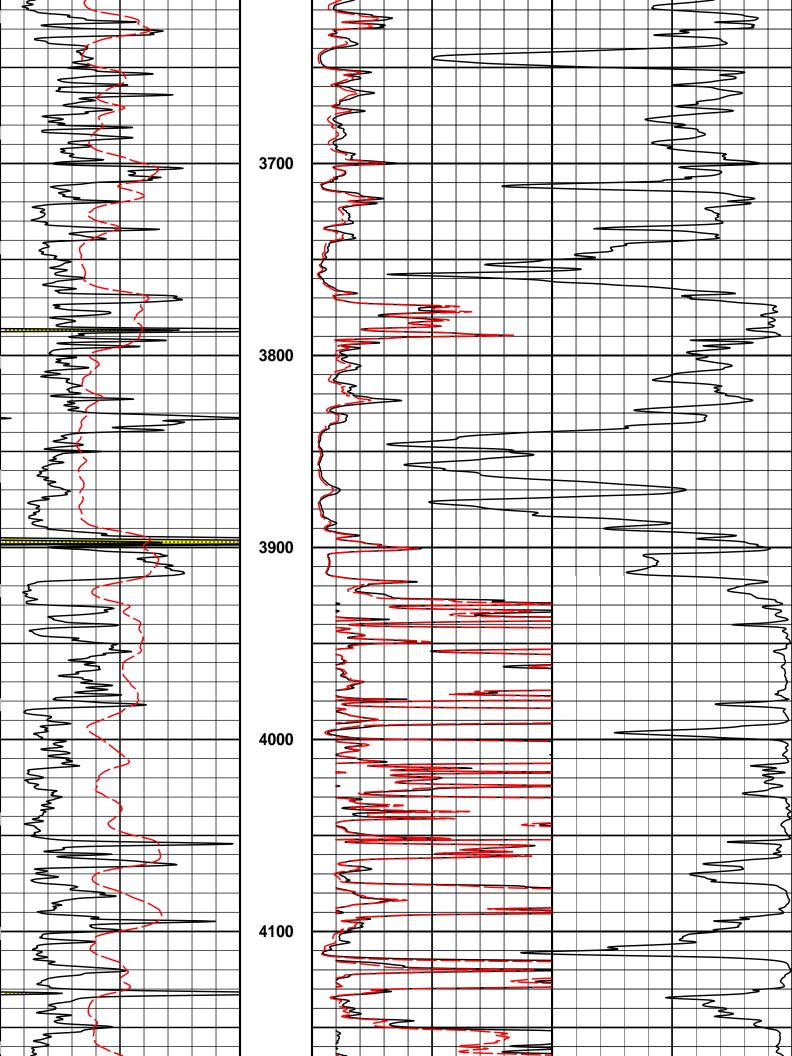
Type Length

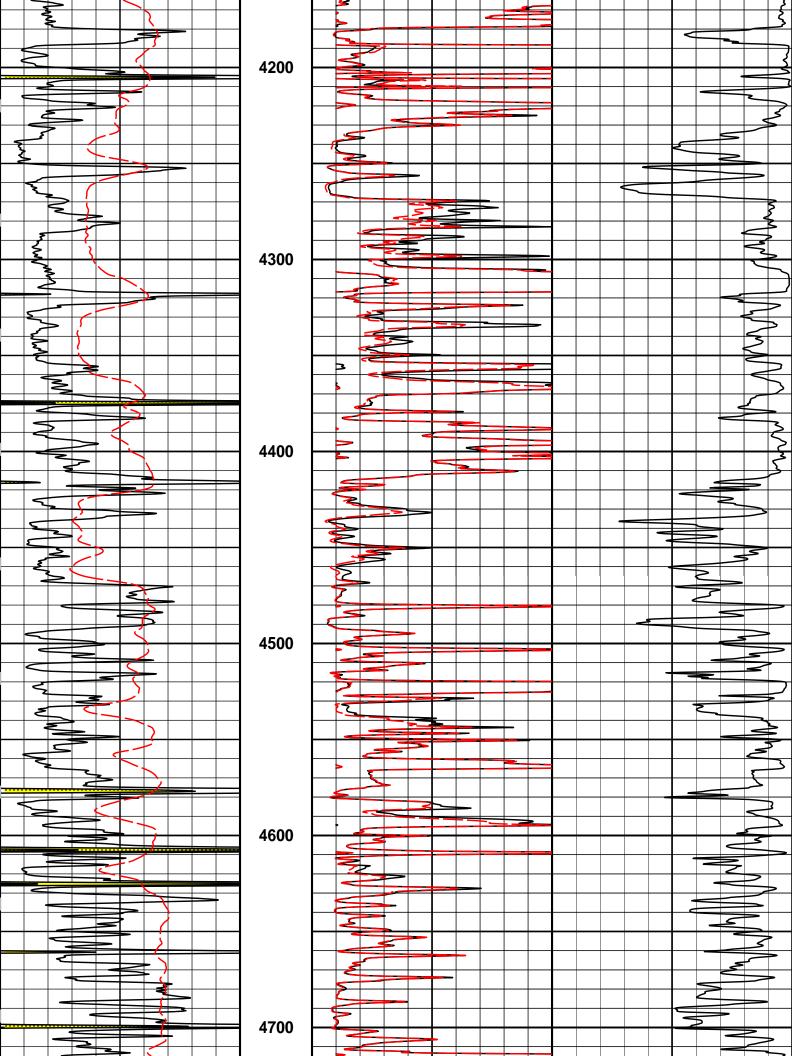


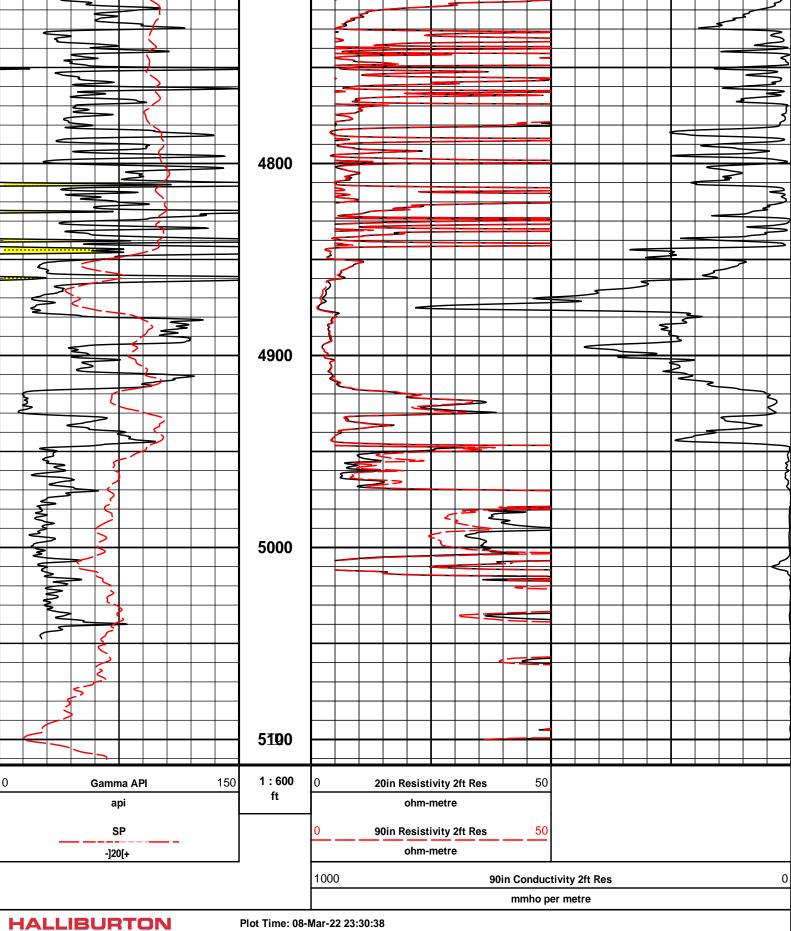












Plot Time: 08-Mar-22 23:30:38 Plot Range: 1820 ft to 5112.92 ft

Data: 03_08_MERIT\Well Based\DAQ-0001-004\

Plot File: \\-LOCAL-\03_08_MERIT\0001 QUAD_ML_BSAT\ACRT_2INCH\ACRT_2_main

2 INCH MAIN LOG

COMPANY MERIT ENERGY COMPANY, LLC

WELL McWILLIAMS E-11

FIELD COWGILL

COUNTY FINNEY STATE KANSAS

HALLIBURTON

ARRAY COMPENSATED TRUE RESISTIVITY LOG 2 INCH