

SONIC  
LOG



Company BRISCOE PETROLEUM, LLC.  
Well MILLIE #1  
Field UNNAMED  
County HARPER State KANSAS

Location: 3290' FSL & 1895' FWL  
NE - SW - SE - NW  
API #: 15-077-22189-0000  
SEC 6 TWP 34S RGE 9W  
Permanent Datum GROUND LEVEL Elevation 1326  
Log Measured From KELLY BUSHING 13' A.G.L.  
Drilling Measured From KELLY BUSHING  
Other Services  
CNL/CDL/DIL  
PEMEL  
Elevation  
K.B. 1339  
D.F. 1337  
G.L. 1326

Date	4/21/22
Run Number	TWO
Depth Driller	5250
Depth Logger	5252
Bottom Logged Interval	5236
Top Log Interval	200
Casing Driller	8 5/8"@226'
Casing Logger	223'
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.3/73
pH / Fluid Loss	10.5/8.0
Source of Sample	FLOWLINE
Rm @ Meas. Temp	.840@80F
Rmf @ Meas. Temp	.630@80F
Rmc @ Meas. Temp	1.01@80F
Source of Rmf / Rmc	MEASUREMENT
Rm @ BHT	.529@127F
Time Circulation Stopped	5.5 HOURS
Time Logger on Bottom	11:00 P.M.
Maximum Recorded Temperature	127F
Equipment Number	922339
Location	HAYS, KANSAS
Recorded By	JEFF LUEBBERS
Witnessed By	JEREMY SCHWARTZ
	COLE ROBBEN
	RICK BRISCOE

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

15-077-22189-0000 Comments

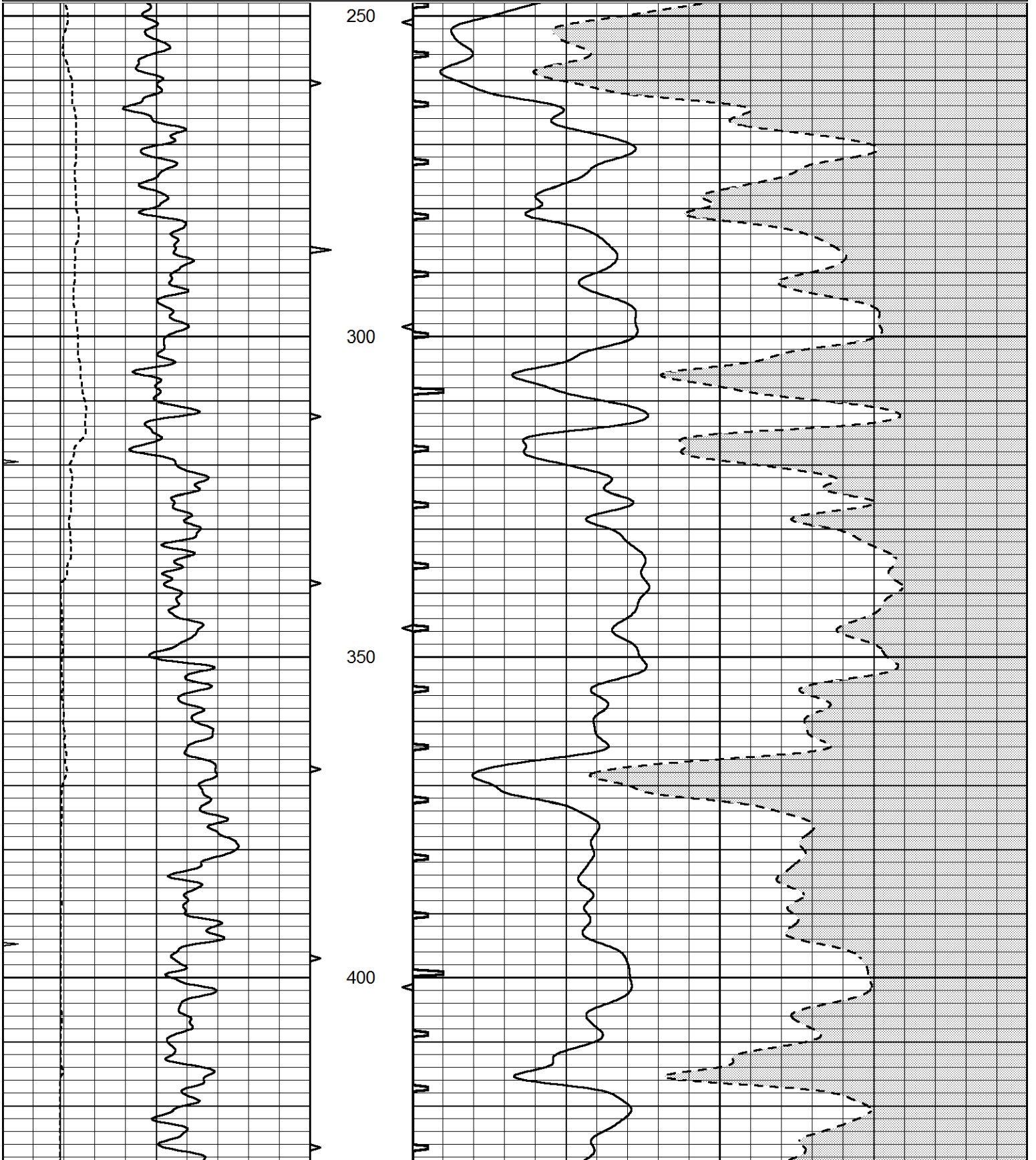
THANK YOU FOR USING ELI WIRELINE HAYS, KANSAS (785) 628-6395  
DIRECTIONS  
HAZELTON, KS. E 2.4 ON MAIN ST/SE CORWIN, N 1/4 ON SE CORWIN, E 1 MI,  
N 1 MI ON HARPER RD. NE 3/4 ON LEASE RD.

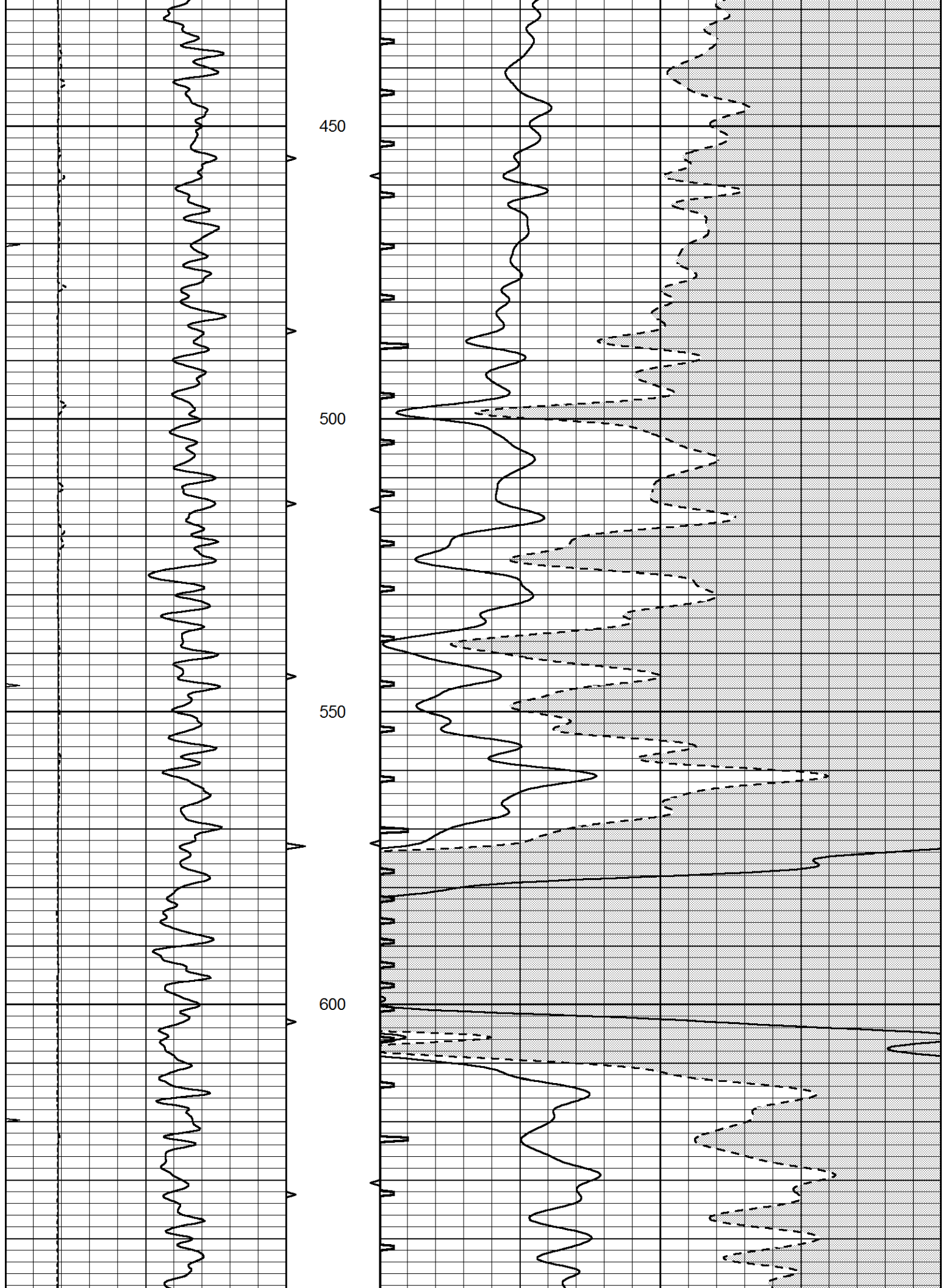


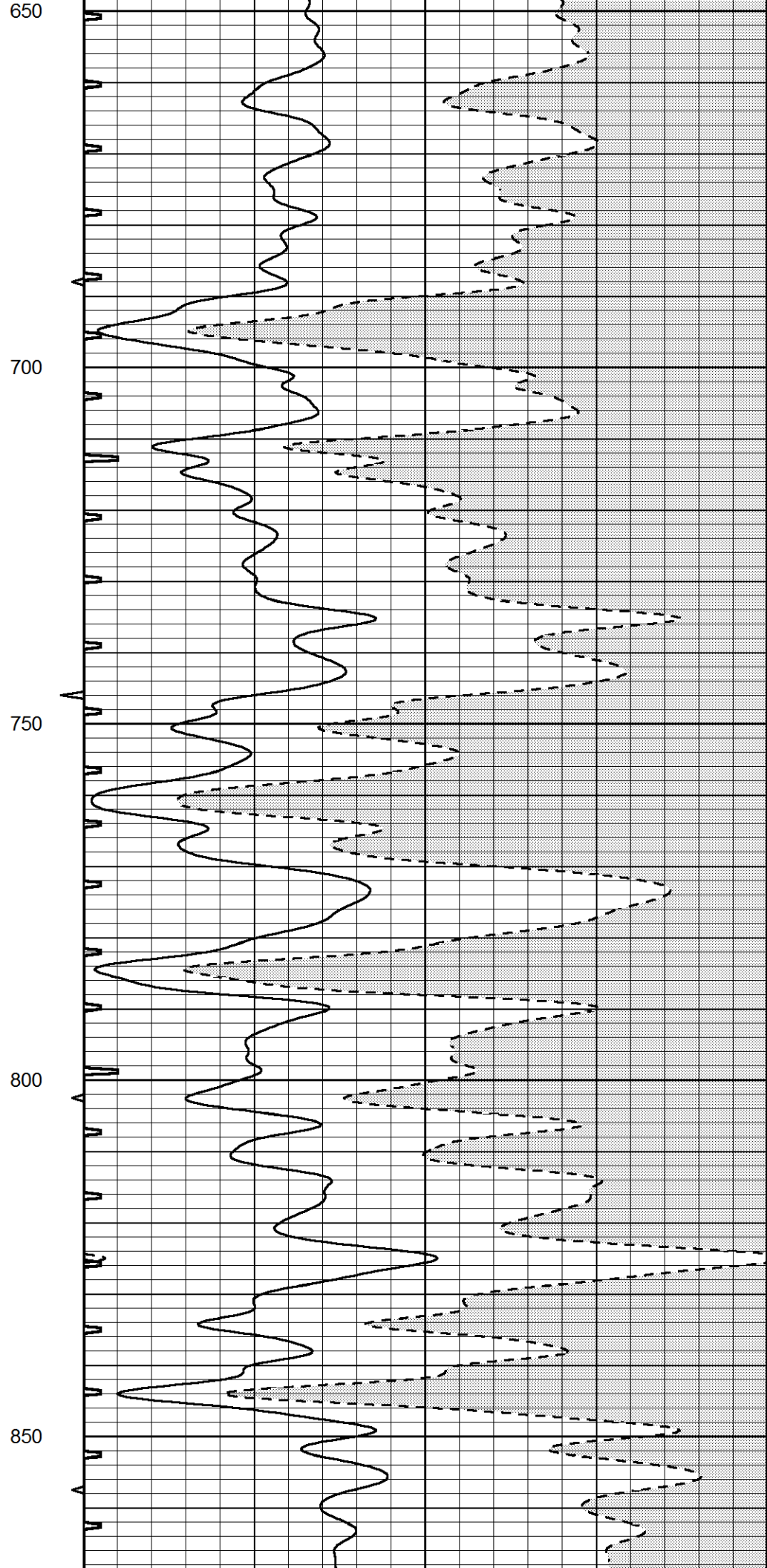
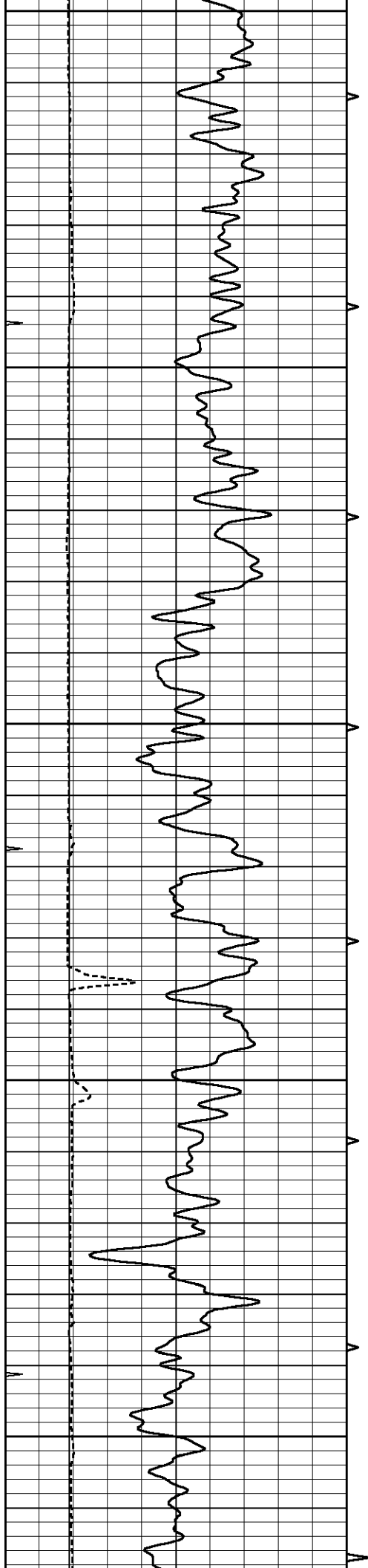
MAIN SECTION

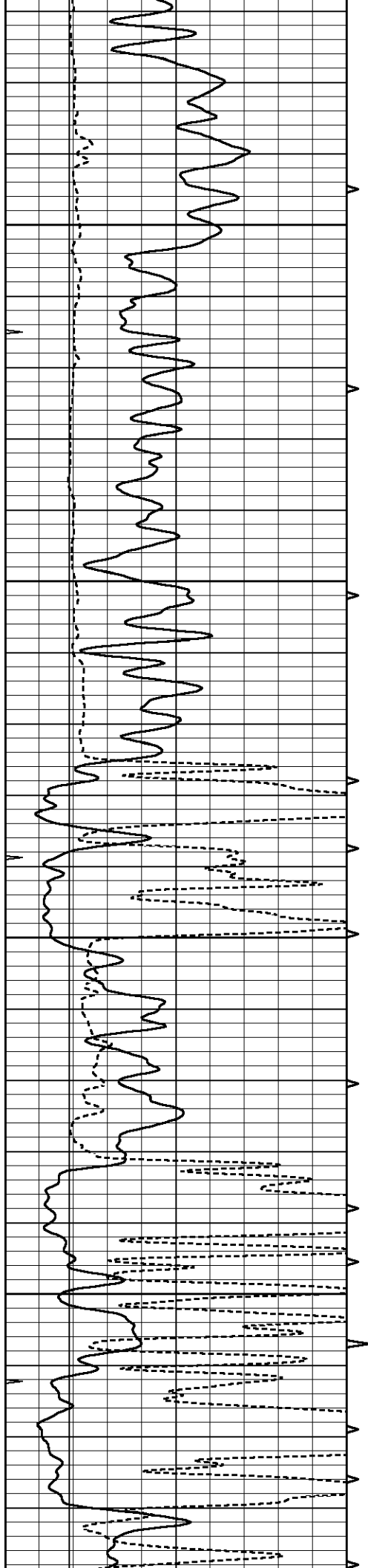
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 Dataset Pathname pass8.4  
 Presentation Format slt  
 Dataset Creation Fri Apr 22 01:00:09 2022  
 Charted by Depth in Feet scaled 1:240

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6	CALIPER (in)	16	10 (ft3)	0	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		







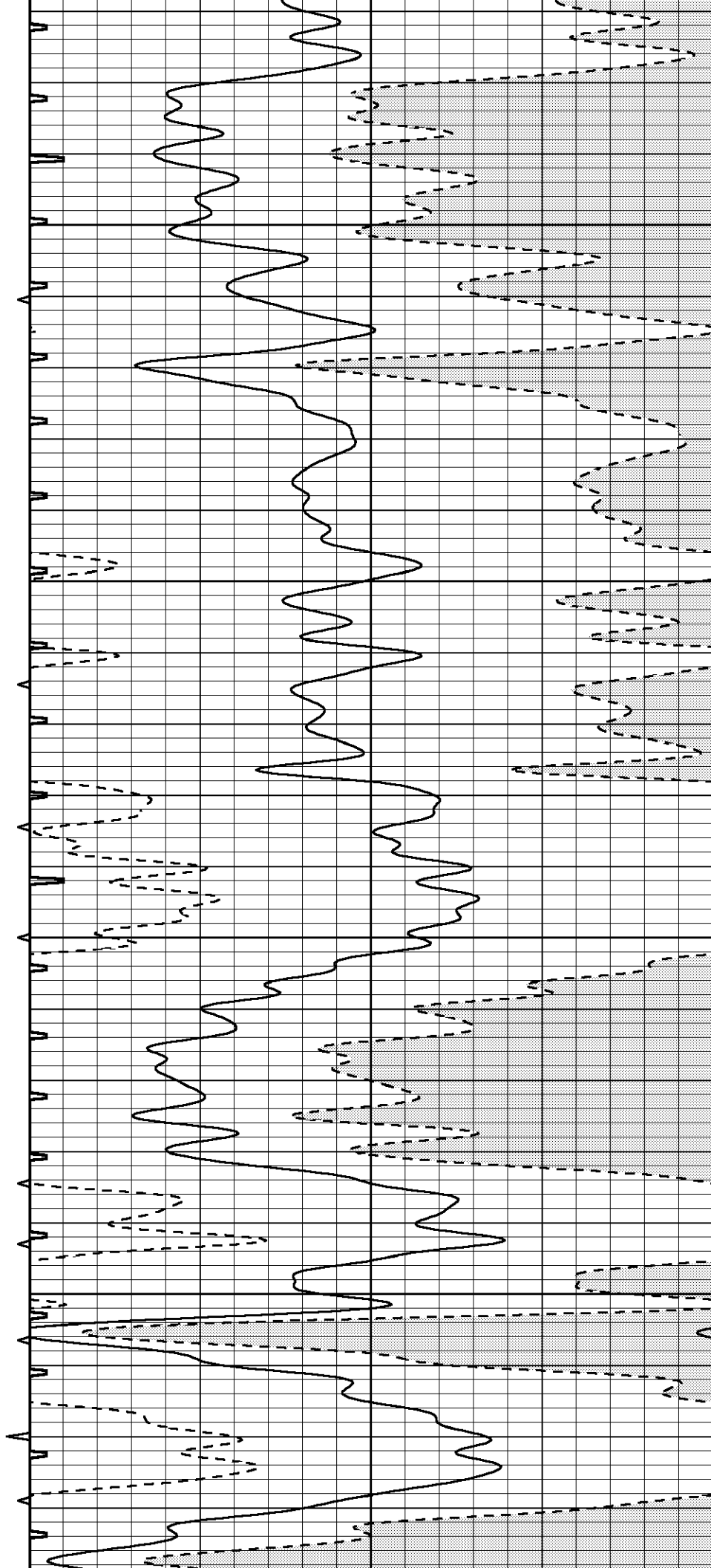


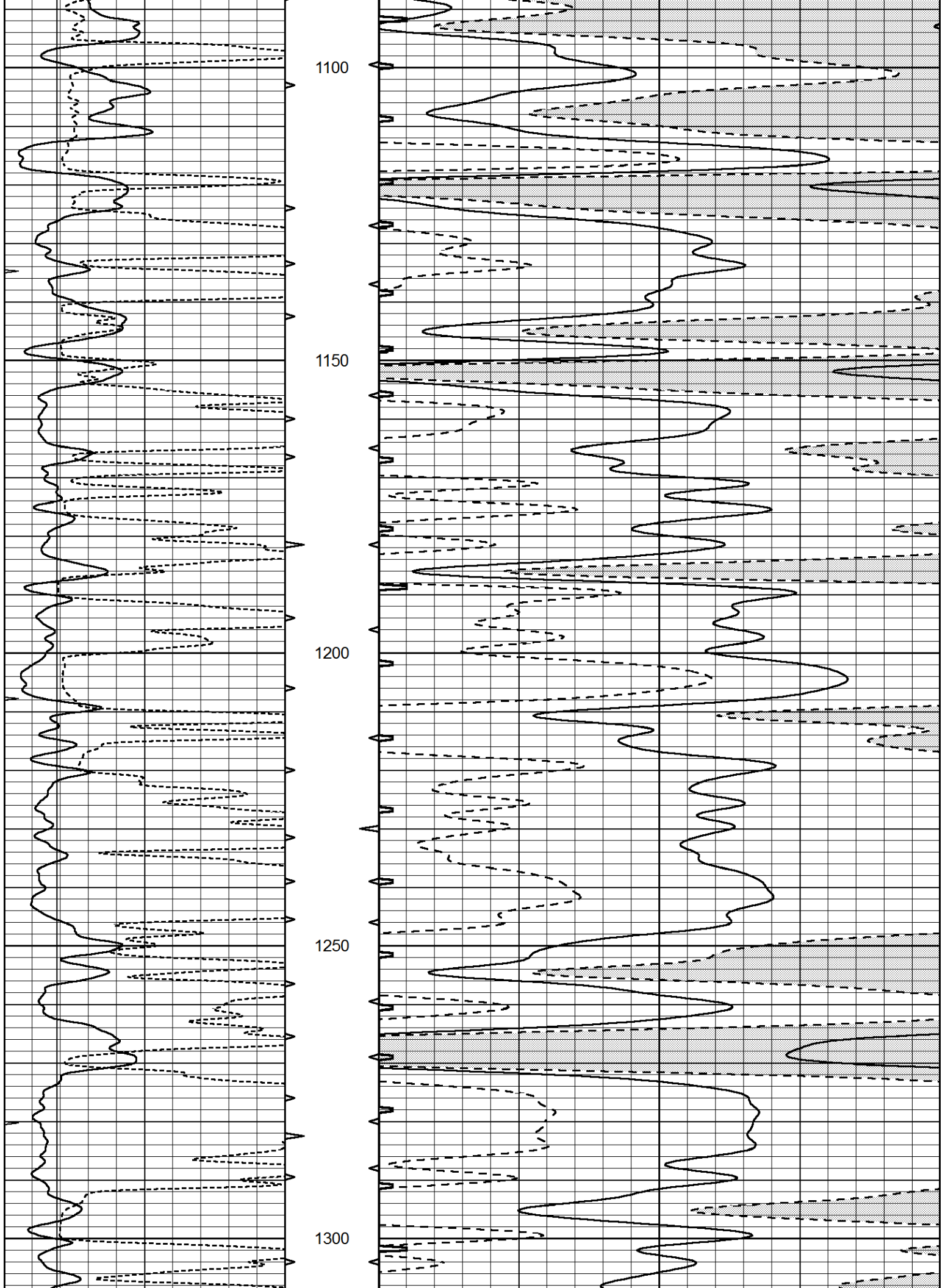
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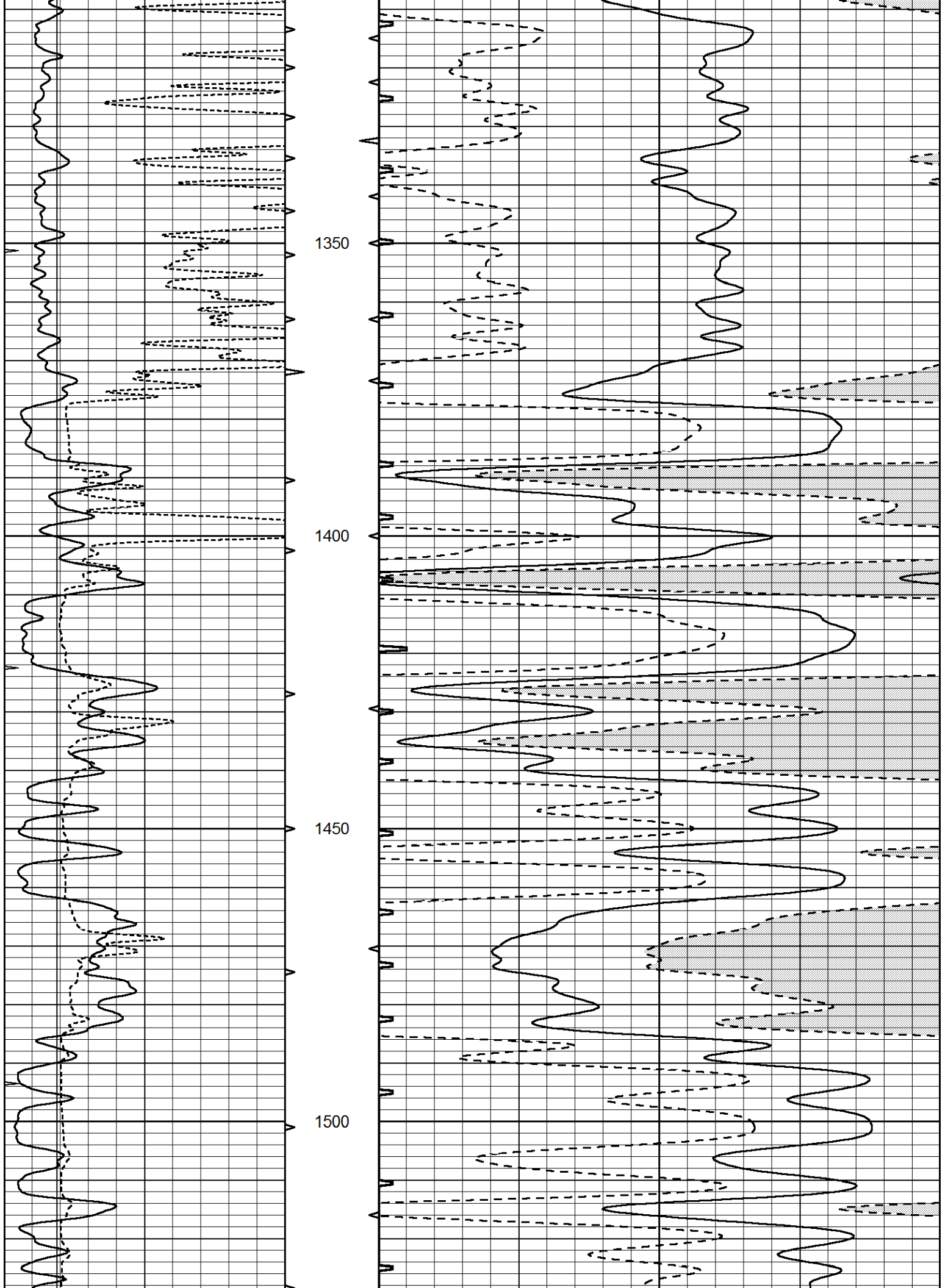
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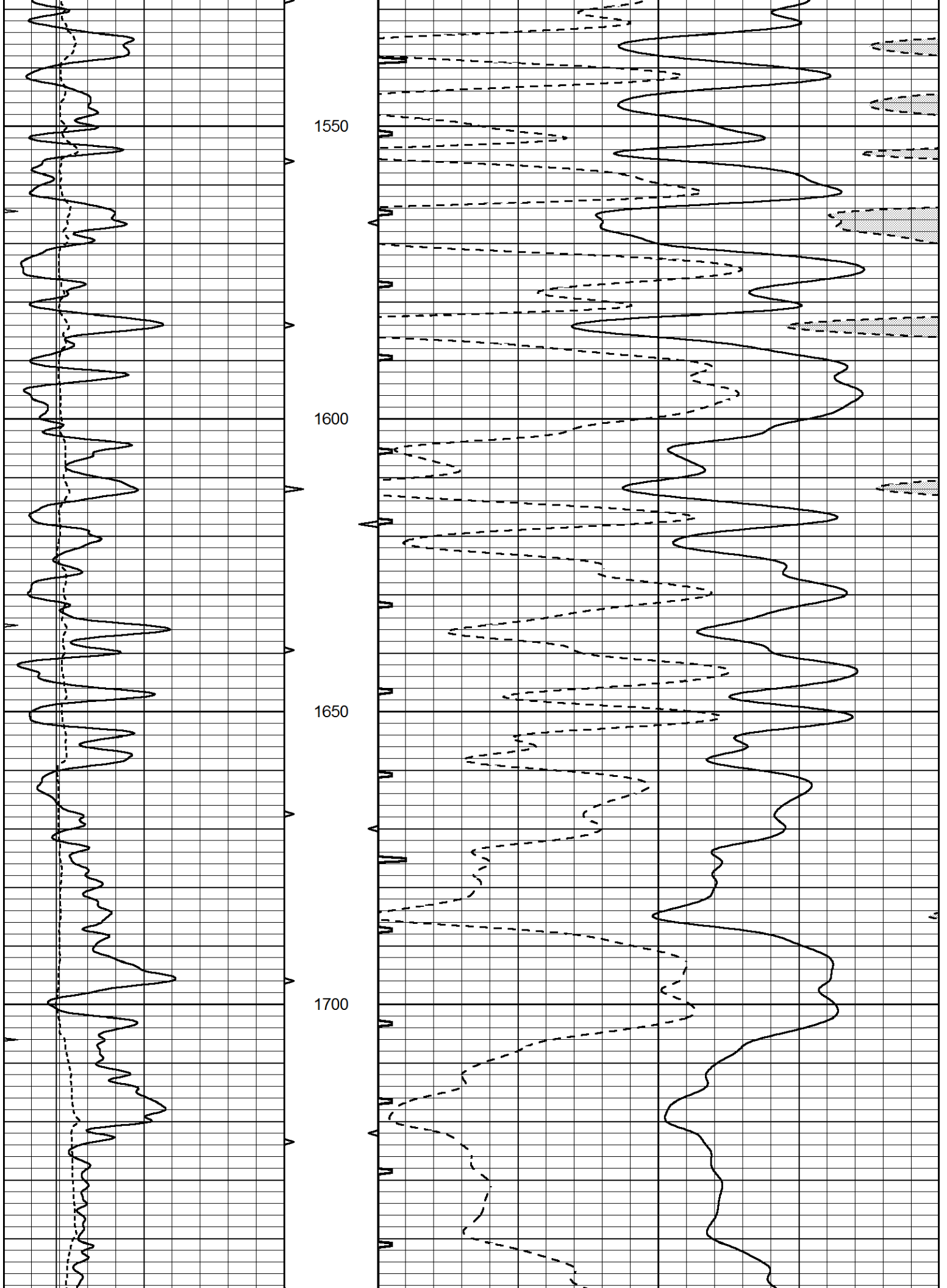
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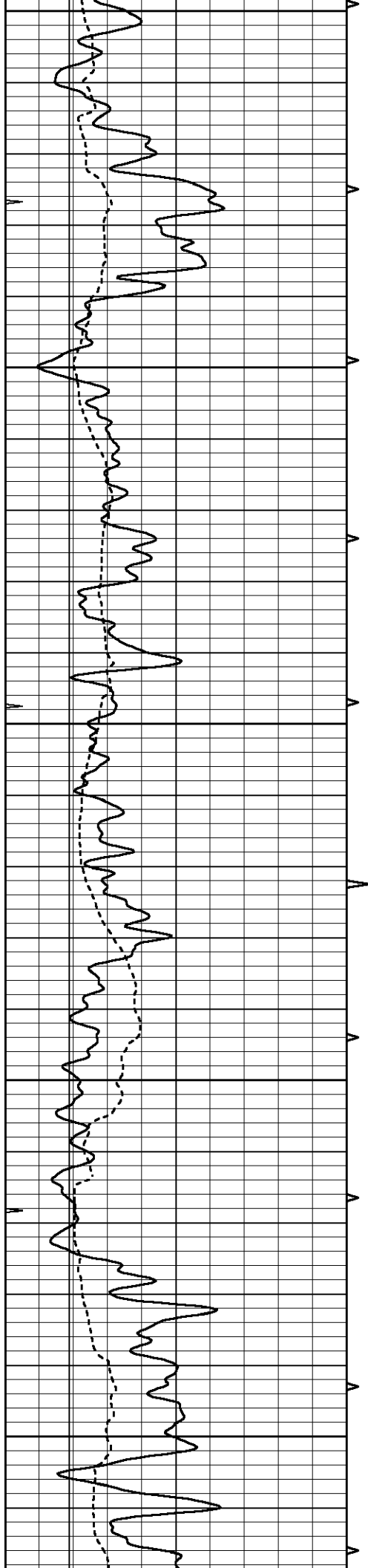
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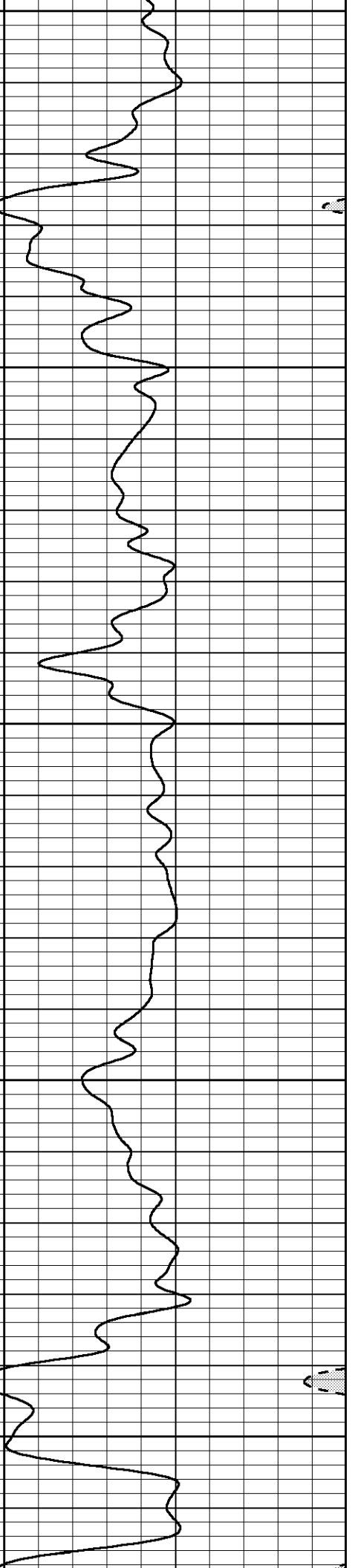
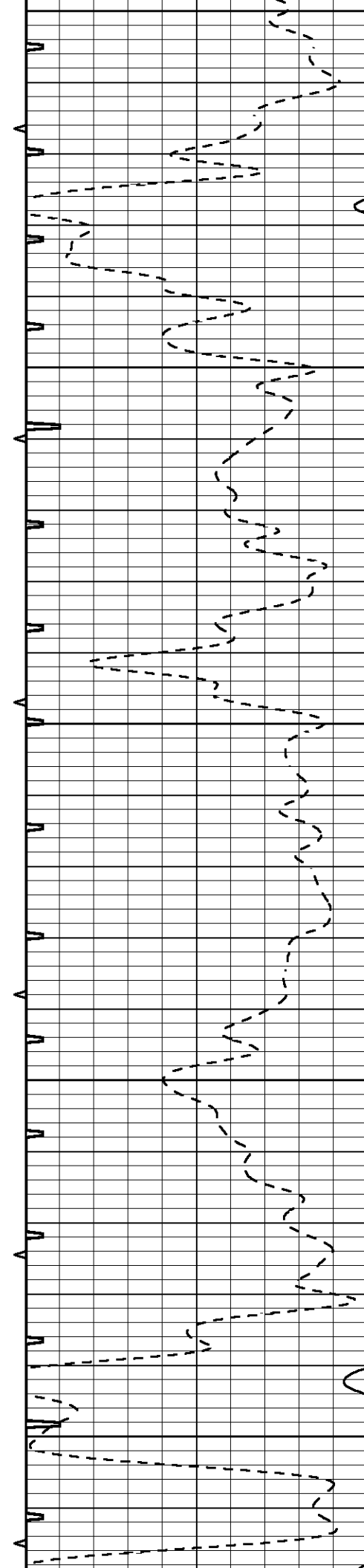


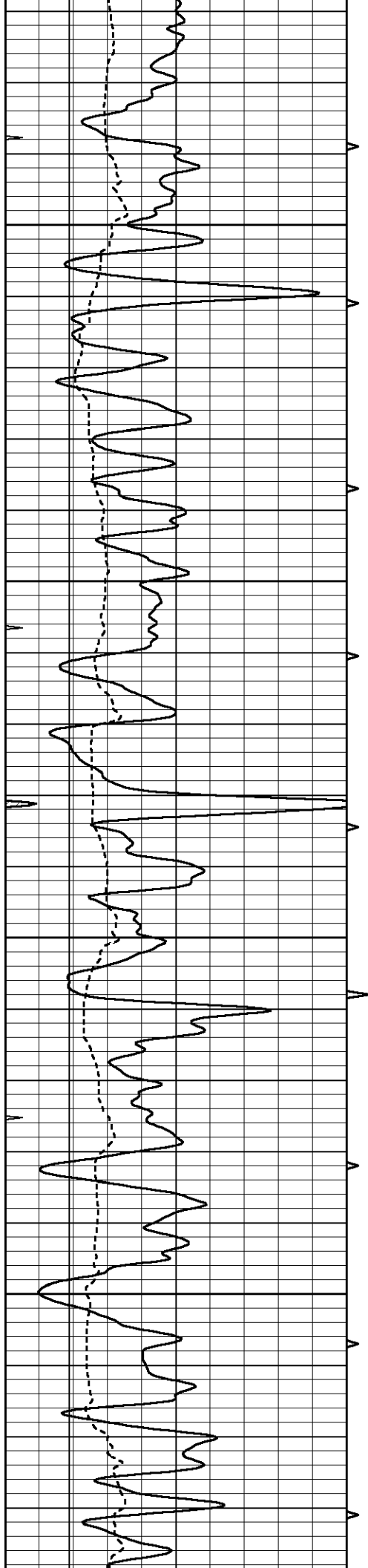






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1800  
1850  
1900  
1950



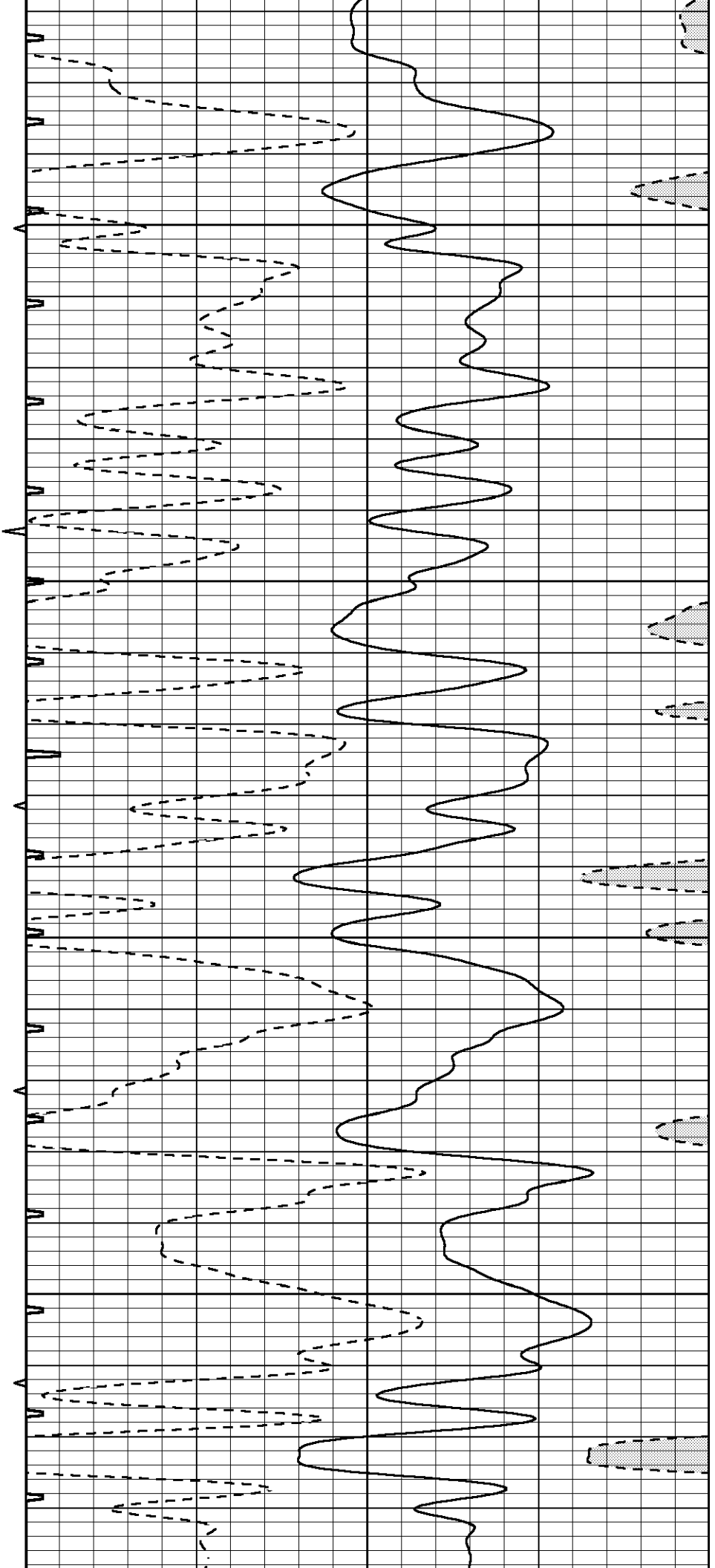


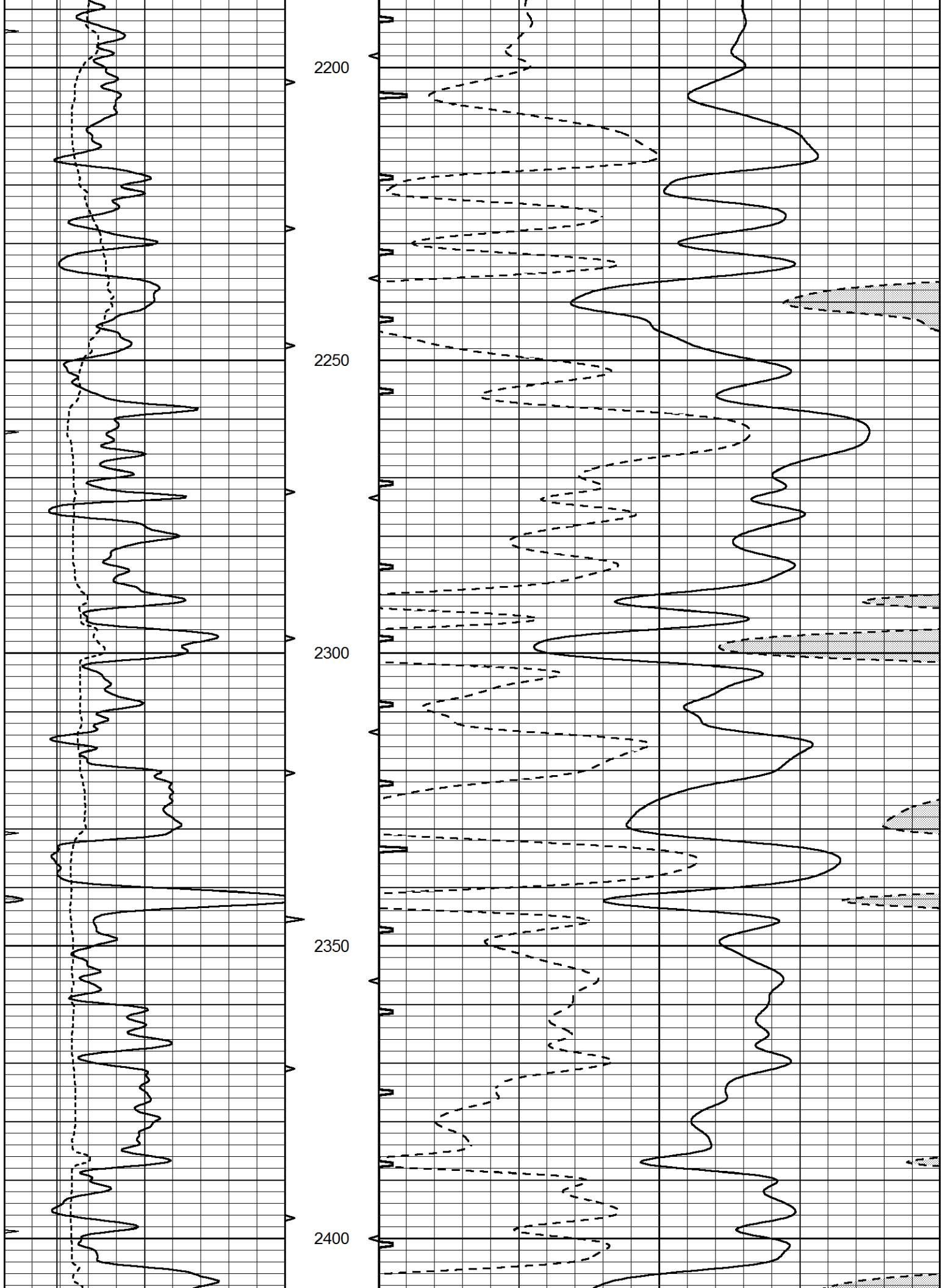
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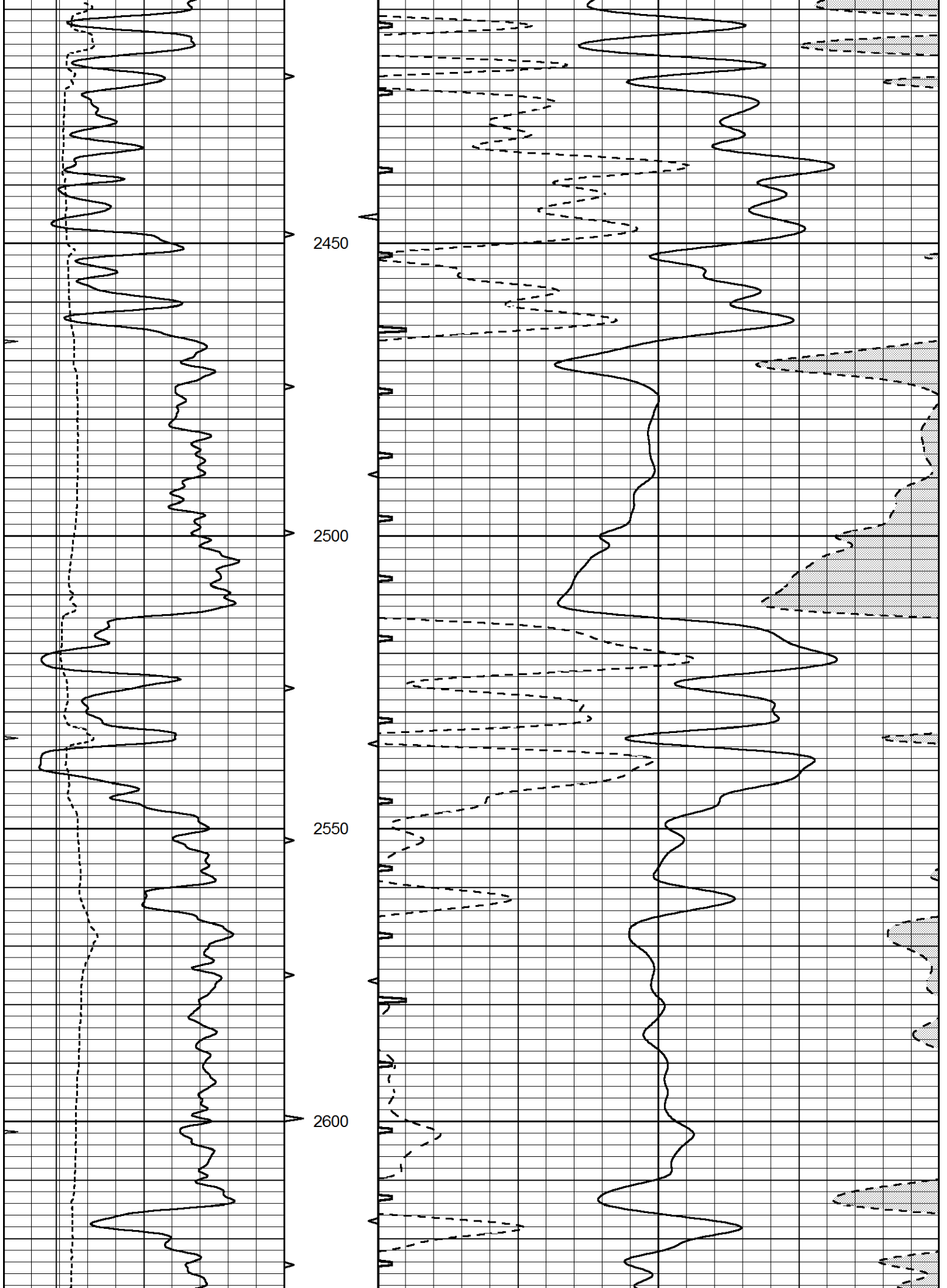
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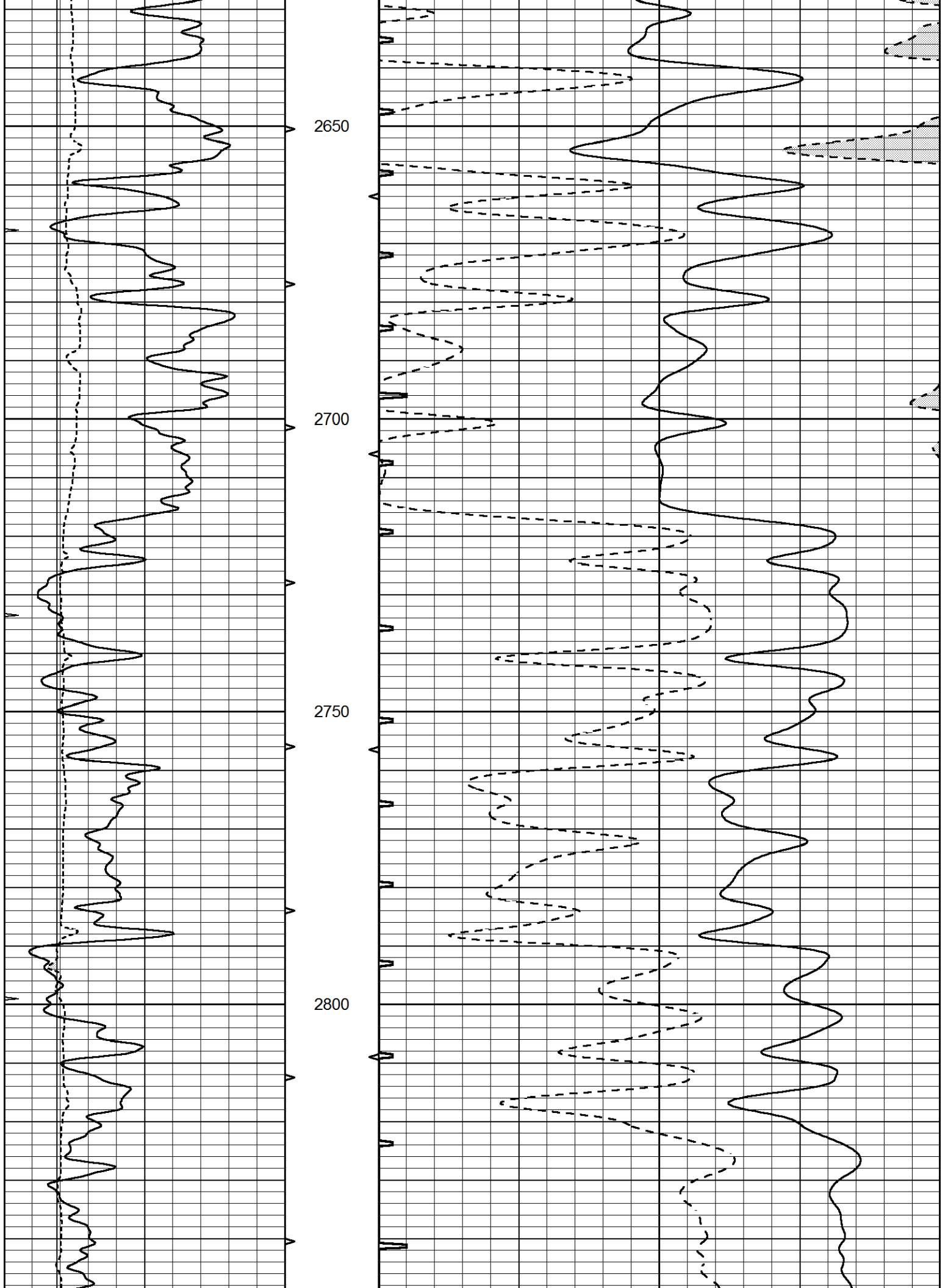
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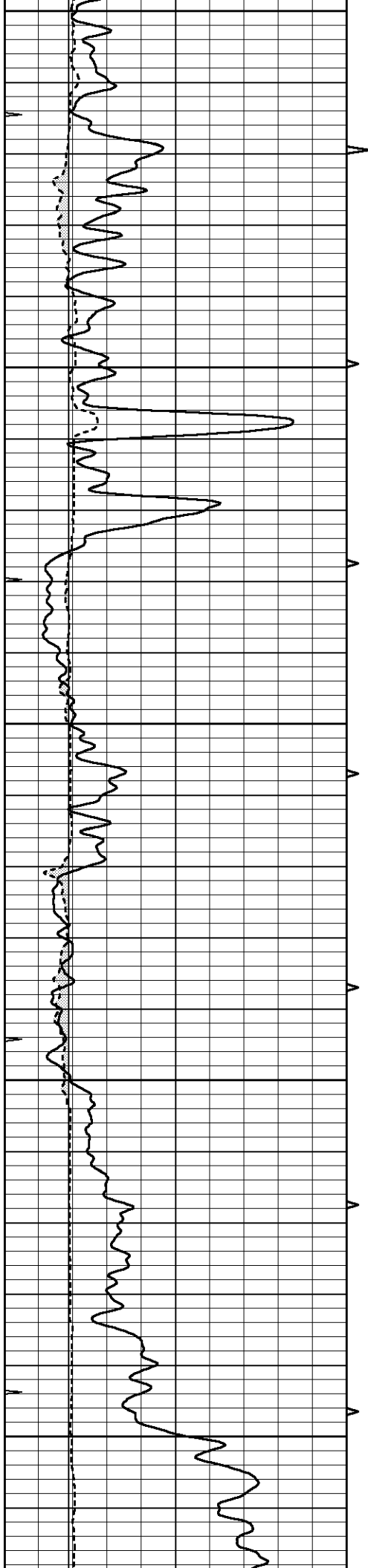
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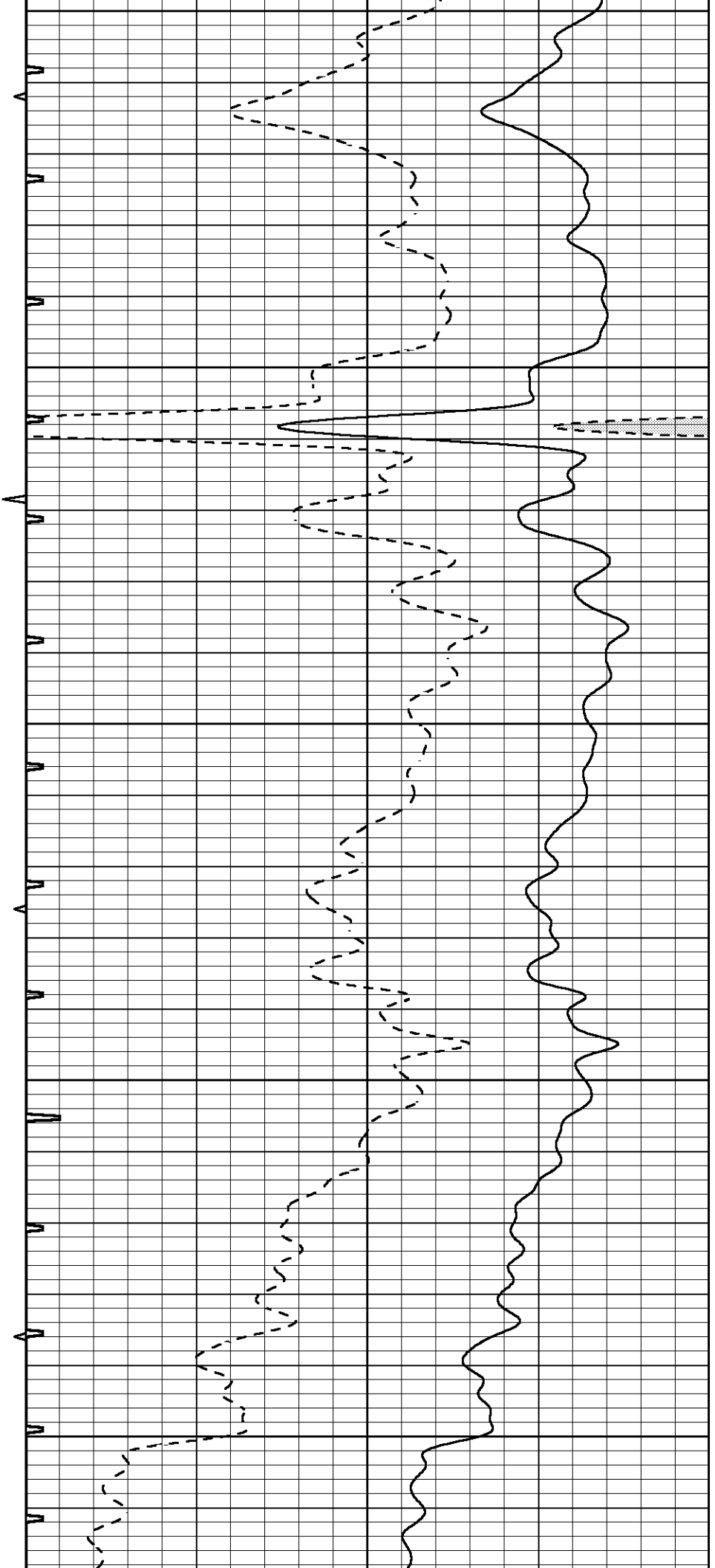
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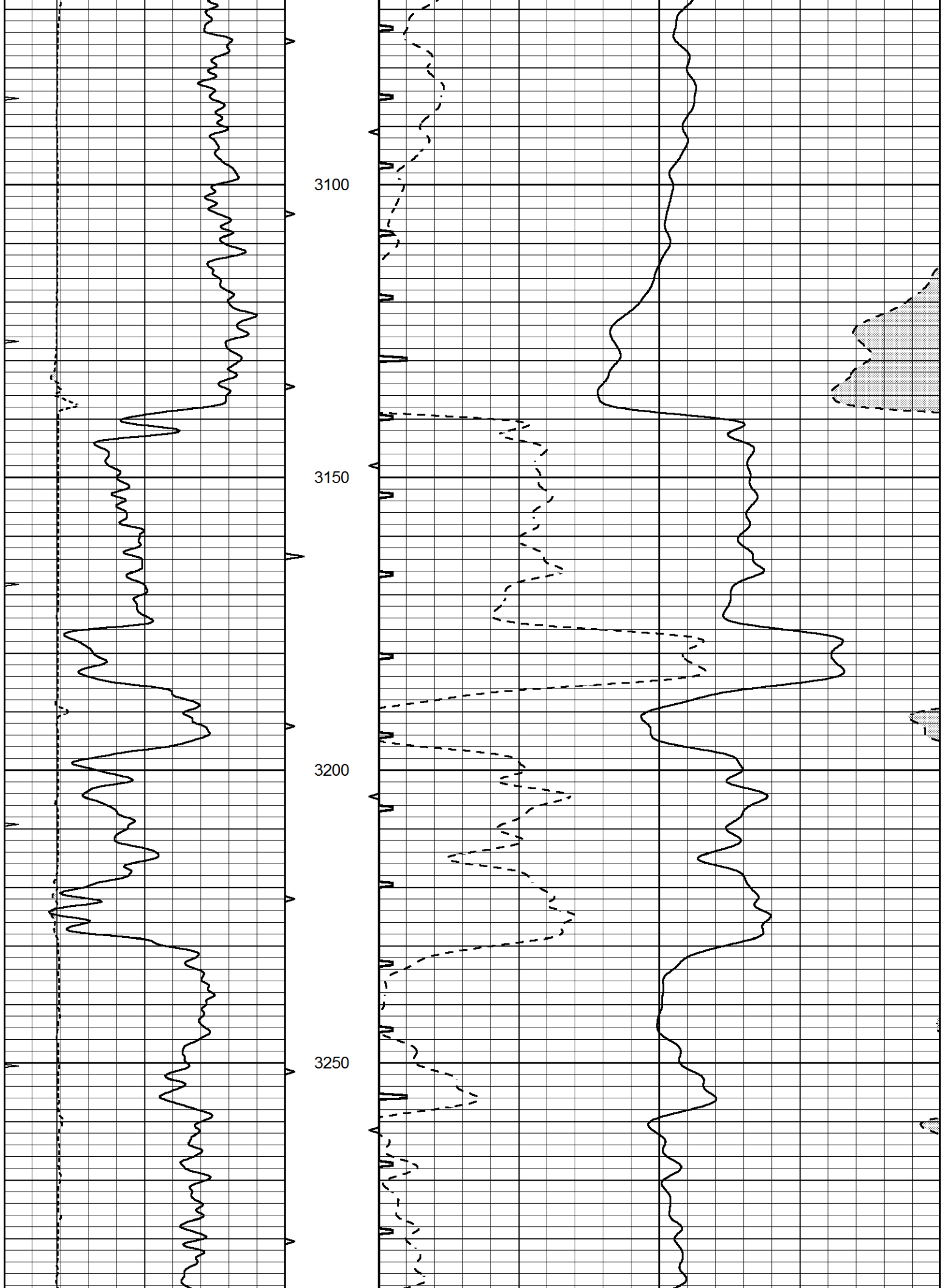
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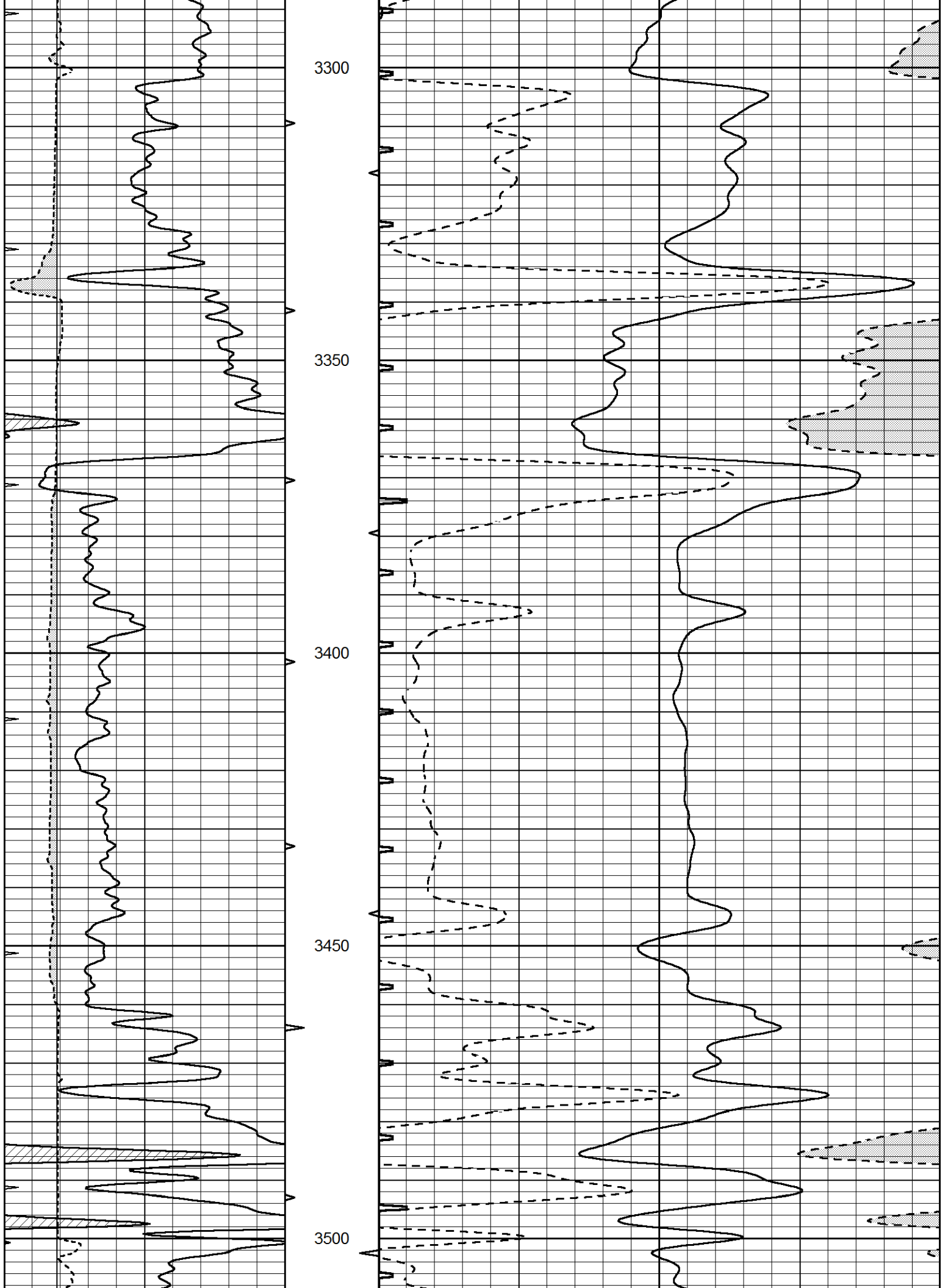
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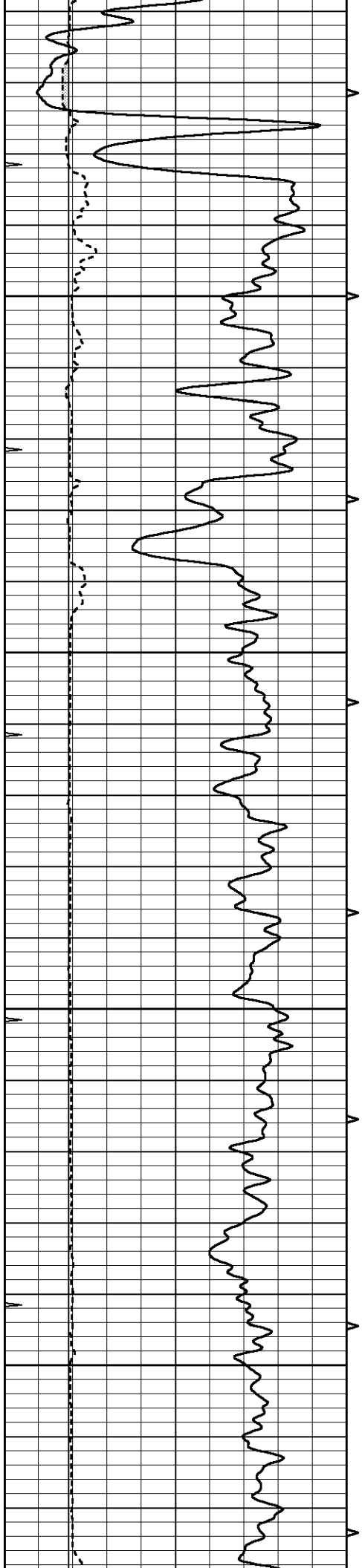
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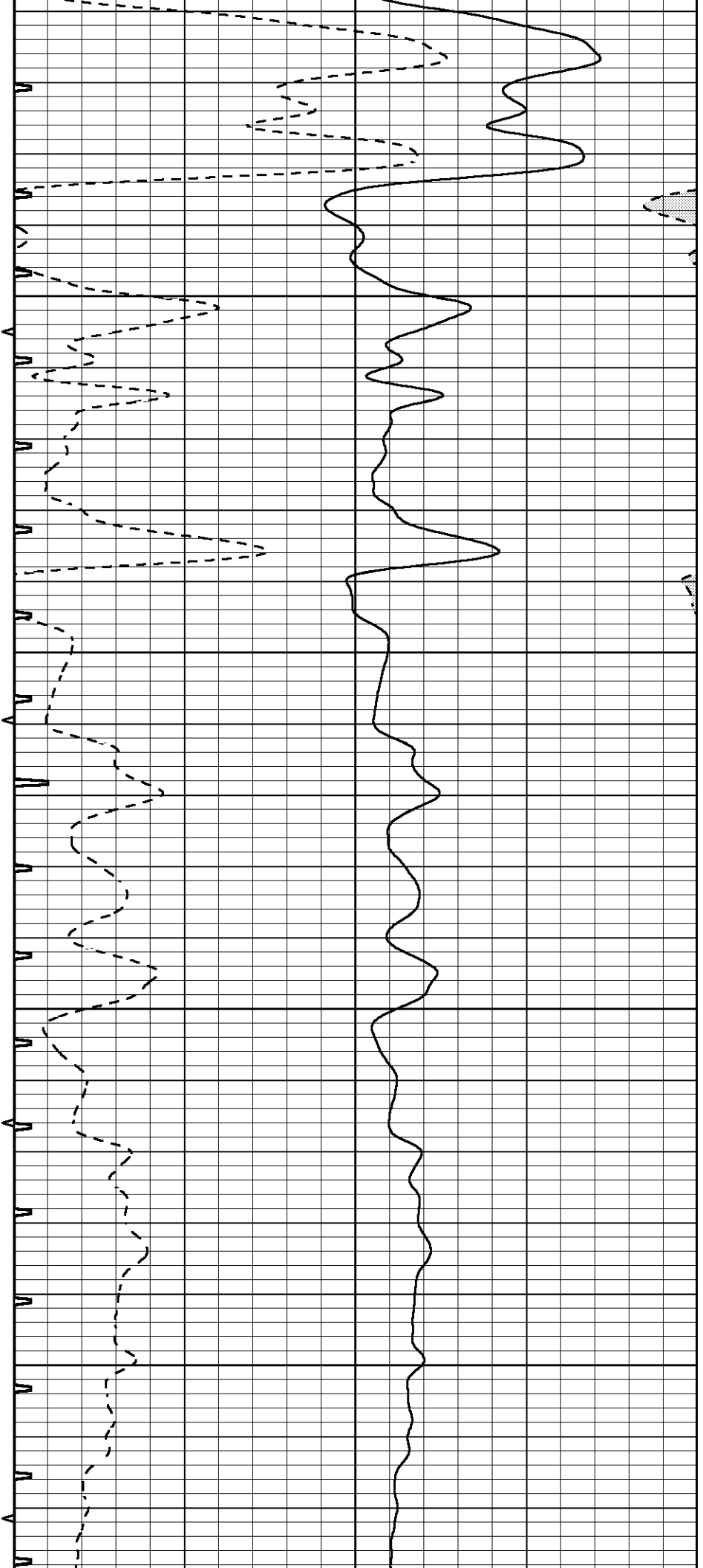


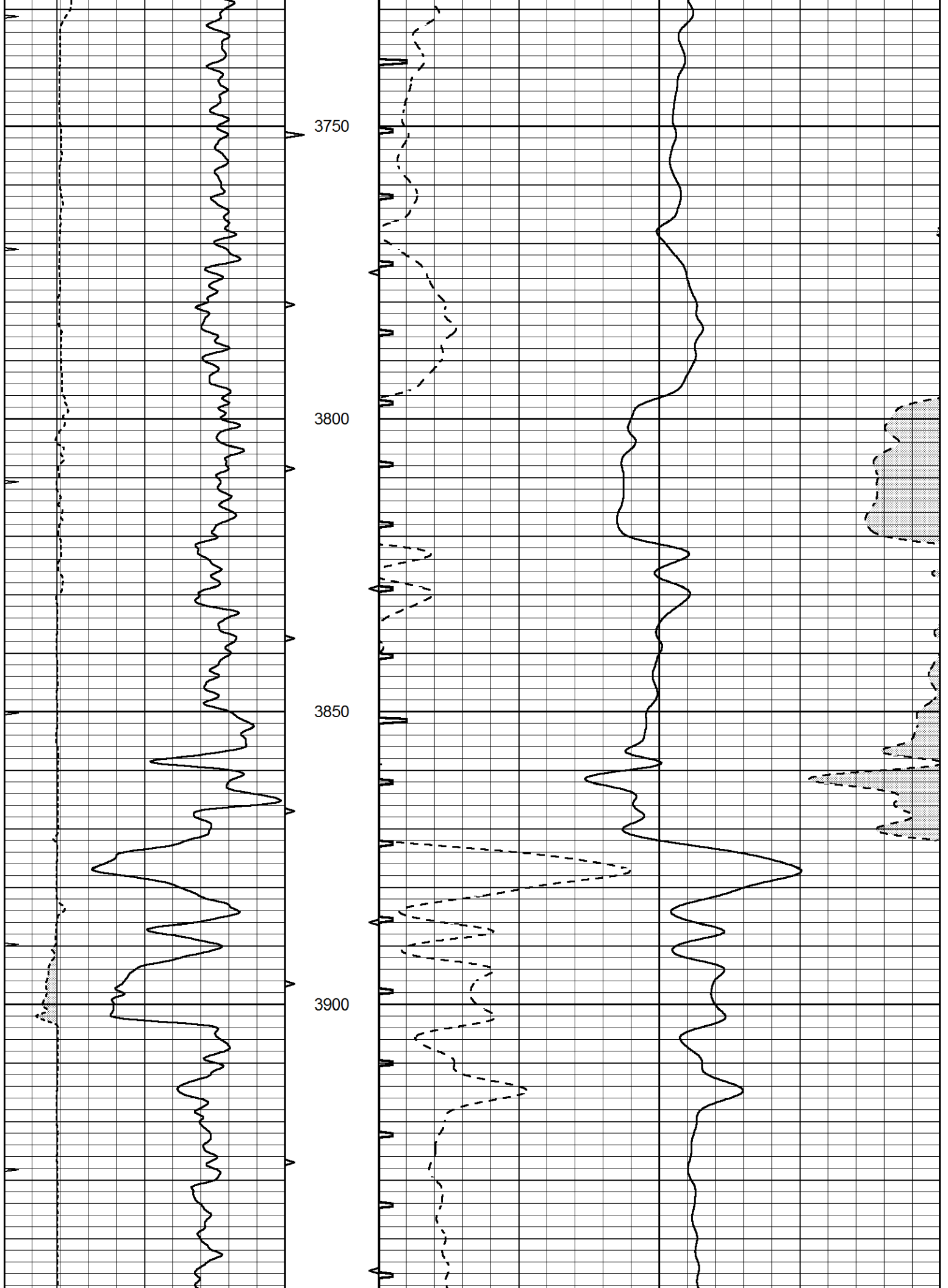
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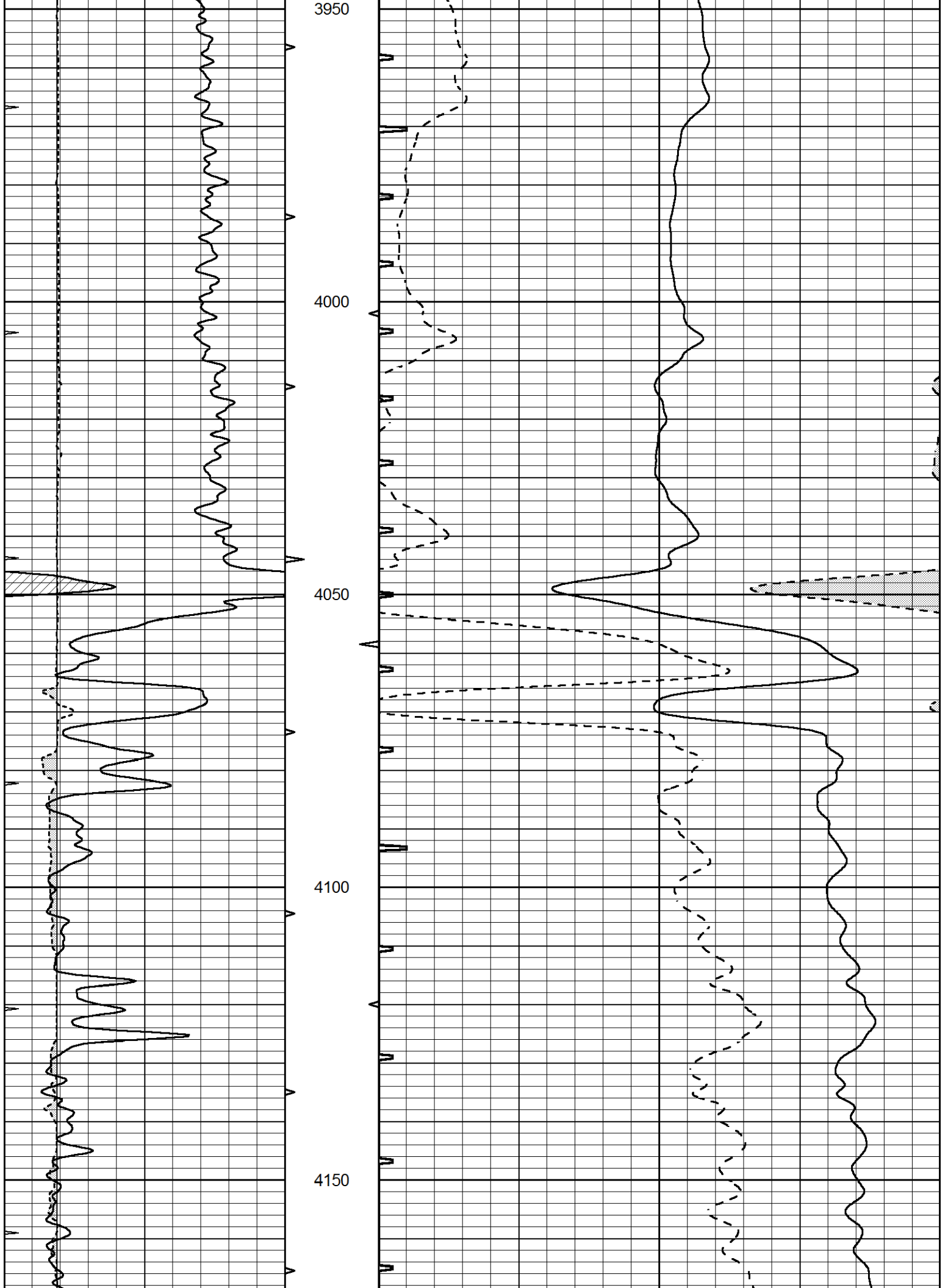
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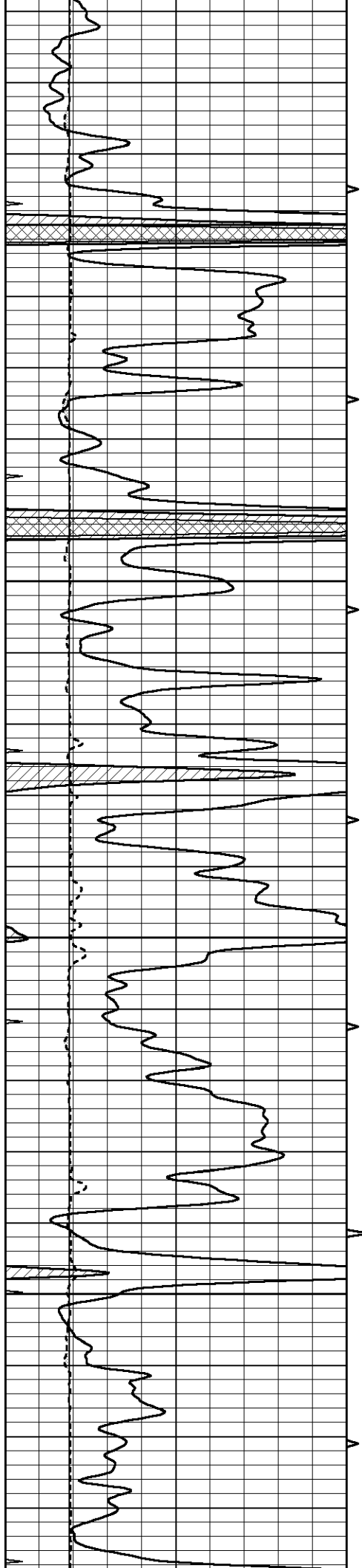
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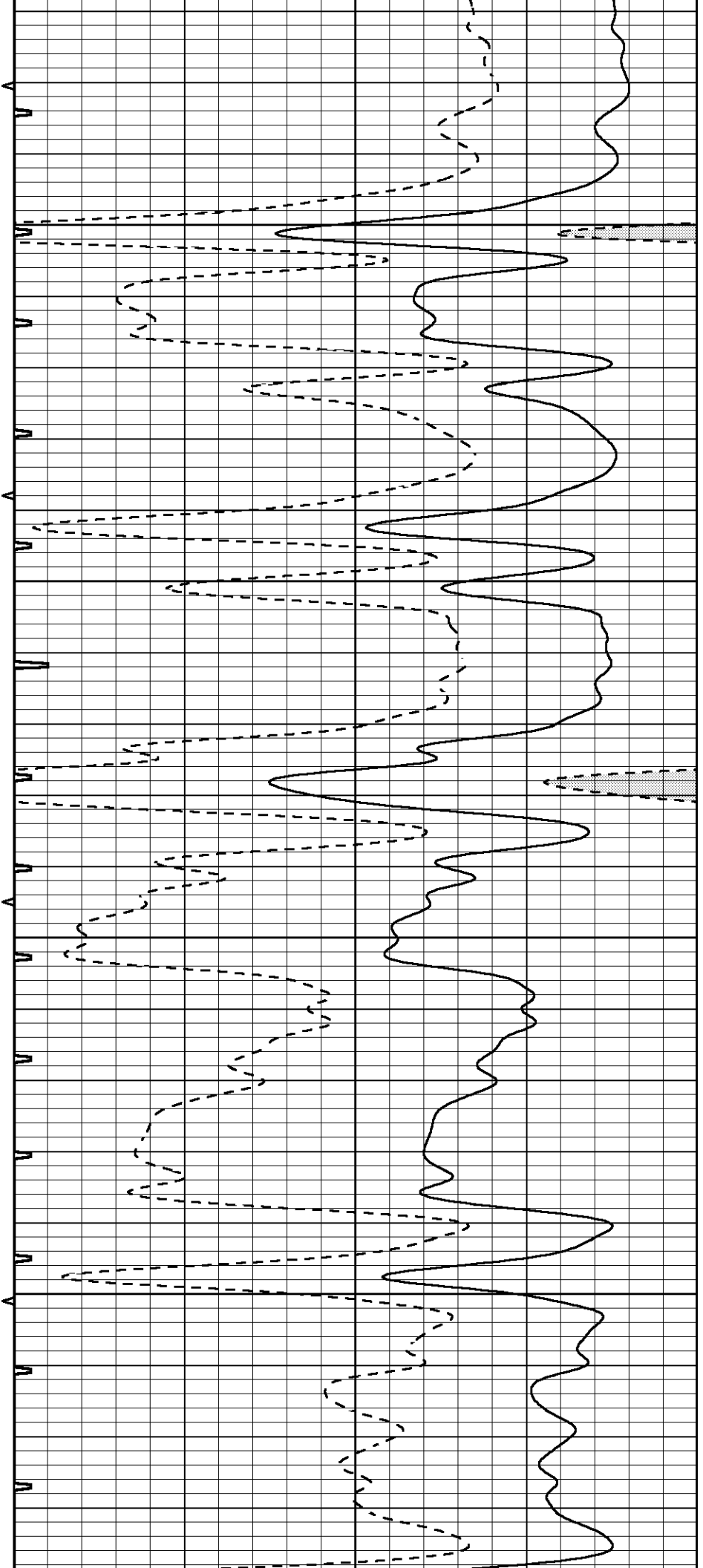


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4300

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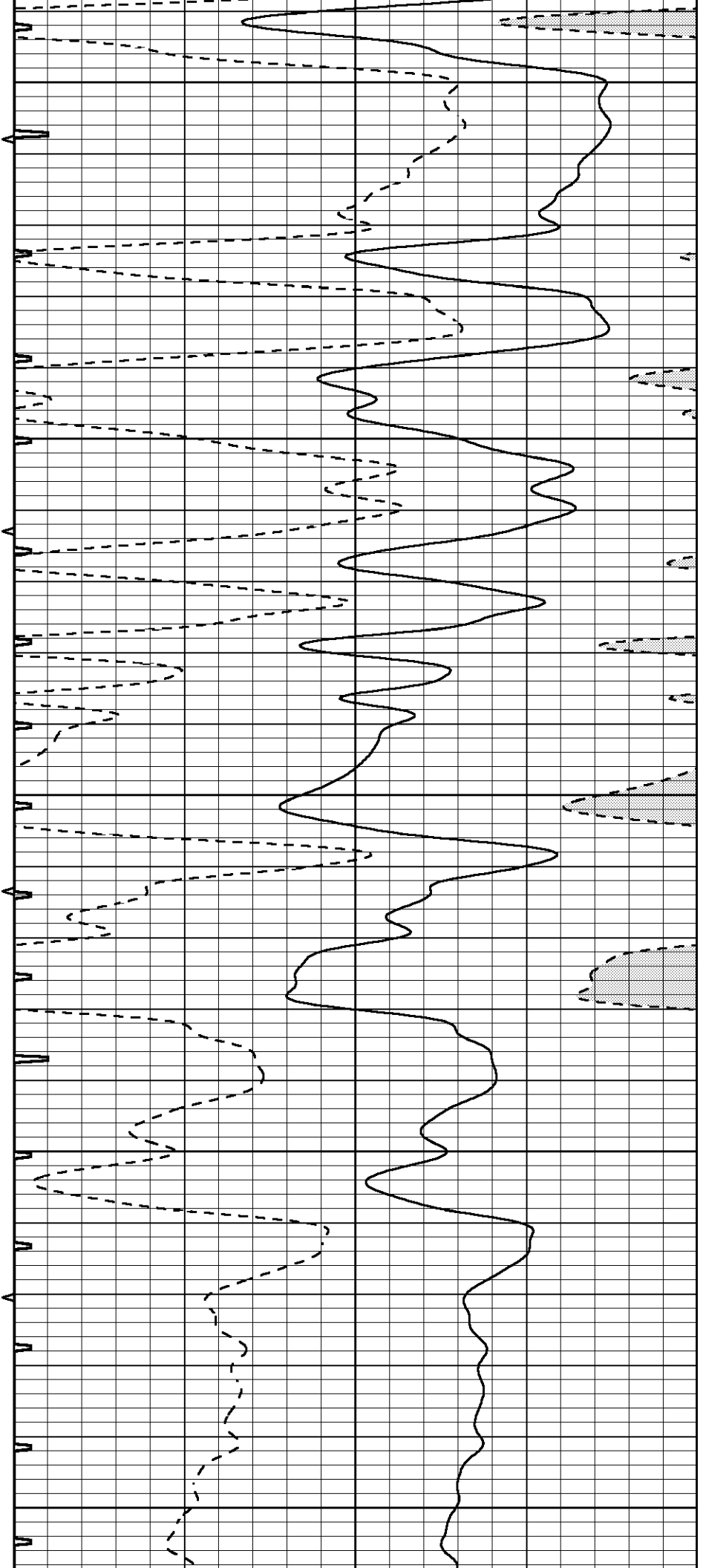
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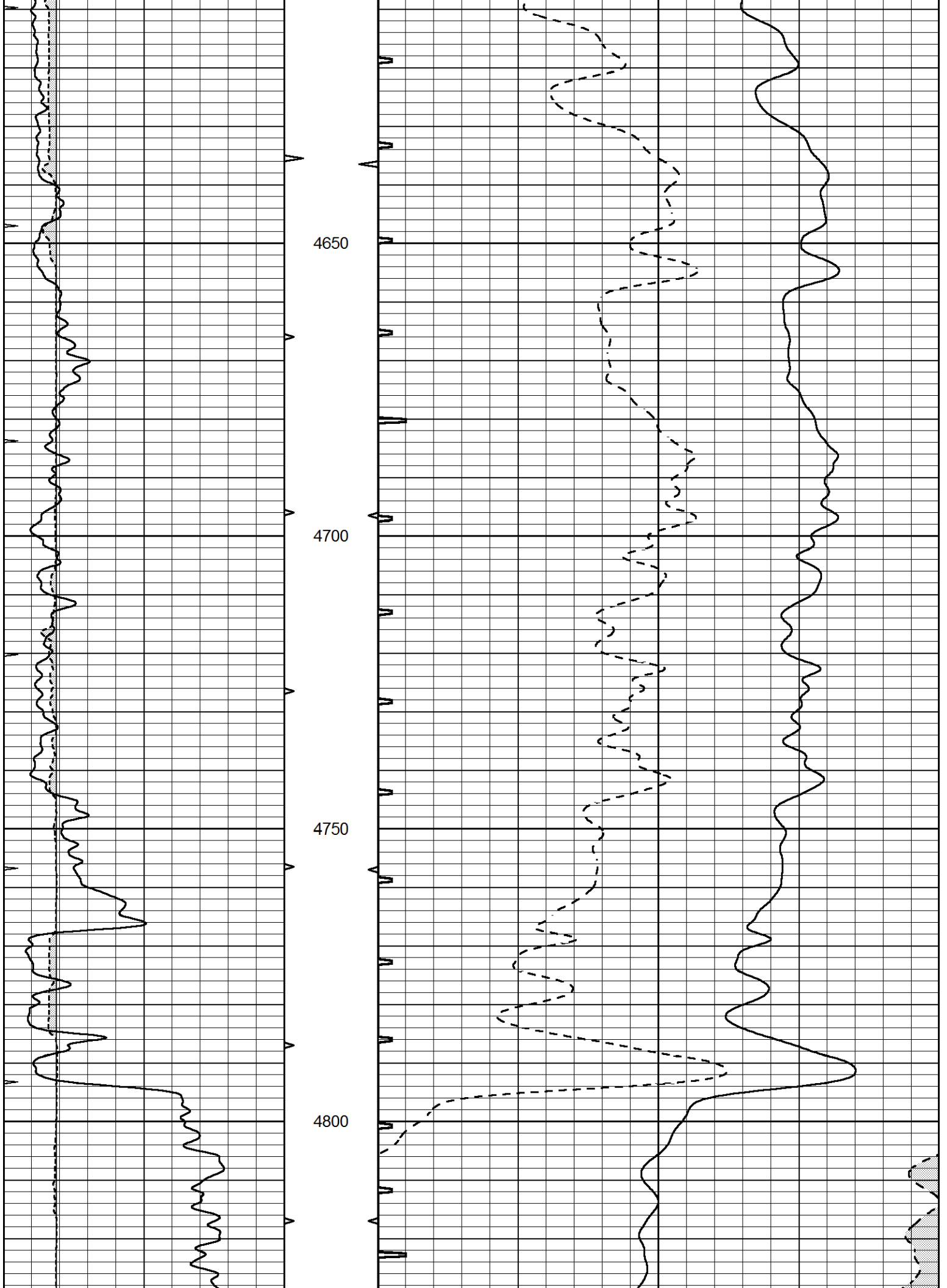
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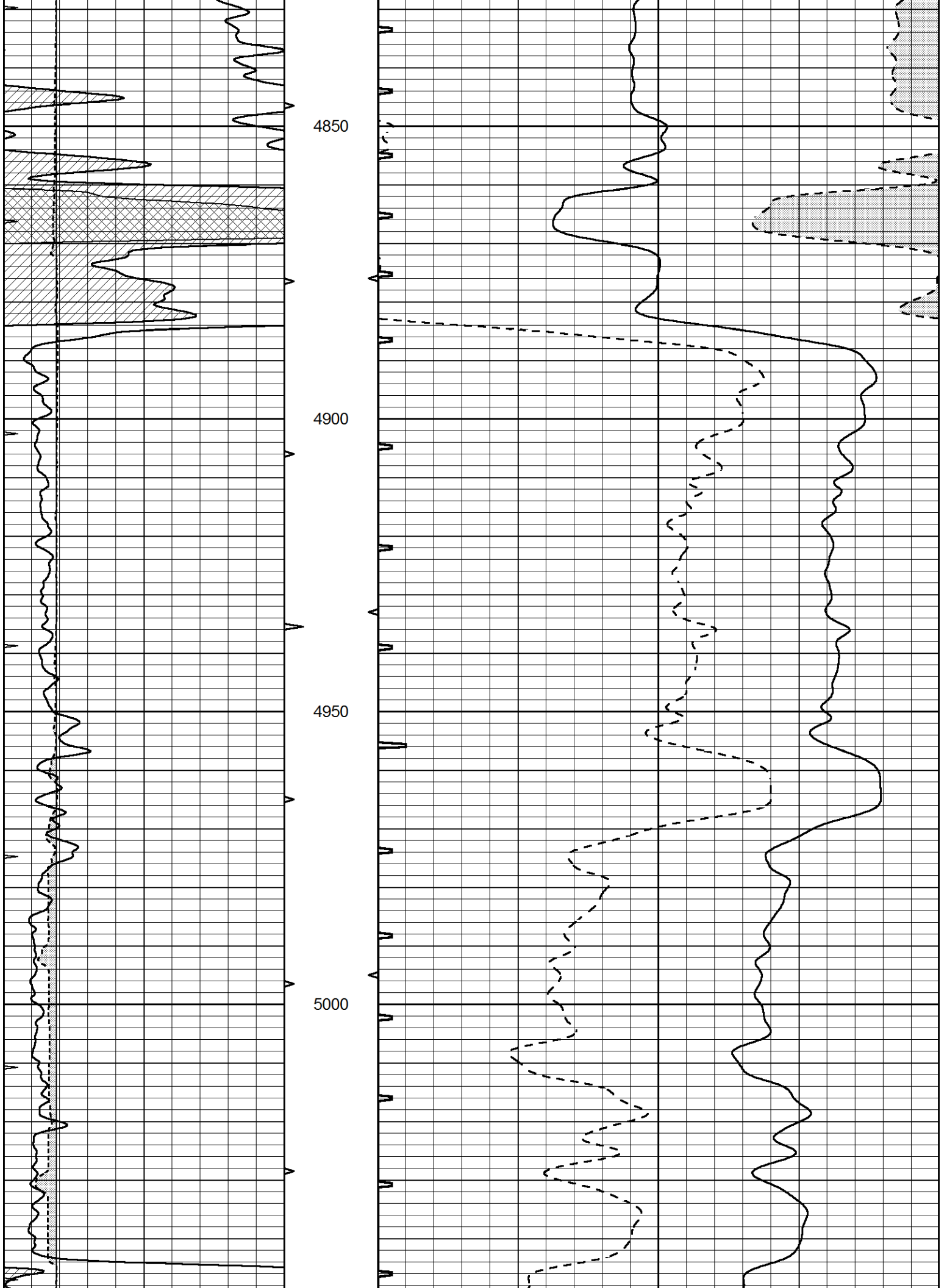
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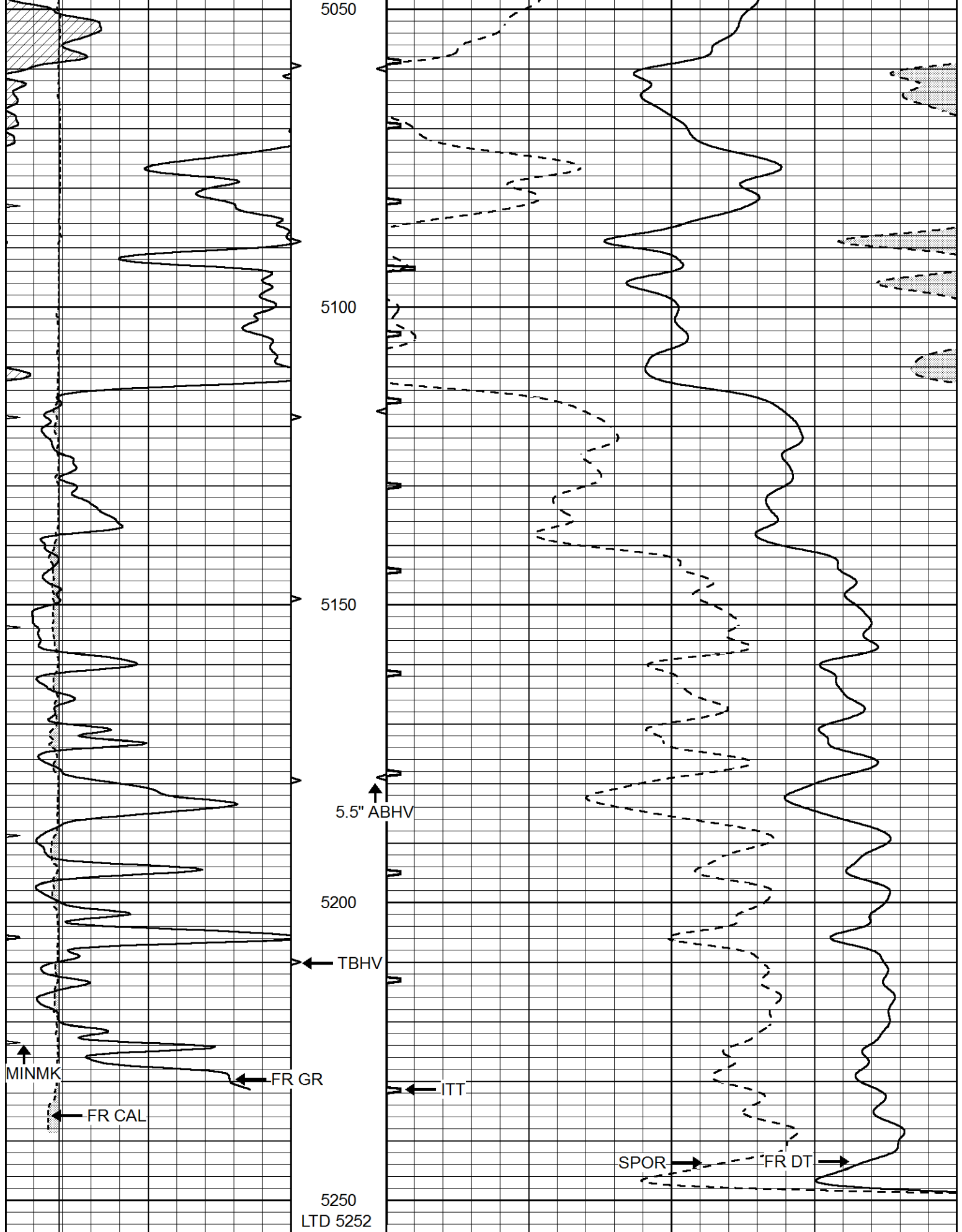
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4600









0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
9	MINMK	20	TBHV	0	ITT (msec)	20
	FR CAL		FR GR		FR DT	

5250  
LTD 5252

MINMK

20

TBHV

0

ITT (msec)

20

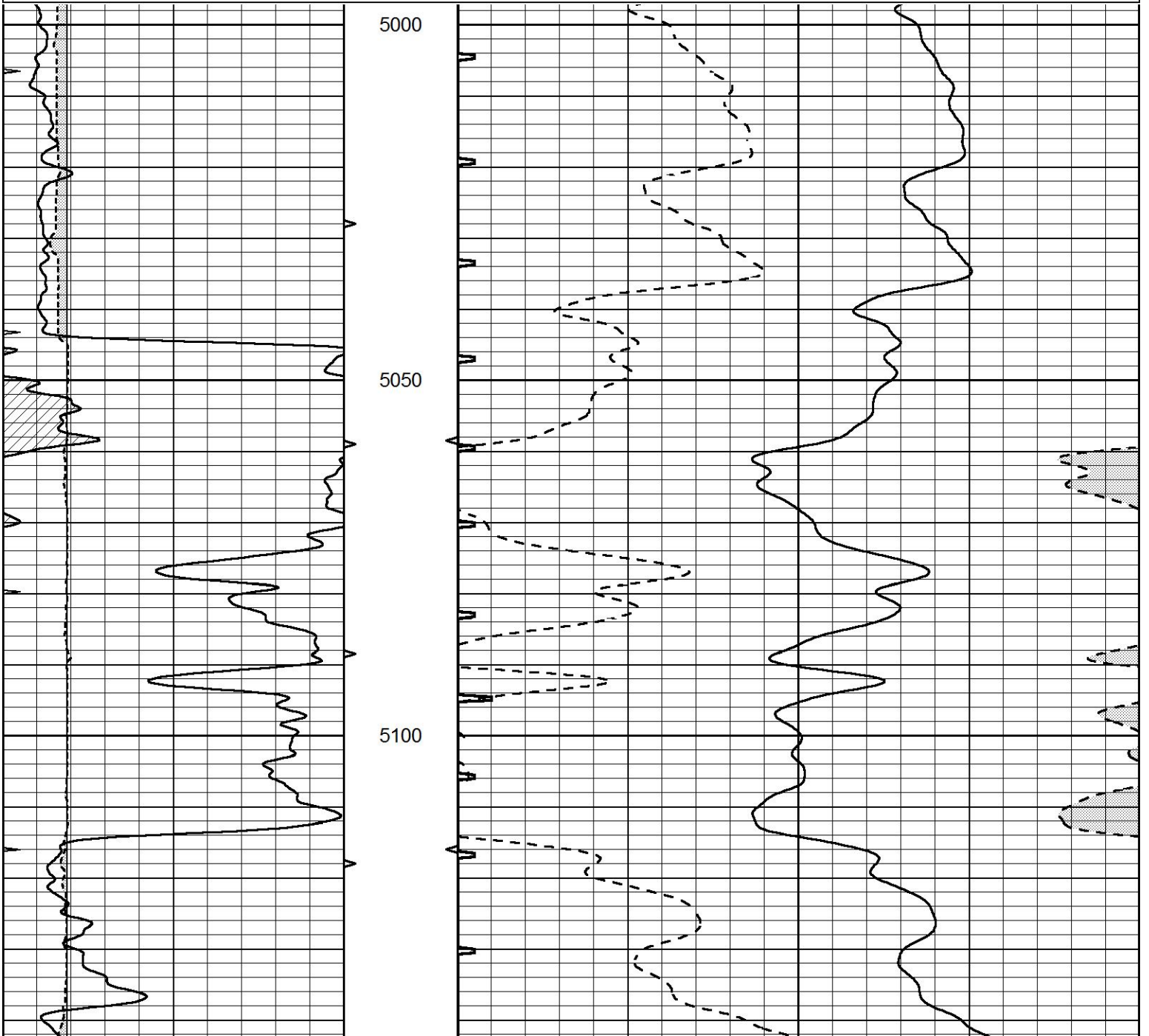
0 (ft3) 10

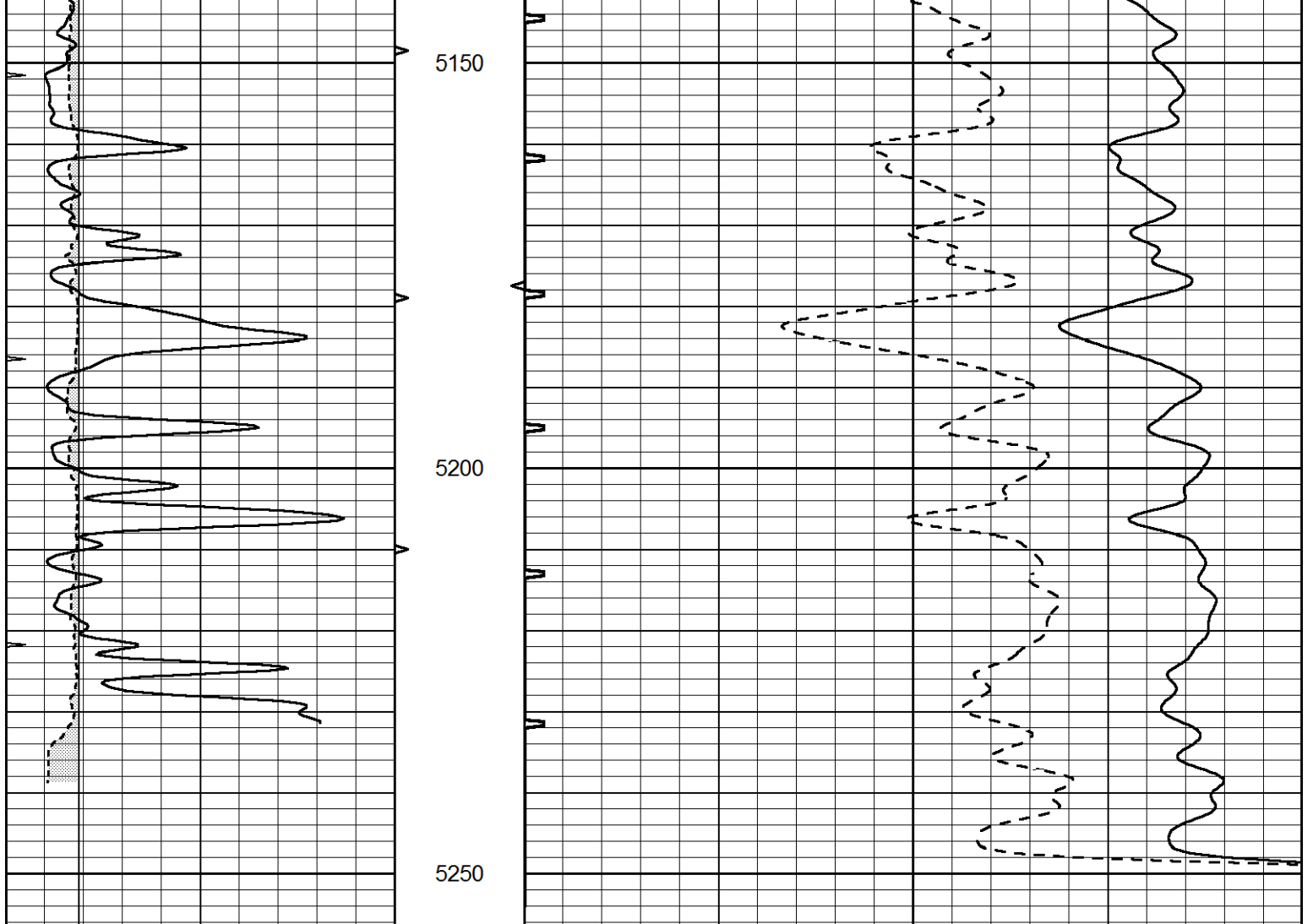


# REPEAT SECTION

Database File 6333pe.db  
 Dataset Pathname pass7.3  
 Presentation Format slt  
 Dataset Creation Thu Apr 21 23:47:26 2022  
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			