SONIC LOG

Company K & N PETROLEUM, INC.
Well SOEKEN #21-1
Field KRAFT - PRUSA
County BARTON State KANSAS

Location: API # : 15-009-26352-0000
330' FSL & 552' FEL
W/2 - SE - SE - SE
SEC 21 TWP 17S RGE 11W

Other Services
CDL/CNL
DIL/MEL

Permanent Datum GROUND LEVEL Elevation 1820
Log Measured From KELLY BUSHING10' A.G.L
Drilling Measured From KELLY BUSHING

Elevation
K.B. 1830
D.F. 1828
G.L. 1820

Date	5/17/22		
Run Number	TWO		
Depth Driller	3375		
Depth Logger	3376		
Bottom Logged Interval	3368		
Top Log Interval	600		
Casing Driller	8 5/8"@654'		
Casing Logger	654		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 5,000 PPM	
Density / Viscosity	9.0/60		
pH / Fluid Loss	10.0/5.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.850@80F		
Rmf @ Meas. Temp	.638@80F		
Rmc @ Meas. Temp	1.02@80F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.618@110F		
Time Circulation Stopped	3.5 HOURS		
Time Logger on Bottom	3:15 P.M.		
Maximum Recorded Temperature	110F		
Equipment Number	3802		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		KYLE NEMNICH
Witnessed By	MAX LOVELY	JIM MUSGROVE	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

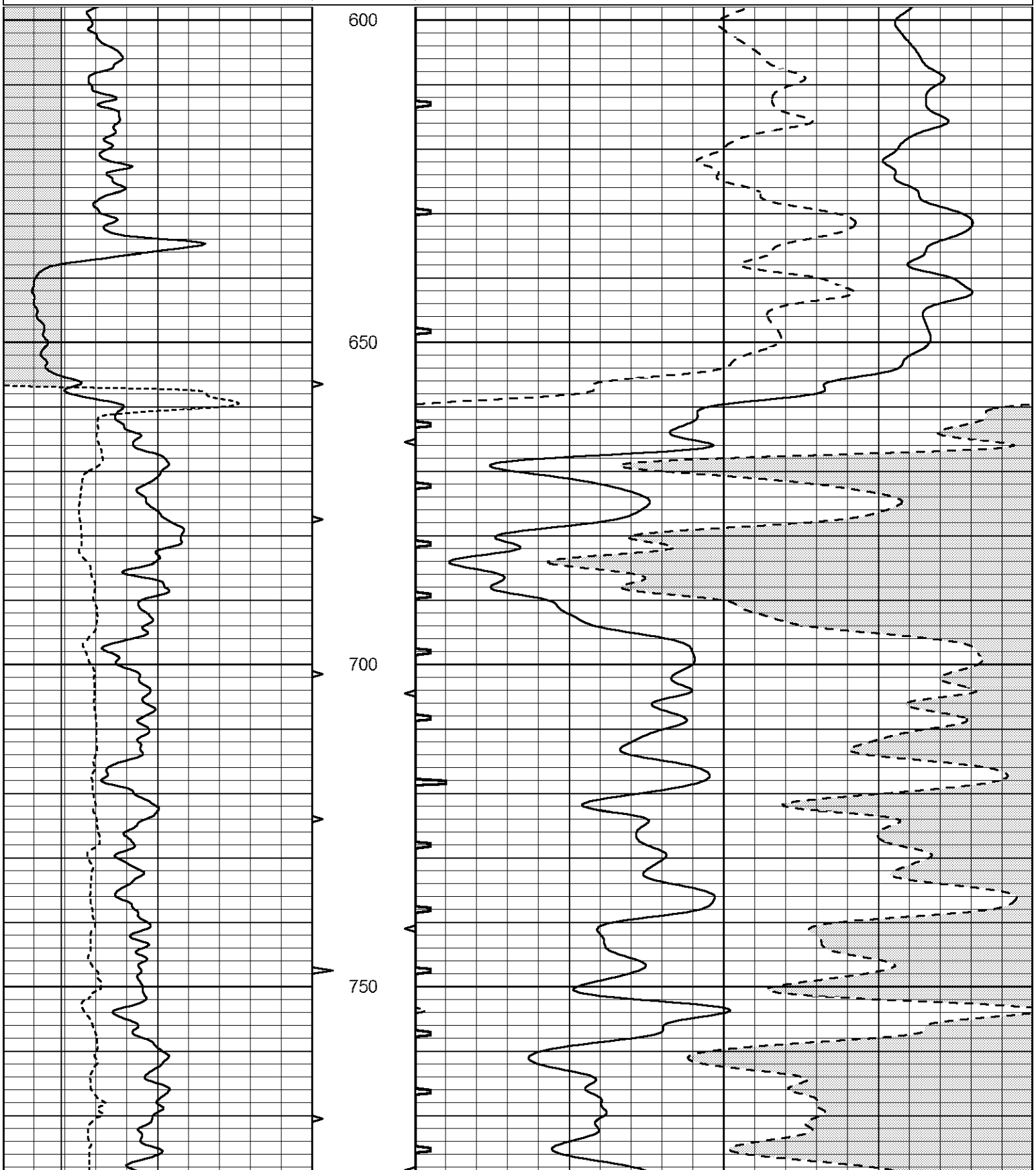
Comments

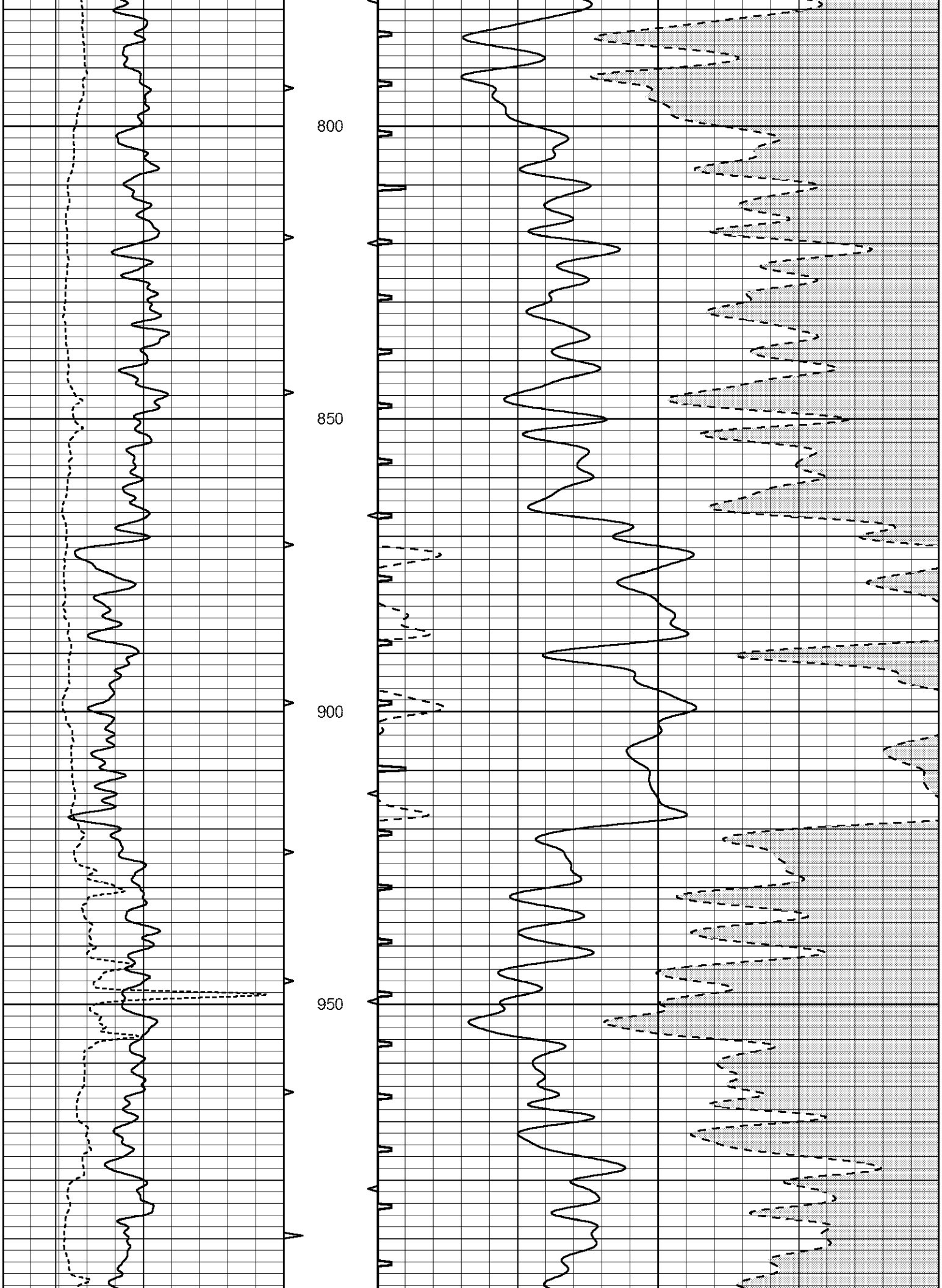
THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
DIRECTIONS
CLAFLIN, KS., 2N. ON BLKTOP, W. INTO

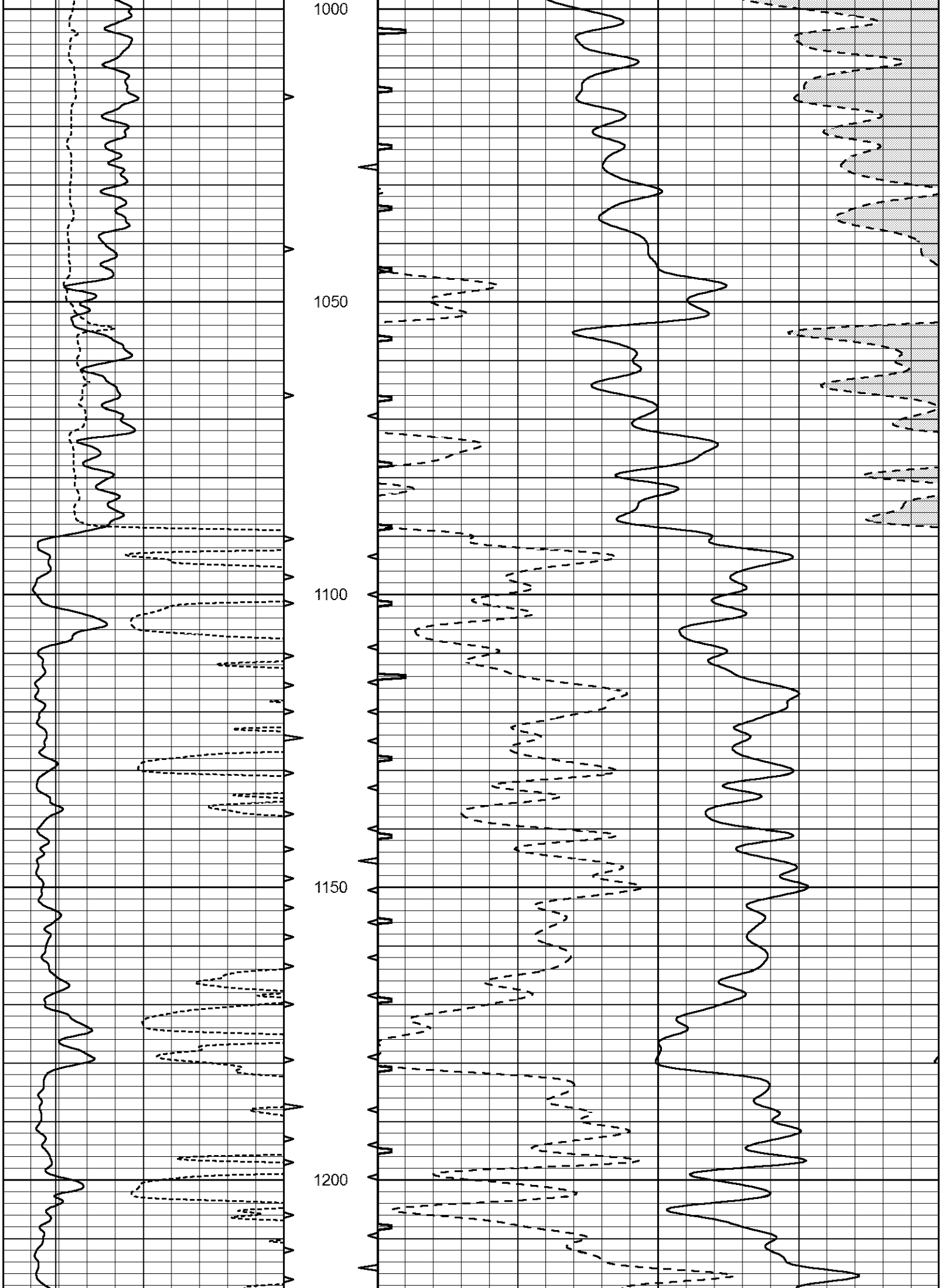
MAIN SECTION

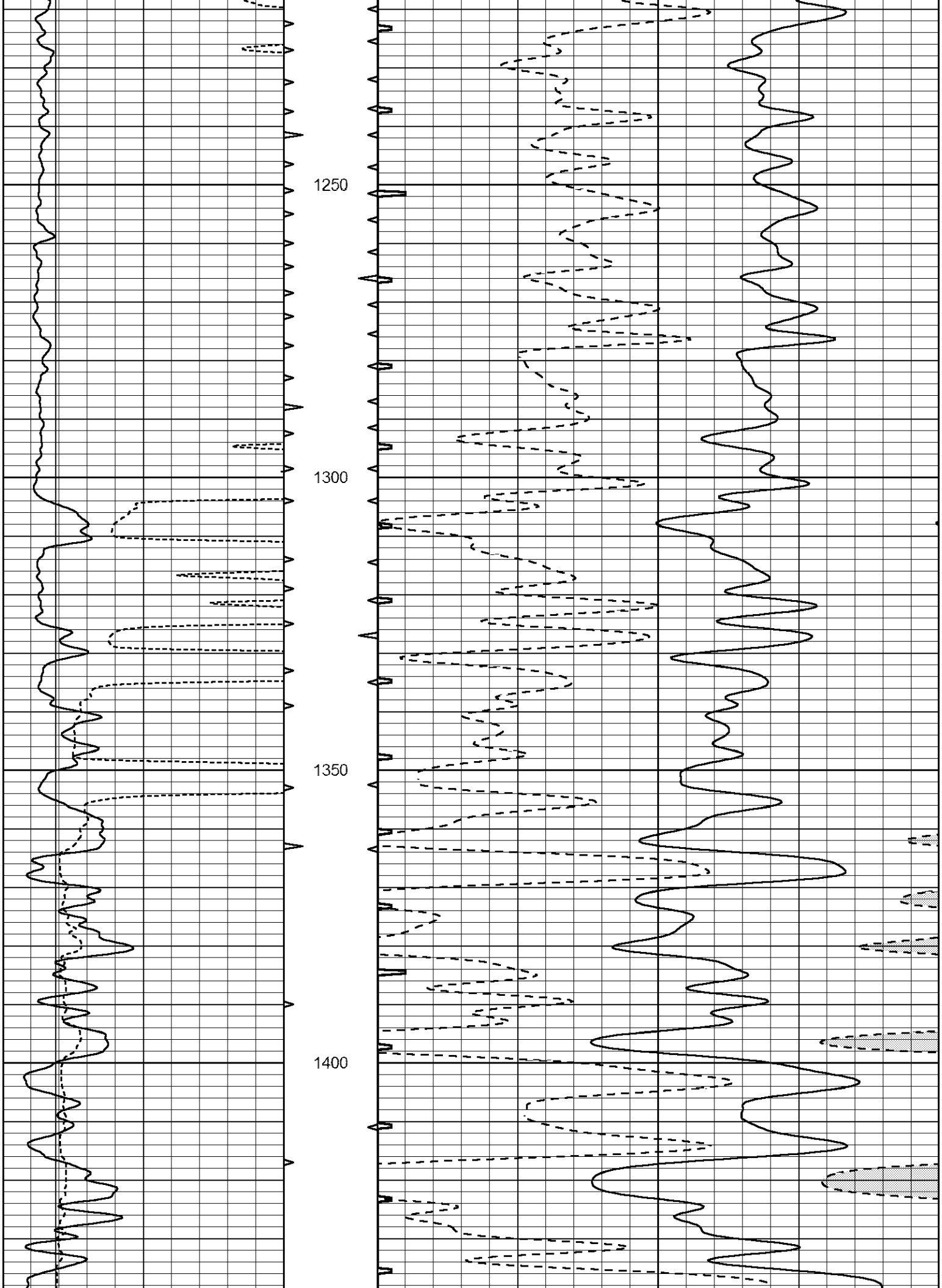
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Presentation Format	slt
Dataset Creation	Tue May 17 16:13:15 2022
Charted by	Depth in Feet scaled 1:240

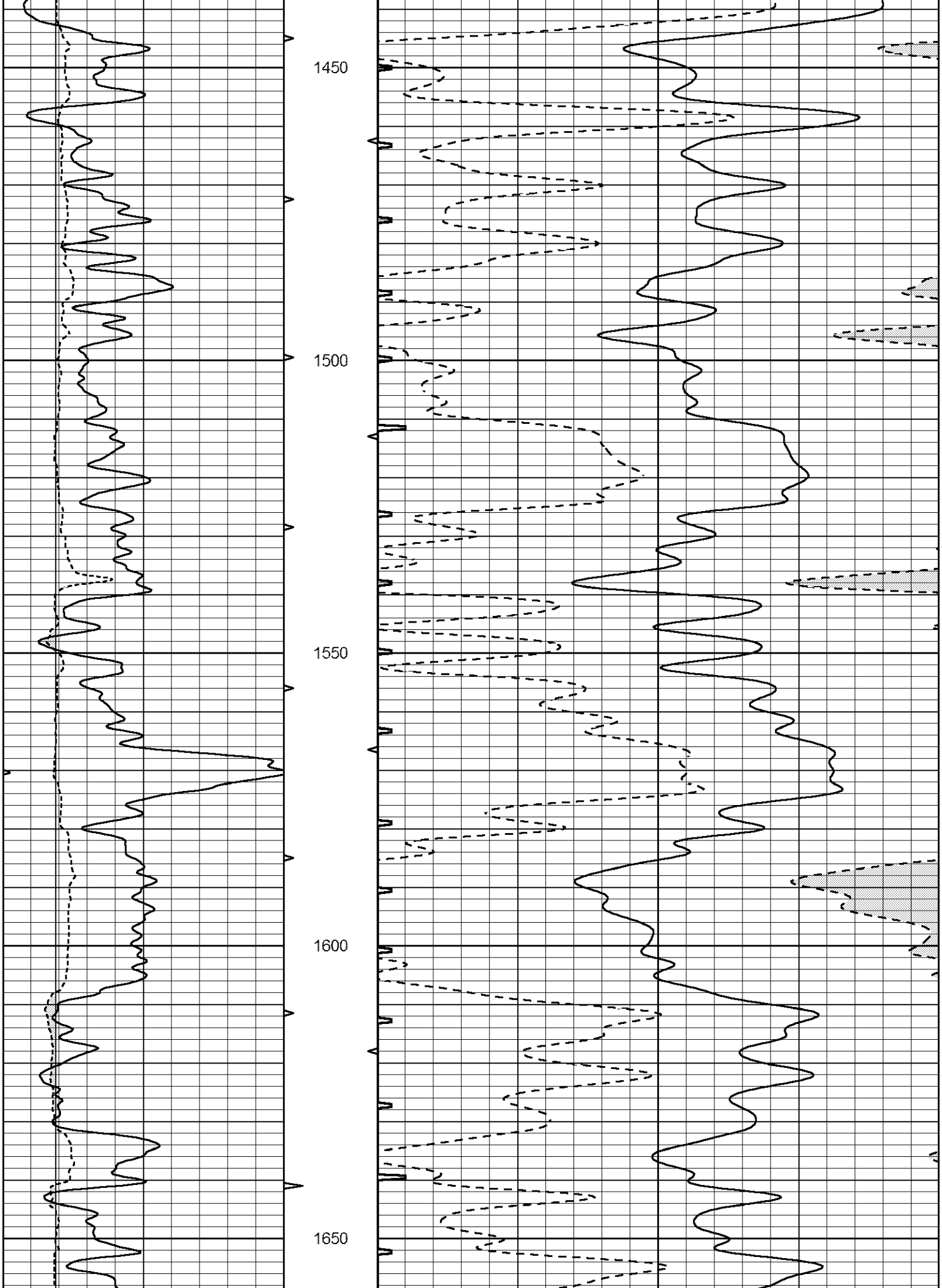
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft) 40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu) -10
			TBHV	0	ITT (msec) 20
			0 (ft3) 10		

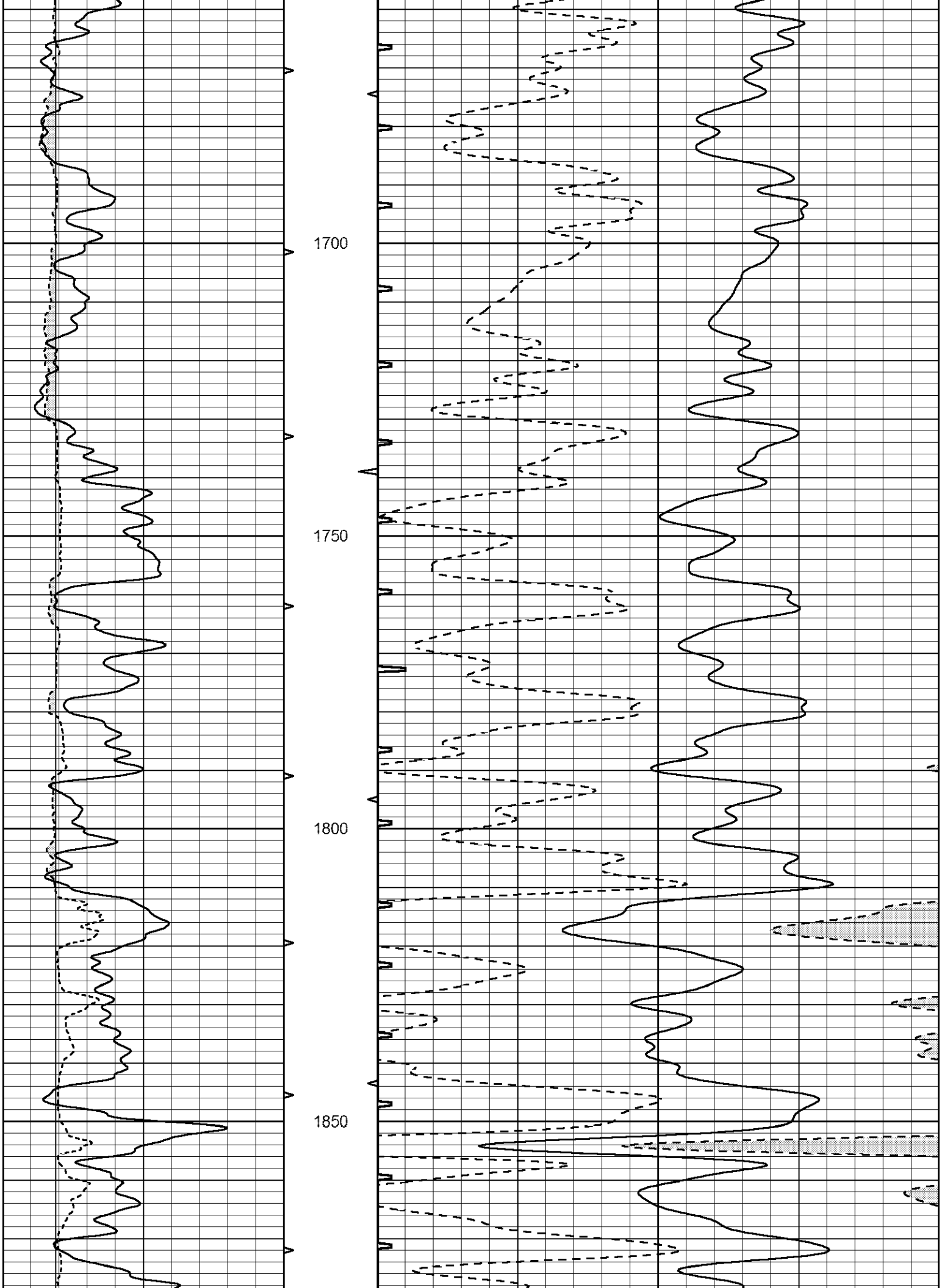


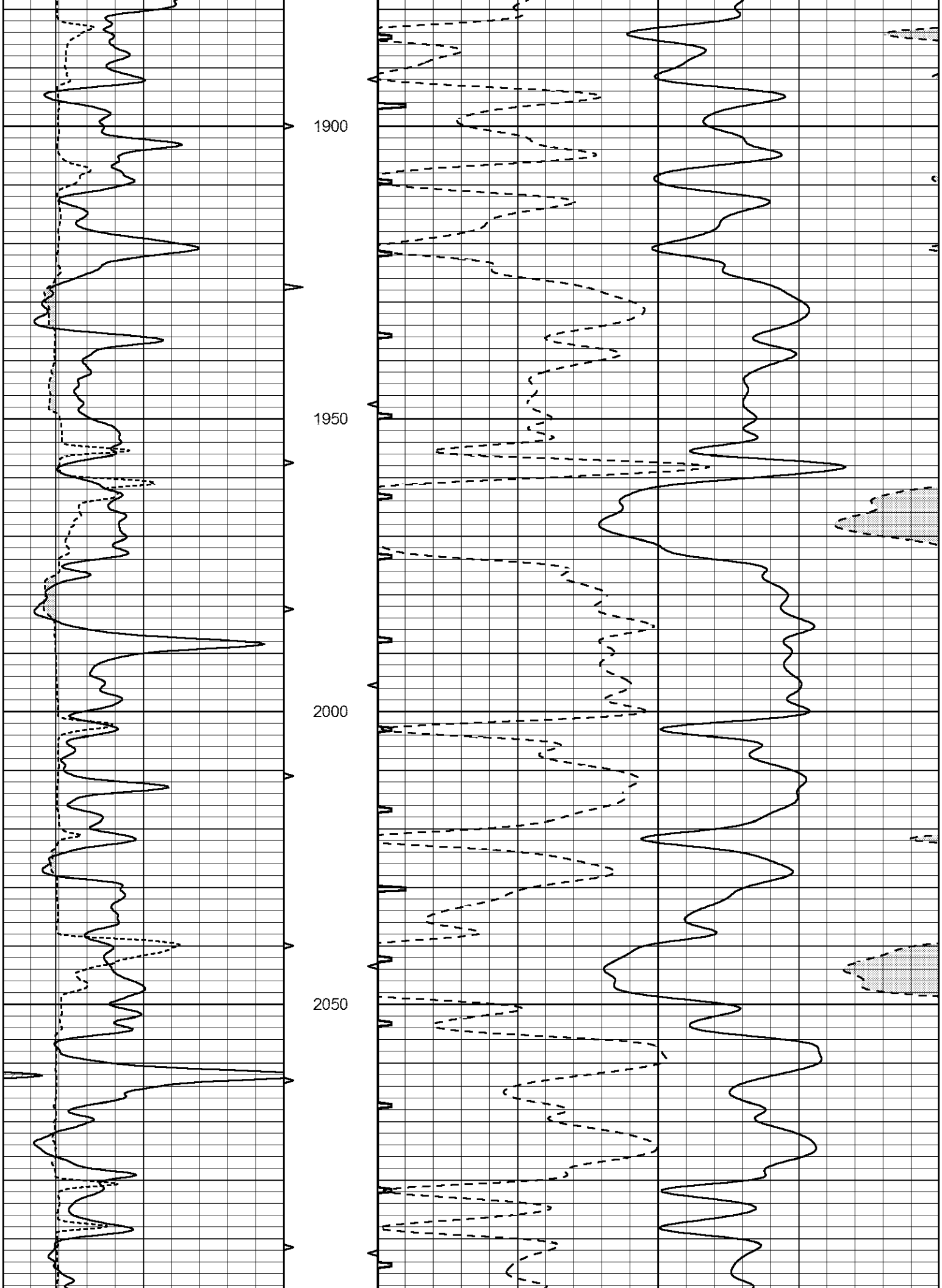

800
850
900
950

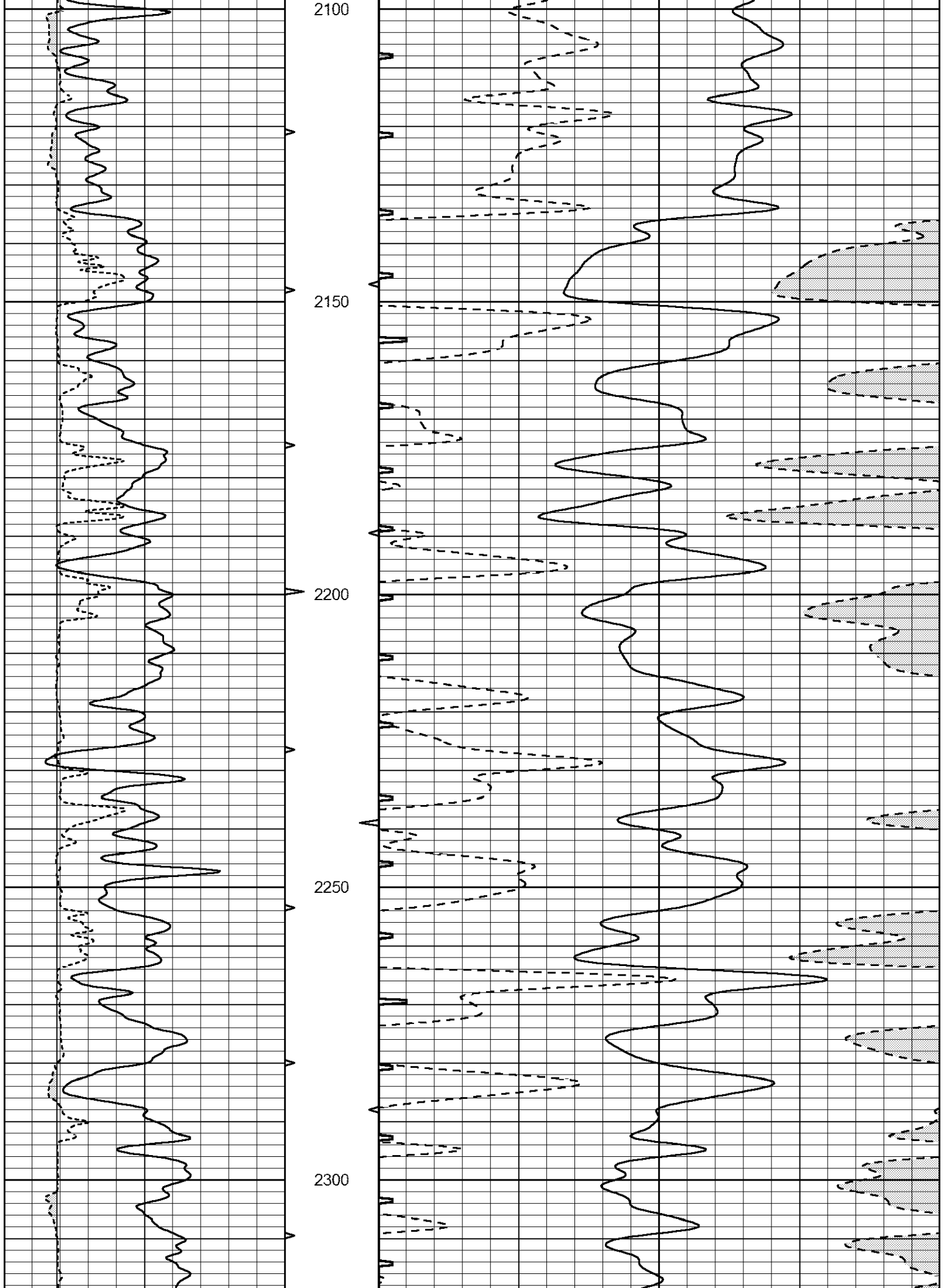

1000
1050
1100
1150
1200

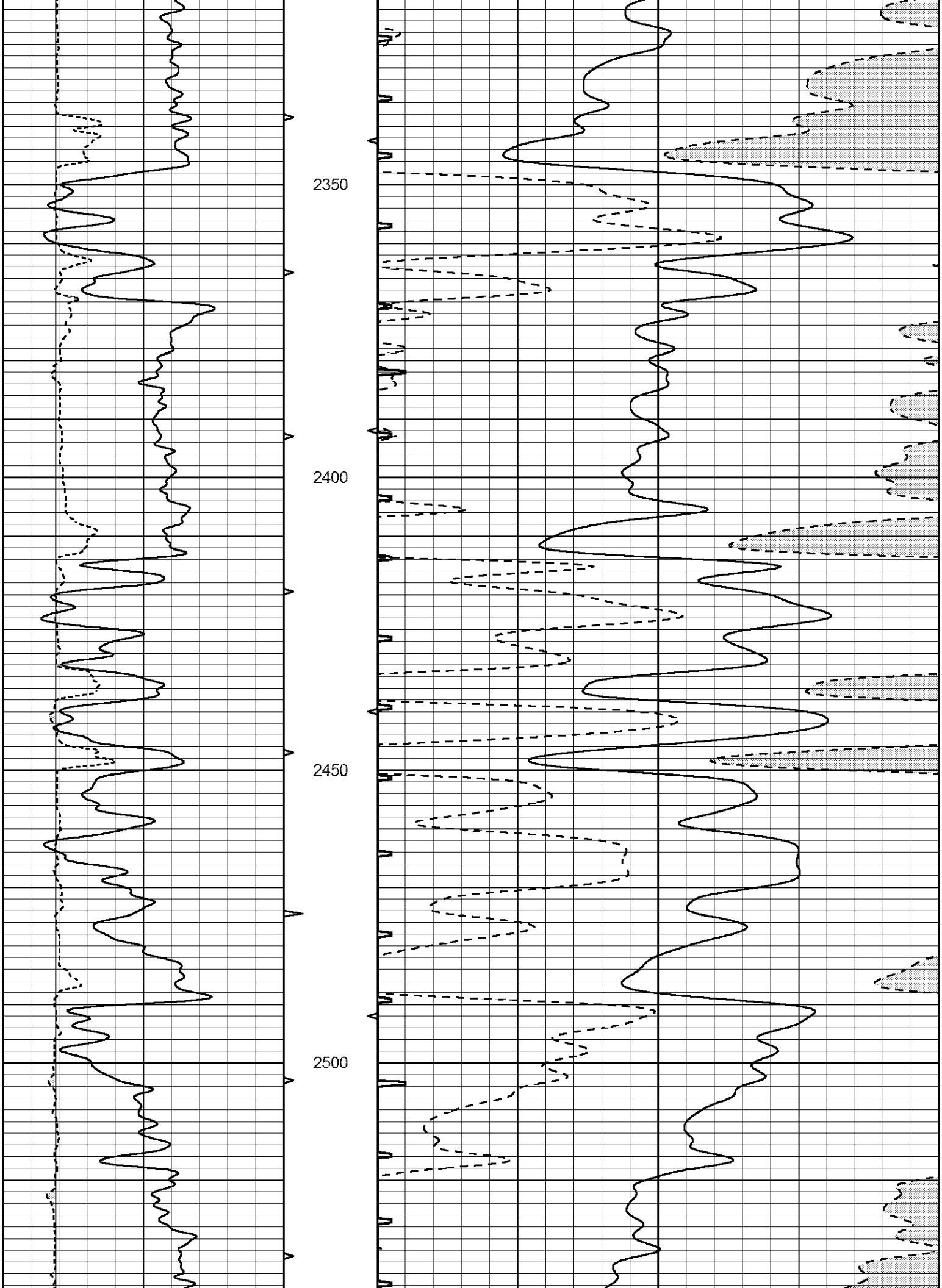

1250
1300
1350
1400

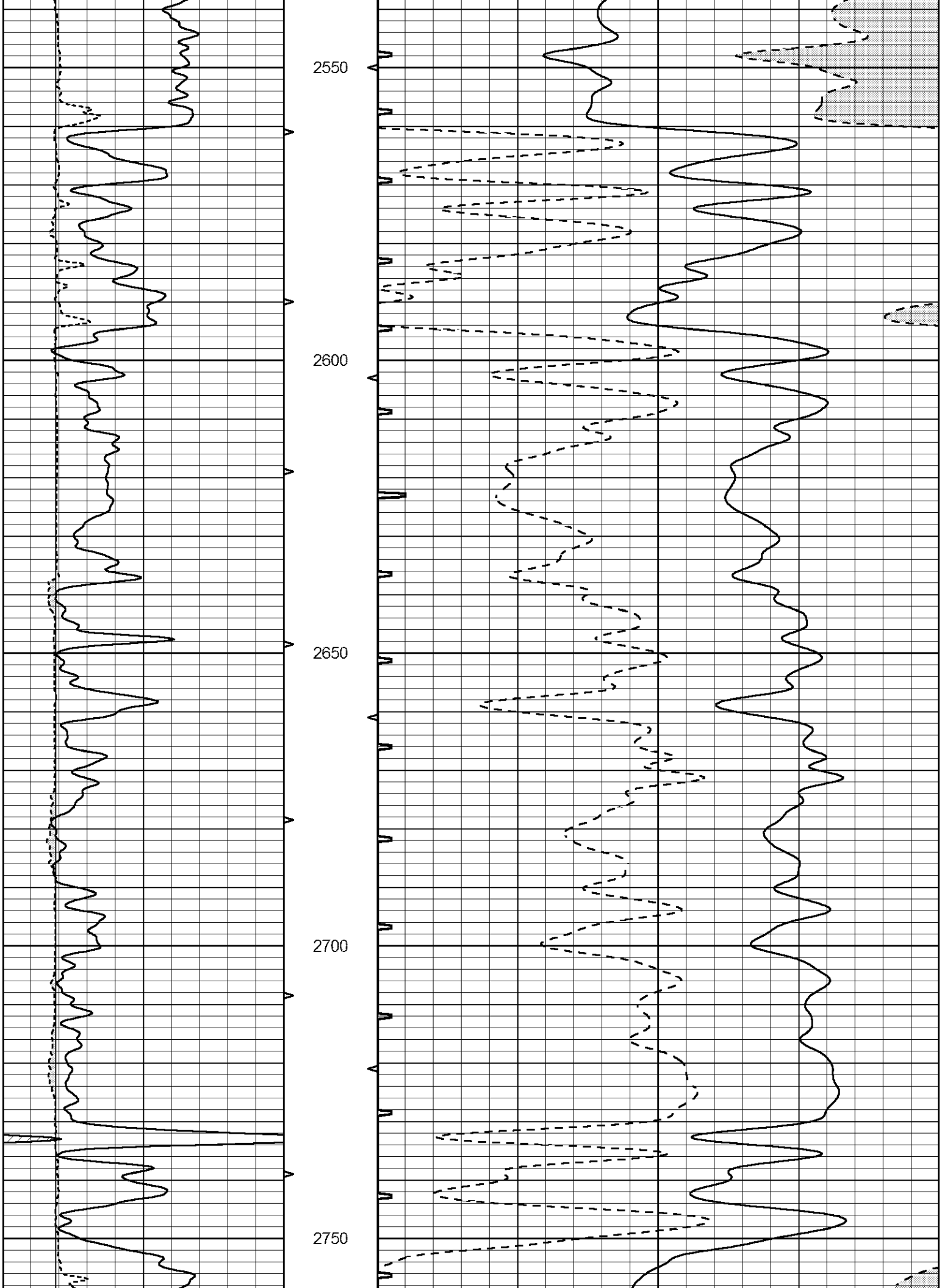

1450
1500
1550
1600
1650

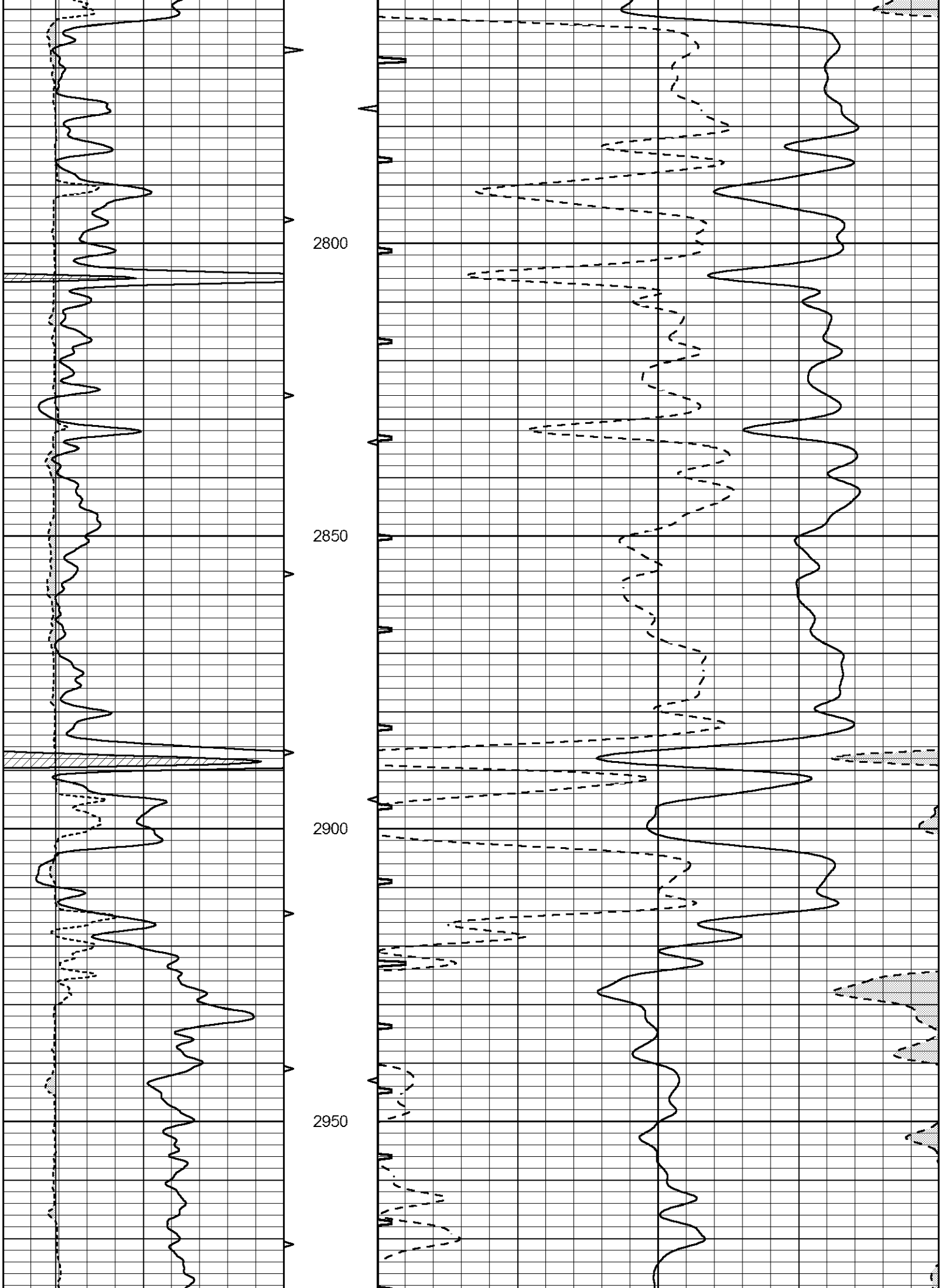

1700
1750
1800
1850

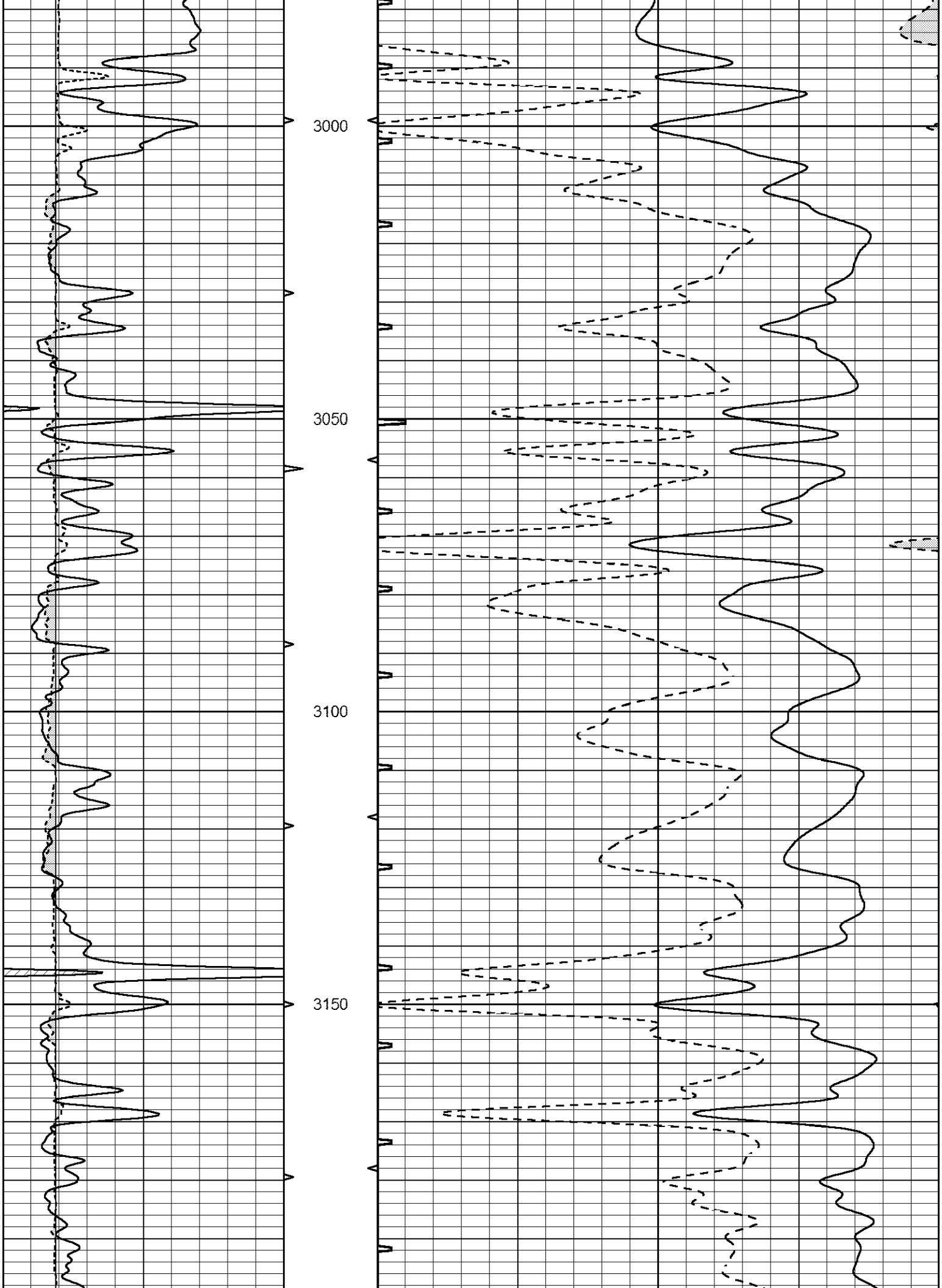

1900
1950
2000
2050

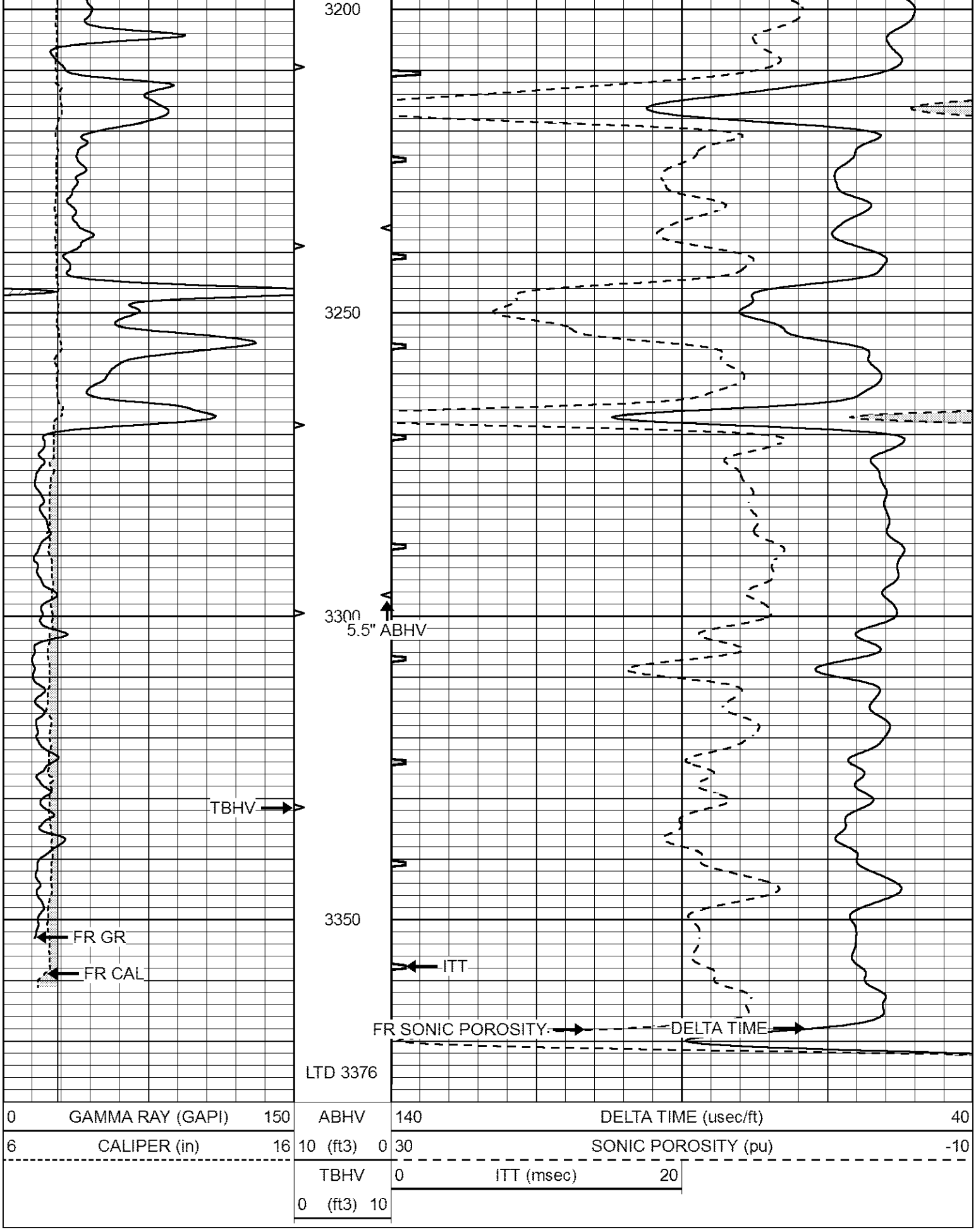

2100
2150
2200
2250
2300


2350
2400
2450
2500


2550
2600
2650
2700
2750


2800
2850
2900
2950


3000
3050
3100
3150

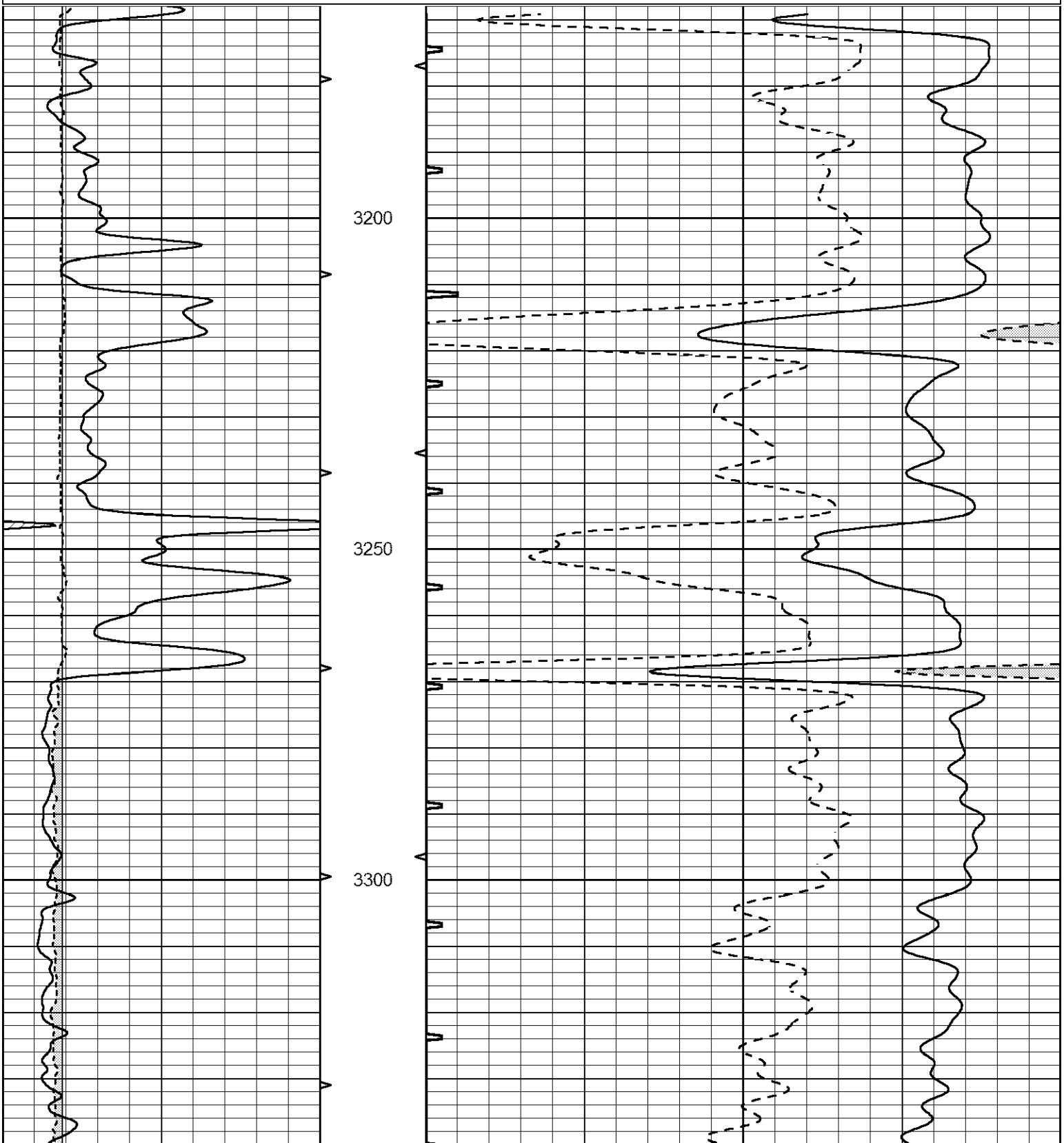


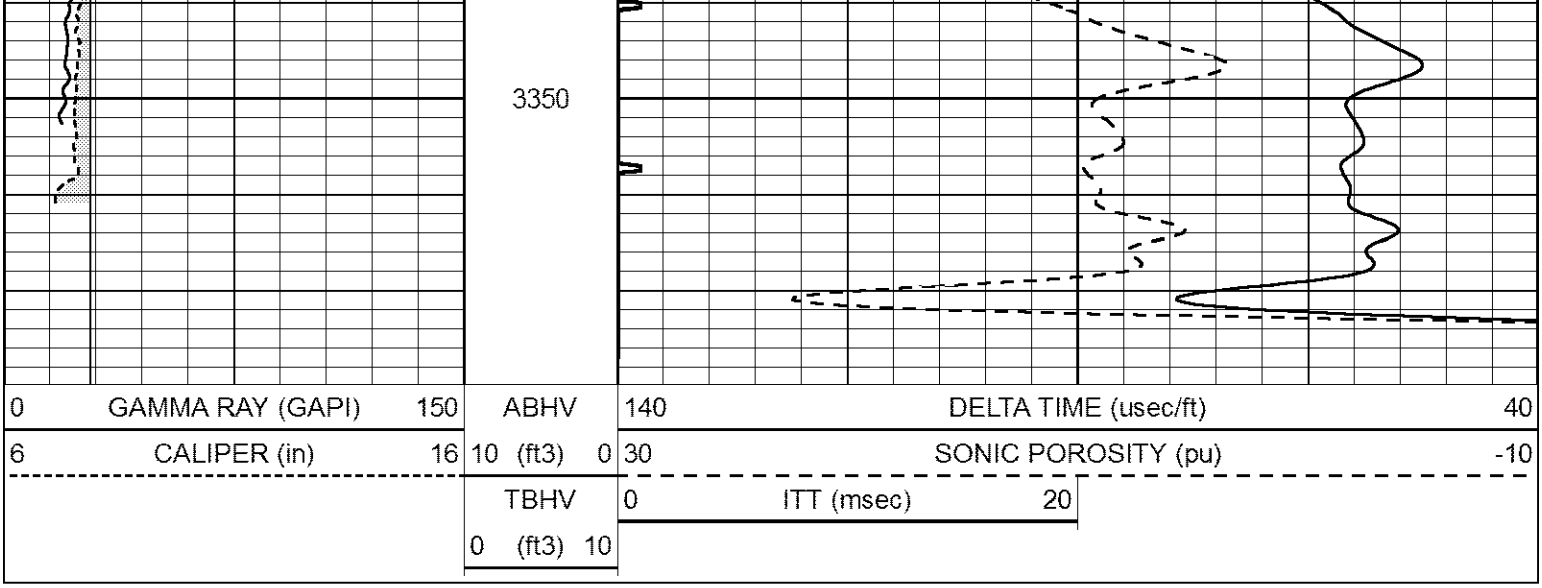
REPEAT SECTION

REPEAT SECTION

Database File	6529ddn.db
Dataset Pathname	pass5.2
Presentation Format	_slt
Dataset Creation	Tue May 17 15:19:53 2022
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft) 40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu) -10
			TBHV	0	ITT (msec) 20
			0 (ft3) 10		




3350
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6 CALIPER (in) 16
10 (ft3) 0
30 SONIC POROSITY (pu) -10
TBHV
0 ITT (msec) 20
0 (ft3) 10