

SONIC LOG

Company	STELBAR OIL CORPORATION
Well	CHEYENNE #3-35
Field	BEAUCHAMP SOUTHWEST
County	STANTON
State	KANSAS
Location:	API # : 15-187-21348-0000 1649' FNL & 1961' FWL
Permanent Datum	GROUND LEVEL
Log Measured From	KELLY BUSHING 11' A.G.L.
Drilling Measured From	KELLY BUSHING
SEC 35 TWP 30S RGE 41W	
Other Services CDL/CNL/PE MEL/DIL	
Elevation	
K.B. 3397 D.F. 3395 G.L. 3386	
Date	3/21/22
Run Number	TWO
Depth Driller	5590
Depth Logger	5588
Bottom Logged Interval	5580
Top Log Interval	1500
Casing Driller	8 5/8"@1565'
Casing Logger	1562
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.3/56
pH / Fluid Loss	9.5/7.2
Source of Sample	FLOWLINE
Rm @ Meas. Temp	1.80@82F
Rmf @ Meas. Temp	1.35@82F
Rmc @ Meas. Temp	2.16@82F
Source of Rmf / Rmc	MEASUREMENT
Rm @ BHT	1.14@130F
Time Circulation Stopped	6 HOURS
Time Logger on Bottom	2:30 P.M.
Maximum Recorded Temperature	130F
Equipment Number	922339
Location	HAYS, KANSAS
Recorded By	JEFF LUEBBERS
Witnessed By	DAVE GOLDAK
	COLE ROBBEN

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

15-187-21348-0000

Comments

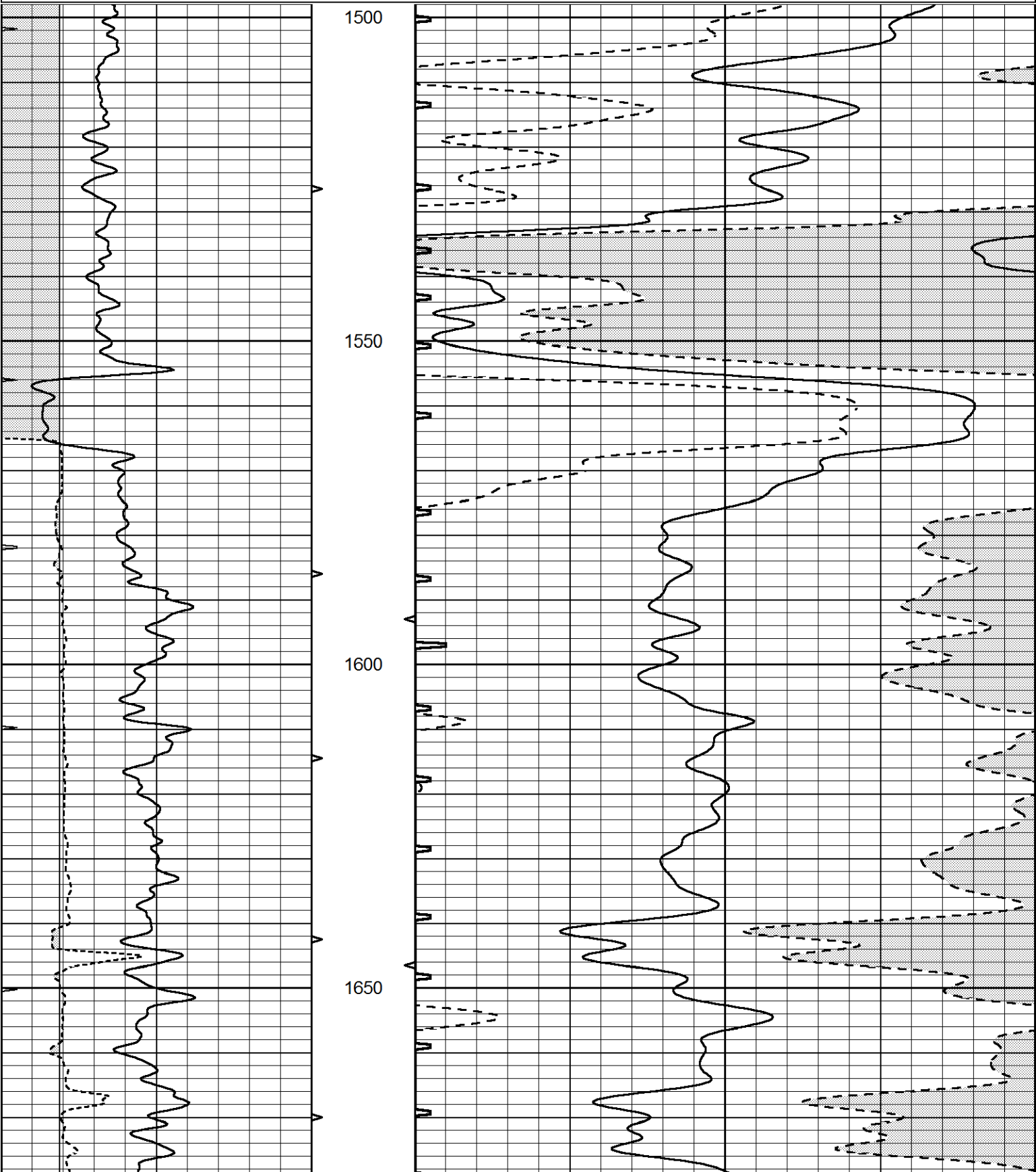
THANK YOU FOR USING ELI WIRELINE HAYS, KANSAS (785) 628-6395
DIRECTIONS
JOHNSON, KS., S. ON HWY 27 TO (STANTON/MORTON COUNTY LINE) 3/4W. TO TANK BATTERY,
N. TO SECOND TANK BATTERY, E. PAST PUMPING UNIT AND SOUTH

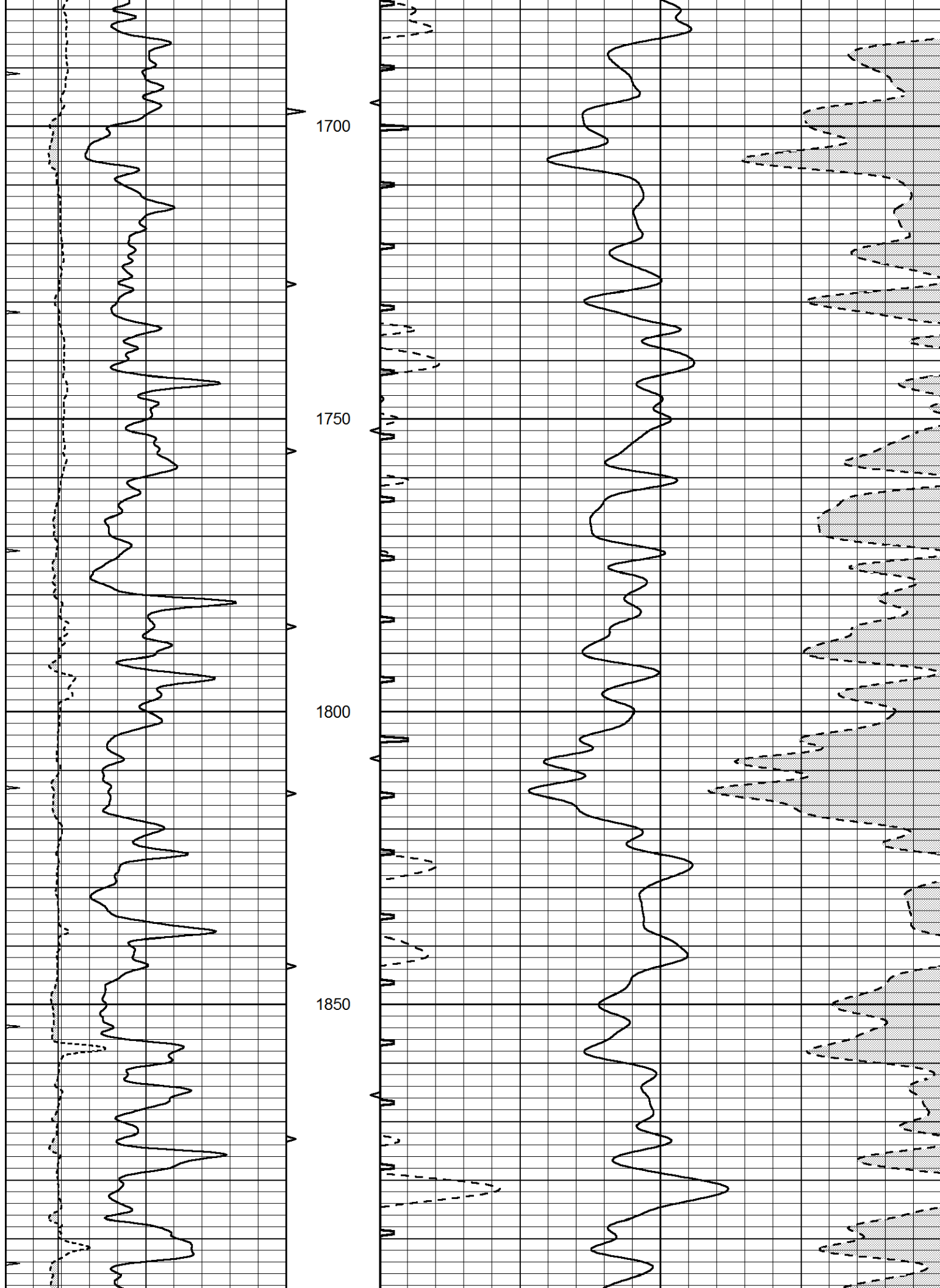


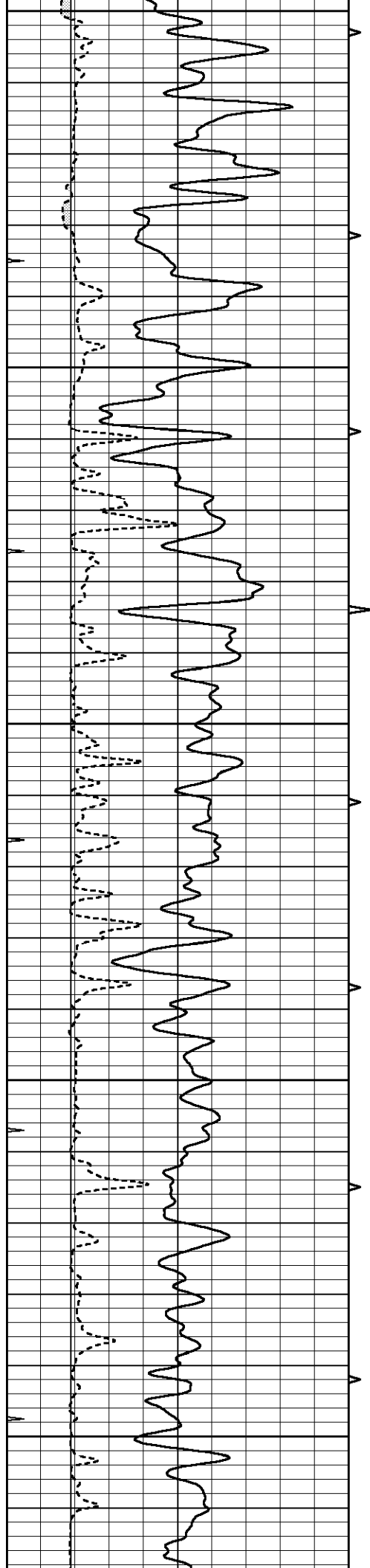
MAIN SECTION

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Dataset Pathname	pass6.4
Presentation Format	slt
Dataset Creation	Mon Mar 21 17:35:24 2022
Charted by	Depth in Feet scaled 1:240

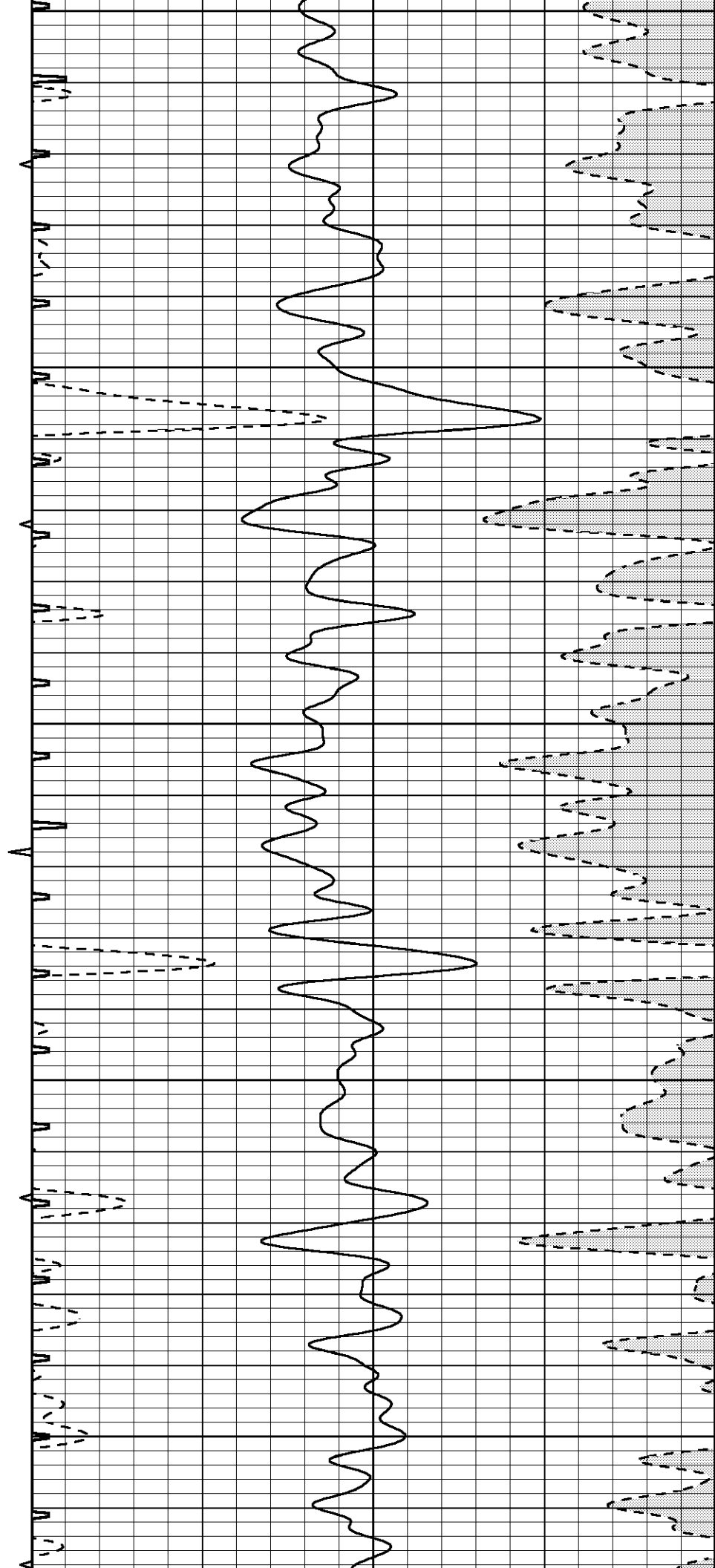
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6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			

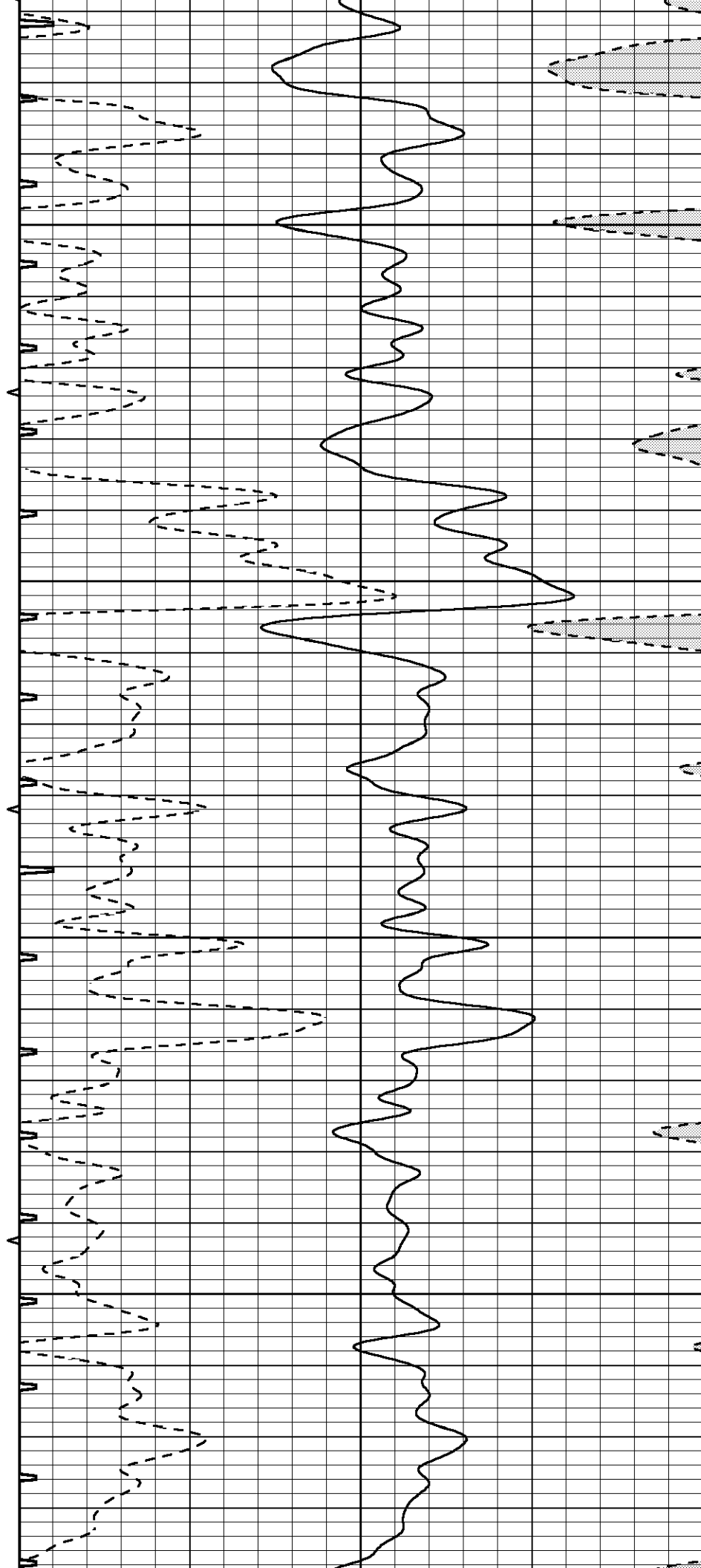
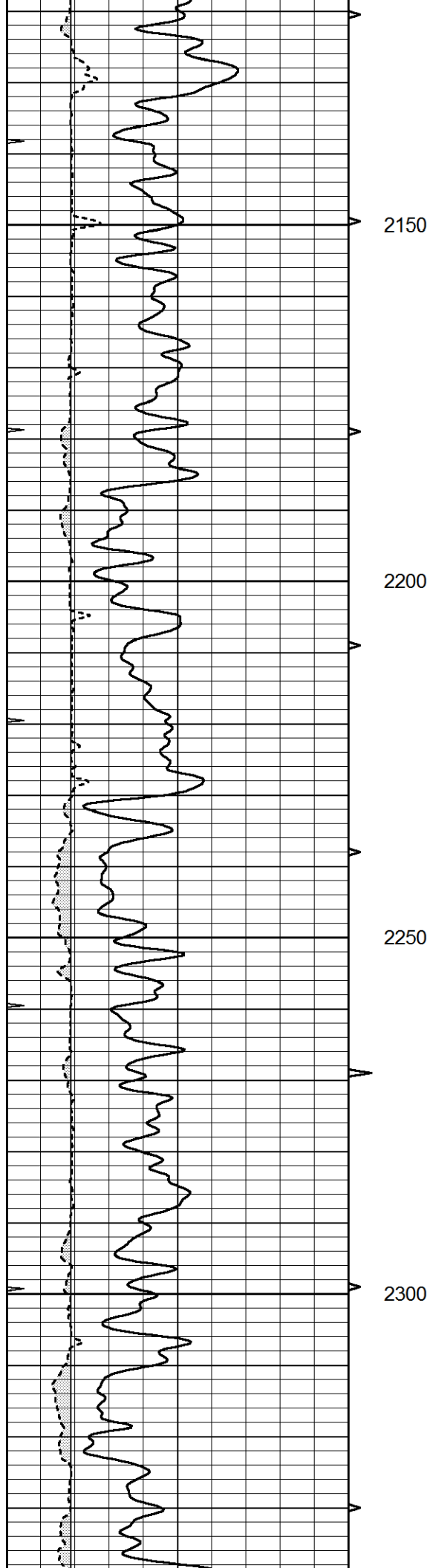


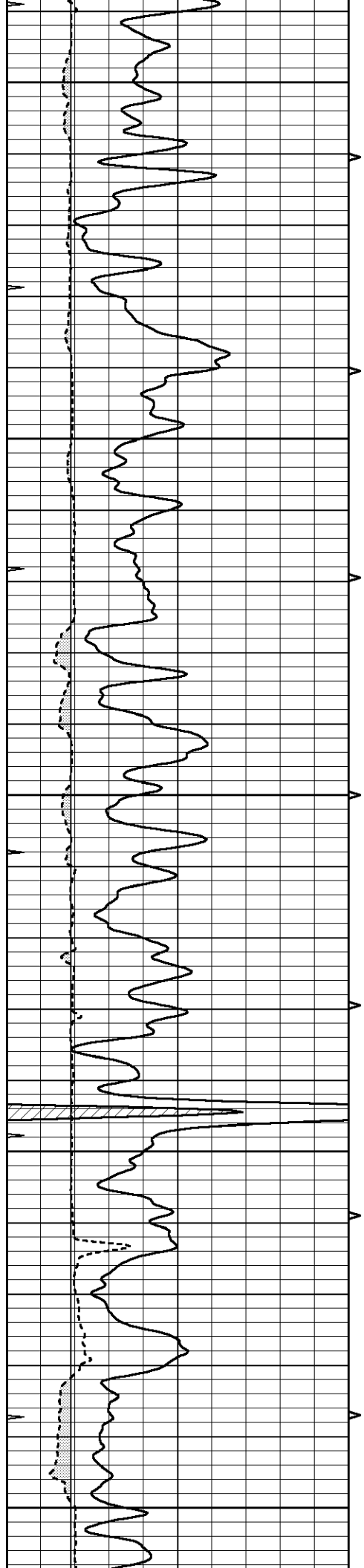




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1950
2000
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2100







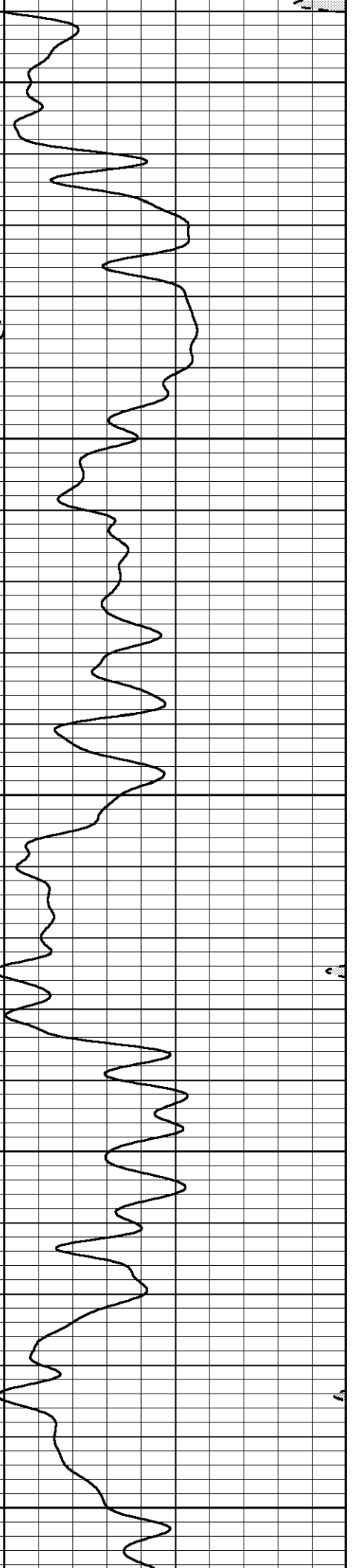
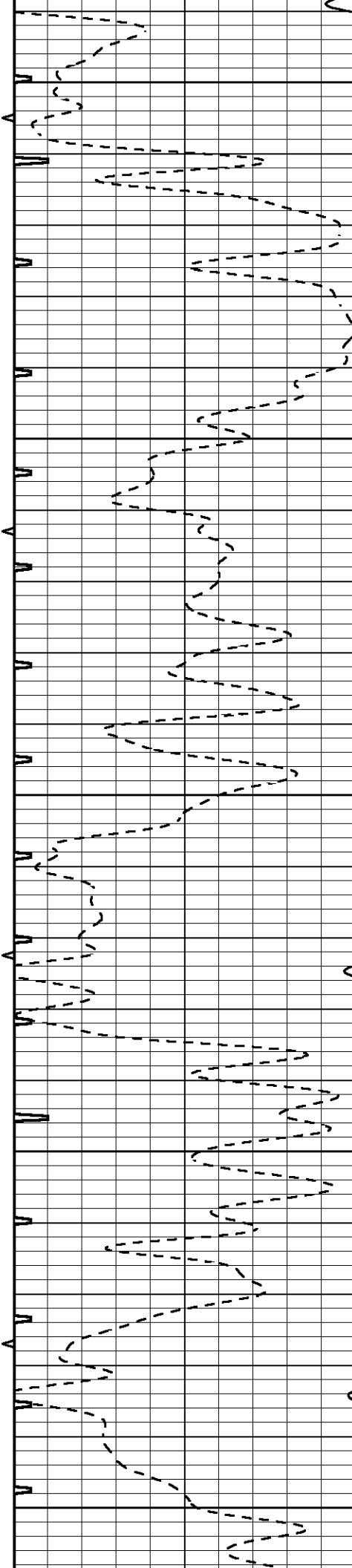
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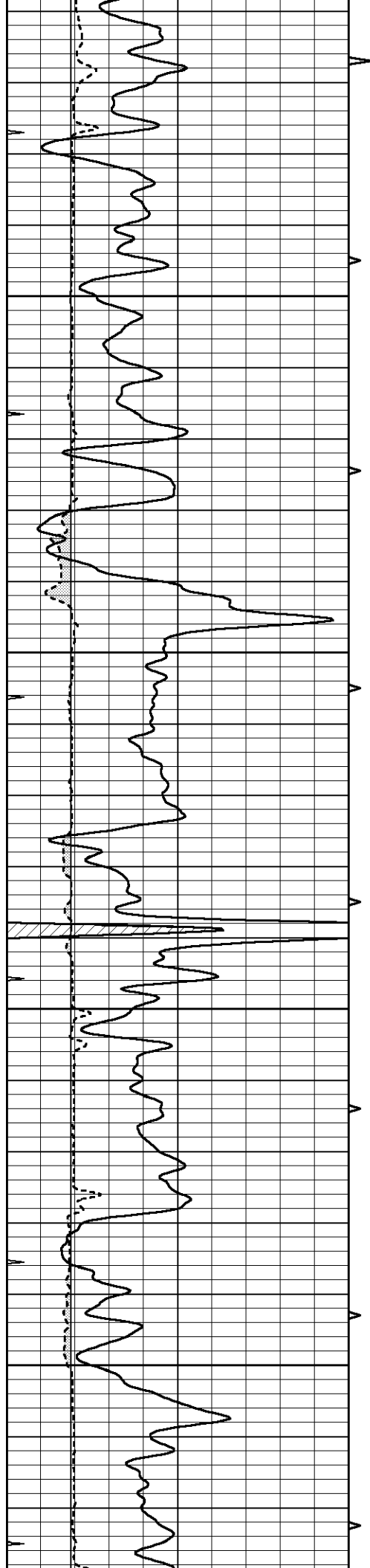
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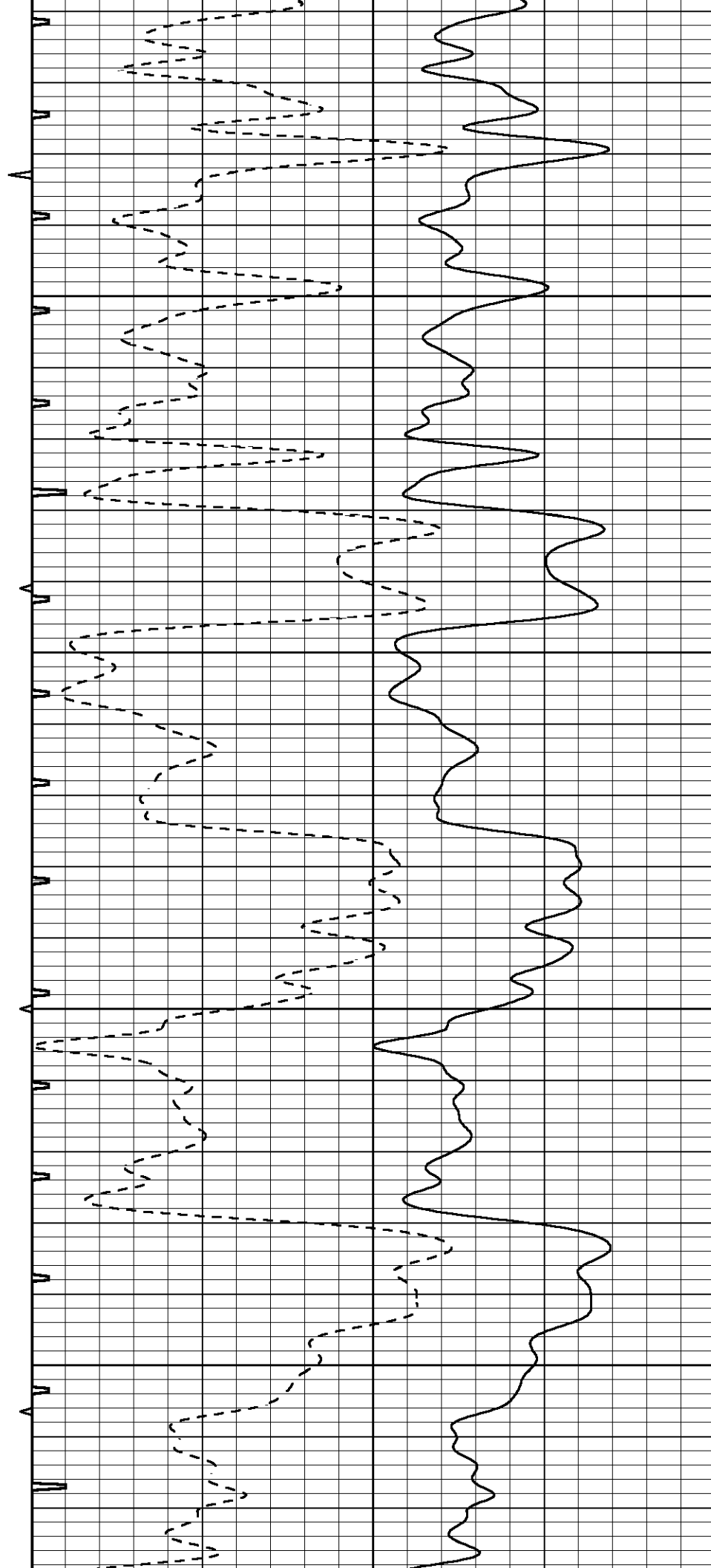


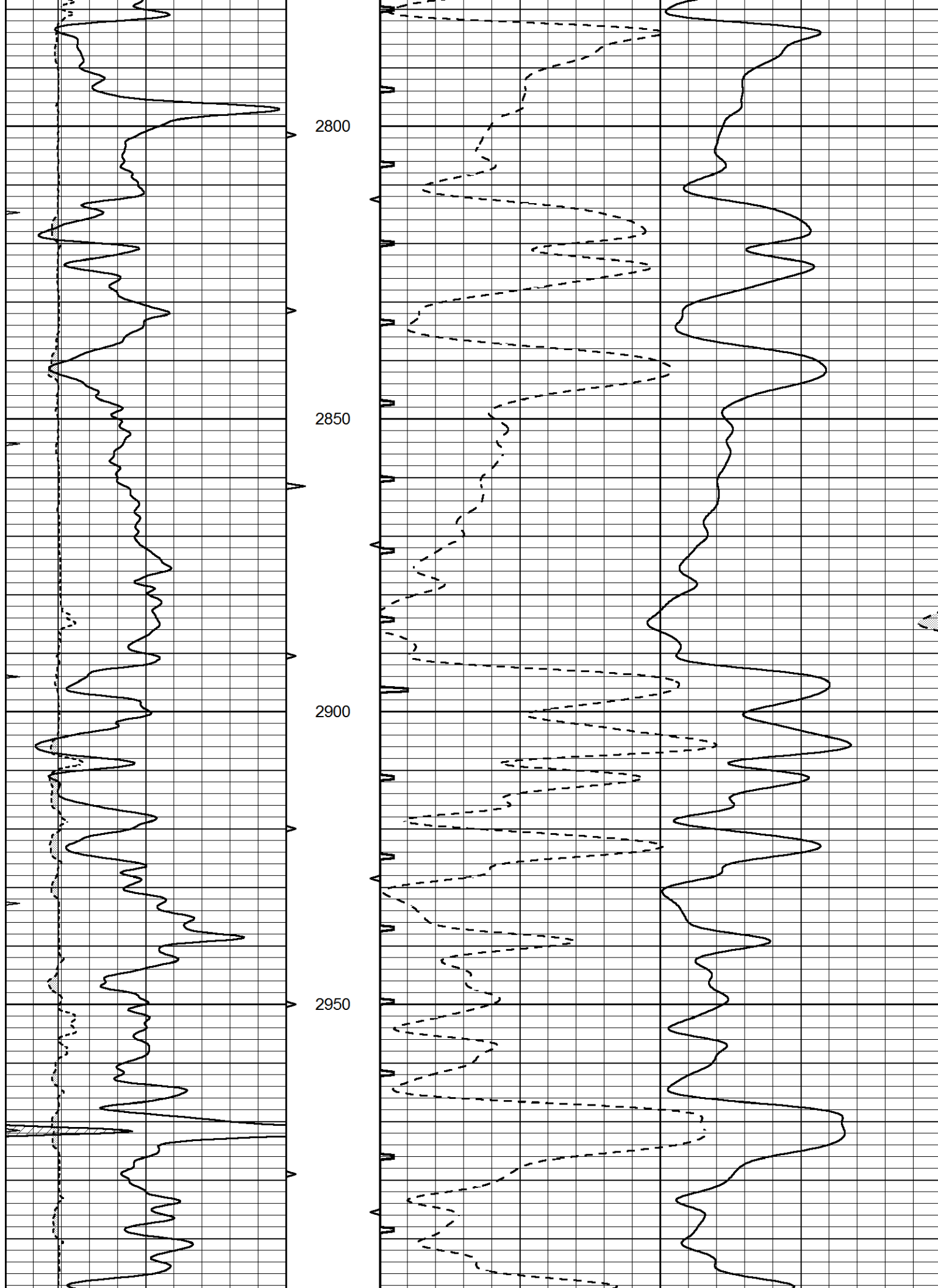
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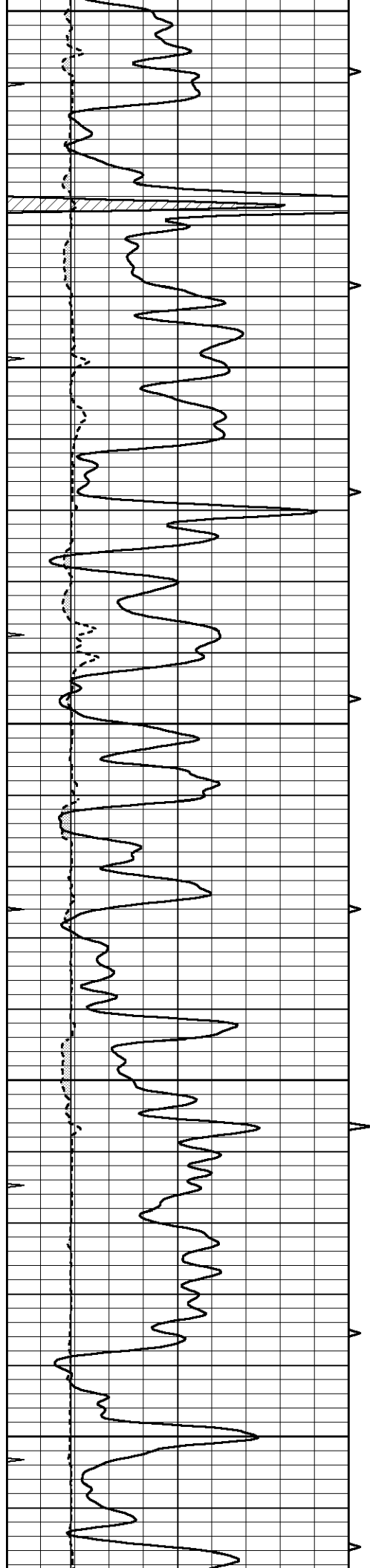
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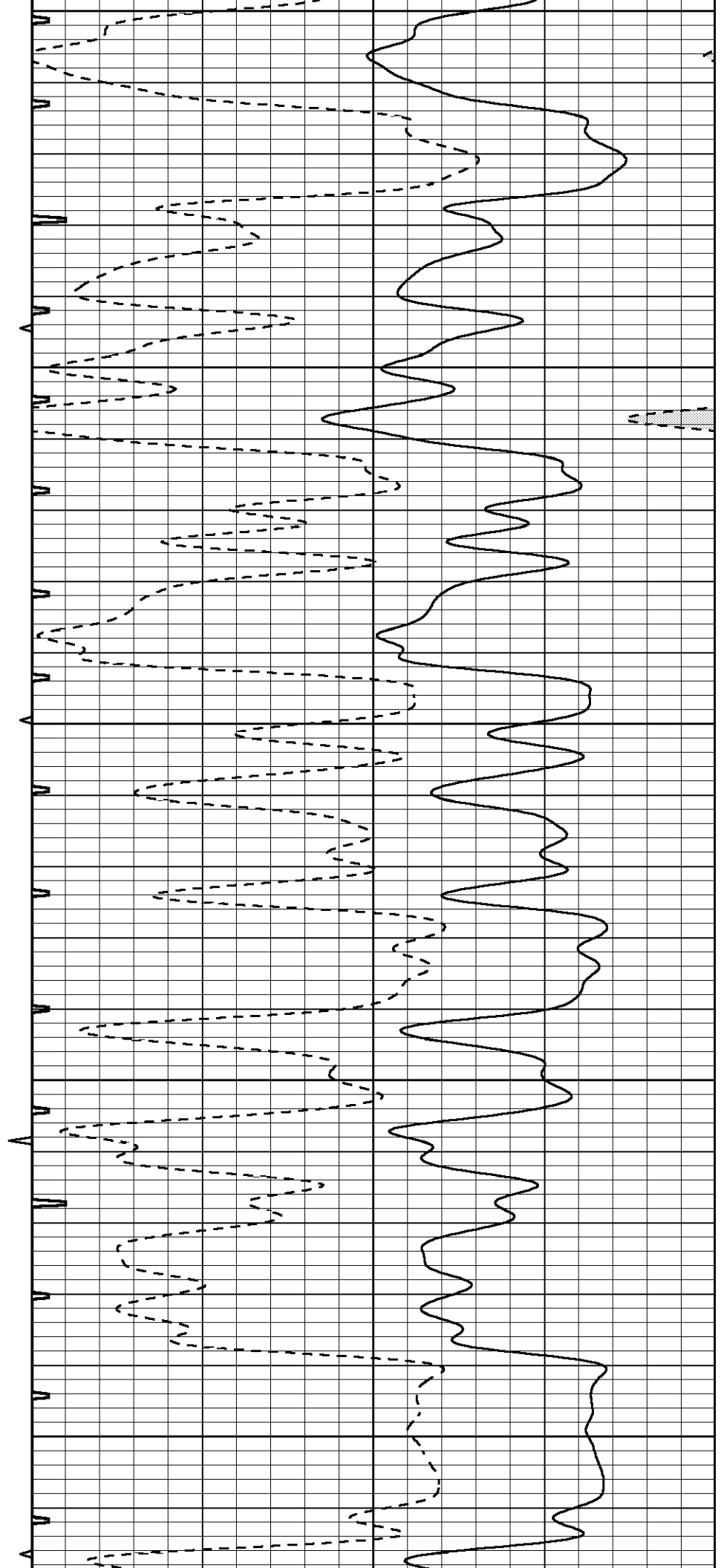
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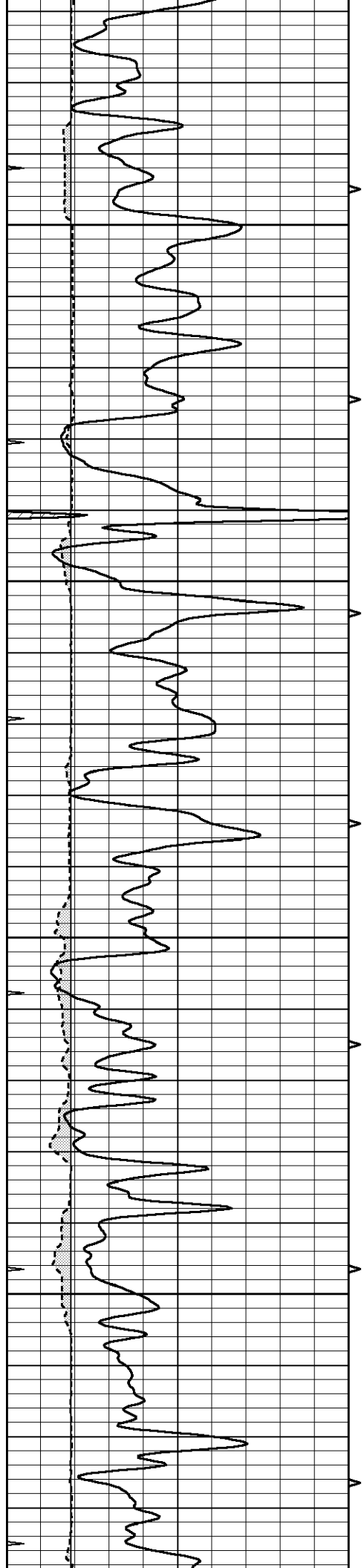
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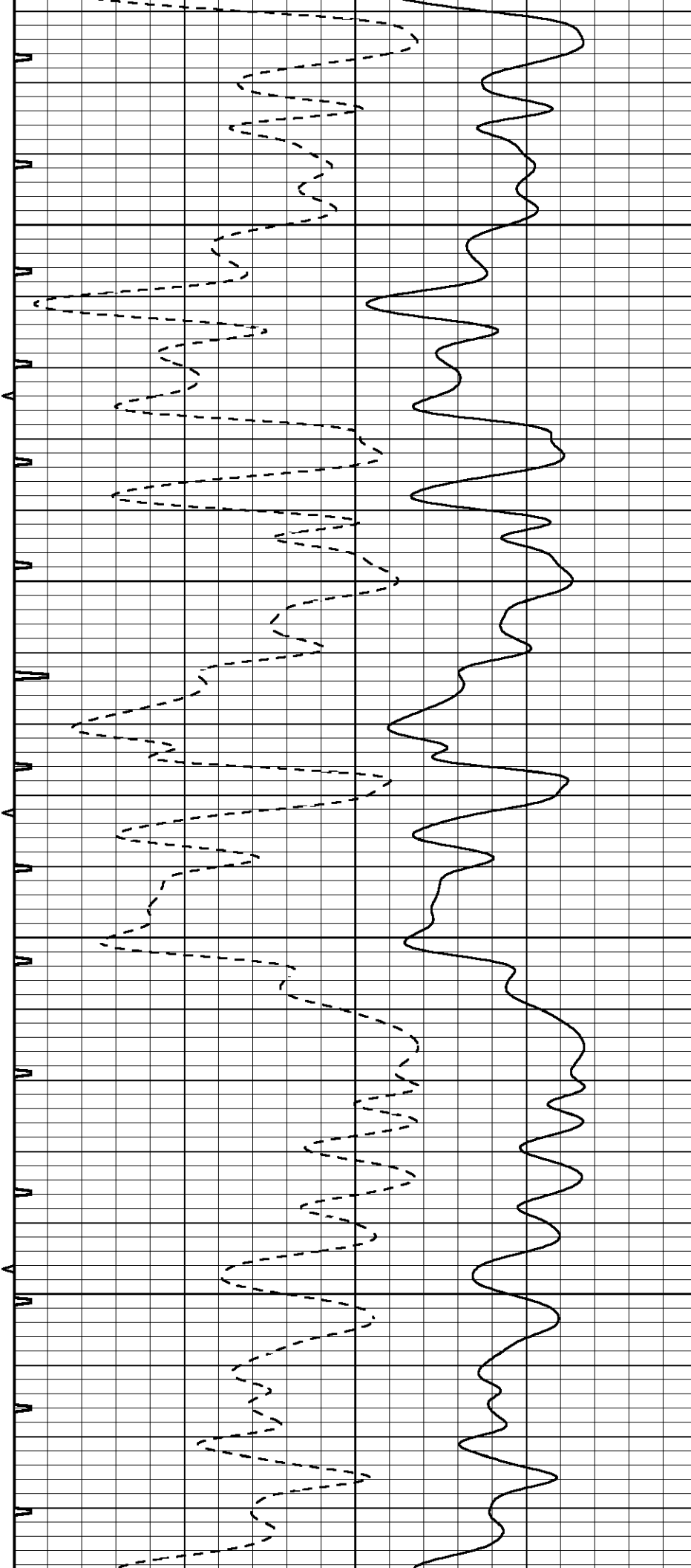


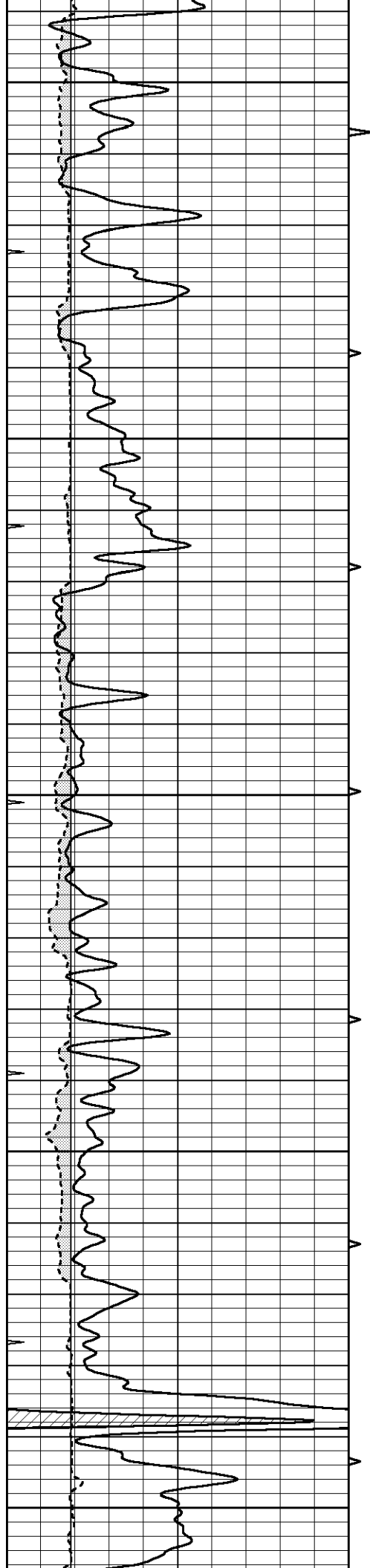
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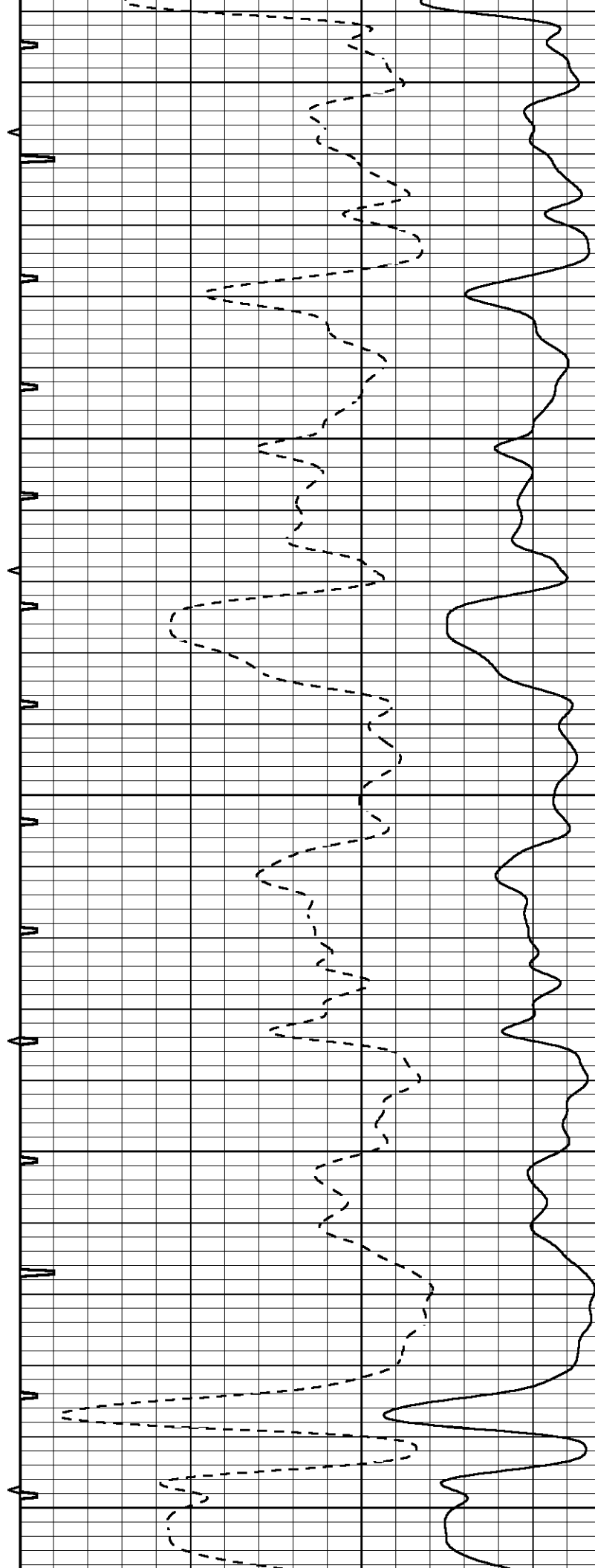
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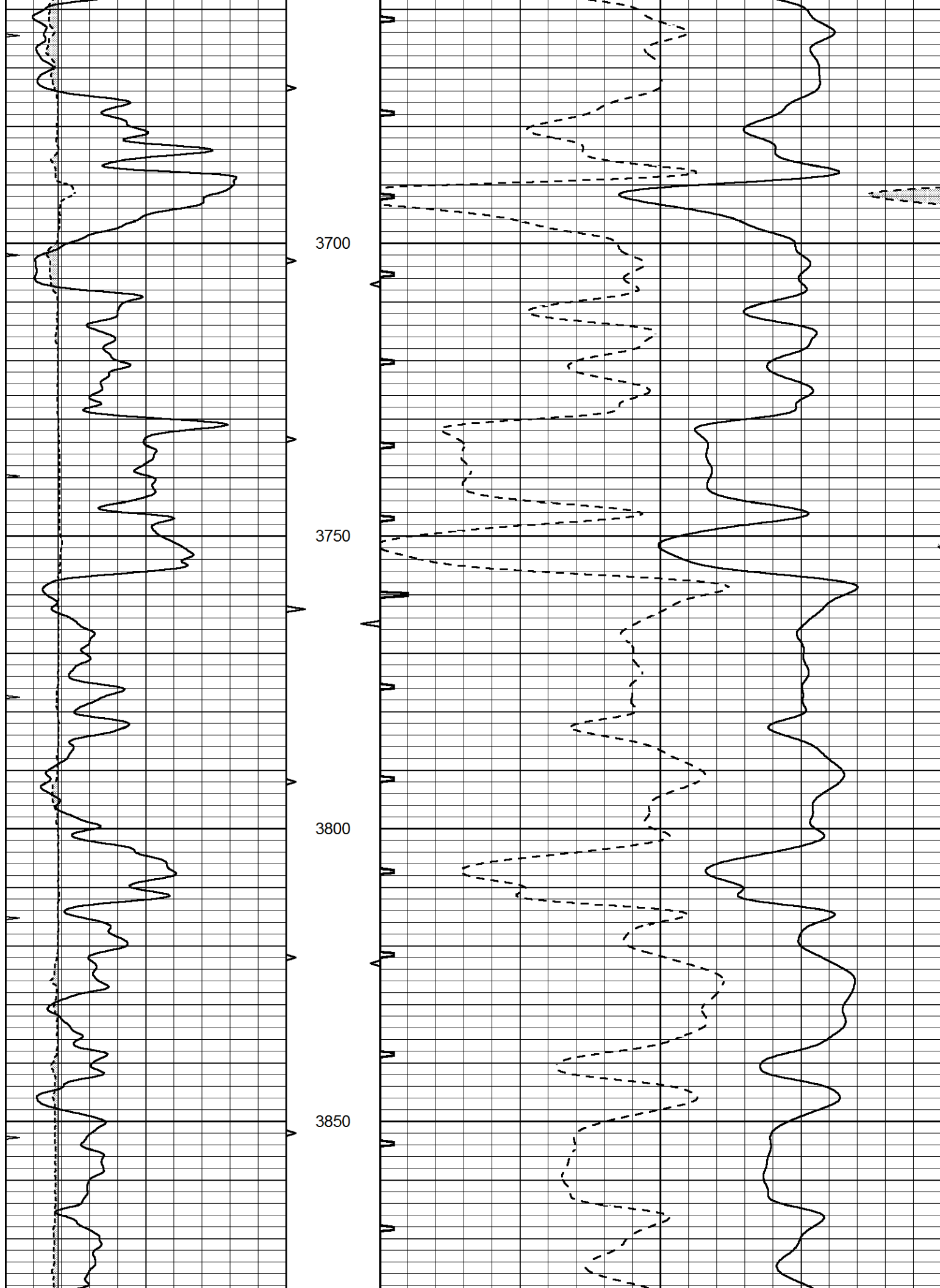
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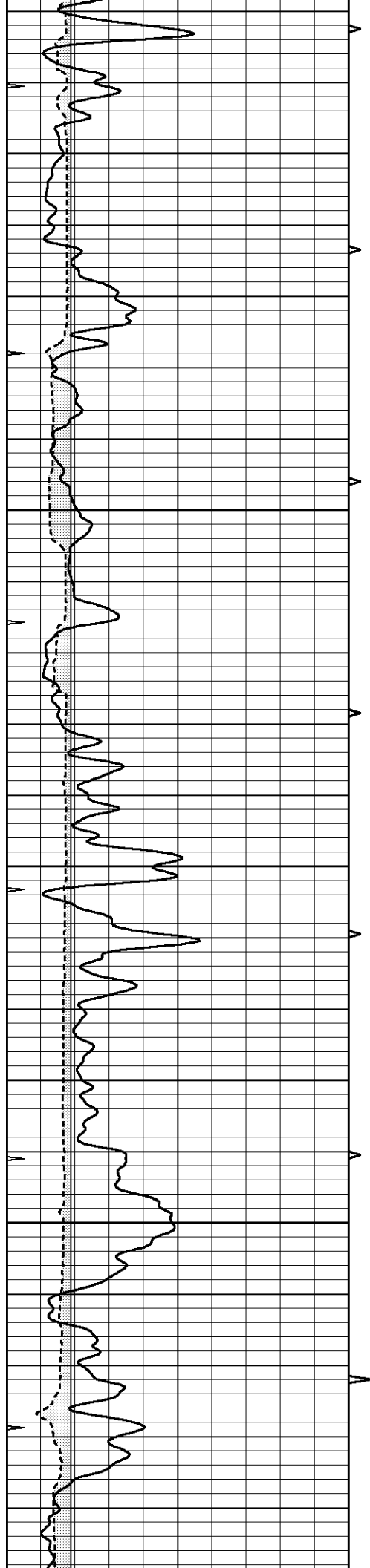
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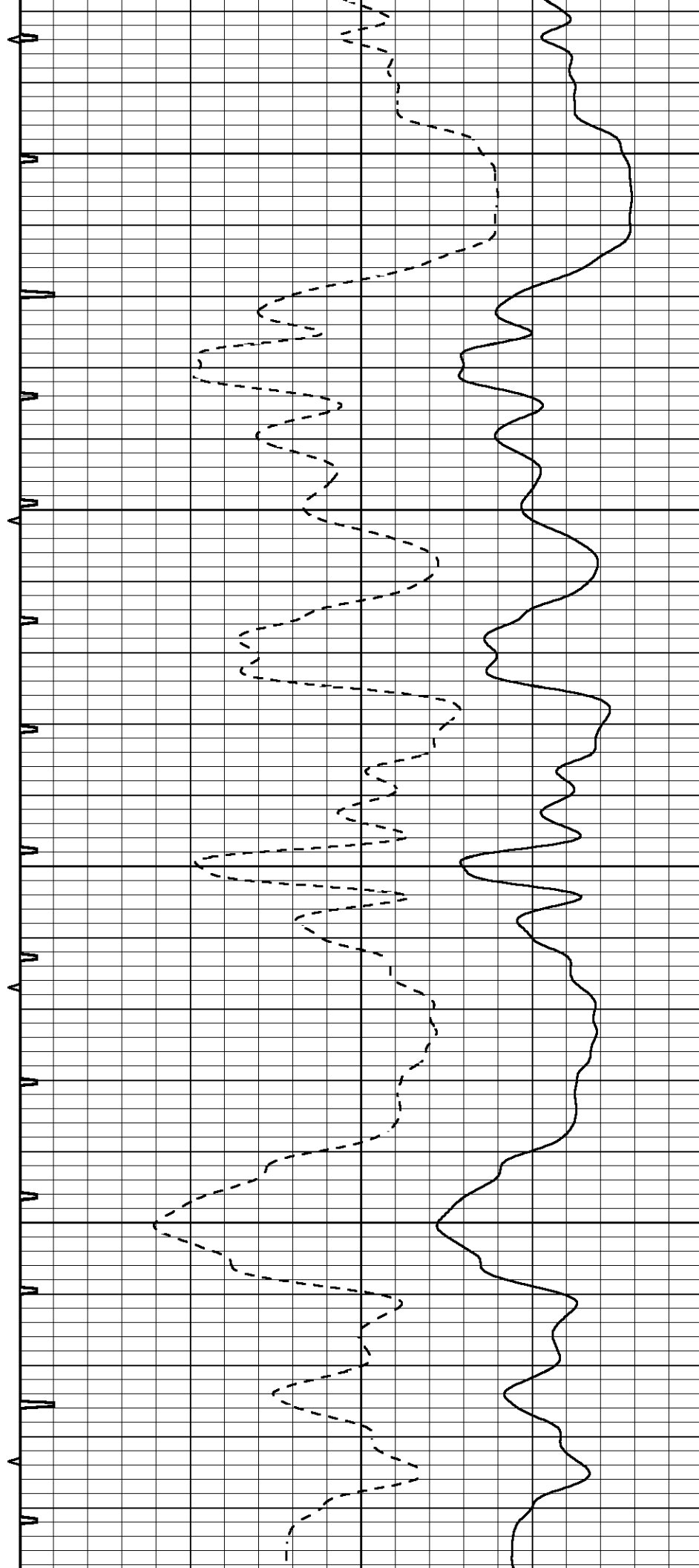


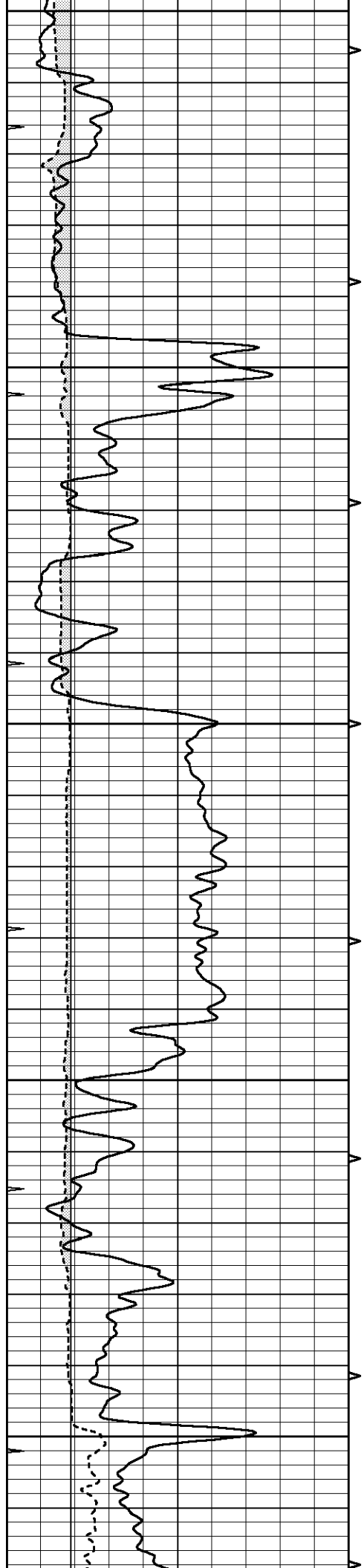
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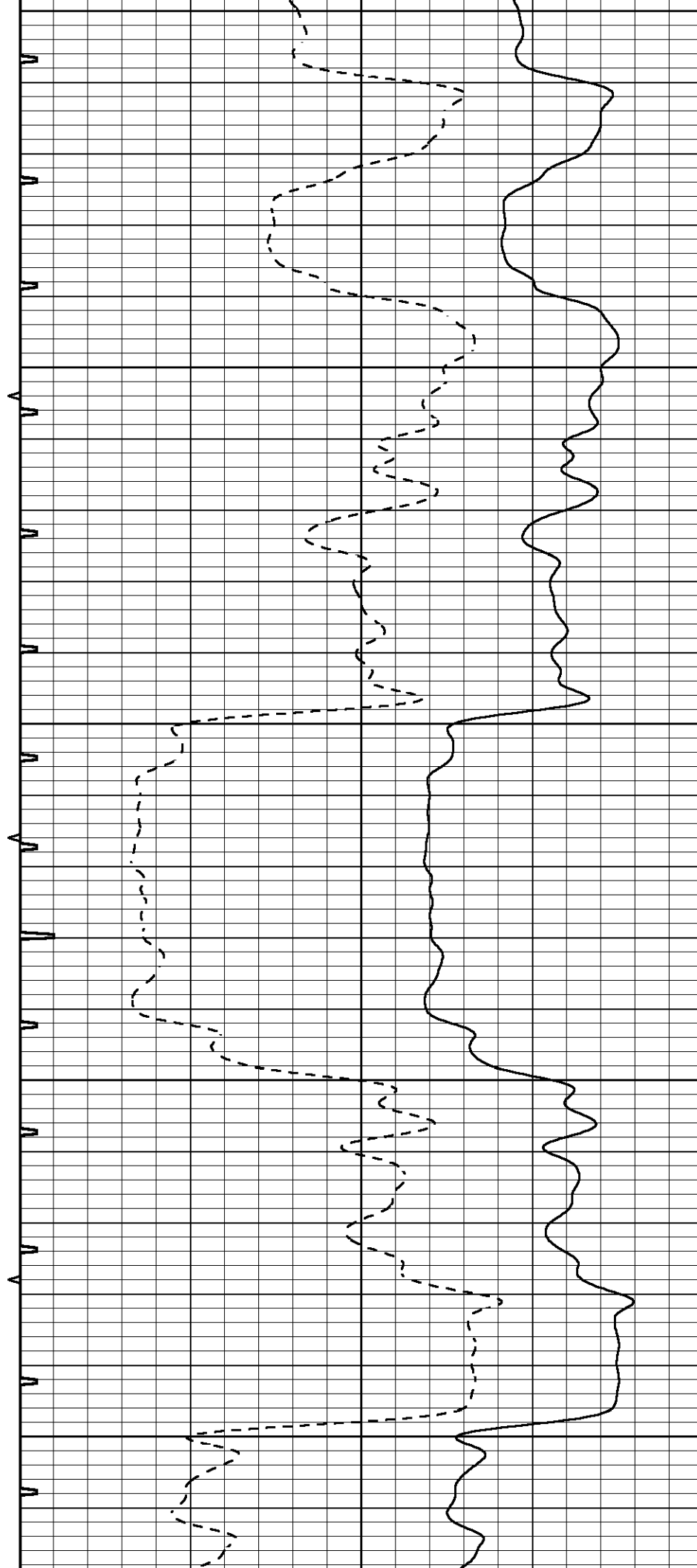
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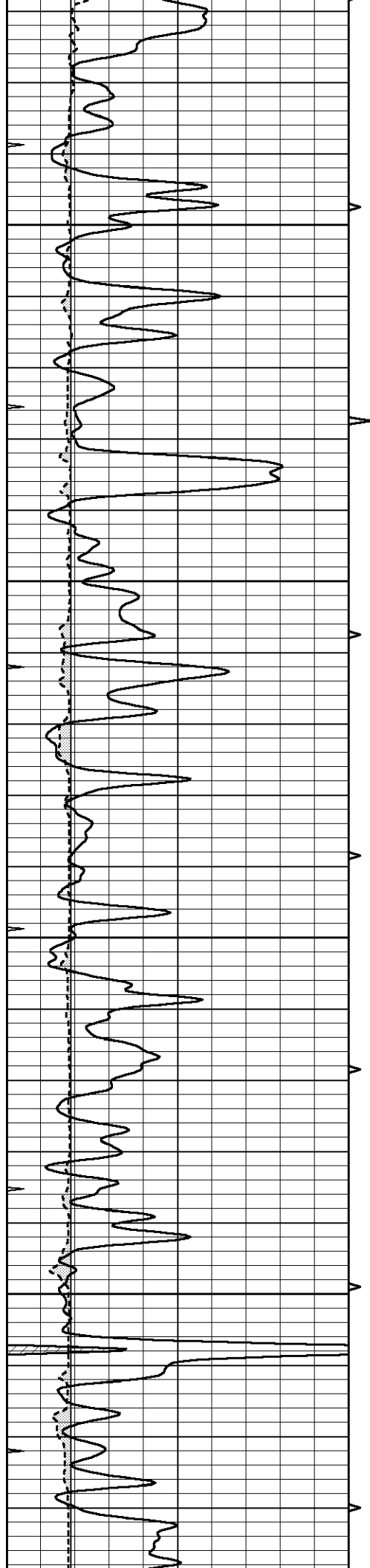
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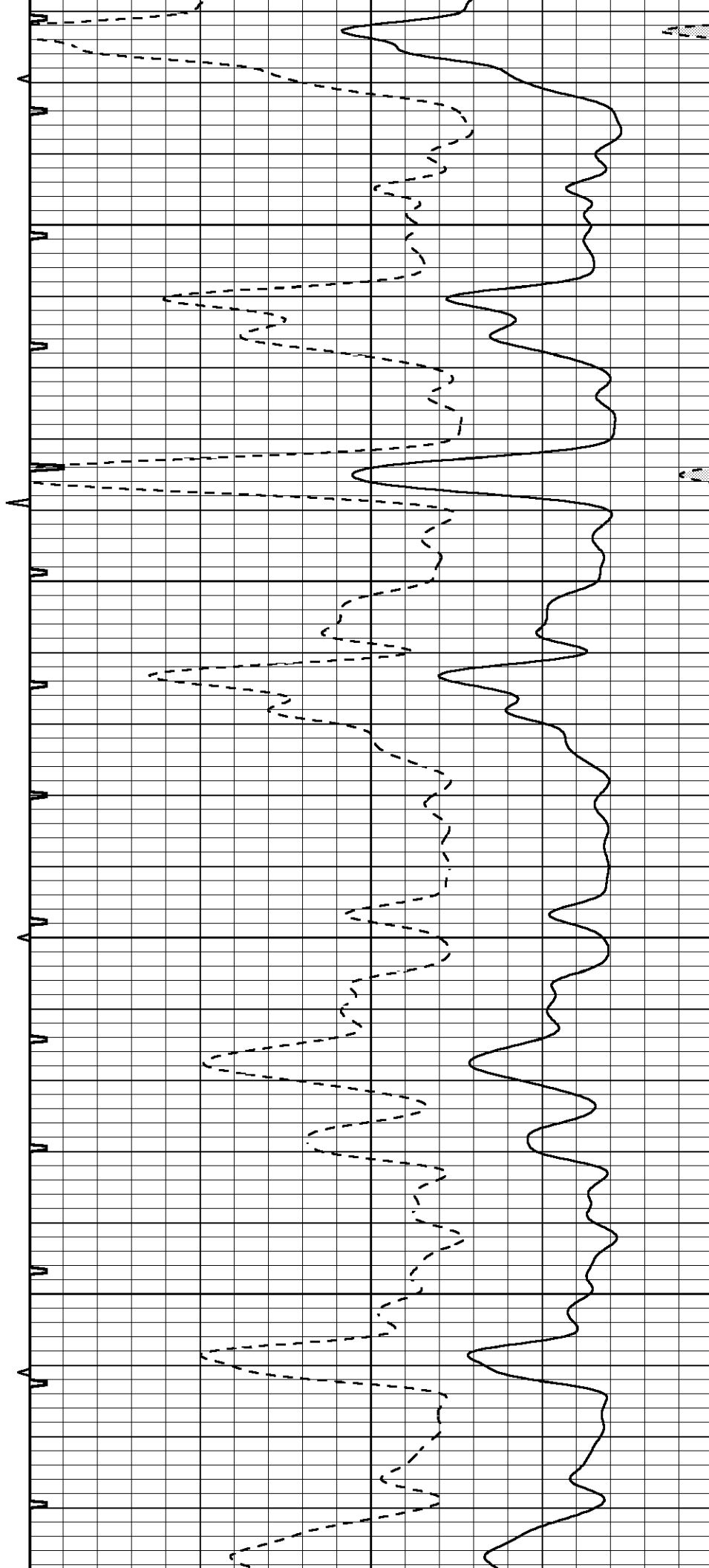


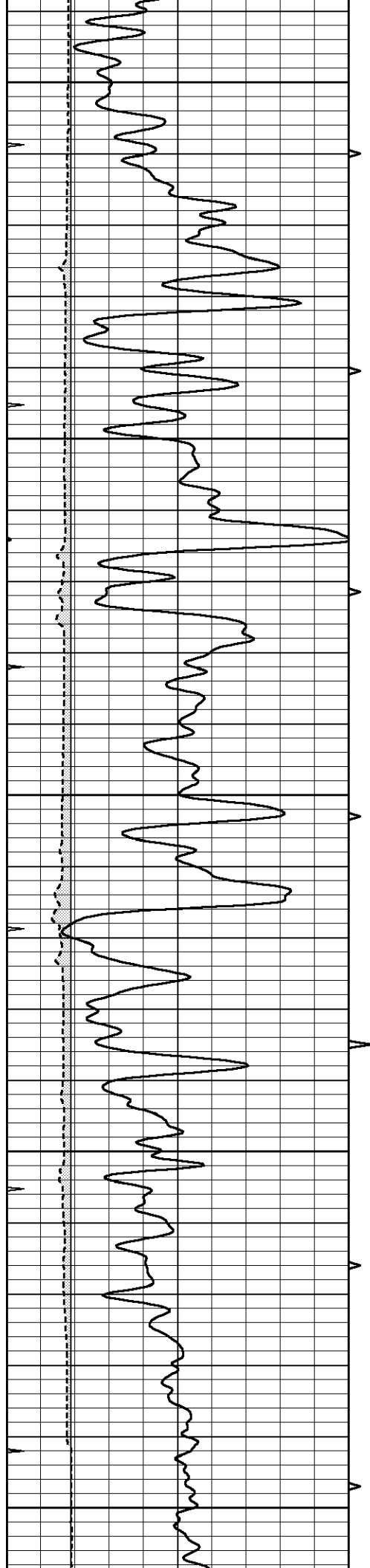
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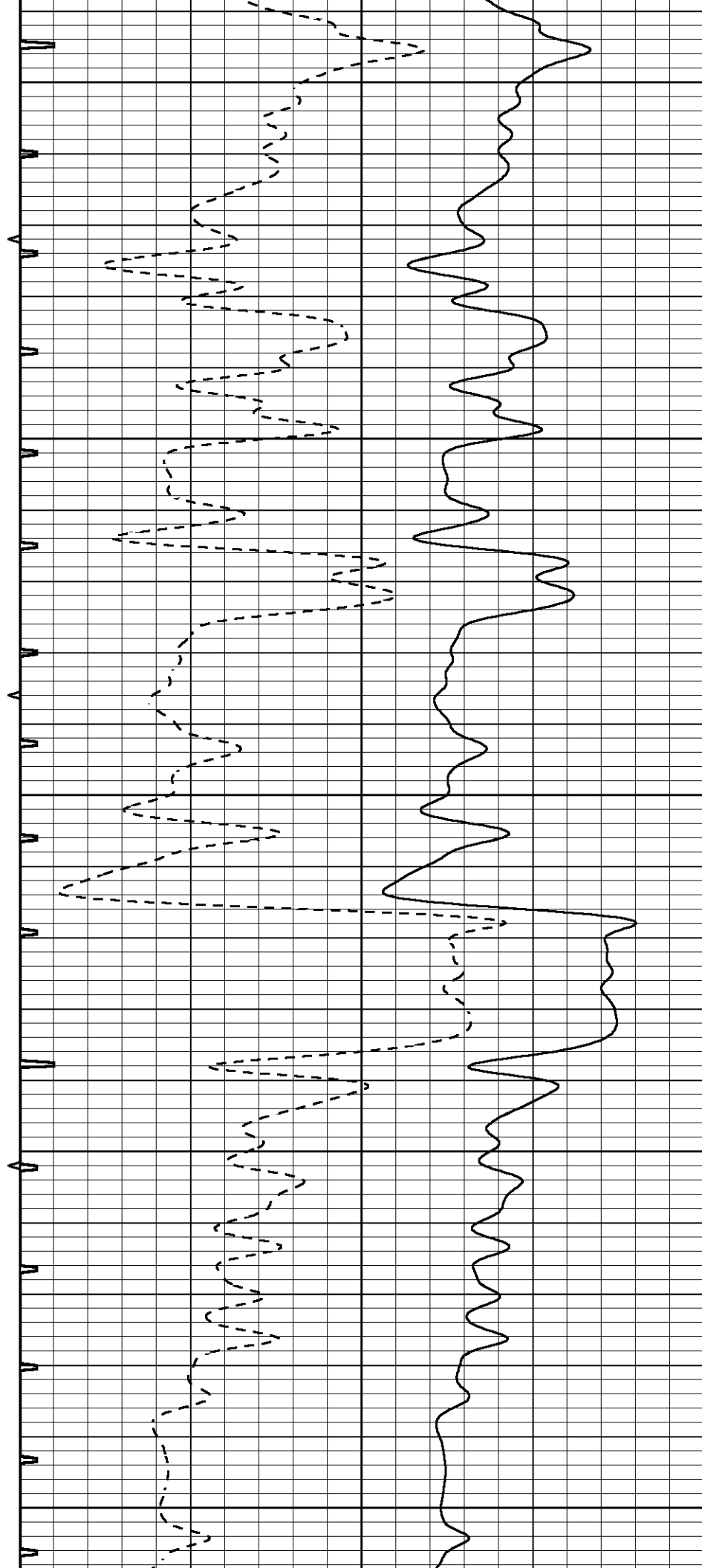
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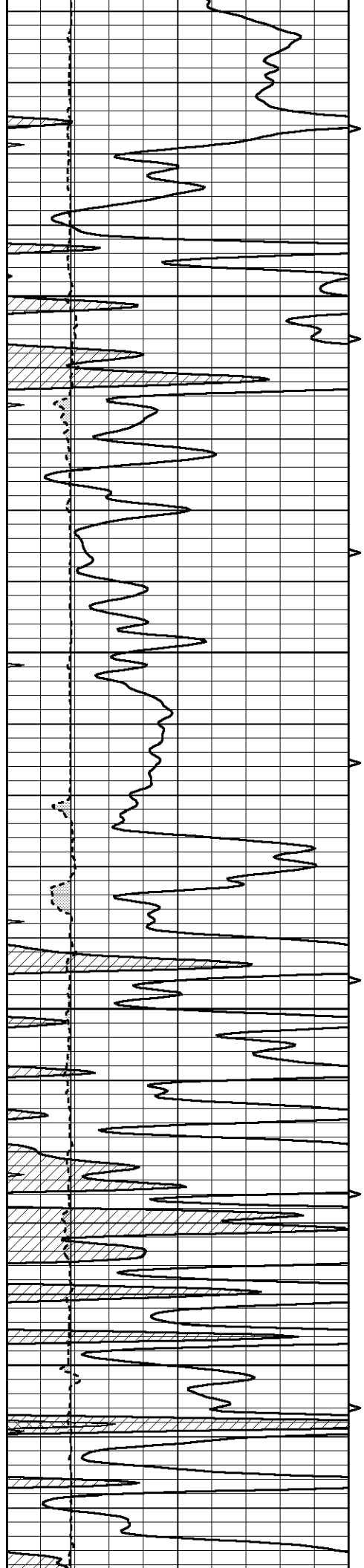
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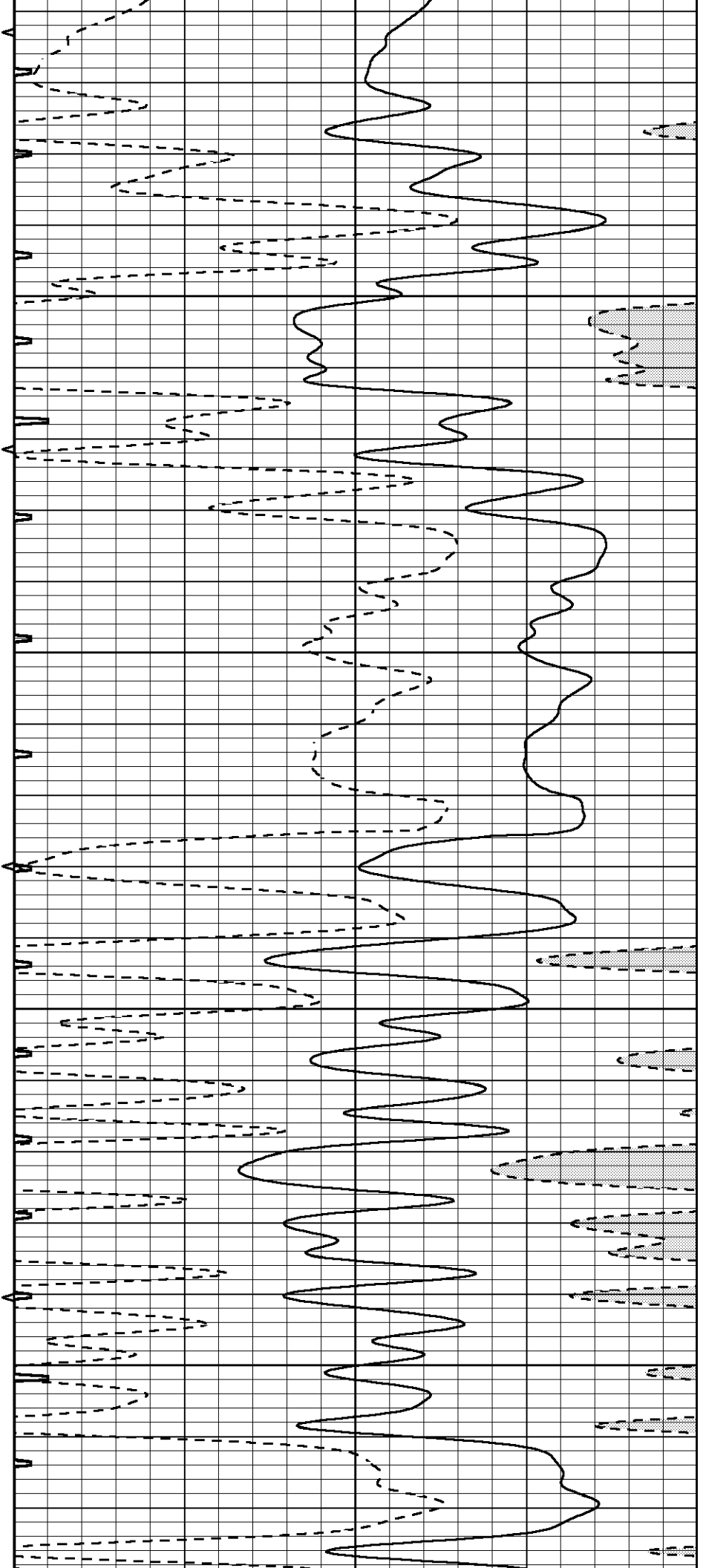


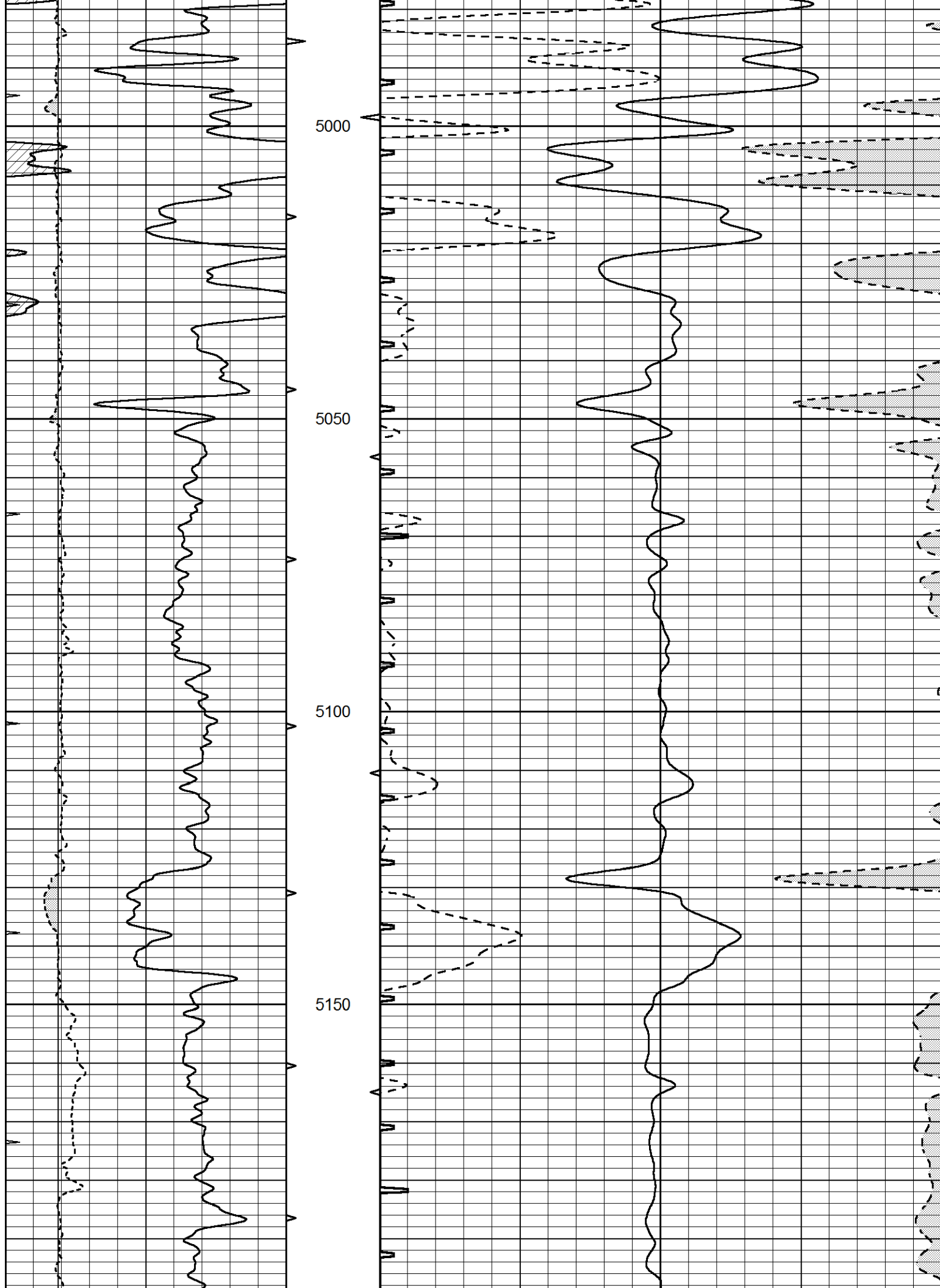
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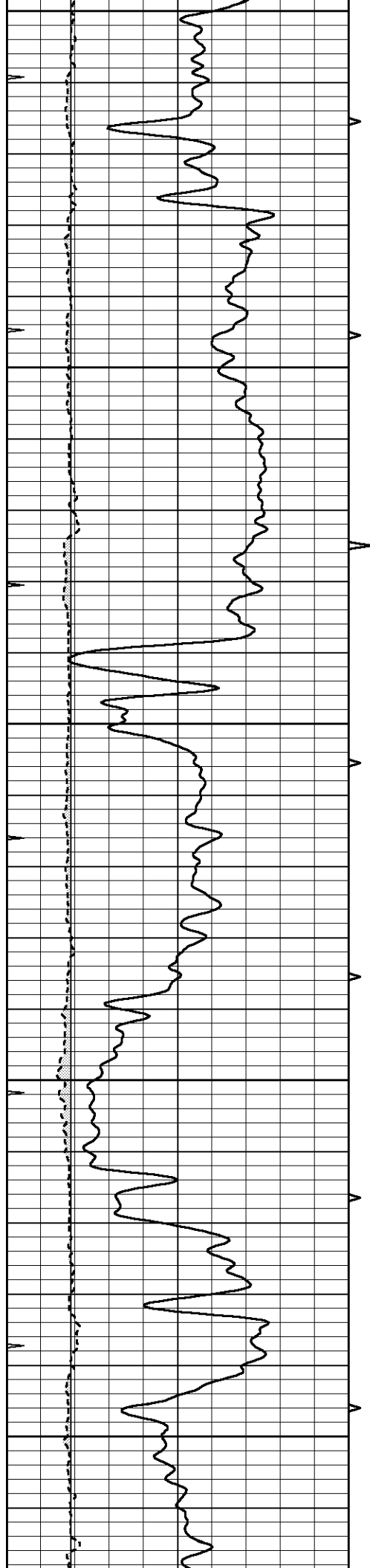
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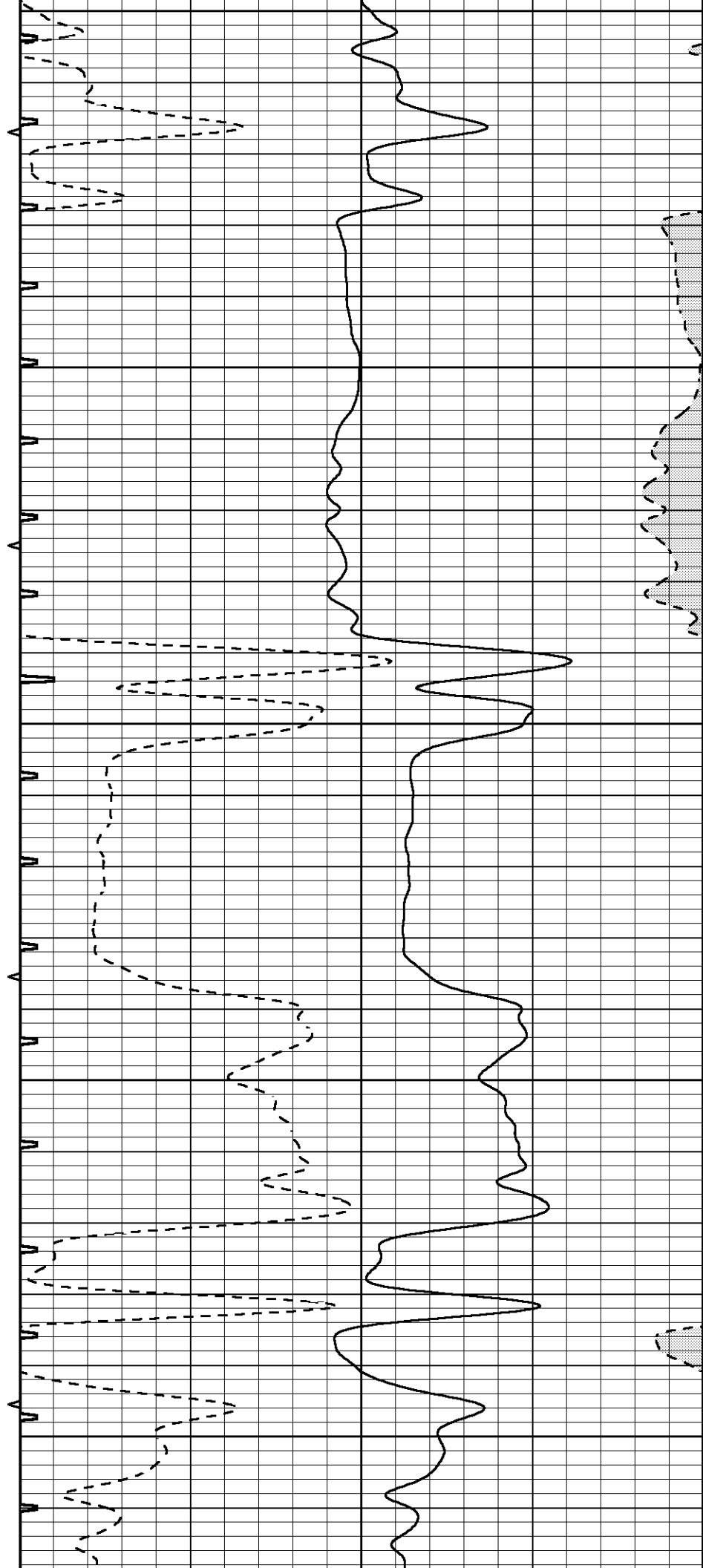
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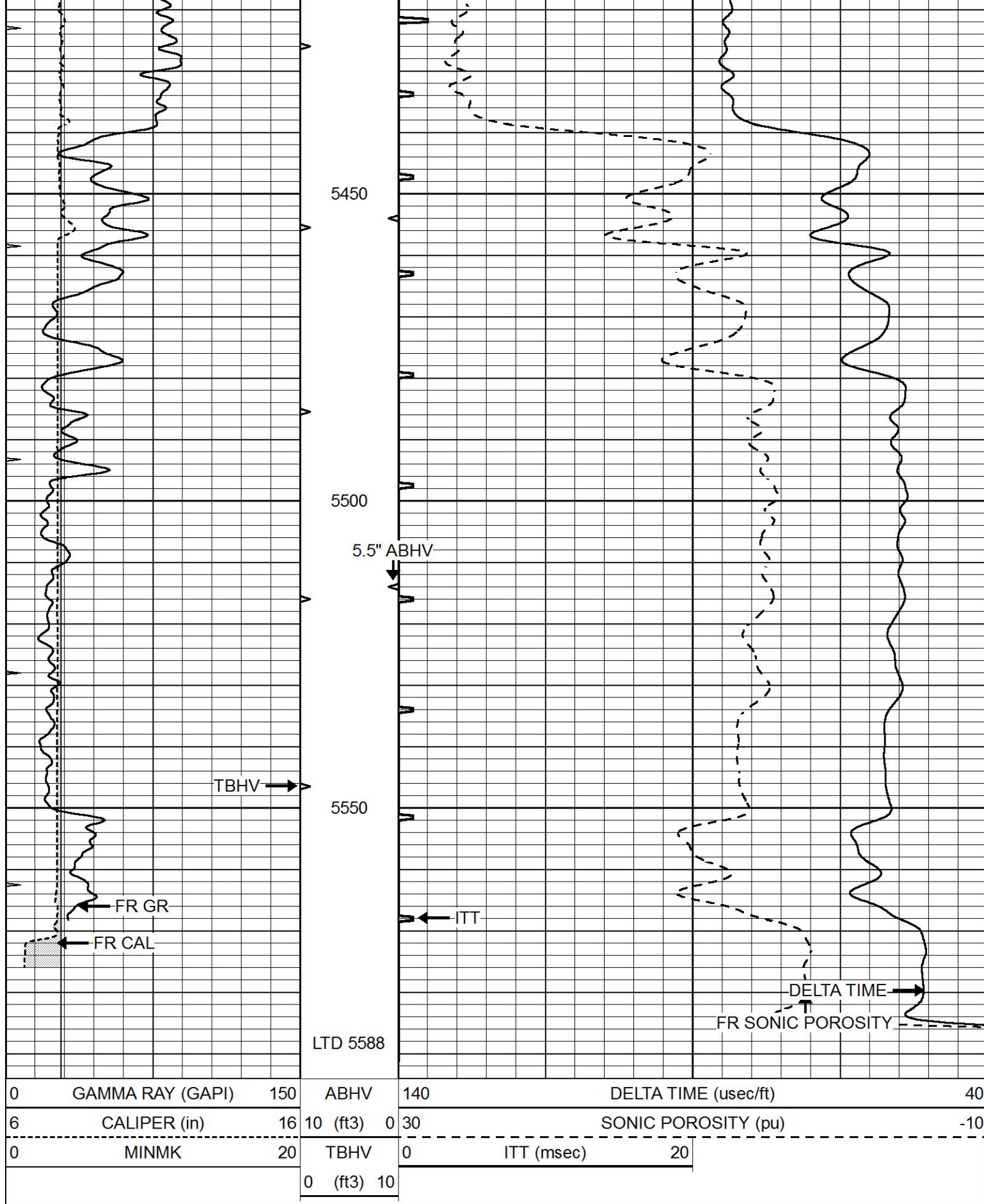
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REPEAT SECTION

Database File6266pe.dbDataset Pathnamepass5.1Presentation FormatsltDataset CreationMon Mar 21 14:48:06 2022Charted byDepth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
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