



QUAD COMBO LOG

Company	STELBAR OIL CORPORATION
Well	CHEYENNE #3-35
Field	BEAUCHAMP SOUTHWEST
County	STANTON
State	KANSAS
Location:	API # : 15-187-21348-0000 1649' FNL & 1961' FWL
Permanent Datum	SEC 35 TWP 30S RGE 41W
Log Measured From	GROUND LEVEL
Drilling Measured From	KELLY BUSHING 11' A.G.L. KELLY BUSHING
Elevation	3386
Other Services	CDL/CNL/PE DIL/MEL/SON
K.B.	3397
D.F.	3395
G.L.	3386
Date	3/21/22
Run Number	ONE
Depth Driller	5590
Depth Logger	5588
Bottom Logged Interval	5564
Top Log Interval	1500
Casing Driller	8 5/8"@1565'
Casing Logger	1562
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.3/56
pH / Fluid Loss	9.5/7.2
Source of Sample	FLOWLINE
Rm @ Meas. Temp	1.80@82F
Rmf @ Meas. Temp	1.35@82F
Rmc @ Meas. Temp	2.16@82F
Source of Rmf / Rmc	MEASUREMENT
Rm @ BHT	1.14@130F
Time Circulation Stopped	3 HOURS
Time Logger on Bottom	11:00 A.M.
Maximum Recorded Temperature	130F
Equipment Number	922339
Location	HAYS, KANSAS
Recorded By	JEFF LUEBBERS
Witnessed By	DAVE GOLDAK
	COLE ROBBEN

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

15-187-21348-0000

Comments

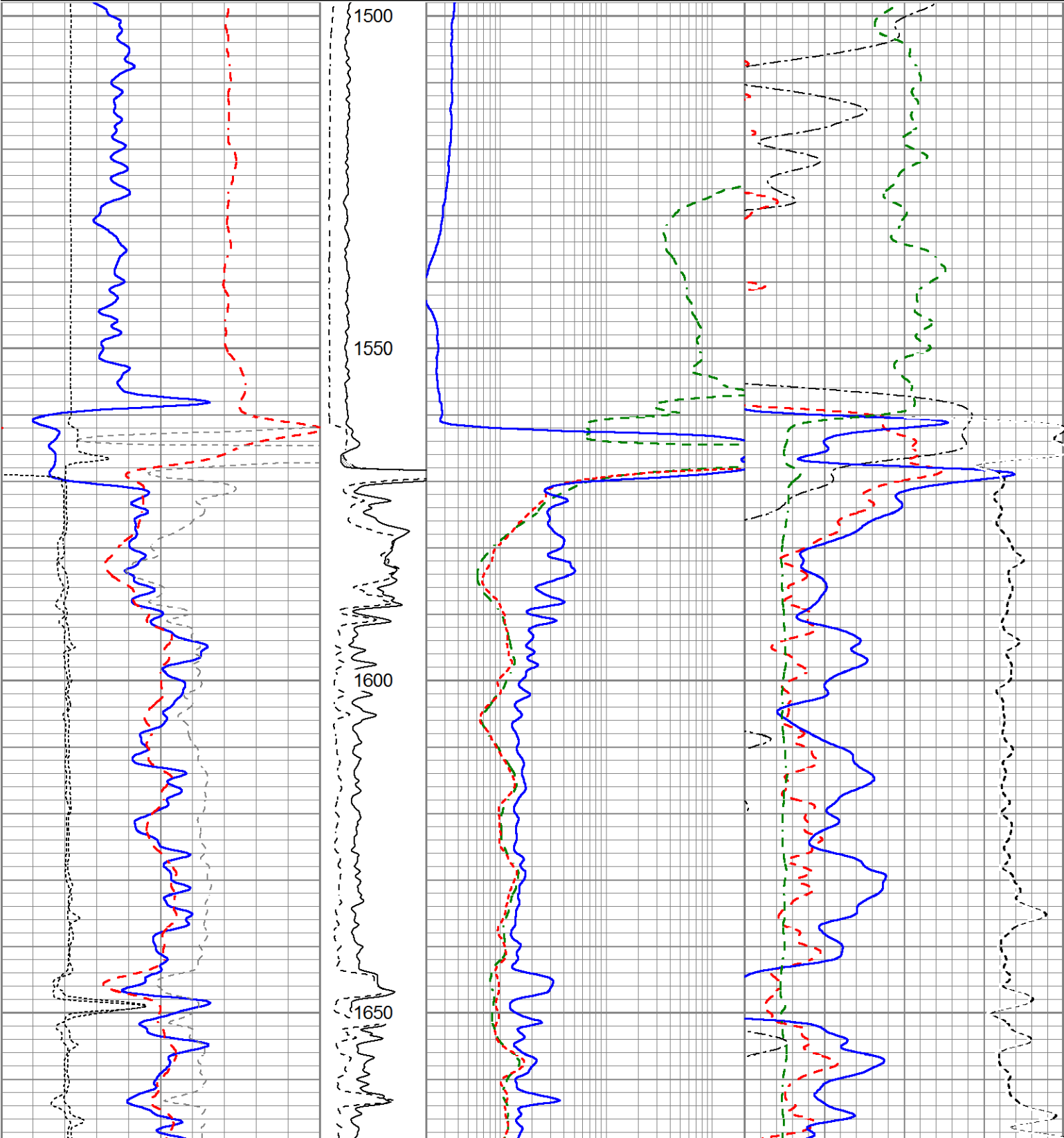
THANK YOU FOR USING ELI WIRELINE HAYS, KANSAS (785) 628-6395
DIRECTIONS
JOHNSON, KS., S. ON HWY 27 TO (STANTON/MORTON COUNTY LINE) 3/4W. TO TANK BATTERY,
N. TO SECOND TANK BATTERY, E. PAST PUMPING UNIT AND SOUTH

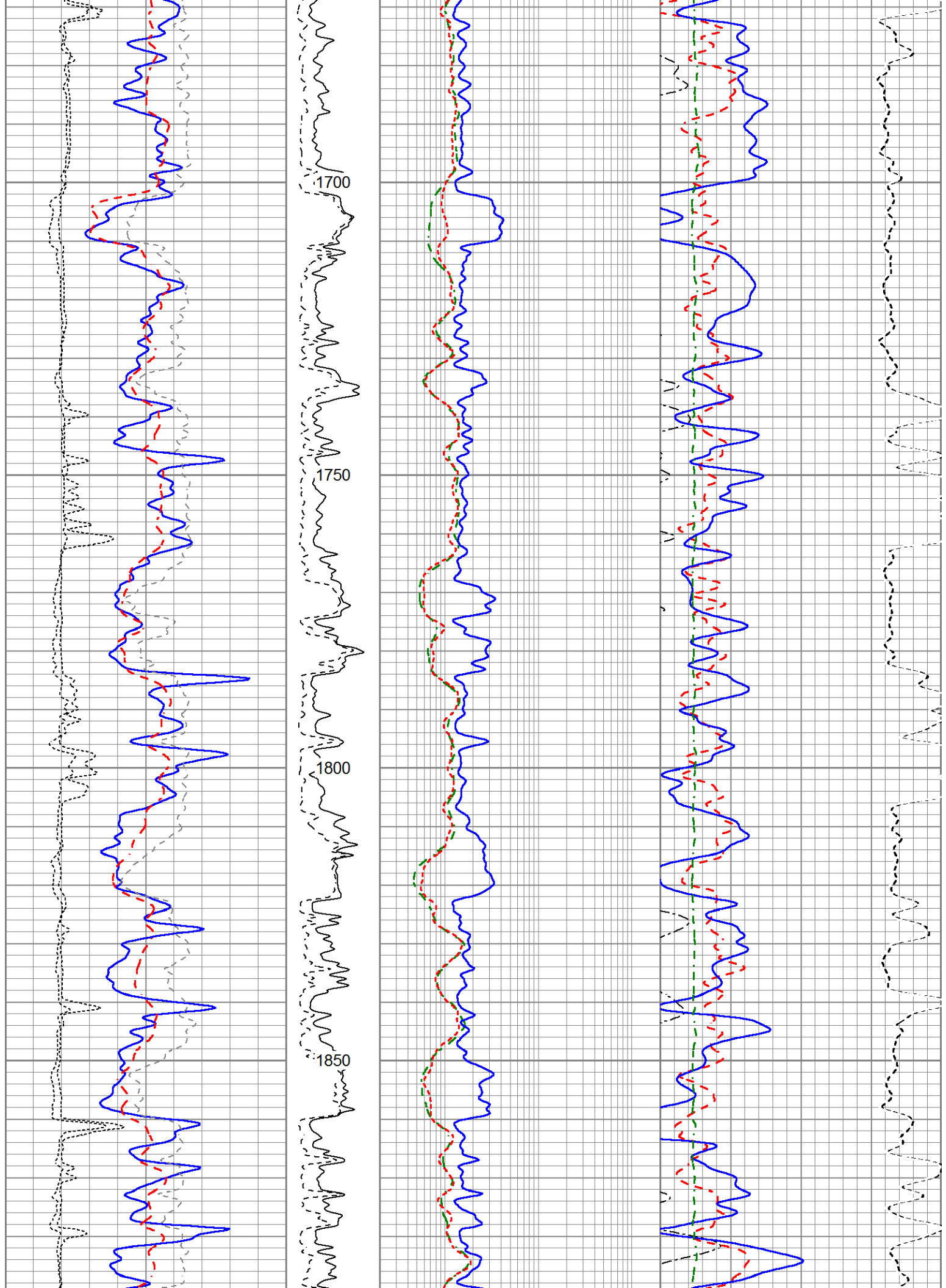


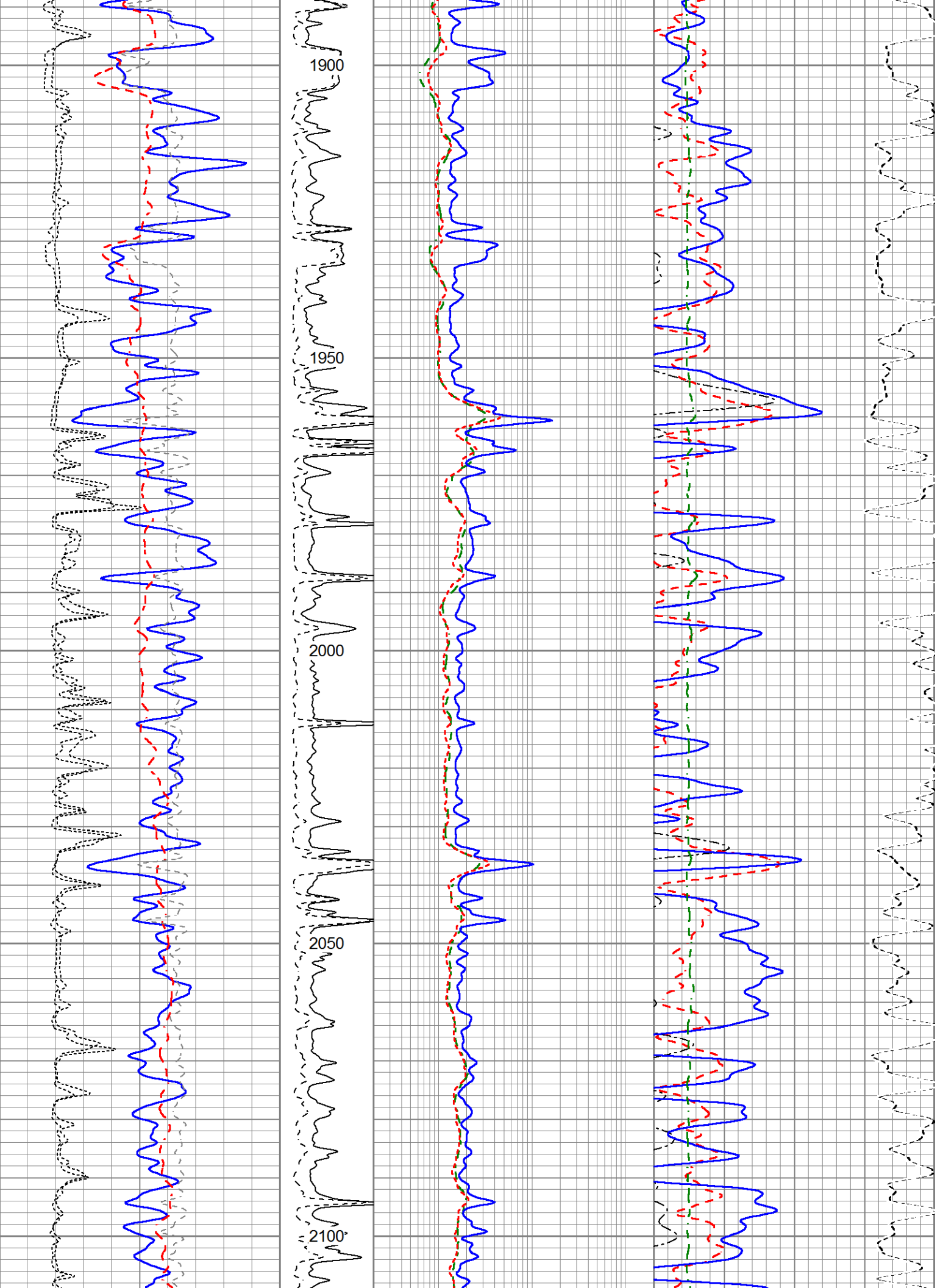
MAIN SECTION

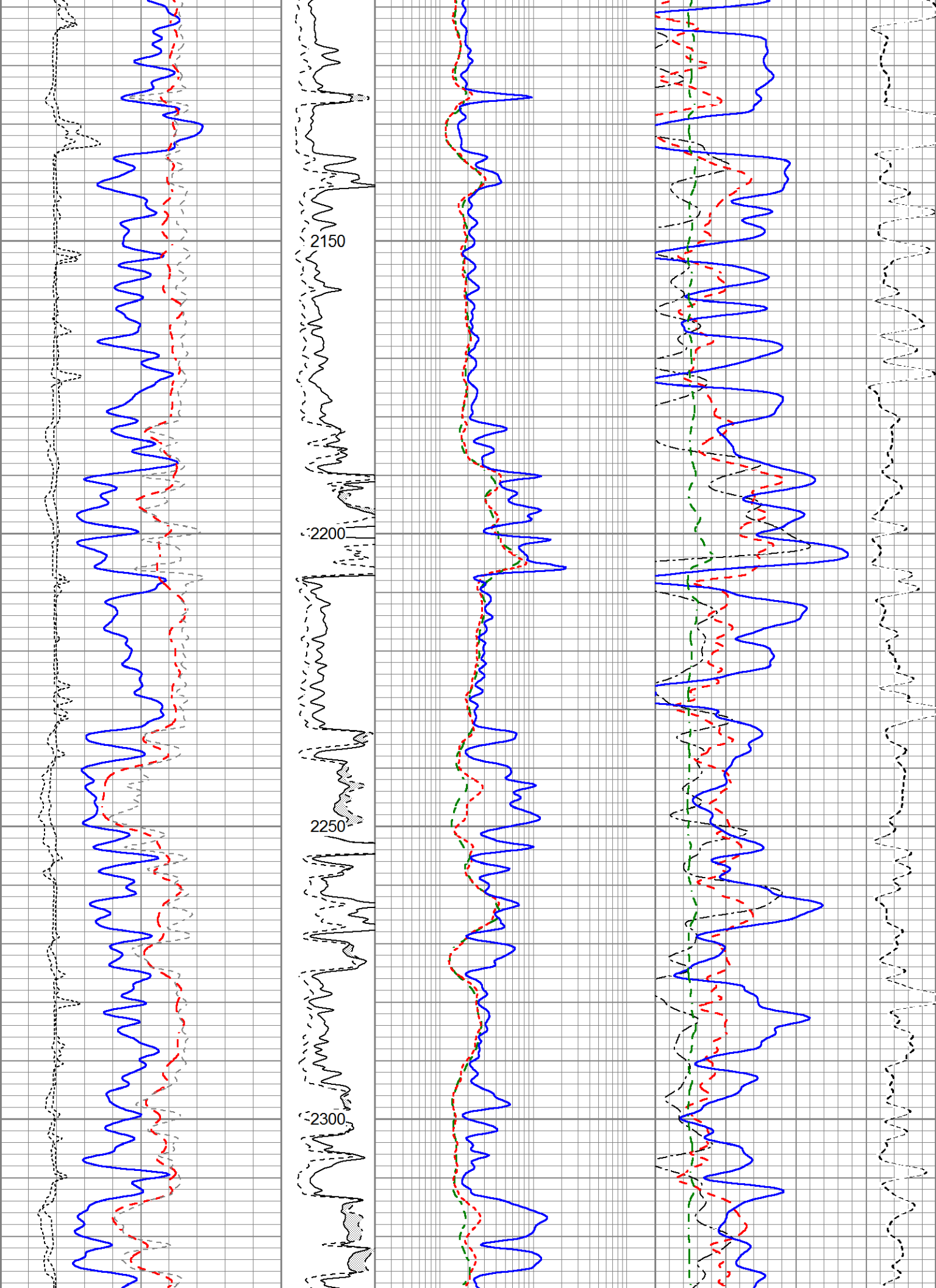
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Dataset Pathname	pass3.3L
Presentation Format	obrcompcol
Dataset Creation	Mon Mar 21 17:40:19 2022
Charted by	Depth in Feet scaled 1:240

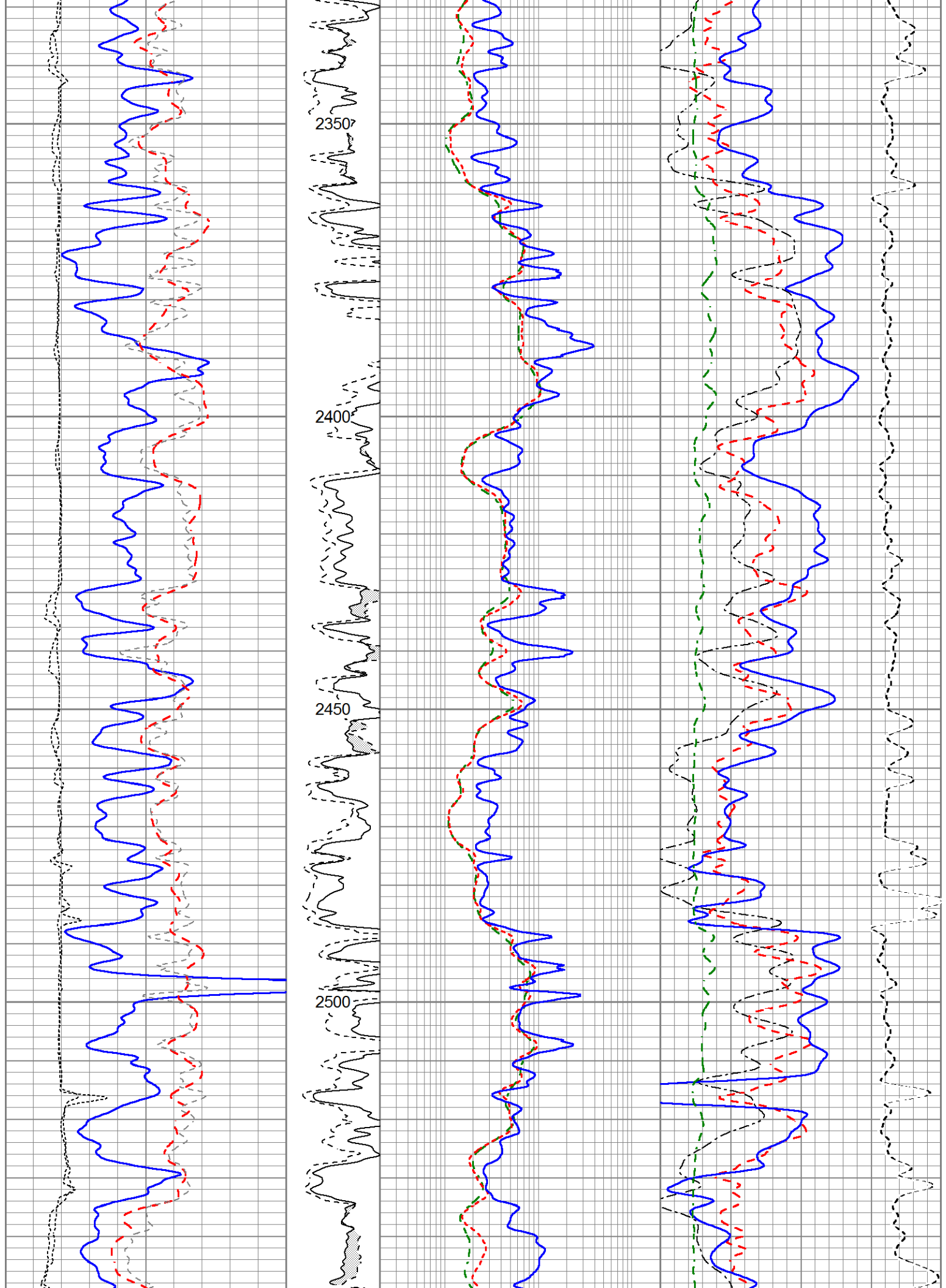
0	Gamma Ray (GAPI)	150	MEL15	0.2	Deep Resistivity (Ohm-m)	200	30	Sonic Porosity (pu)	-10	
-100	SP (mV)	100	(Ohm-m)	0.2	Medium Resistivity (Ohm-m)	200	30	CN Porosity (pu)	-10	
-200	RxoRt	100	0	20	0.2	Shallow Resistivity (Ohm-m)	200	30	Density Porosity (pu)	-10
6	DCAL (in)	16	MEL20				0	PE	20	
6	MELCAL (in)	16	(Ohm-m)					RHOC		
			0	20				-0.25 (g/cc)	0.25	

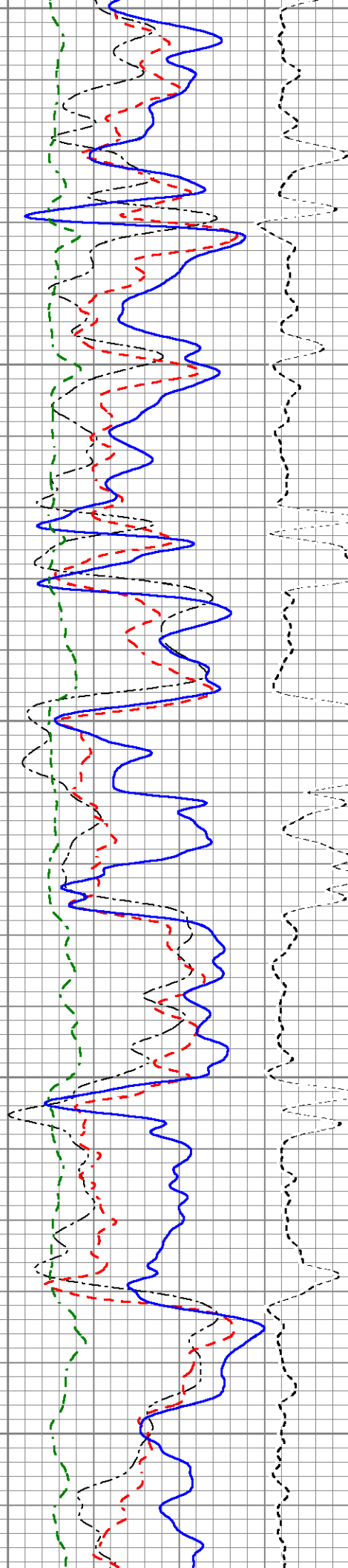
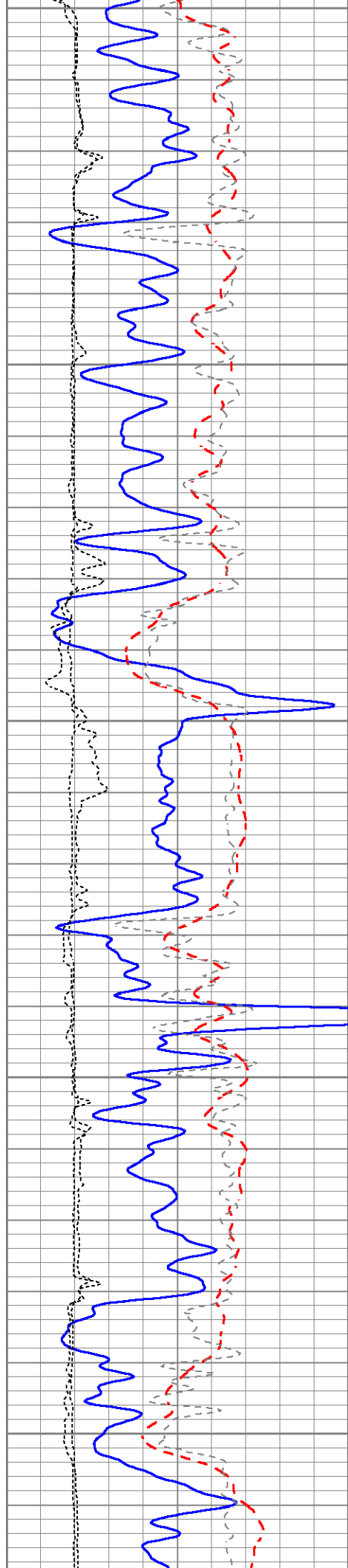


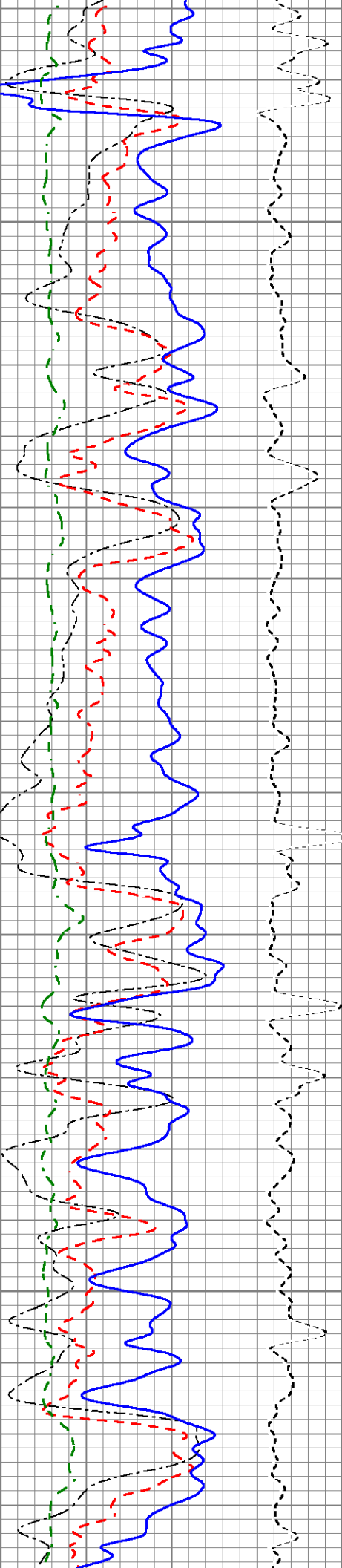
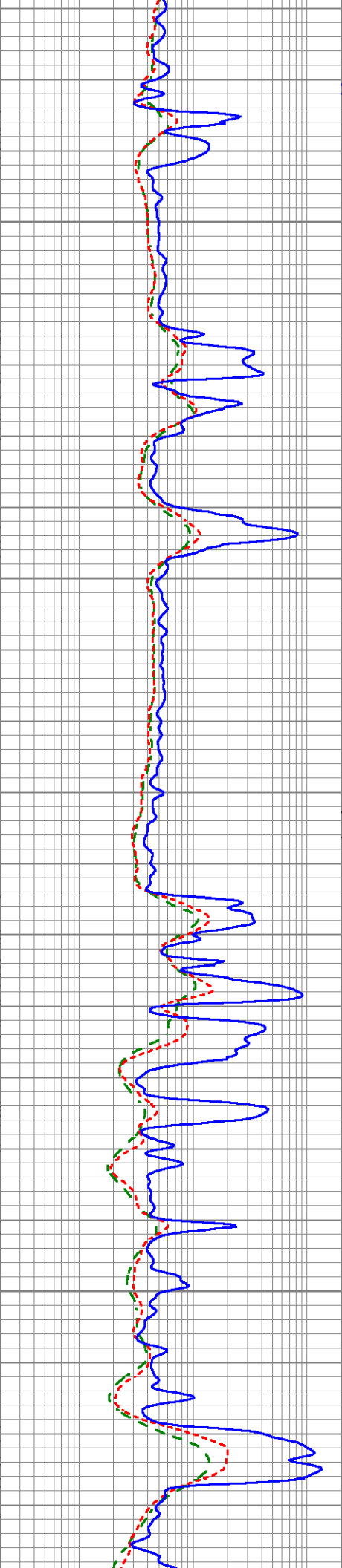
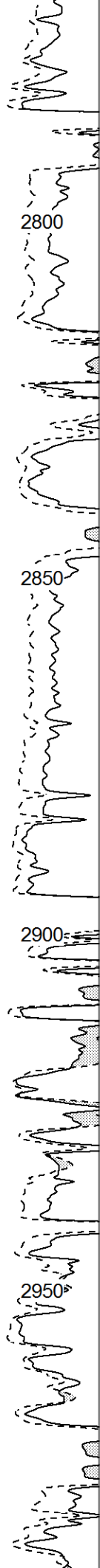
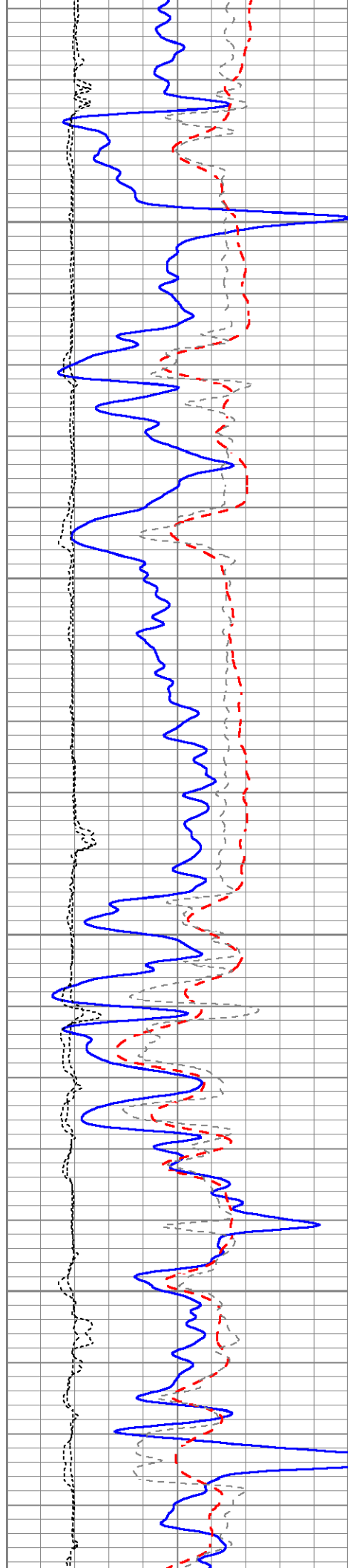


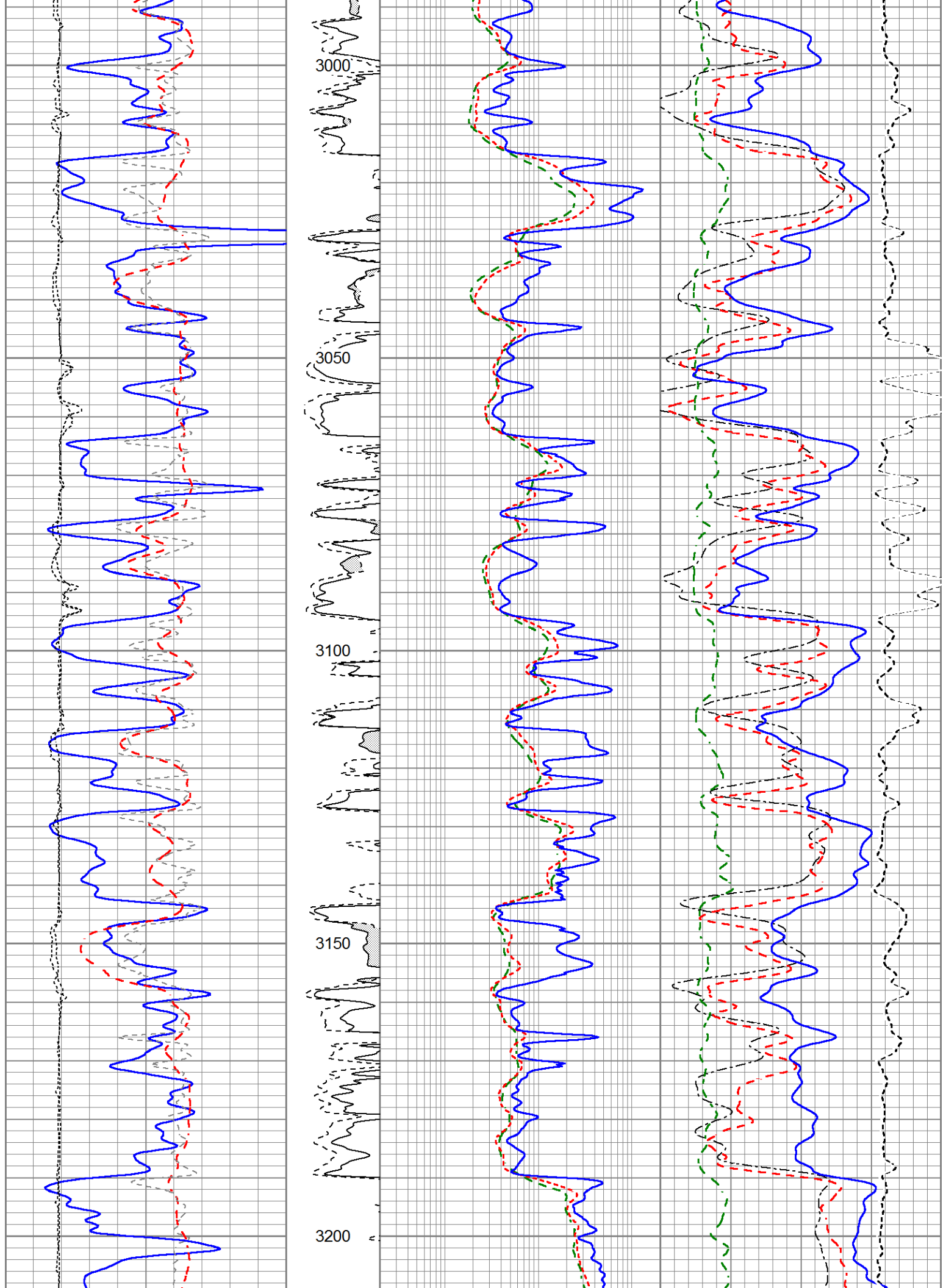


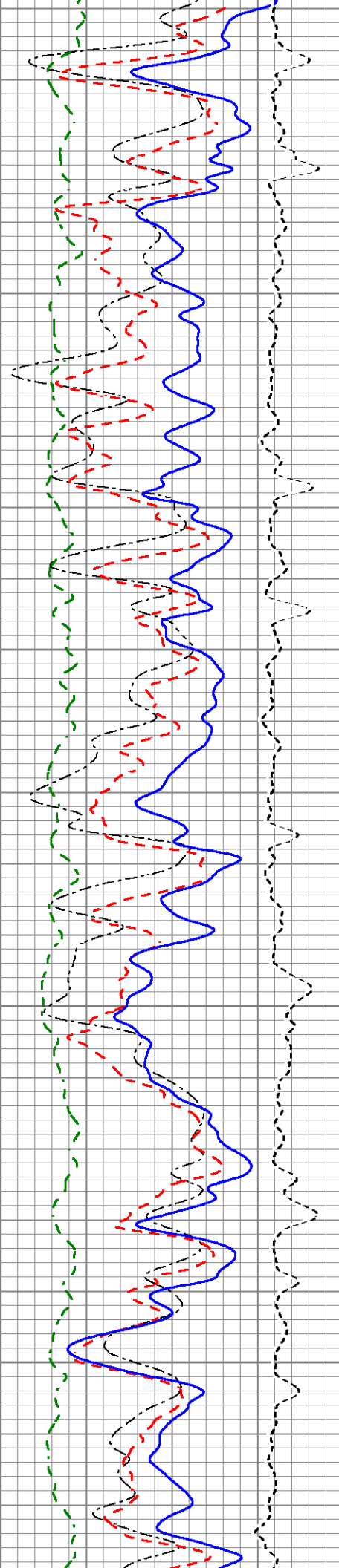
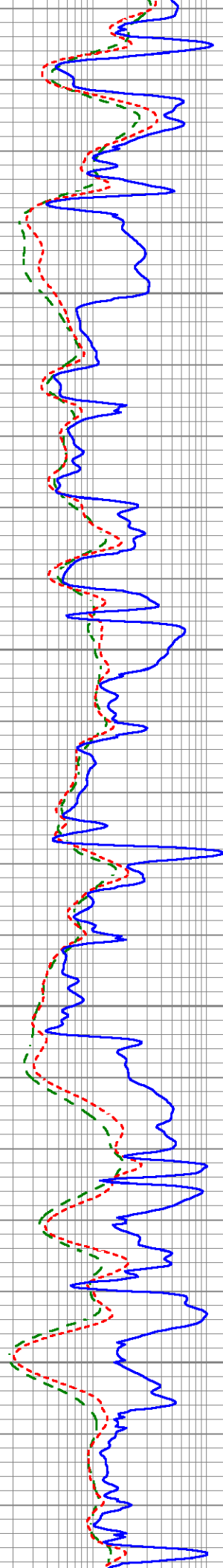
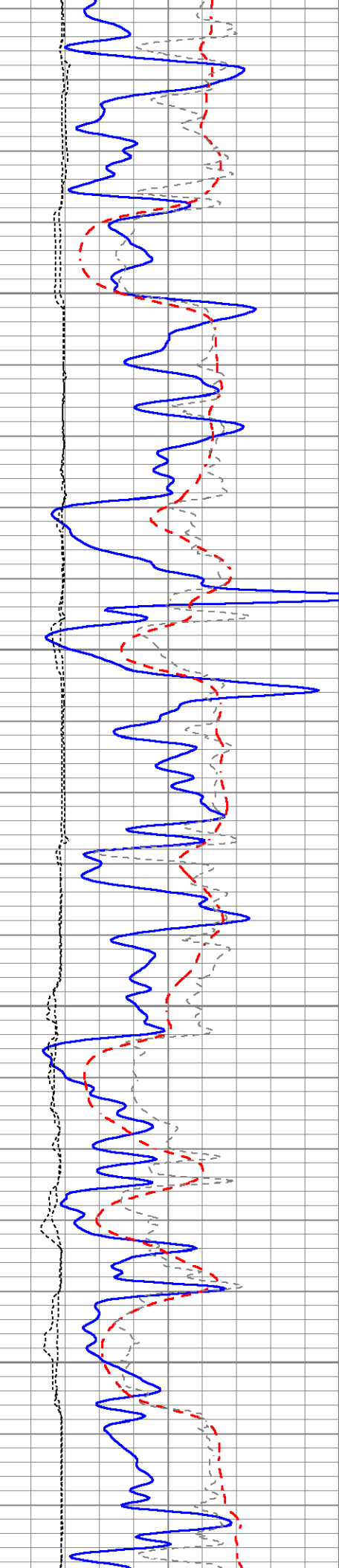


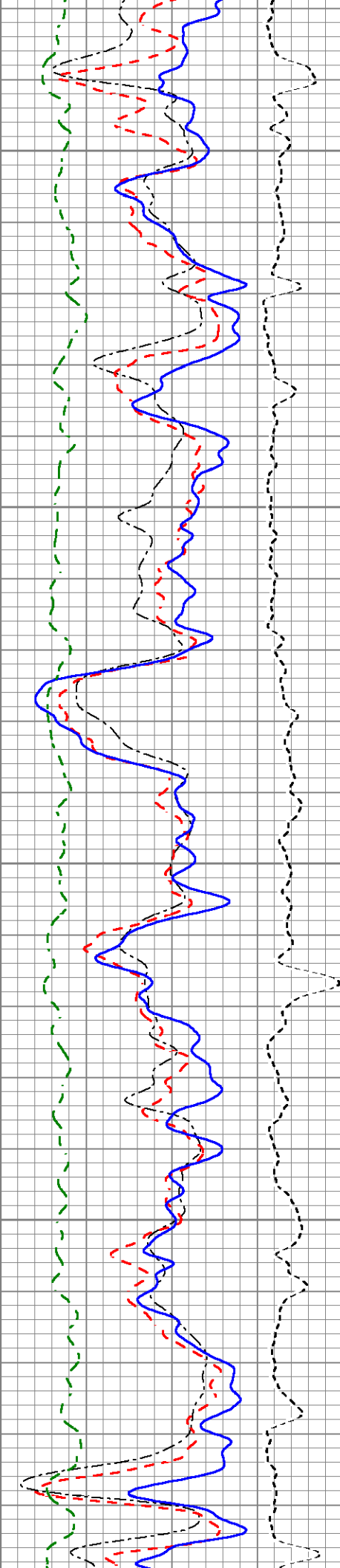
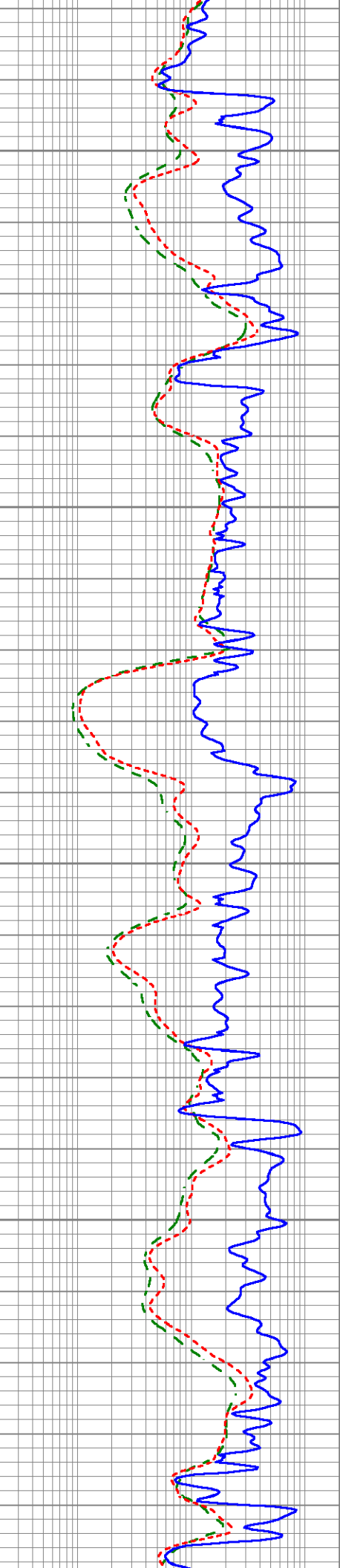
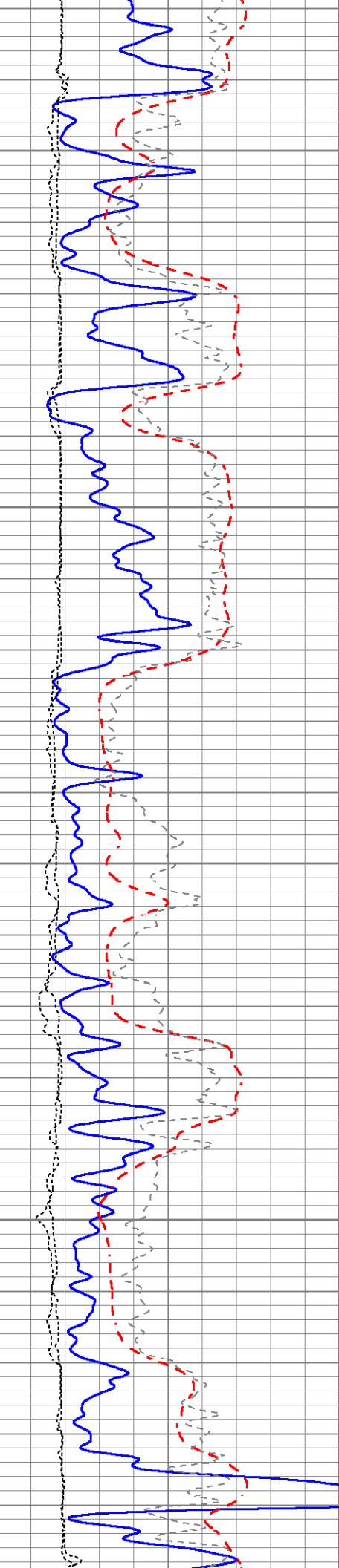


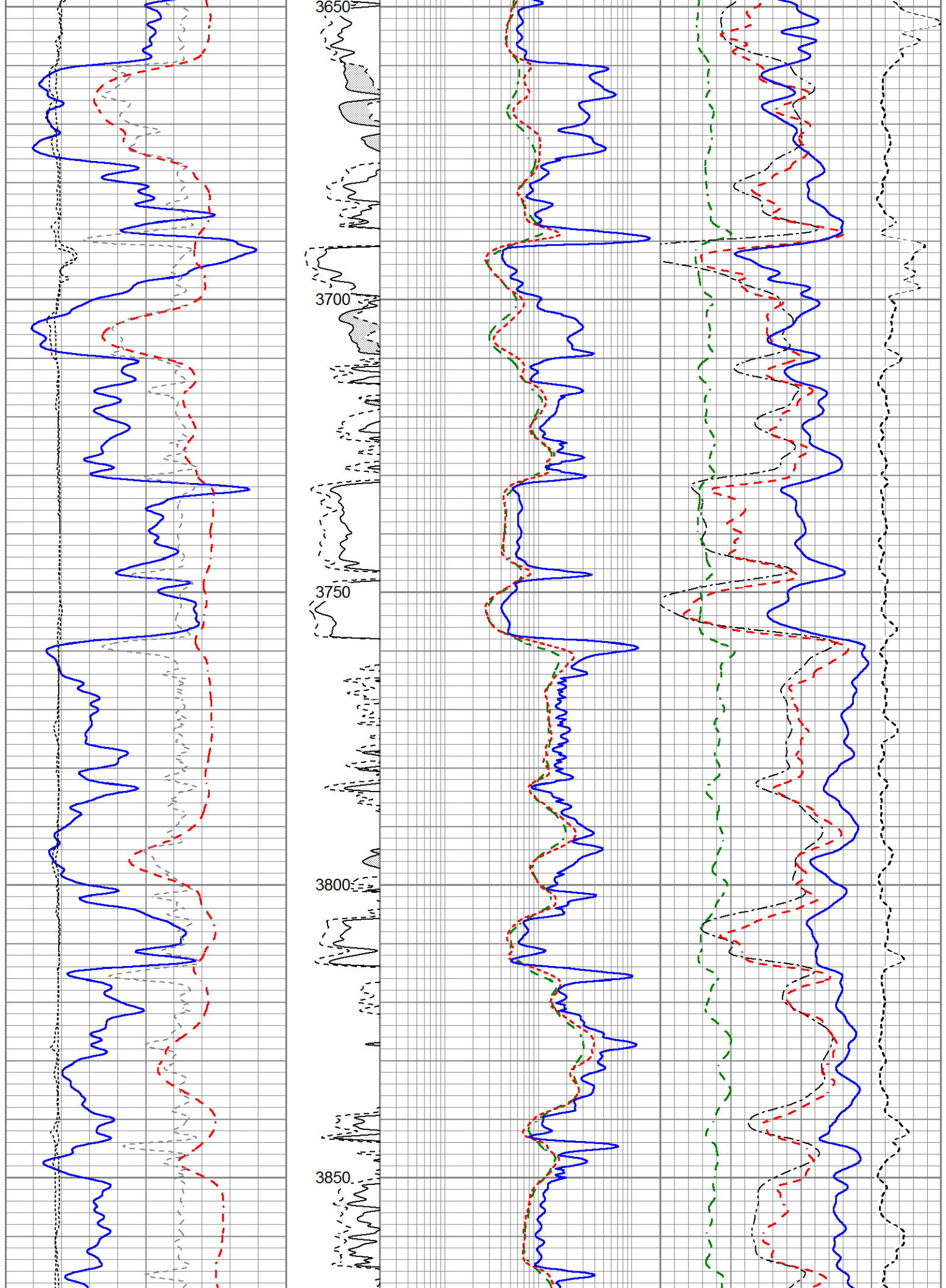


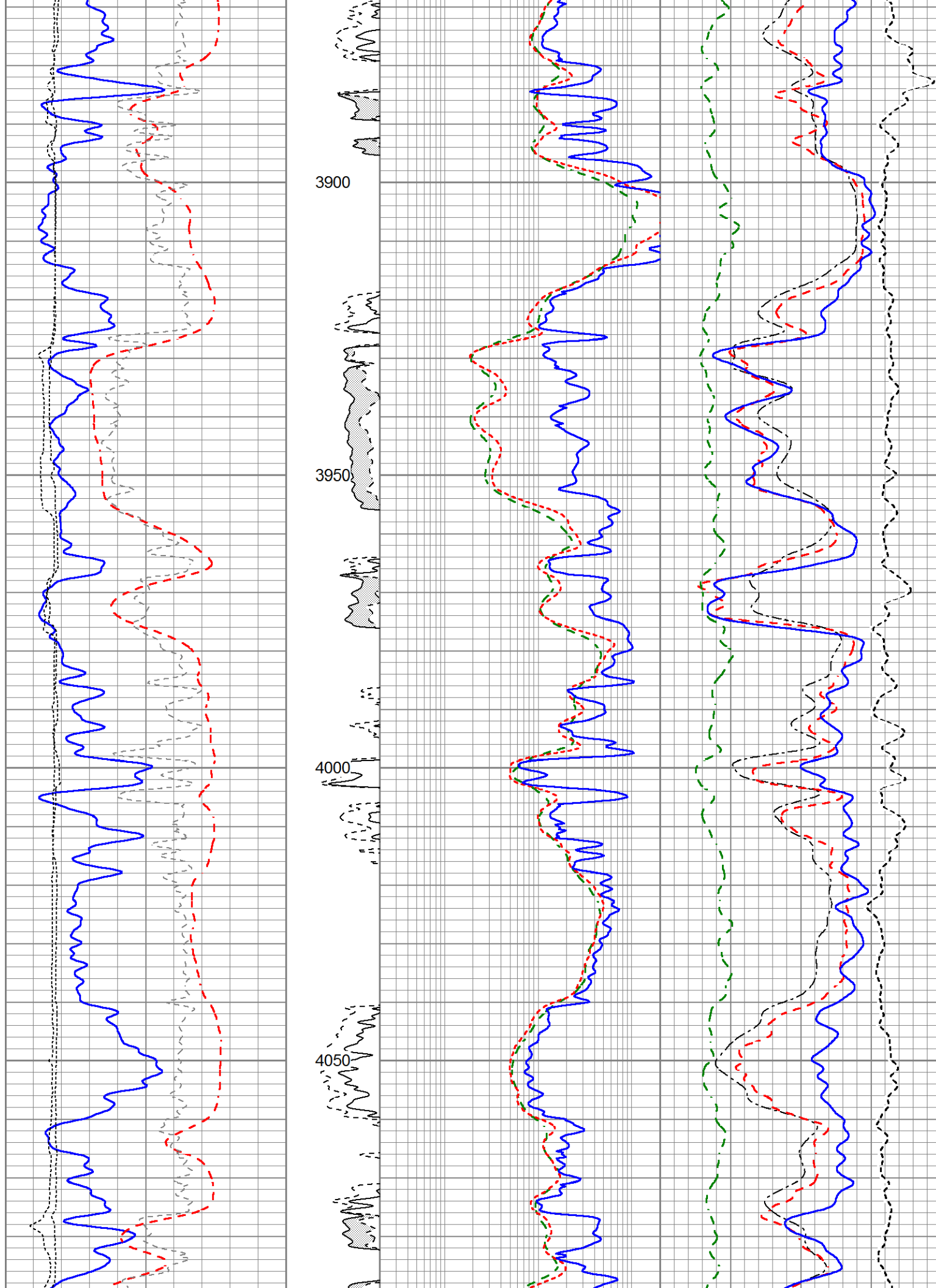


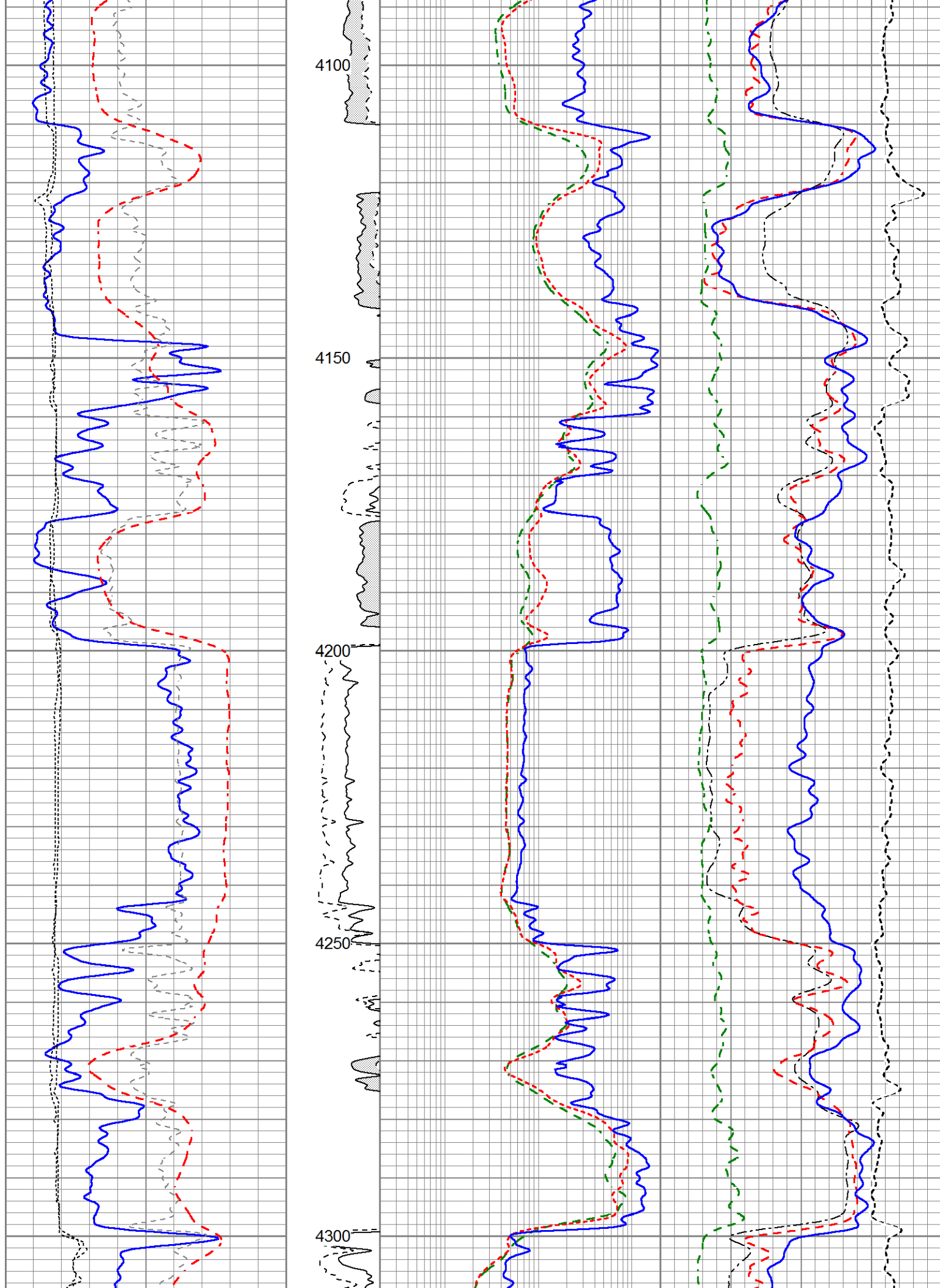


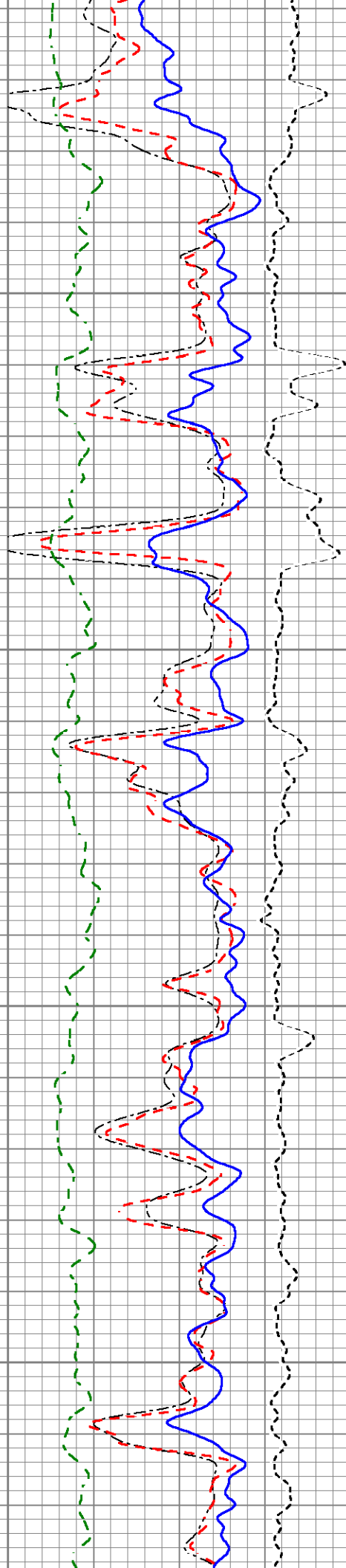
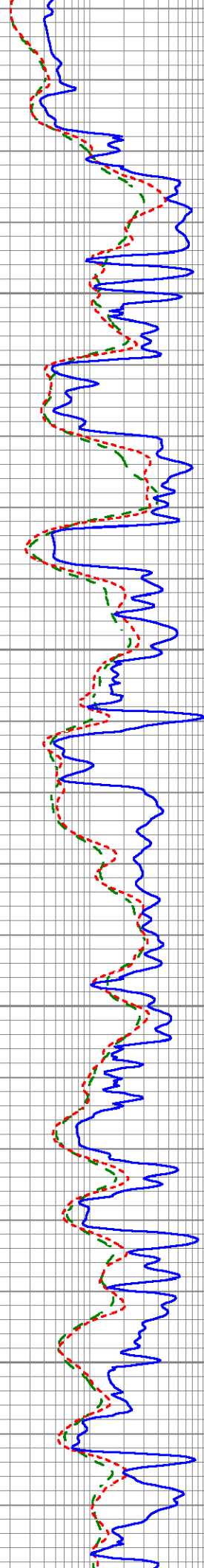
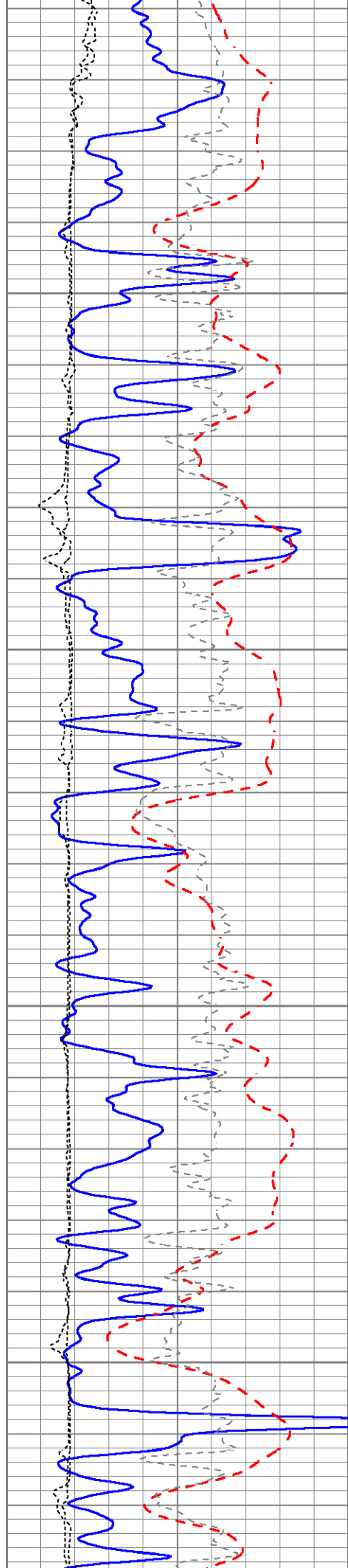


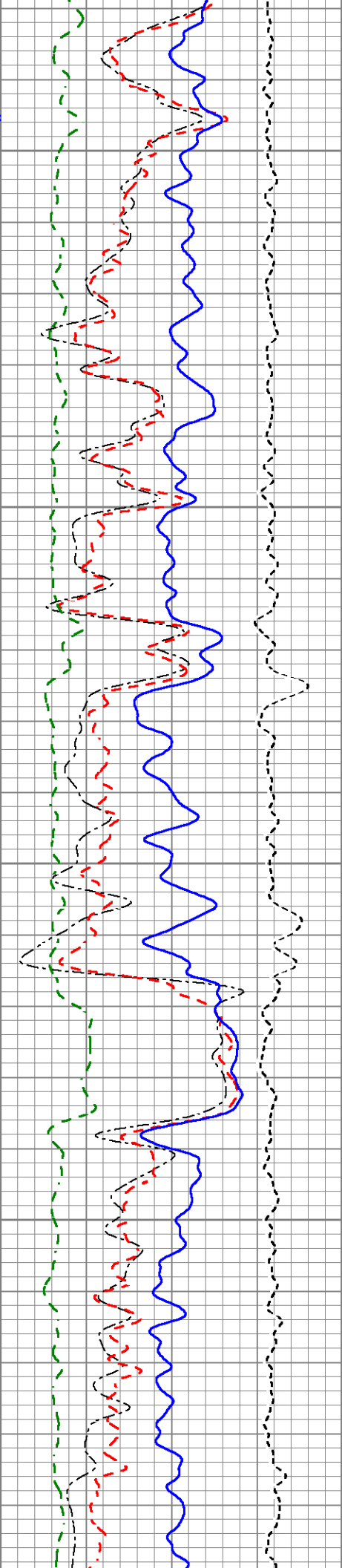
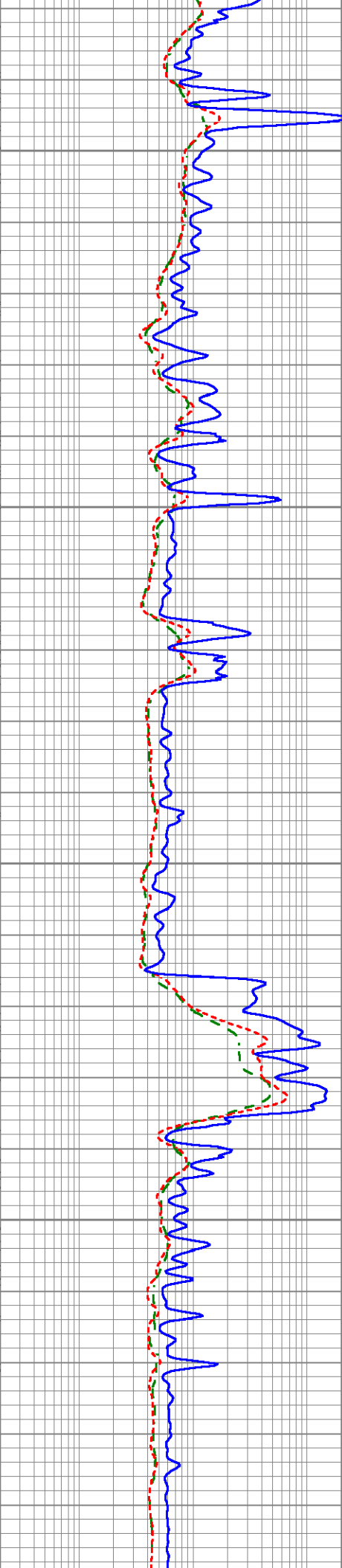
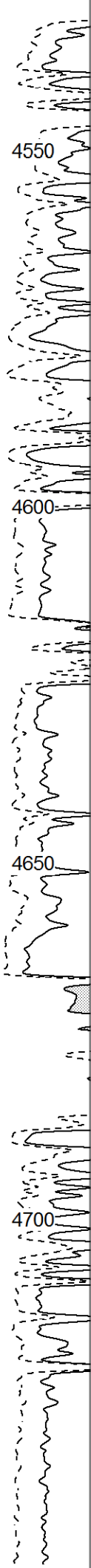
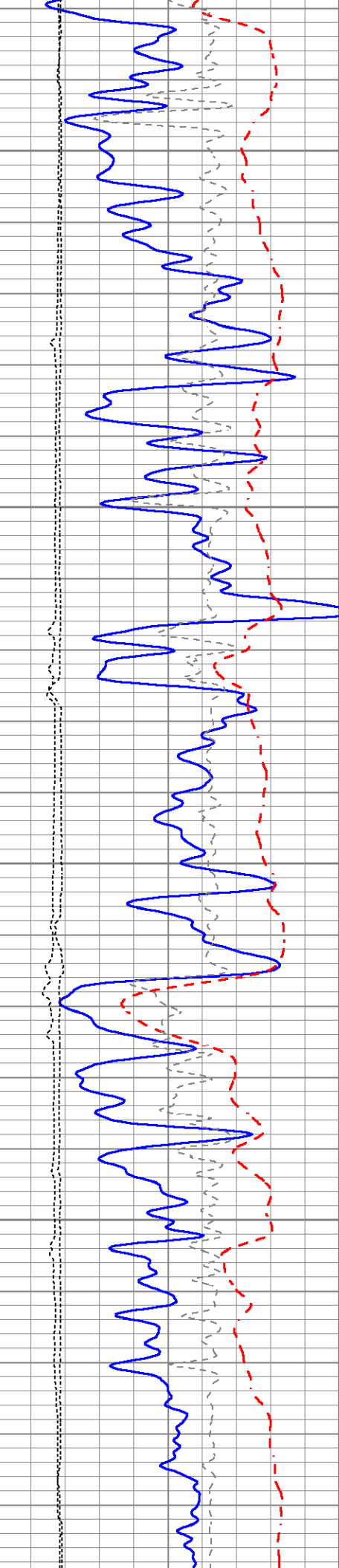


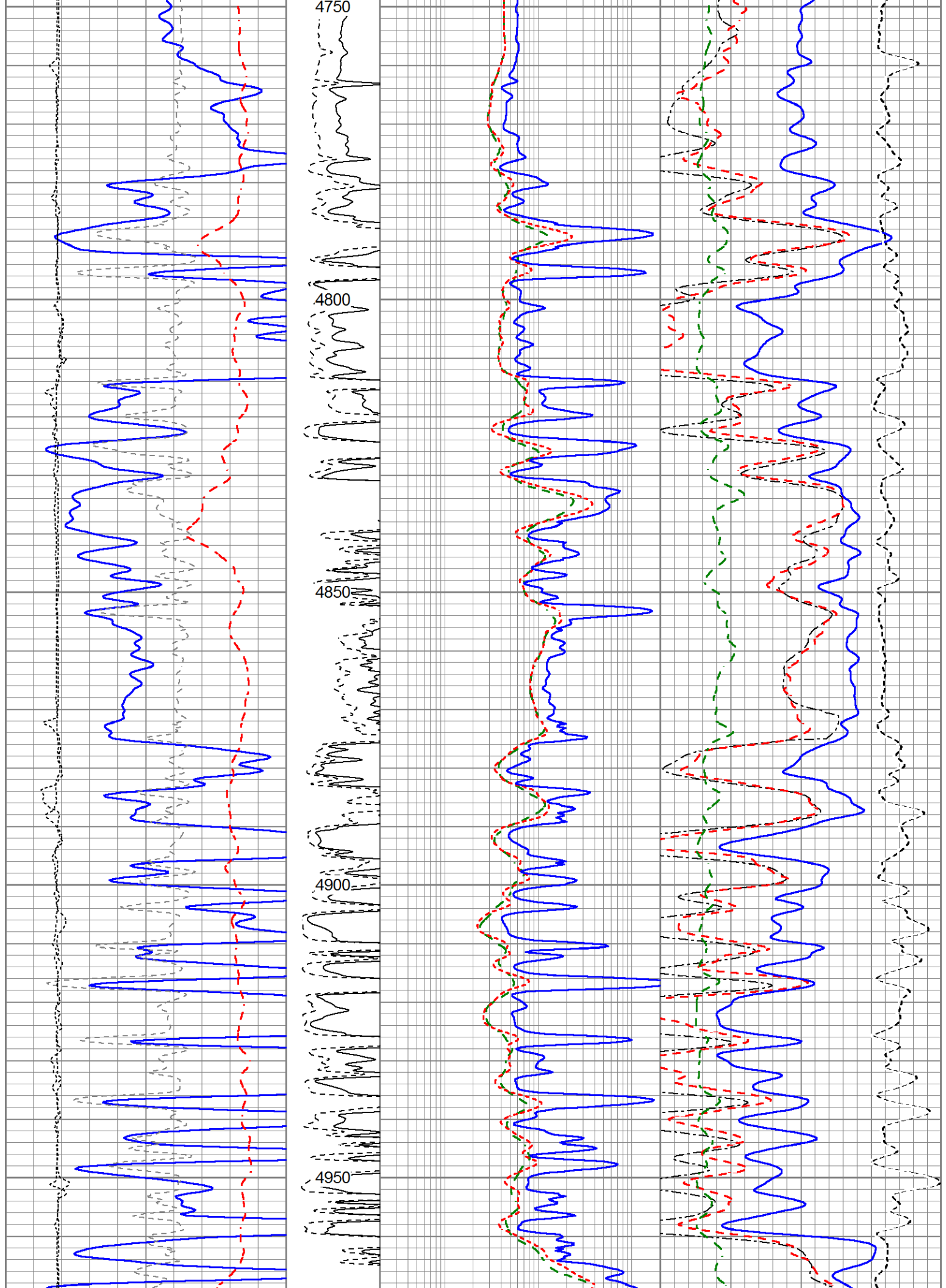


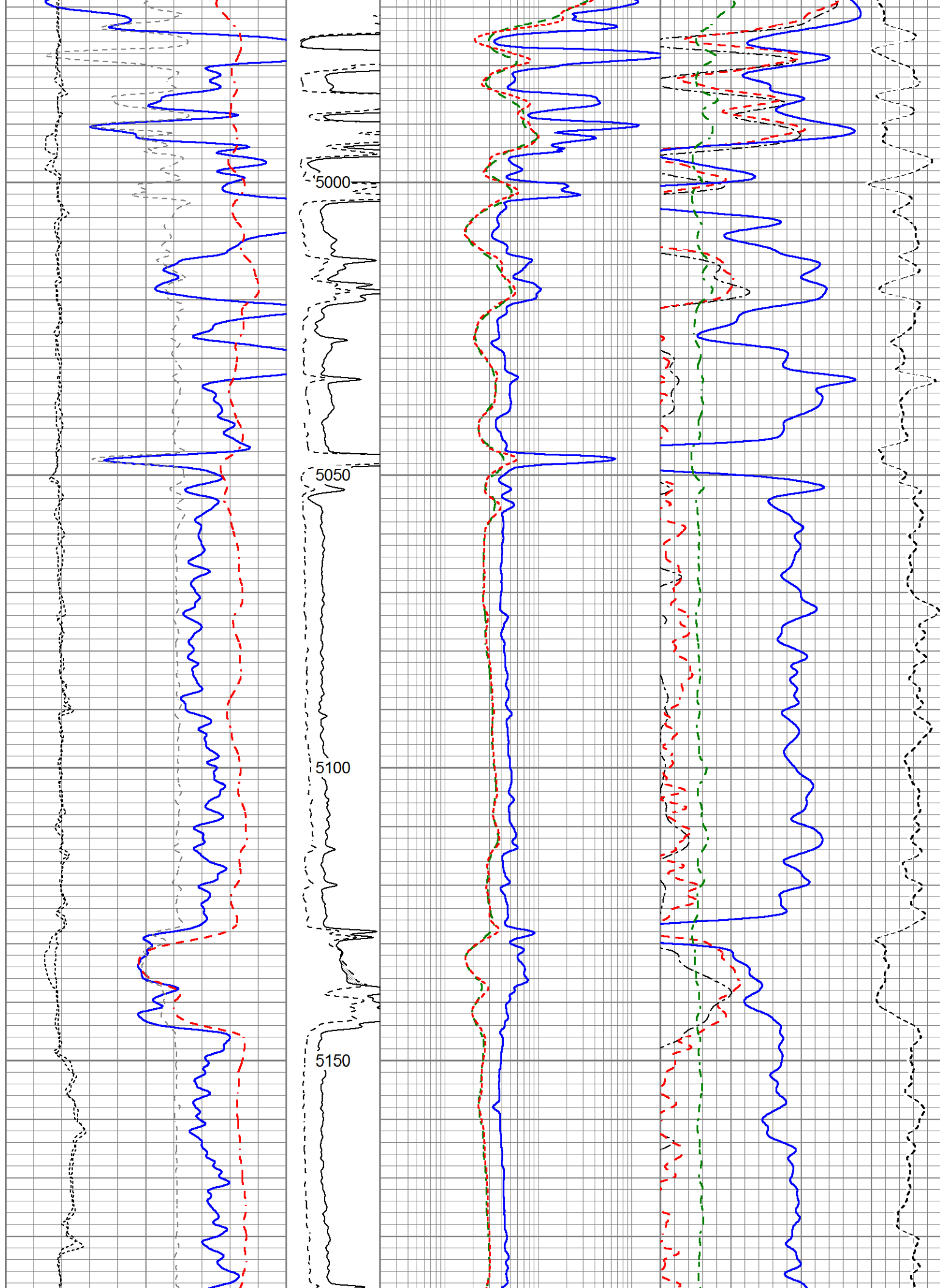


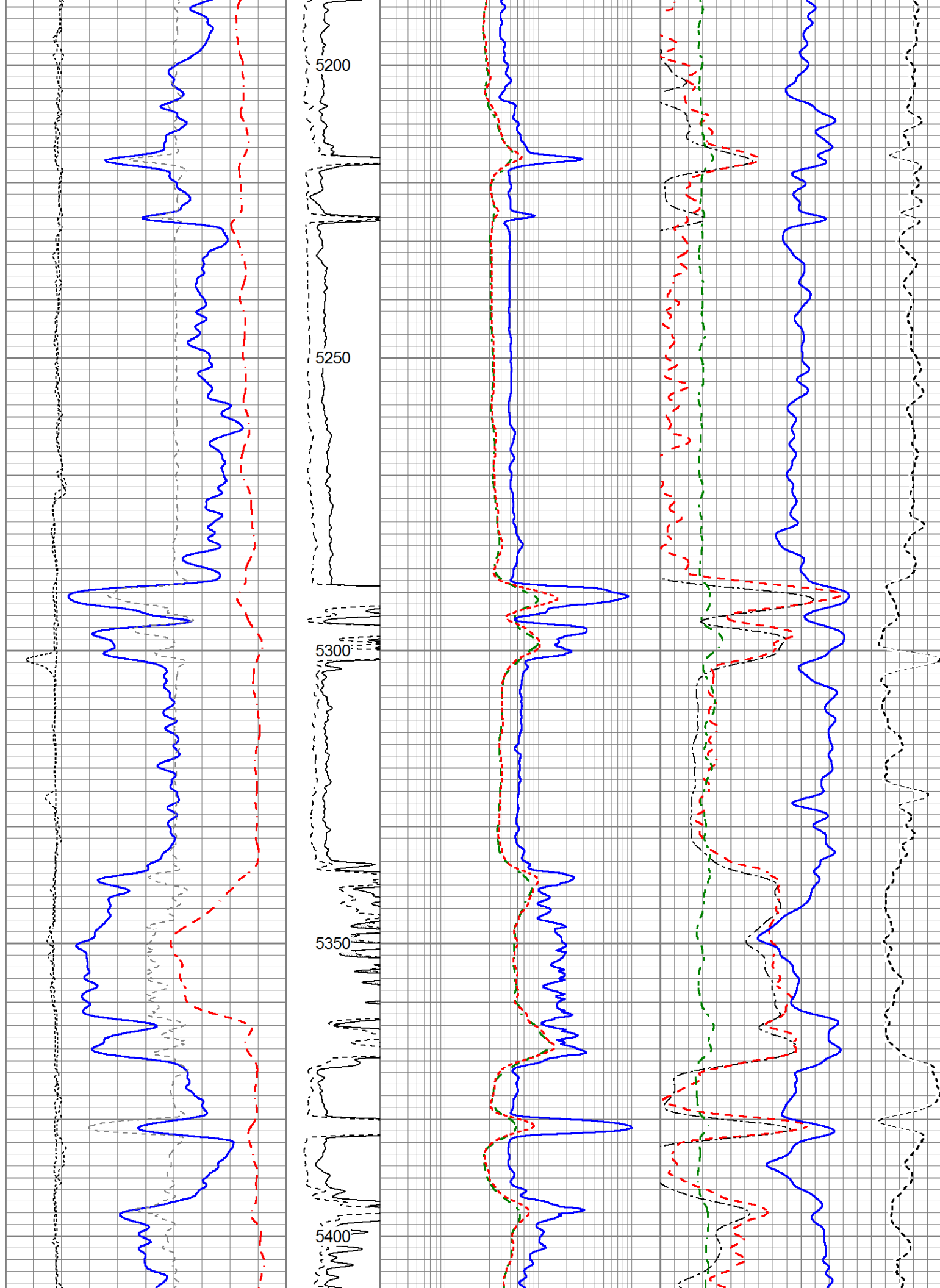


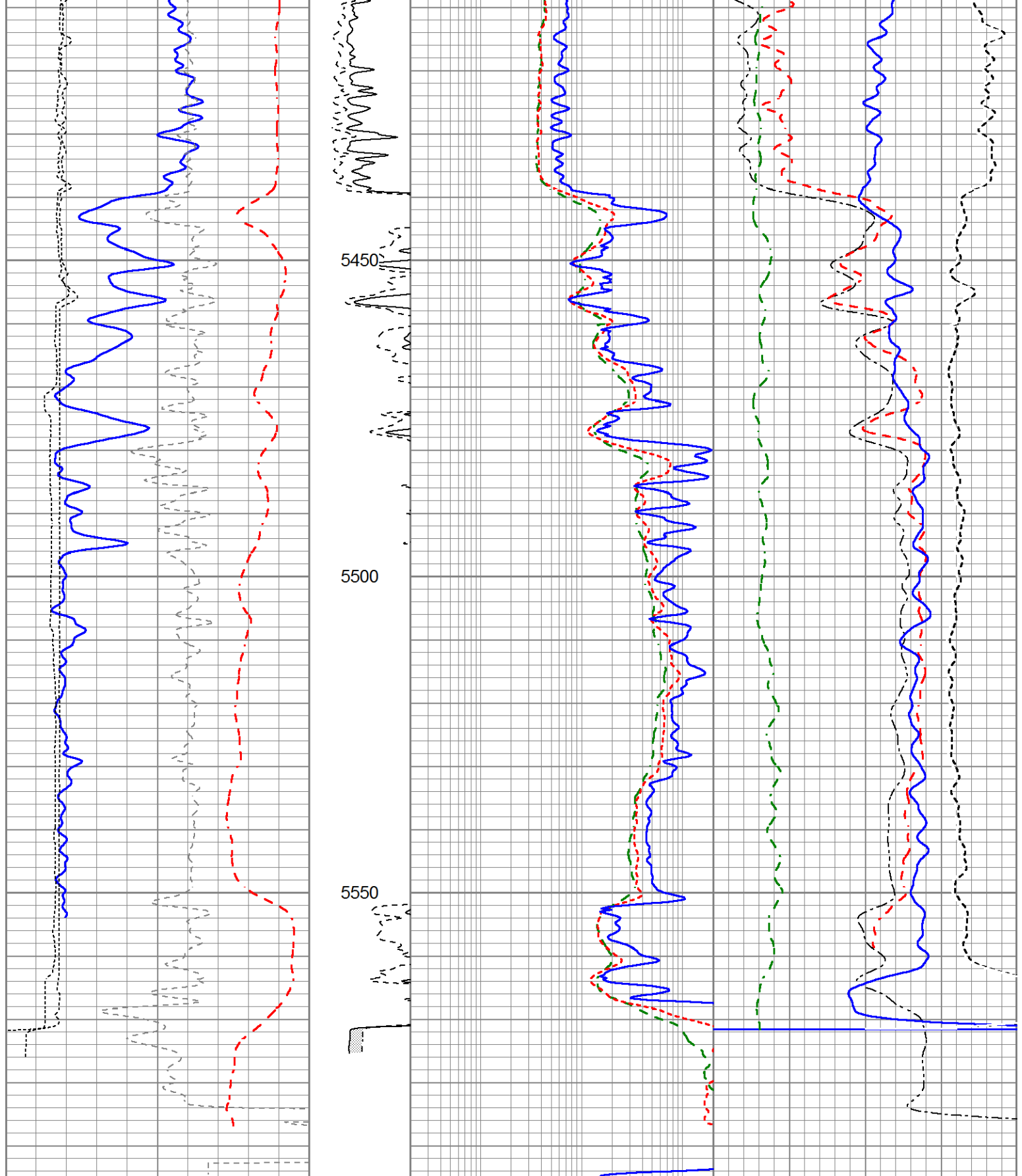












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