

SONIC LOG

Company DARRAH OIL COMPANY, LLC
 Well BITTER C #11
 Field TRAPP
 County BARTON State KANSAS

Location: API #: 15-009-26343-0000
 330' FNL & 1589' FEL
 E2/N/E/N/W/E
 SEC 18 TWP 16S RGE 13W
 Permanent Datum GROUND LEVEL Elevation 1931
 Log Measured From KELLY BUSHING 5' A.G.L
 Drilling Measured From KELLY BUSHING
 Other Services CNL/CDL/PE DIL/MEL
 Elevation K.B. 1936 D.F. 1934 G.L. 1931

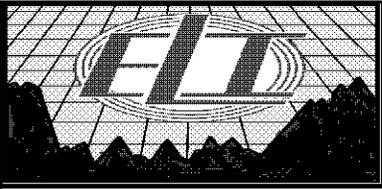
Date	4/7/22
Run Number	TWO
Depth Driller	3377
Depth Logger	3376
Bottom Logged Interval	3366
Top Log Interval	400
Casing Driller	436
Casing Logger	436
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.1/51
PH / Fluid Loss	9.0/8.2
Source of Sample	FLOWLINE
Rm @ Meas. Temp	.5@60F
Rmt @ Meas. Temp	.38@60F
Rmc @ Meas. Temp	.8@60F
Source of Rmf / Rmc	MEASUREMENT
Rm @ BHT	.27@110F
Time Circulation Stopped	2 HOURS
Time Logger on Bottom	////
Maximum Recorded Temperature	110F
Equipment Number	3802
Location	HAYS, KANSAS
Recorded By	TJ DREILING
Witnessed By	ROGER MARTIN

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

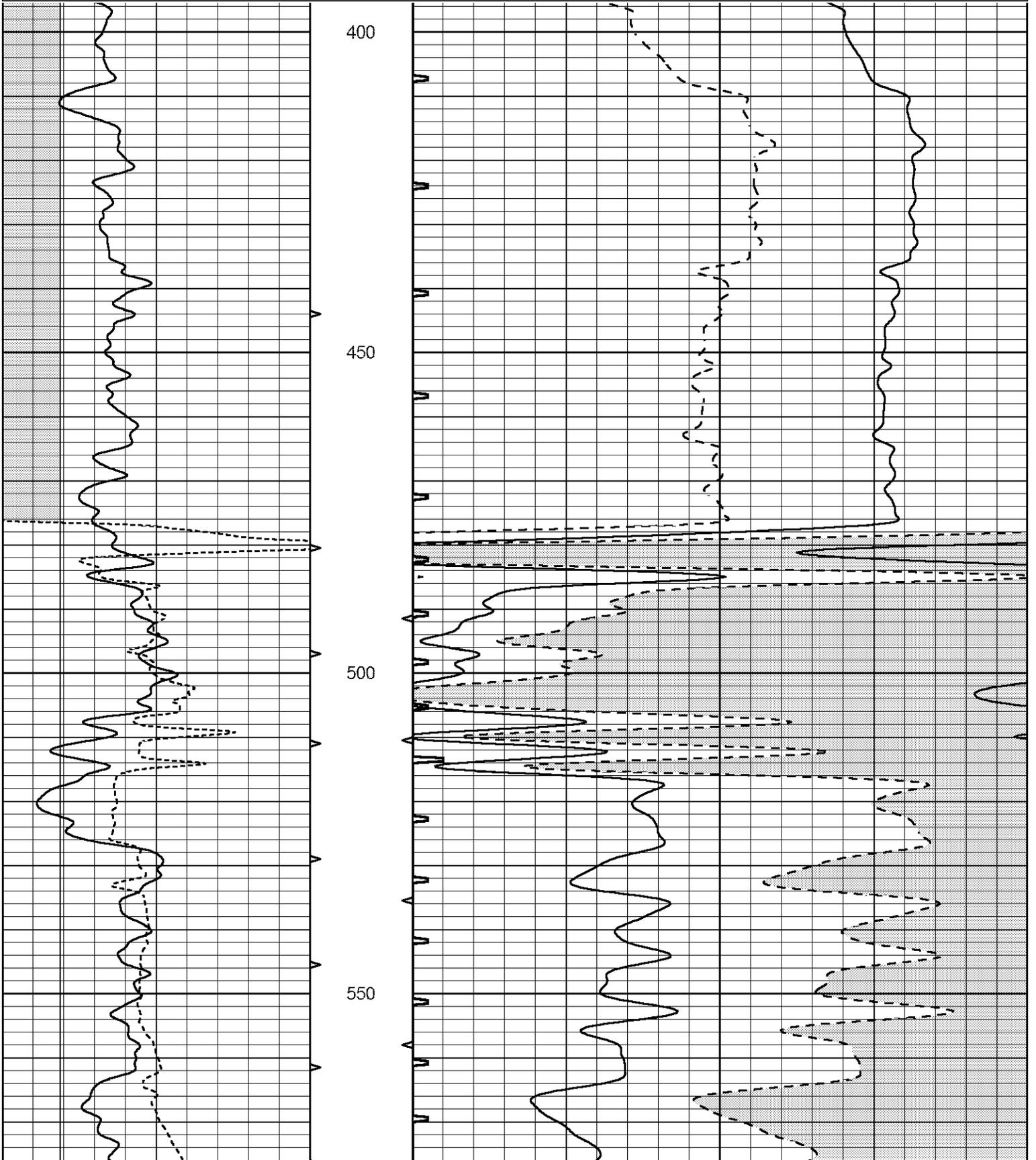
THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
 DIRECTIONS
 -RUSSELL KANSAS SOUTH TO BARTON COUNTY LINE, SOUTH TO NW 210 RD.
 -2 1/2 MILE EAST -SOUTH INTO

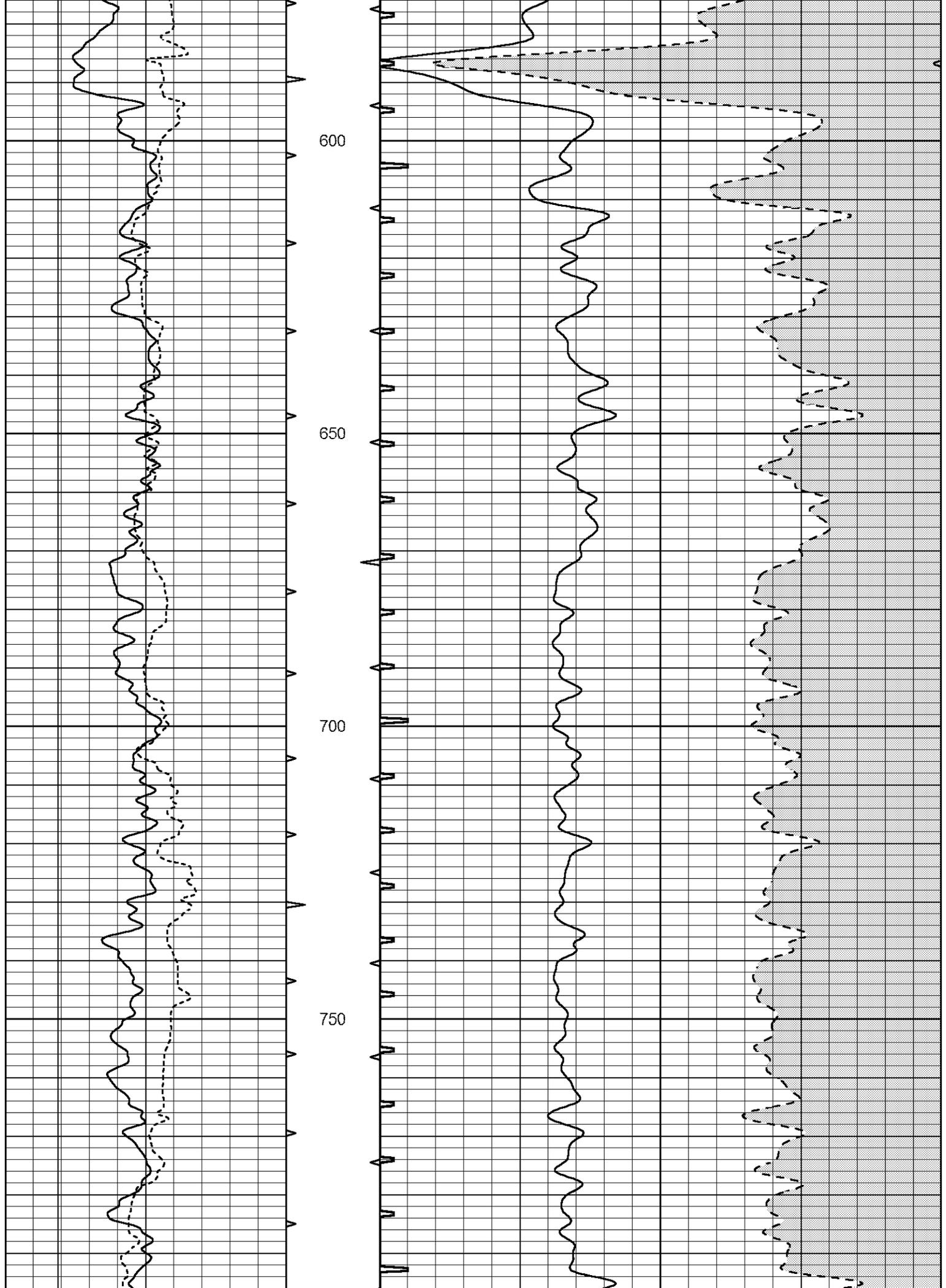


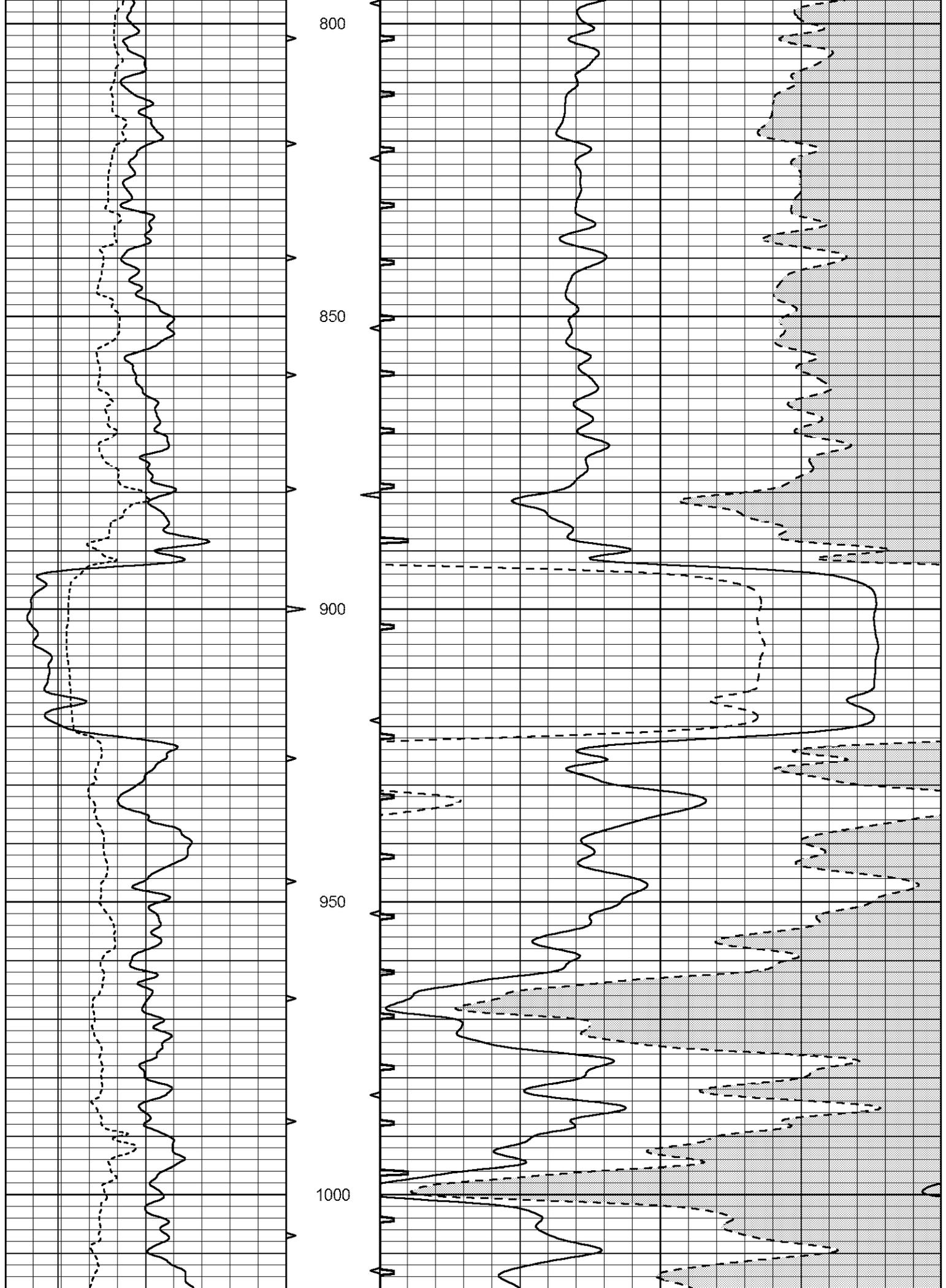
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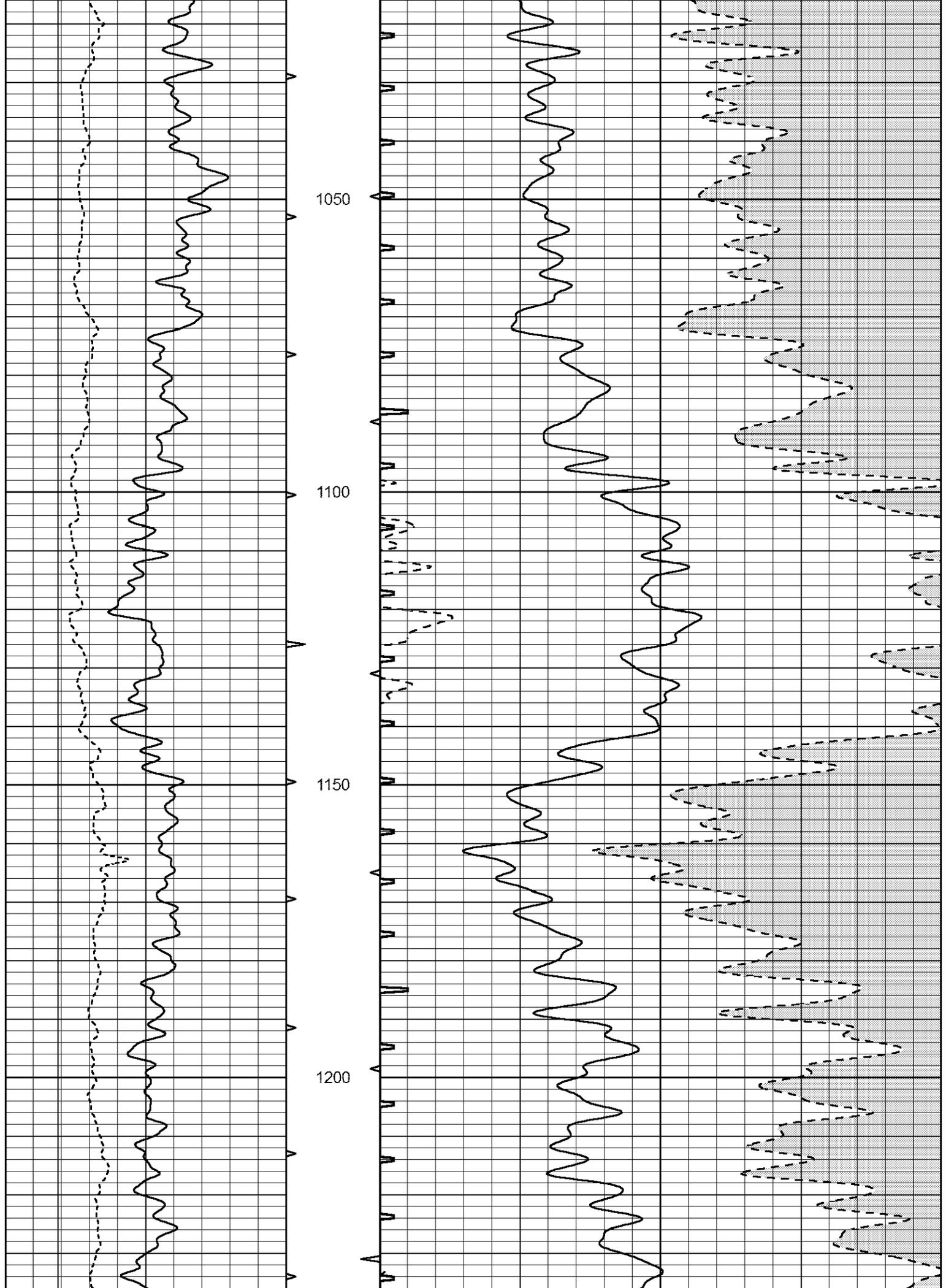
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 Presentation Format _slt
 Dataset Creation Fri Apr 08 03:26:03 2022
 Charted by Depth in Feet scaled 1:240

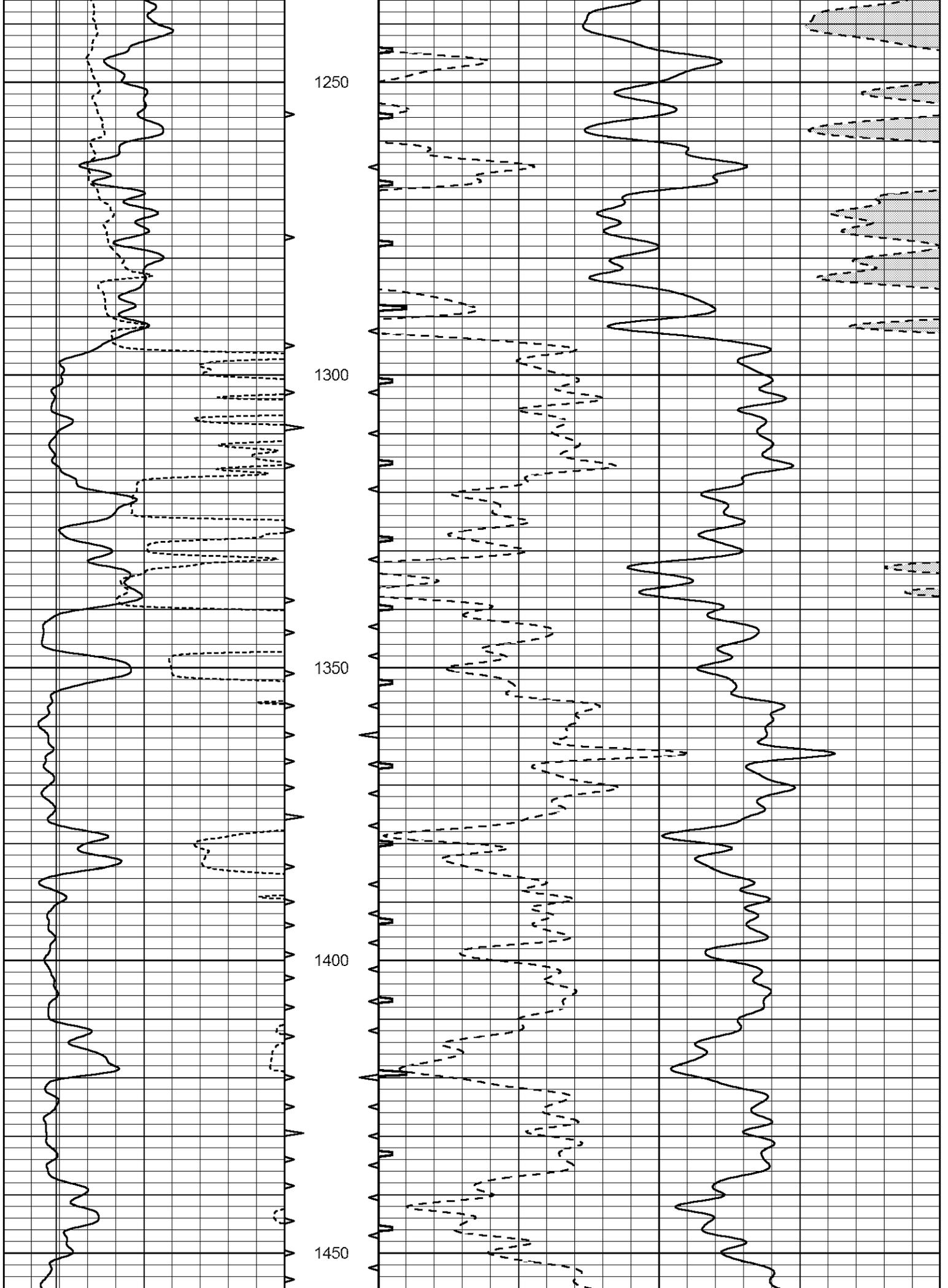
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6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20	
			0 (ft3)	10			

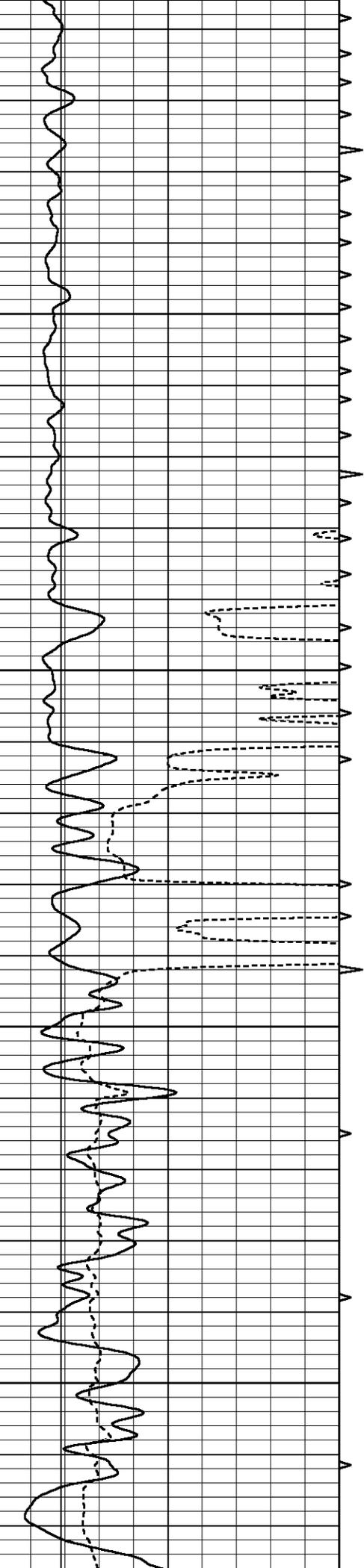










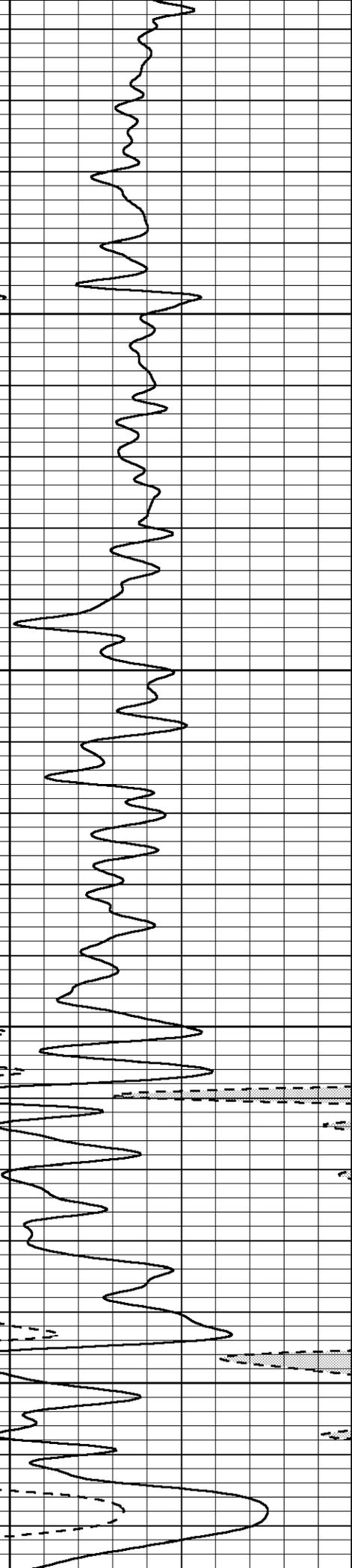
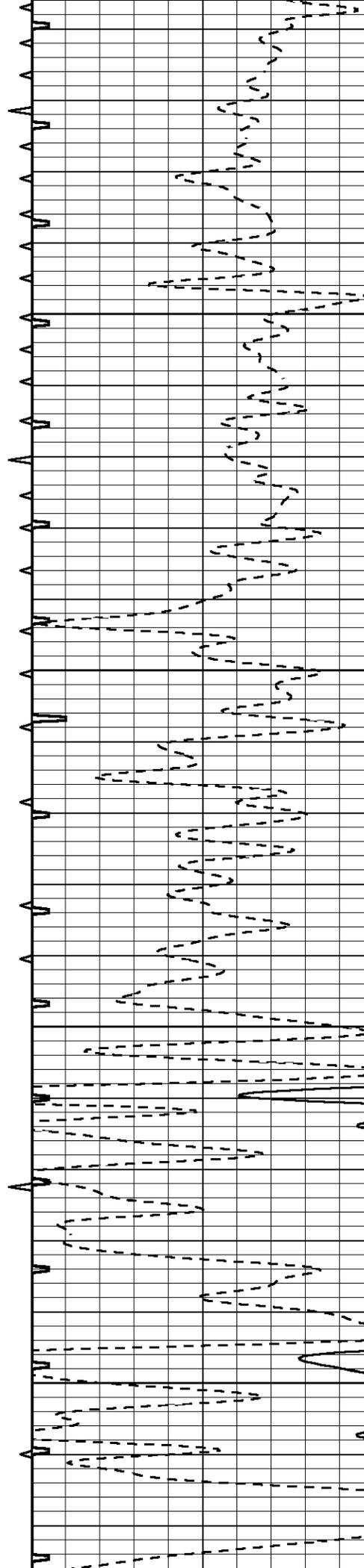


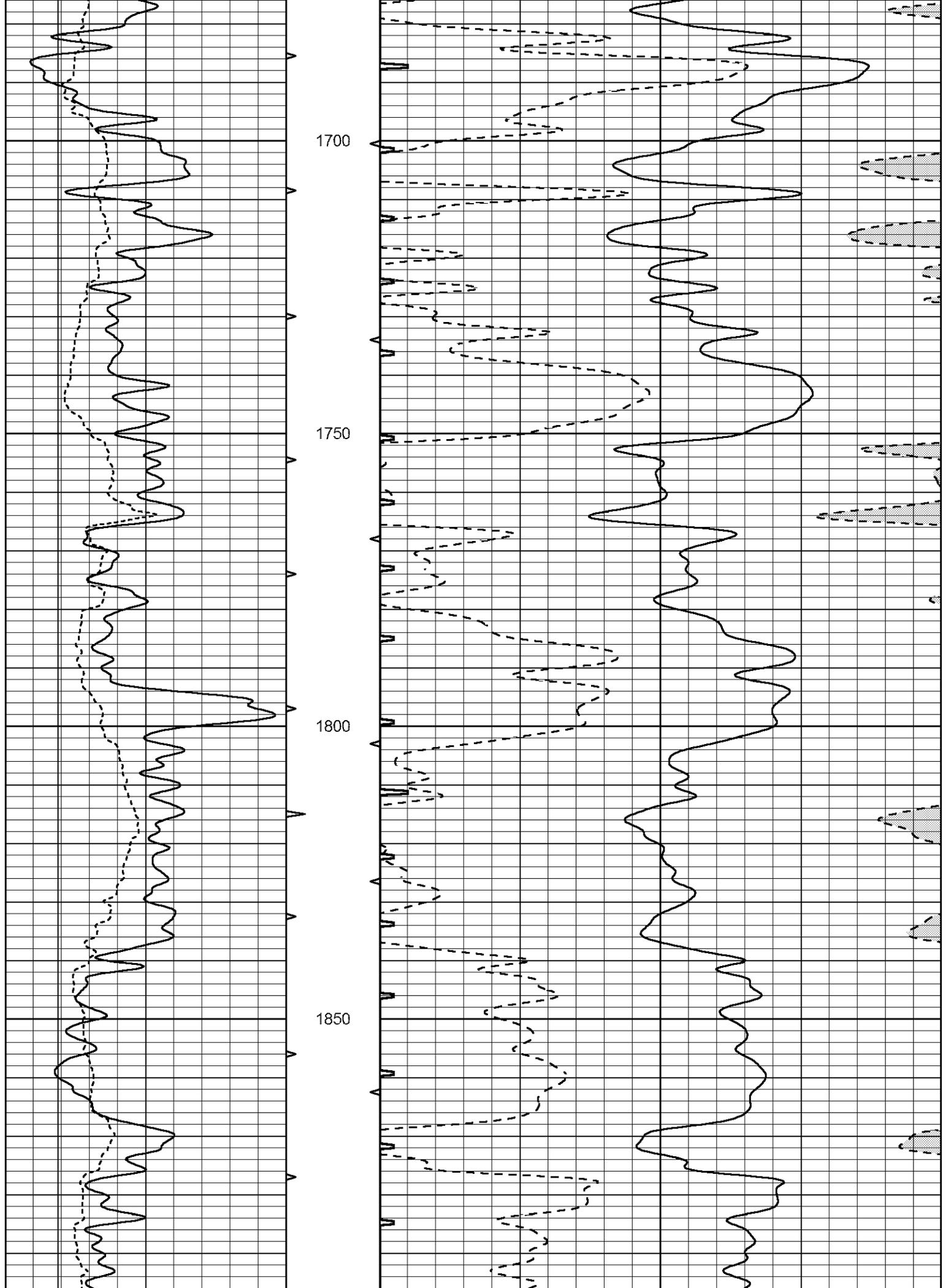
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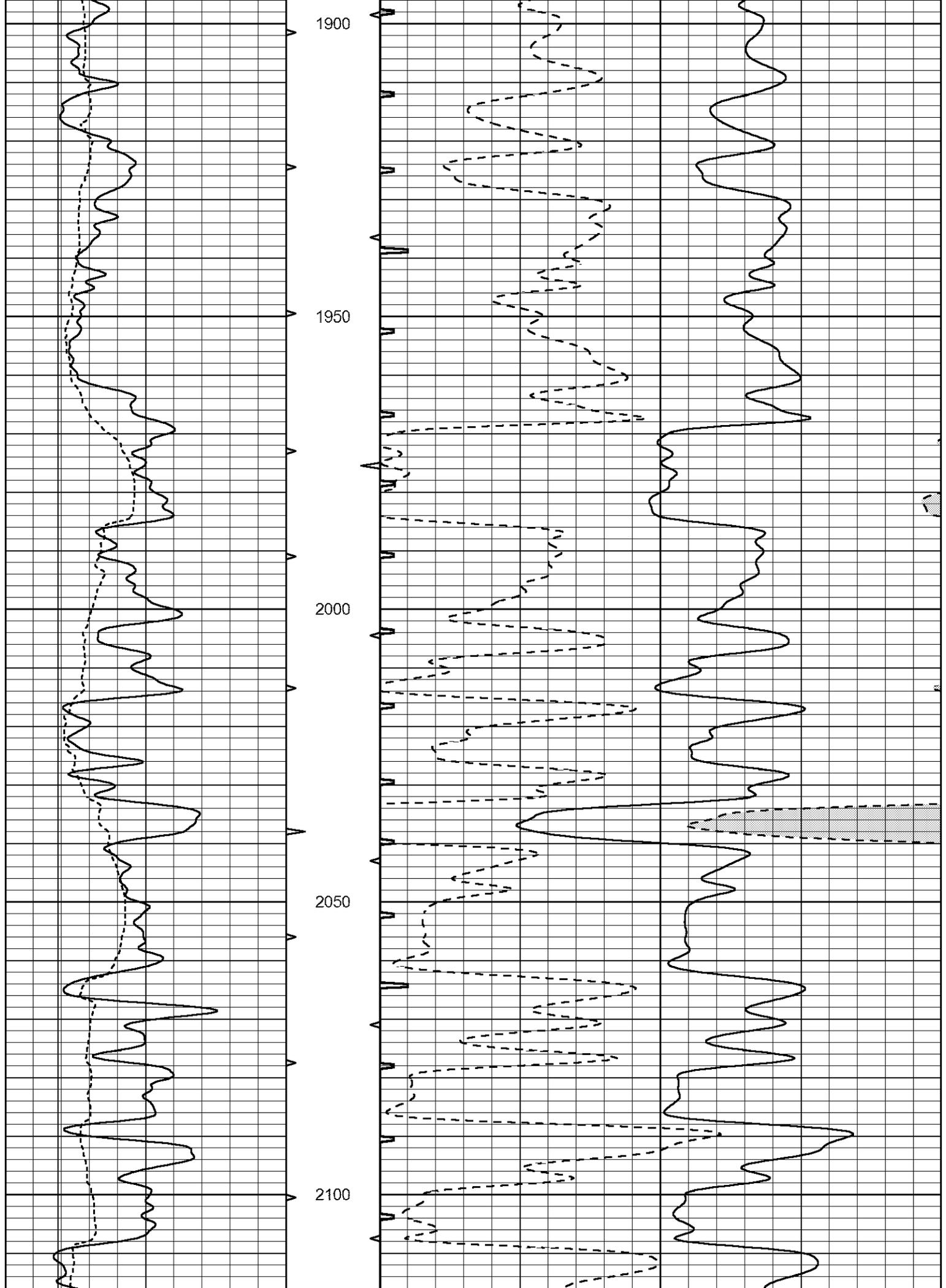
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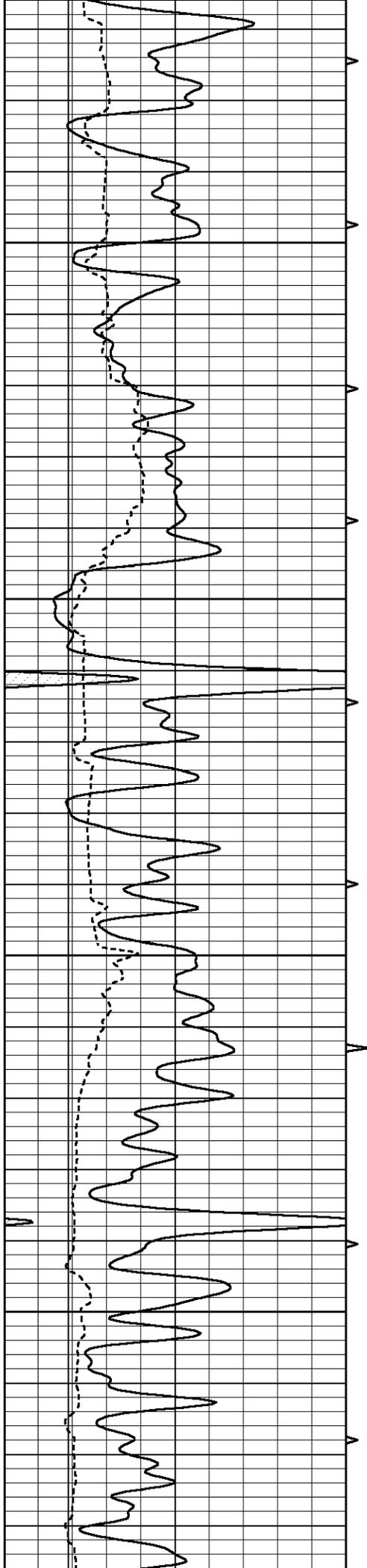
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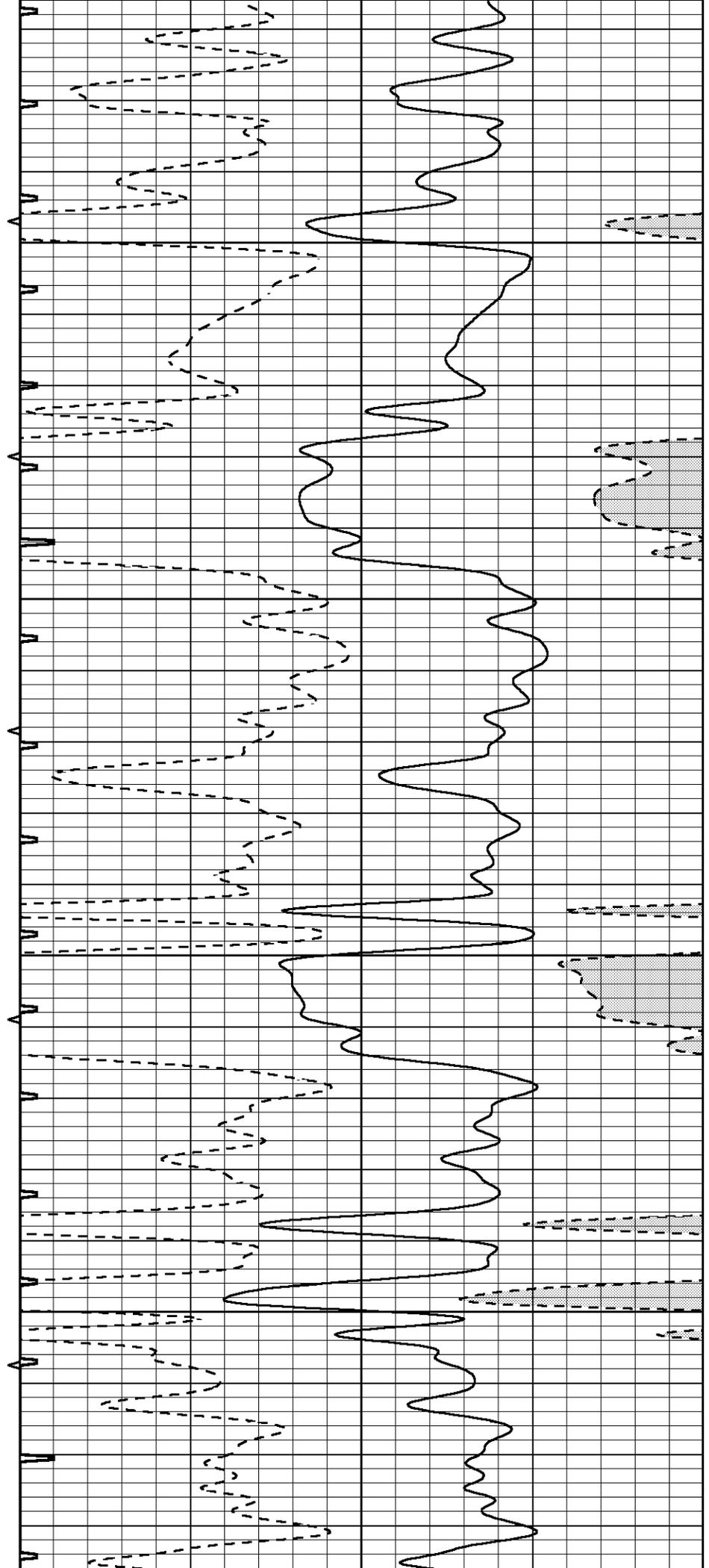


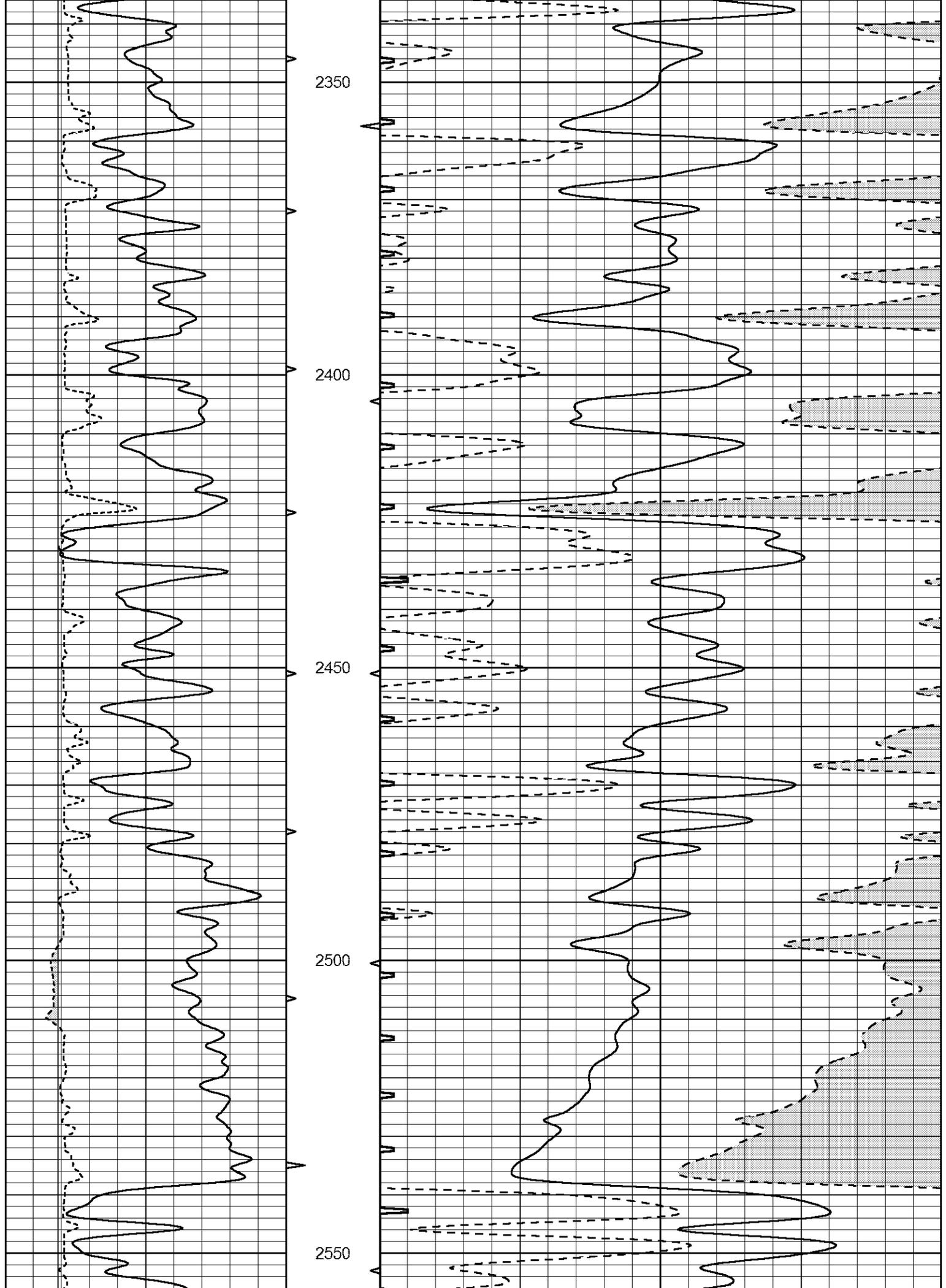
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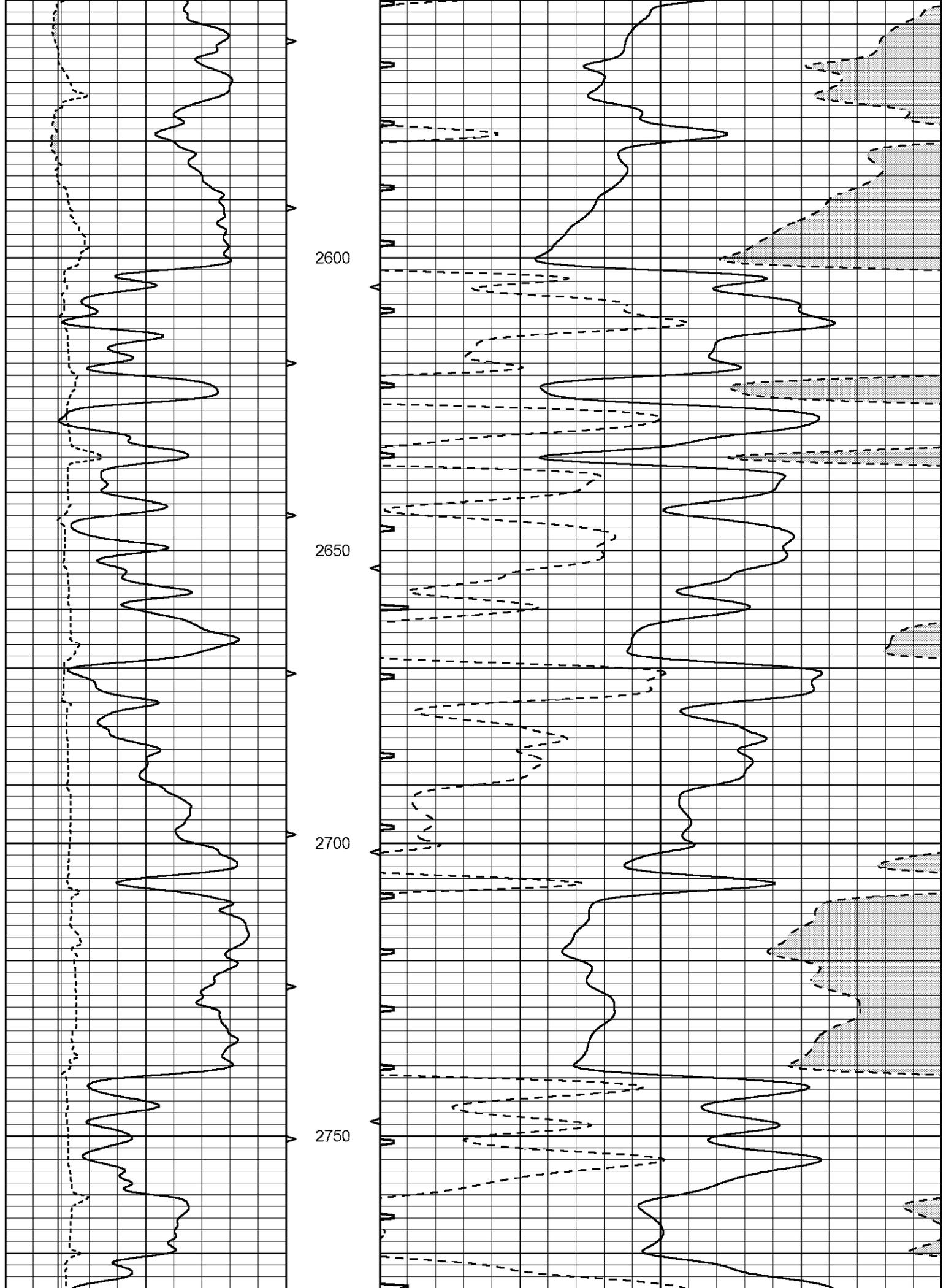
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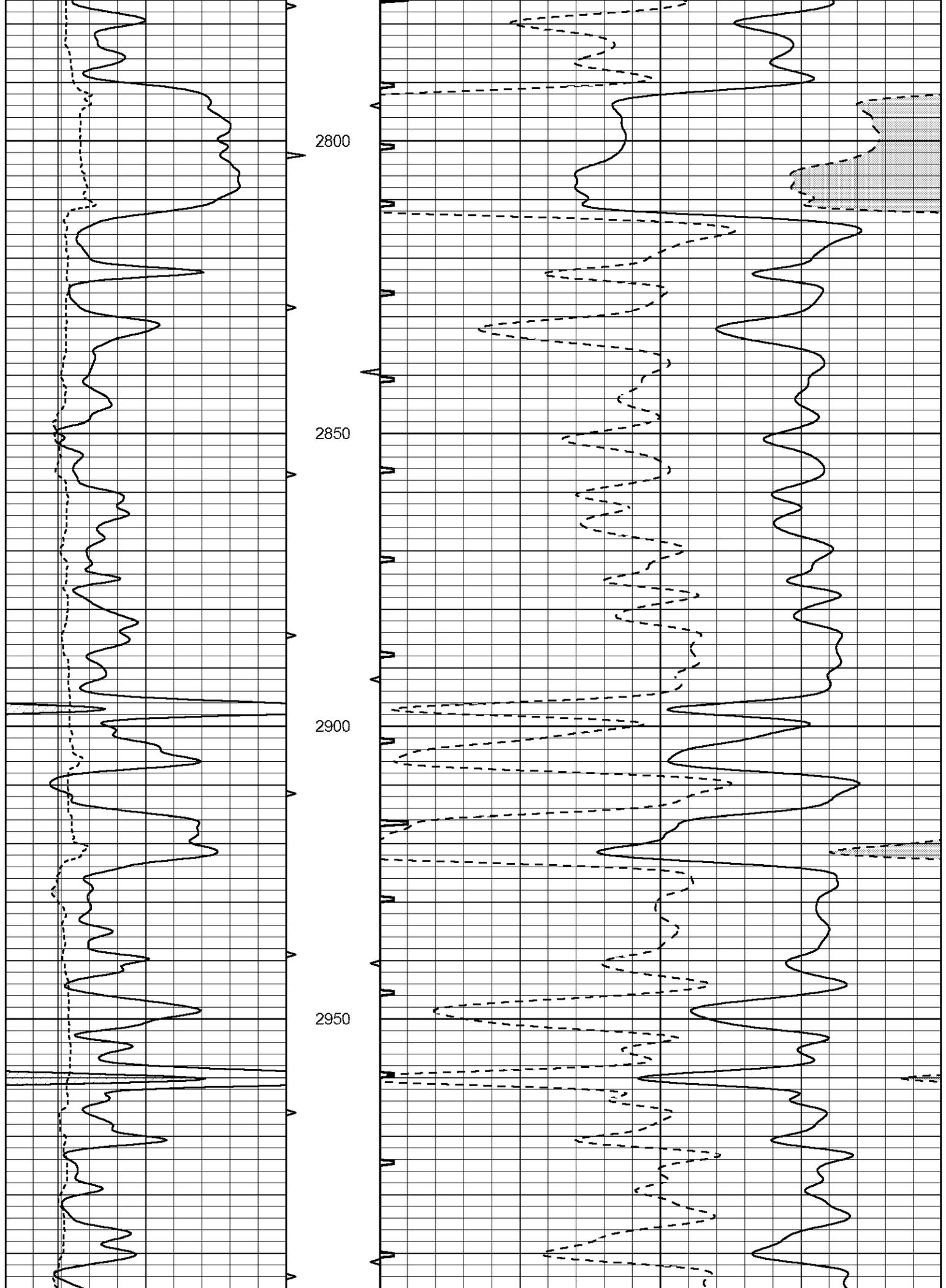
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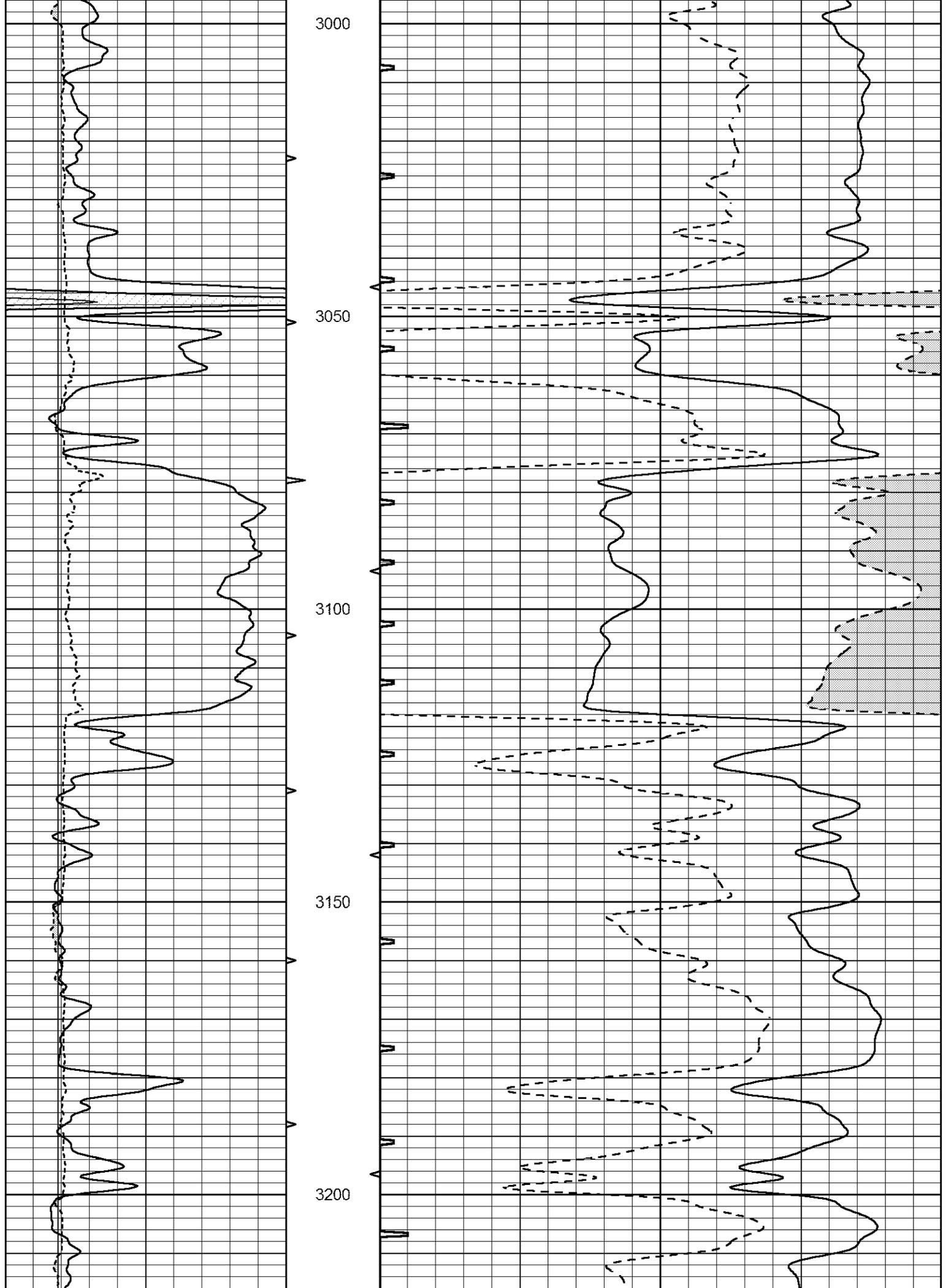
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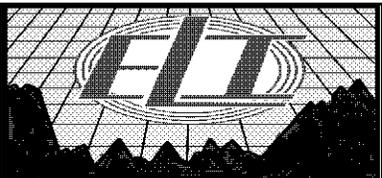
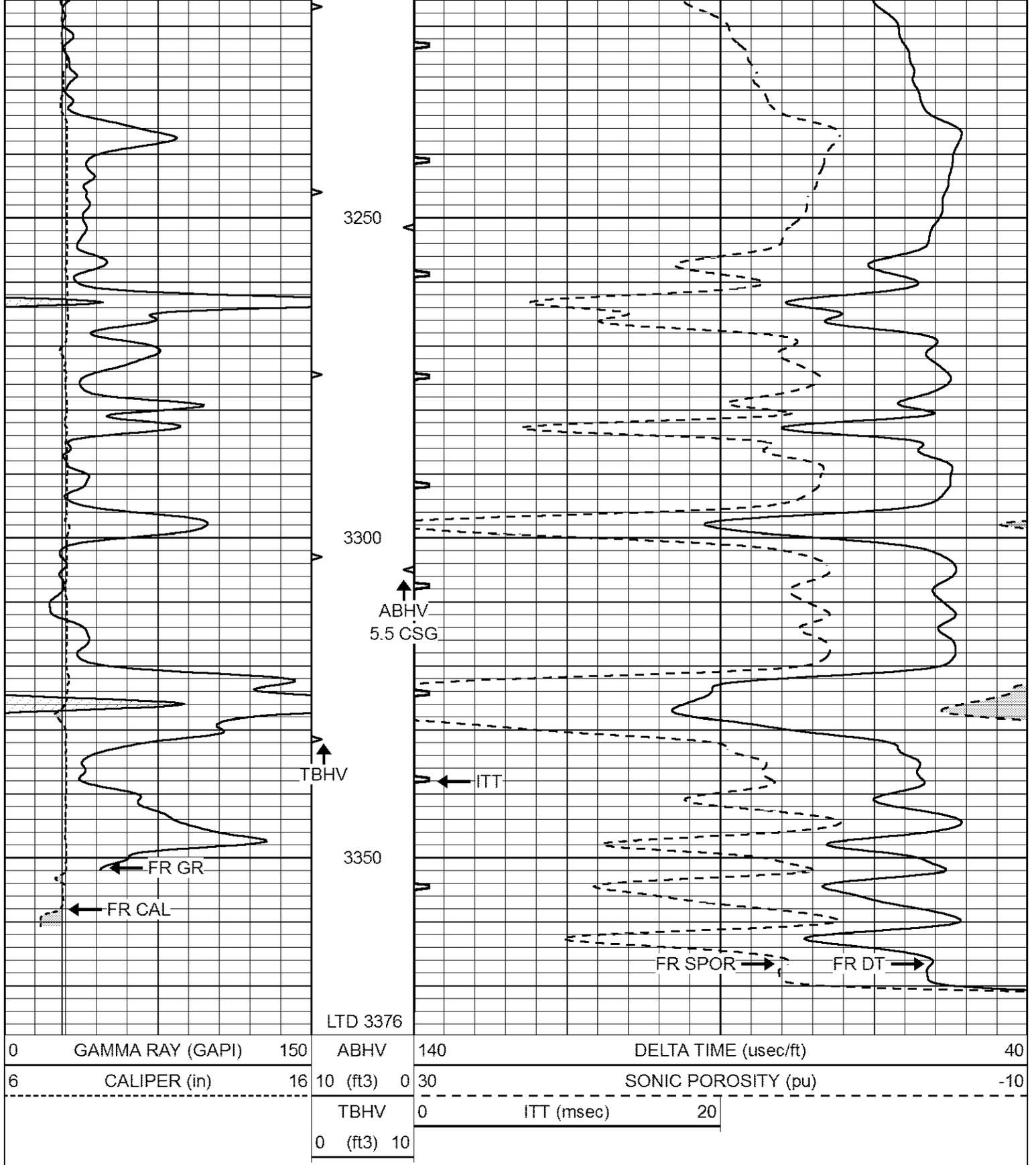








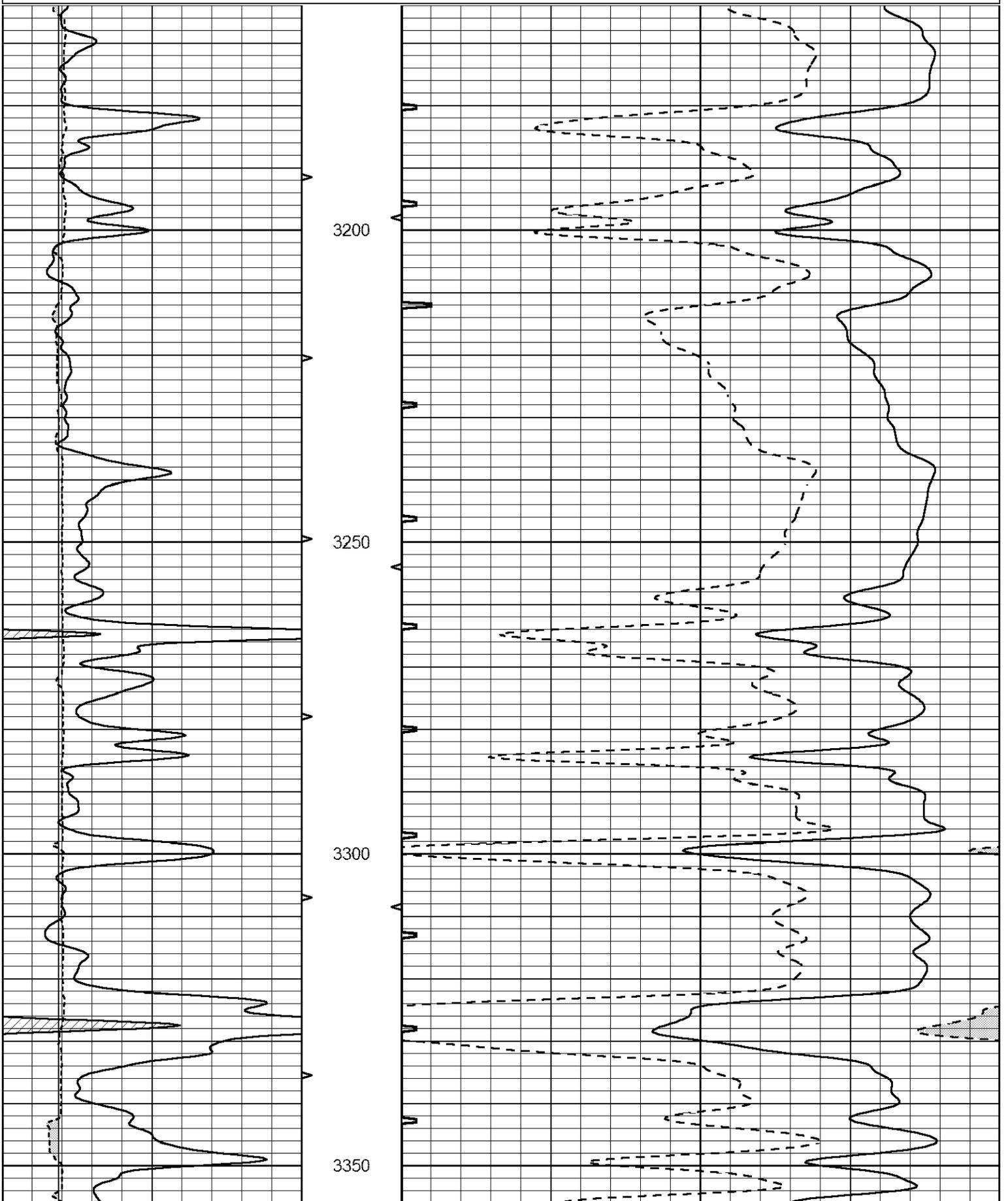


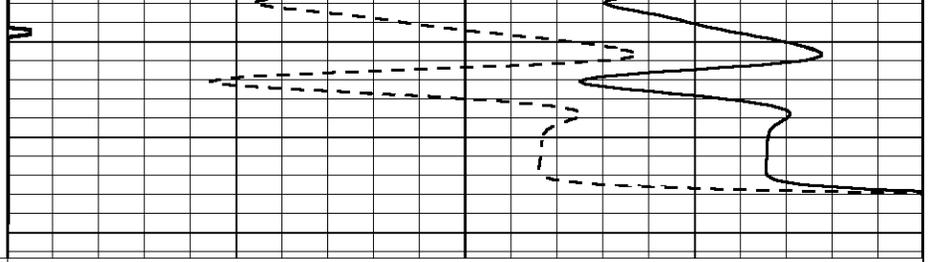
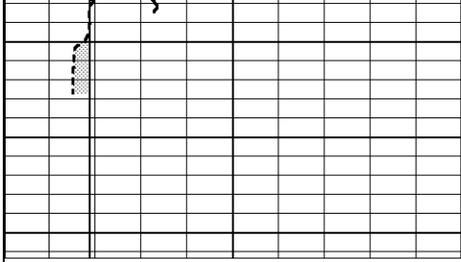


REPEAT SECTION

Database File 6385pe.db
 Dataset Pathname pass5.1
 Presentation Format _slt
 Dataset Creation Fri Apr 20 09:42:15 2002

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6	CALIPER (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3)	10		





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			