



DUAL
INDUCTION
LOG

Company DARRAH OIL COMPANY, LLC		Company DARRAH OIL COMPANY, LLC	
Well A.A. REDETZKE #10		Well A.A. REDETZKE #10	
Field KRAFT-PURSA		Field KRAFT-PURSA	
County BARTON		County BARTON	
State KANSAS		State KANSAS	
Location: API #: 15-009-26344-00-00		Other Services C/NL/CDL/PE MEL/SON	
Permanent Datum Log Measured From Drilling Measured From		1059' FNL & 2135' FEL SE/SW/NW/NE SEC 19 TWP 16S RGE 11W GROUND LEVEL Elevation 1901 KELLY BUSHING 5' A.G.L KELLY BUSHING	
Elevation K.B. 1906 D.F. 1904 G.L. 1901			
Date	4/20/22		
Run Number	ONE		
Depth Driller	3495		
Depth Logger	3496		
Bottom Logged Interval	3494		
Top Log Interval	00		
Casing Driller	8 5/8" @ 4/6		
Casing Logger	476		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 6000 PPM	
Density / Viscosity	9/62		
pH / Fluid Loss	10/8.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.7@70F		
Rmf @ Meas. Temp	.53@70F		
Rmc @ Meas. Temp	.84@70F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.44@111F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom	////		
Maximum Recorded Temperature	111F		
Equipment Number	3802		
Location	HAYS, KANSAS		
Recorded By	TJ DREILING		
Witnessed By	ROGER MARTIN		

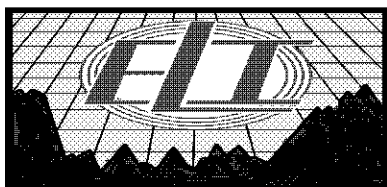
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
DIRECTIONS

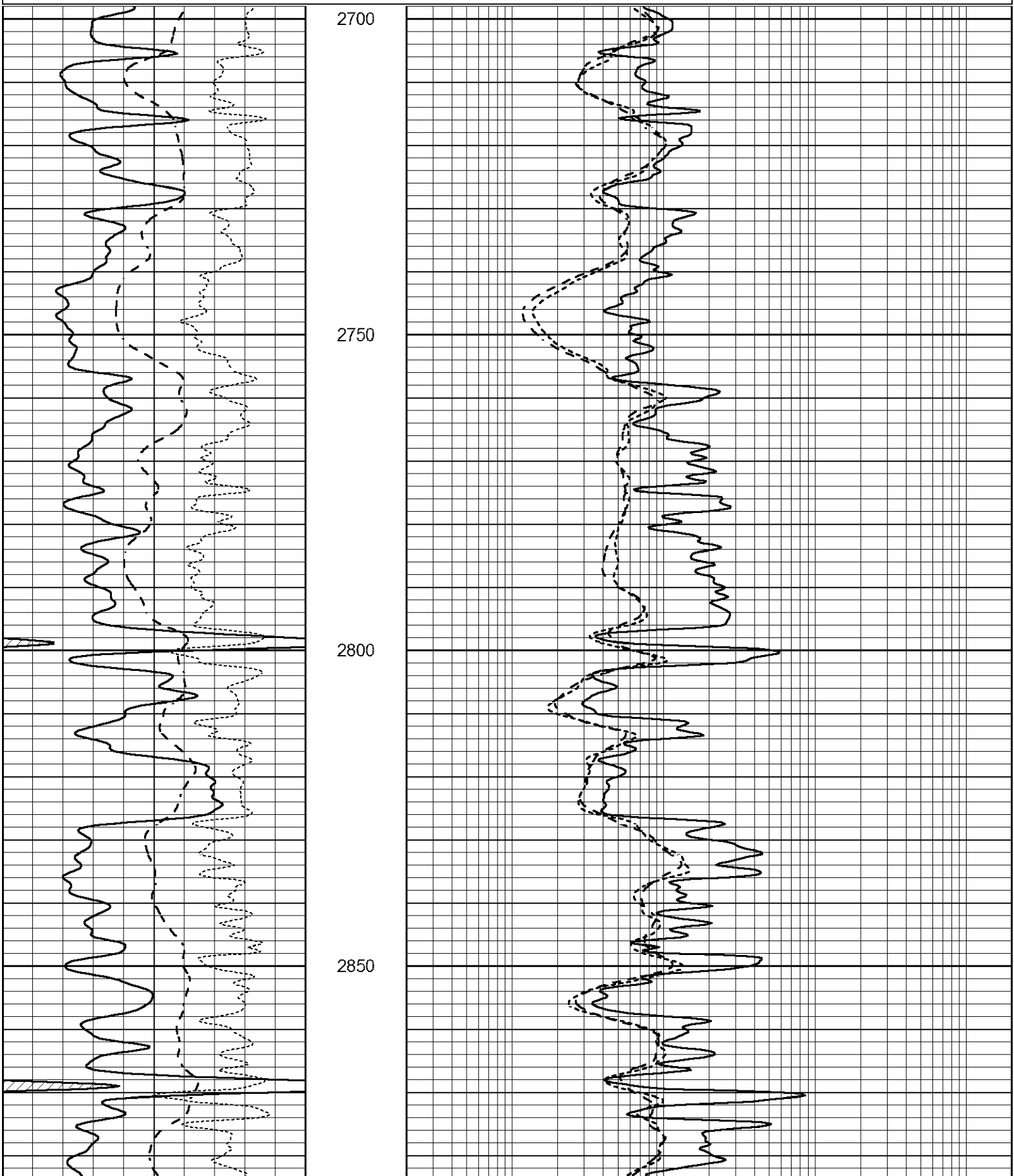
-BEAVER KANSAS EAST 5 MILES TO NE 110 AVE.
-NORTH 1/2 MILE, -FOLLOW LEASE ROAD WEST INTO

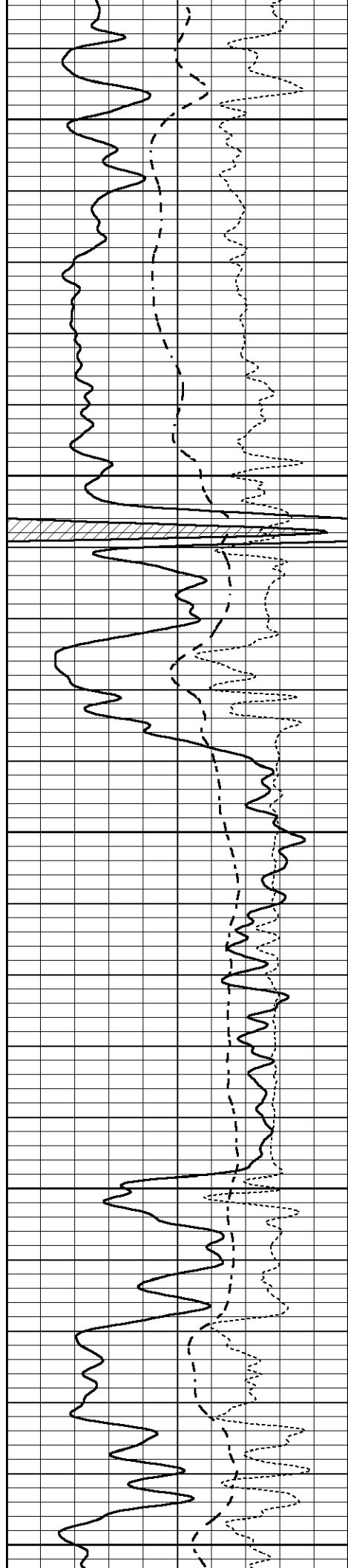


MAIN SECTION

Database File	6390pe.db
Dataset Pathname	pass3.1
Presentation Format	_dil
Dataset Creation	Wed Apr 20 17:02:49 2022
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	0.2	SHALLOW GUARD (Ohm-m)	2000
-100	SP (mV)	100	0.2	MEDIUM INDUCTION (Ohm-m)	2000
-250	Rxo/Rt	50	0.2	DEEP INDUCTION (Ohm-m)	2000





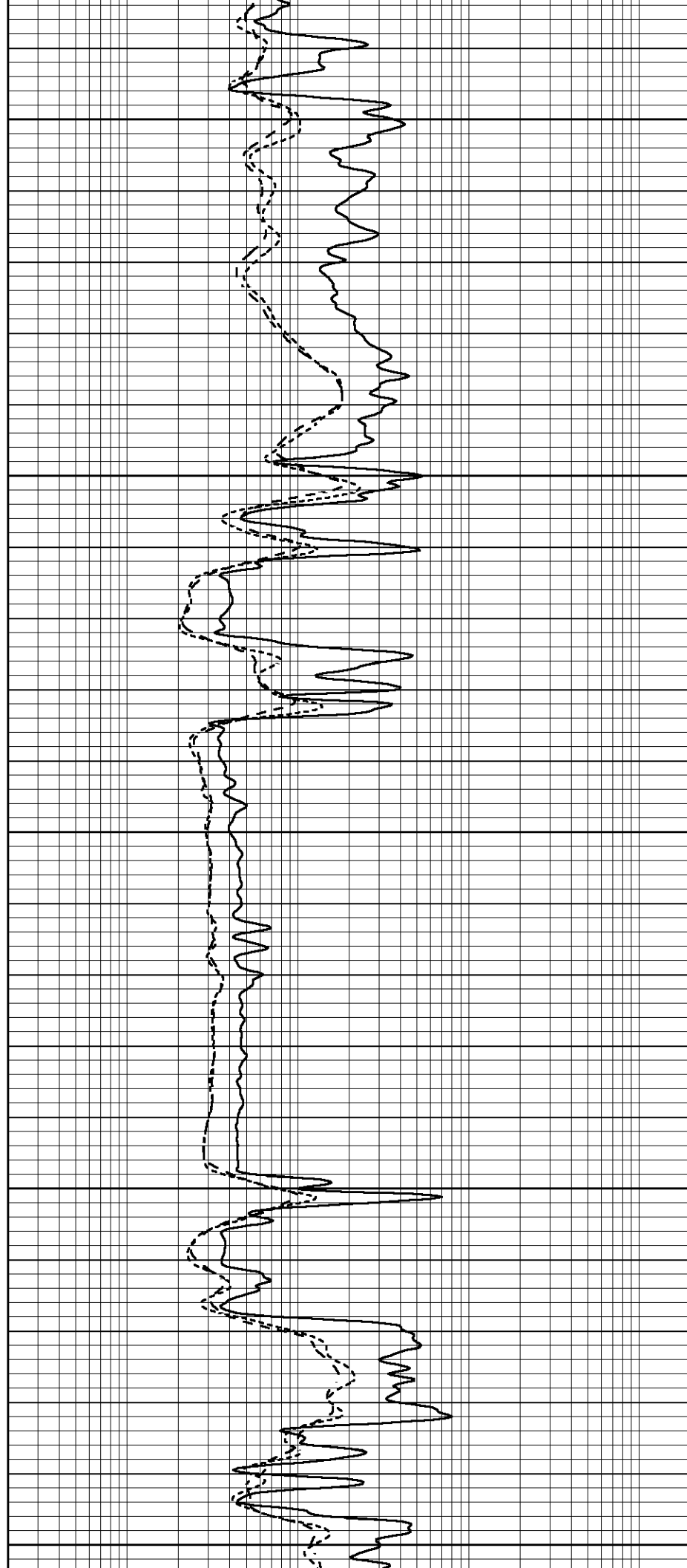
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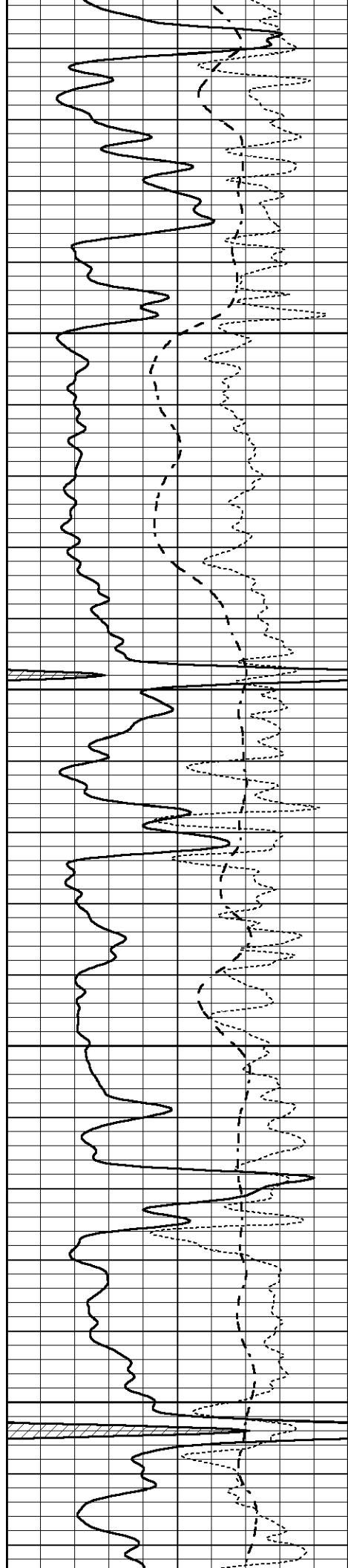
2950

3000

3050

3100



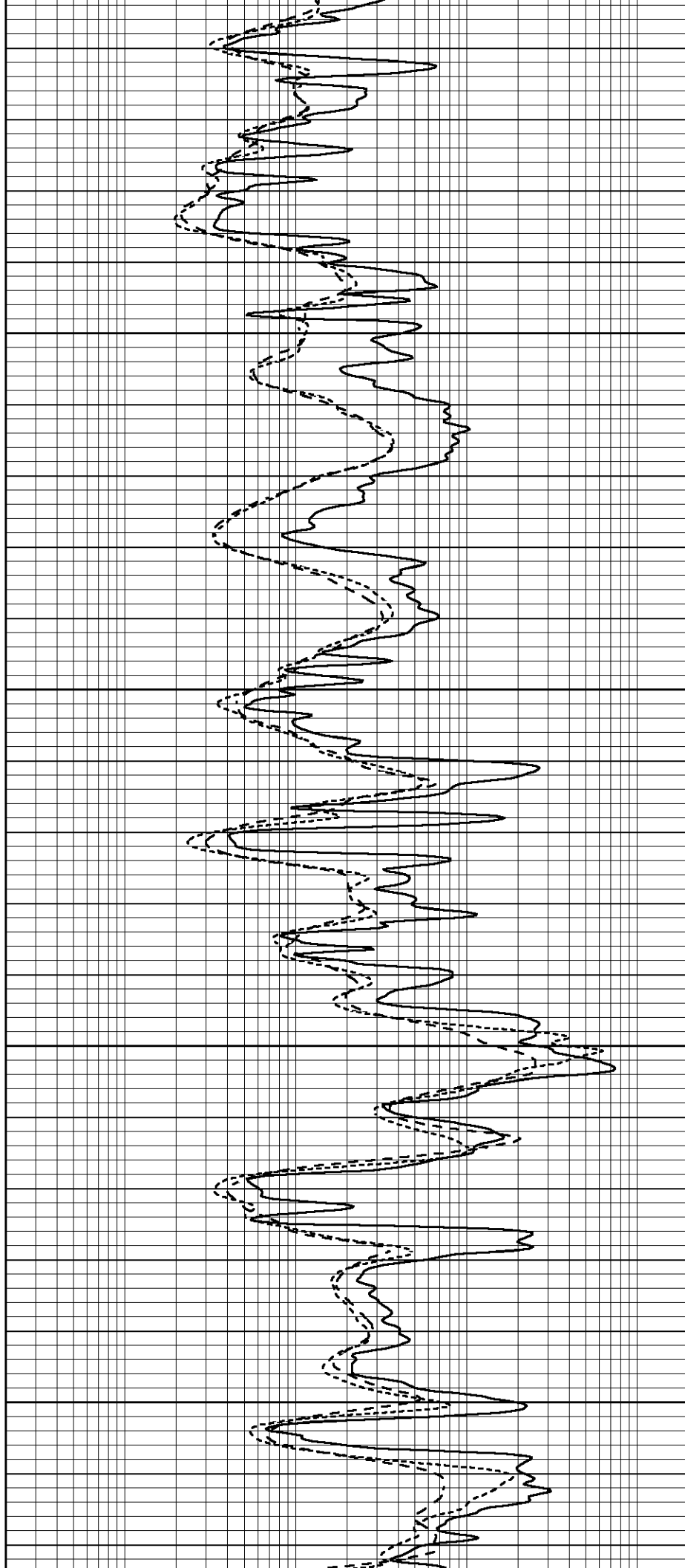


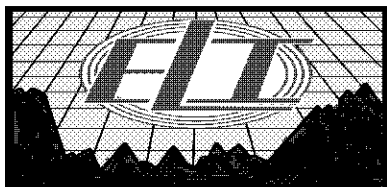
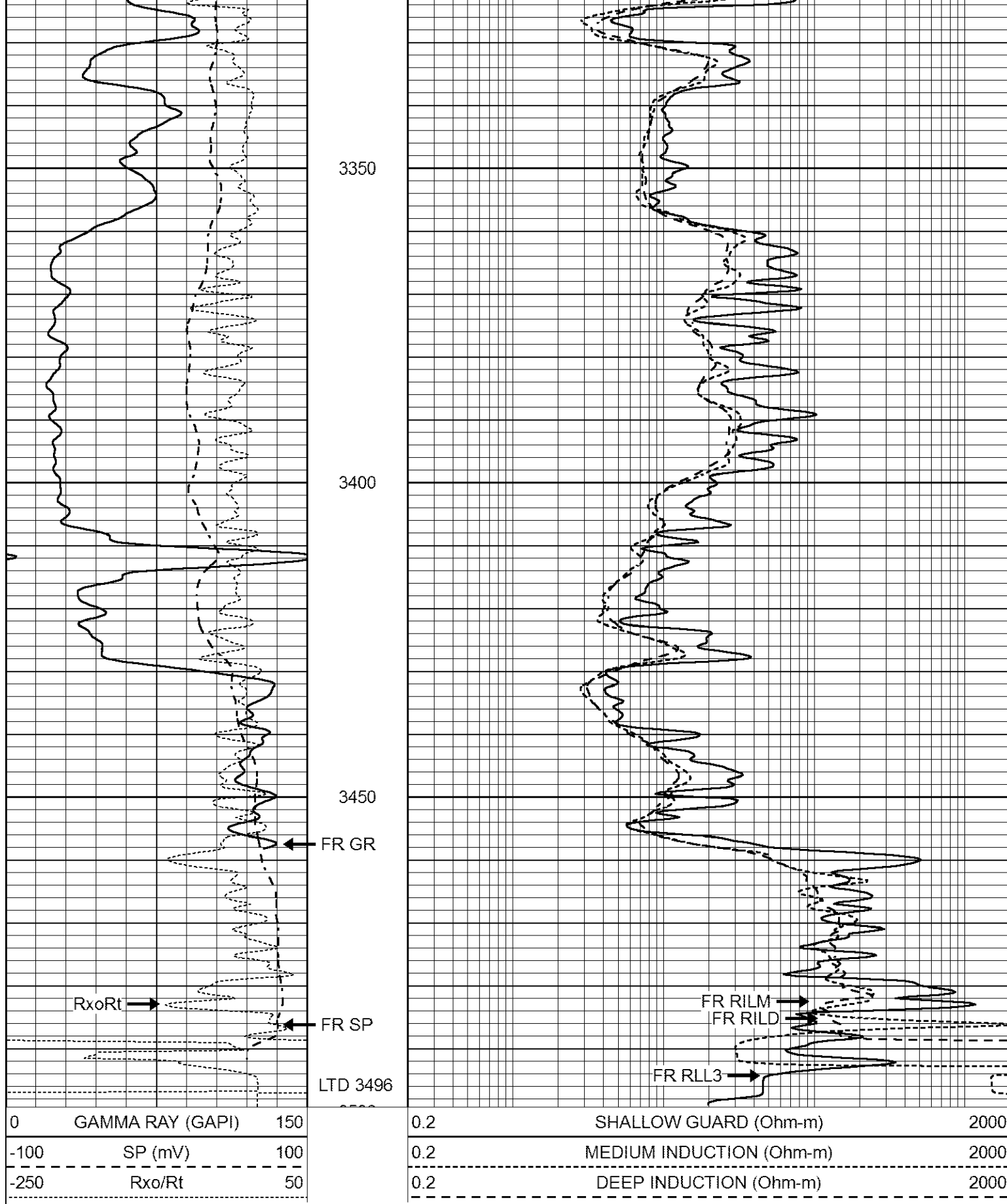
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3200

3250

3300

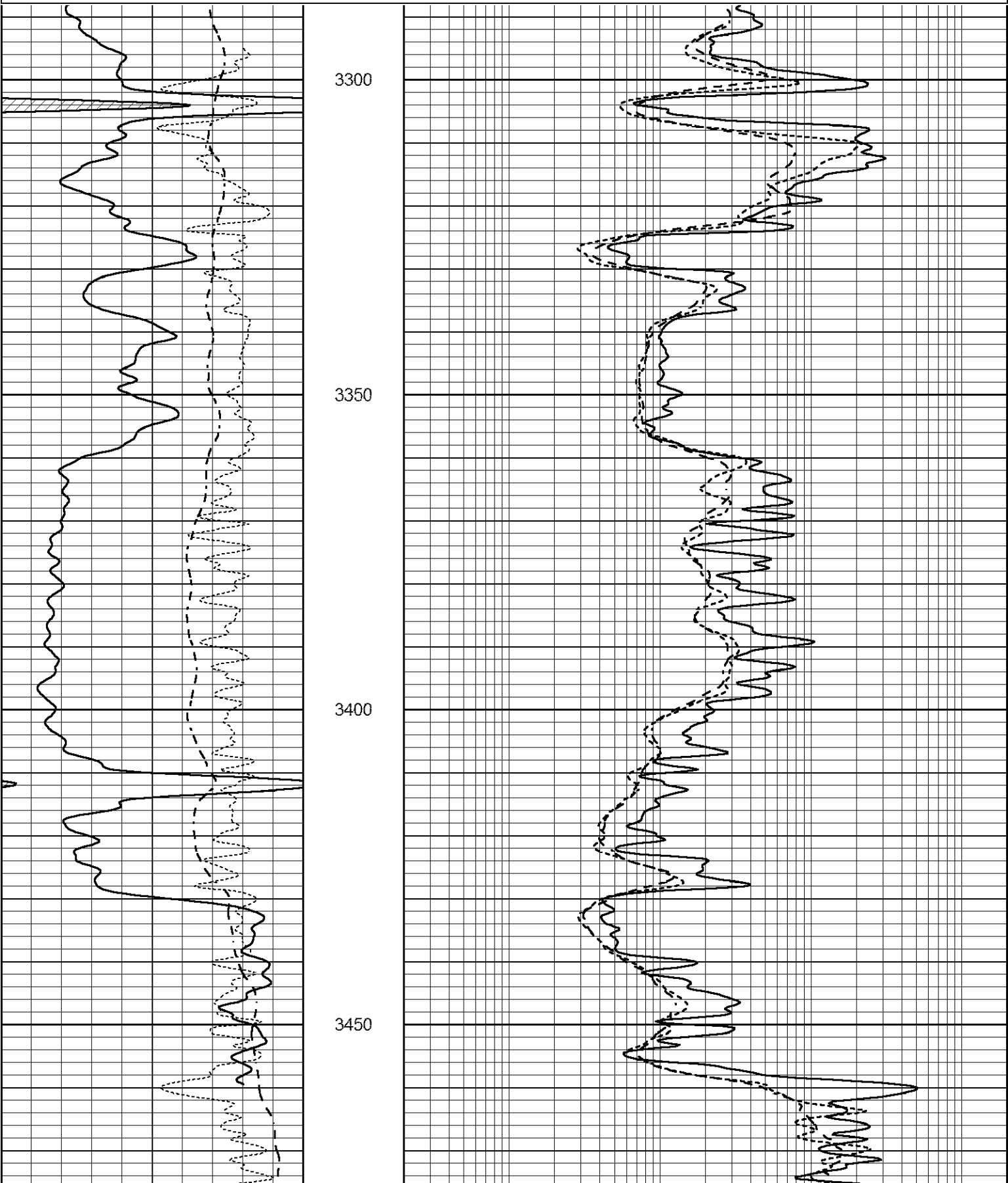


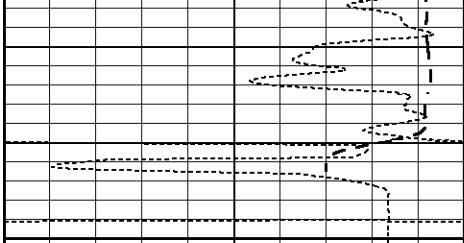


REPEAT SECTION

Database File	6390pe.dtl
Dataset Pathname	pass2.1
Presentation Format	_dil
Dataset Creation	Wed Apr 20 17:00:46 2022
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	0.2	SHALLOW GUARD (Ohm-m)	2000
-100	SP (mV)	100	0.2	MEDIUM INDUCTION (Ohm-m)	2000
-250	Rxo/Rt	50	0.2	DEEP INDUCTION (Ohm-m)	2000





3500



0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	Rxo/Rt	50

0.2	SHALLOW GUARD (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000