

# HALLIBURTON

## ARRAY COMPENSATED TRUE RESISTIVITY

5 INCH

MERIT ENERGY COMPANY, LLC

KATY JACKSON 1-7

SEVEN MILE

FINNEY

KANSAS

COMPANY  
WELL  
FIELD/BLOCK  
COUNTY  
STATE

COMPANY  
WELL  
FIELD/BLOCK  
COUNTY  
STATE

API No. 15055225570100  
Location 549' FNL & 181' FEL  
SE NE NE NE

Other Services:  
DSNT-SDLT  
BSAT

Permanent Datum GL  
Log measured from KB  
Drilling measured from KB

Elev. 2857.9 ft  
D.F. 2868.9 ft  
G.L. 2857.9 ft

Sect. 7 Twp. 23S Rge. 32W

Date	07-Apr-22
Run No.	ONE
Depth - Driller	5000.0 ft
Depth - Logger	5000.0 ft
Bottom - Logged Interval	4987.0 ft
Top - Logged Interval	1811.0 ft
Casing - Driller	8.625 in @ 1813.0 ft
Casing - Logger	1811.0 ft @
Bit Size	7.875 in @
Type Fluid in Hole	Water Based Mud @
Density	9.4 ppg 48.00 s/qt
PH	11.00 pH 5.2 optm
Source of Sample	MUD PIT
Rm @ Meas. Temperature	1.45 ohmm @ 56.10 degF @
Rmf @ Meas. Temperature	1.73 ohmm @ 56.10 degF @
Rmc @ Meas. Temperature	1.10 ohmm @ 56.10 degF @
Source Rmf	CALC
Rm @ BHT	0.74 ohmm @ 117.0 degF @
Time Since Circulation	06:30 hr
Time on Bottom	08-Apr-22 01:00
Max. Rec. Temperature	117.00 degF @ 5000.0 ft @
Equipment	12128583 ALVARADO
Recorded By	K. BUERGA
Witnessed By	M. ABUELGASIM A. GARNER

Fold here

Sales Order Number: 907776086				API No.: 15055225570100				PGM Version: WL INSITE R6.4.20 (Build 2)			
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE						RESISTIVITY SCALE CHANGES					
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole				
Depth-Driller											
Type Fluid in Hole											
Density	Viscosity										
Ph	Fluid Loss										
Source of Sample						RESISTIVITY EQUIPMENT DATA					
Rm @ Meas. Temp		@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other			
Rmf @ Meas. Temp.		@		ONE	ACRT	NONE	CENT	N/A			
Rmc @ Meas. Temp.		@			S - 10947895						
Source Rmf	Rmc										
Rm @ BHT		@									
Rmf @ BHT		@									
Rmc @ BHT		@									
EQUIPMENT DATA											
GAMMA			ACOUSTIC			DENSITY			NEUTRON		
Run No.	ONE		Run No.			Run No.			Run No.		
Serial No.	11958947		Serial No.			Serial No.			Serial No.		
Model No.	GTET		Model No.			Model No.			Model No.		
Diameter	3.625"		No. of Cent.			Diameter			Diameter		
Detector Model No.	GTET		Spacing			Log Type			Log Type		
Type	SCINT					Source Type			Source Type		
Length	8"		LSA [Y/N]			Serial No.			Serial No.		
Distance to Source	10'		FWDA [Y/N]			Strength			Strength		
LOGGING DATA											

GENERAL			GAMMA		ACOUSTIC		DENSITY		NEUTRON		
Run No.	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix
	From	To	ft/min	L	R	L	R		L	R	
ONE	5000'	1811'	REC	0 gapi	150 gapi						

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@
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Remarks: FIRST LOG ON WELL, POSITIVE DEPTH CORRECTION APPLIED  
 ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING  
 LOGGING INTERVALS AND SERVICES ARE AS PER CUSTOMER REQUEST  
 TOOLS RAN IN COMBINATION AS PER TOOLSTRING DIAGRAM  
 CHLORIDES REPORTED AT 2,900

CREW: C. HERRERA, B. EZEKWU

\*\*\*\*\*THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES\*\*\*\*\*

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

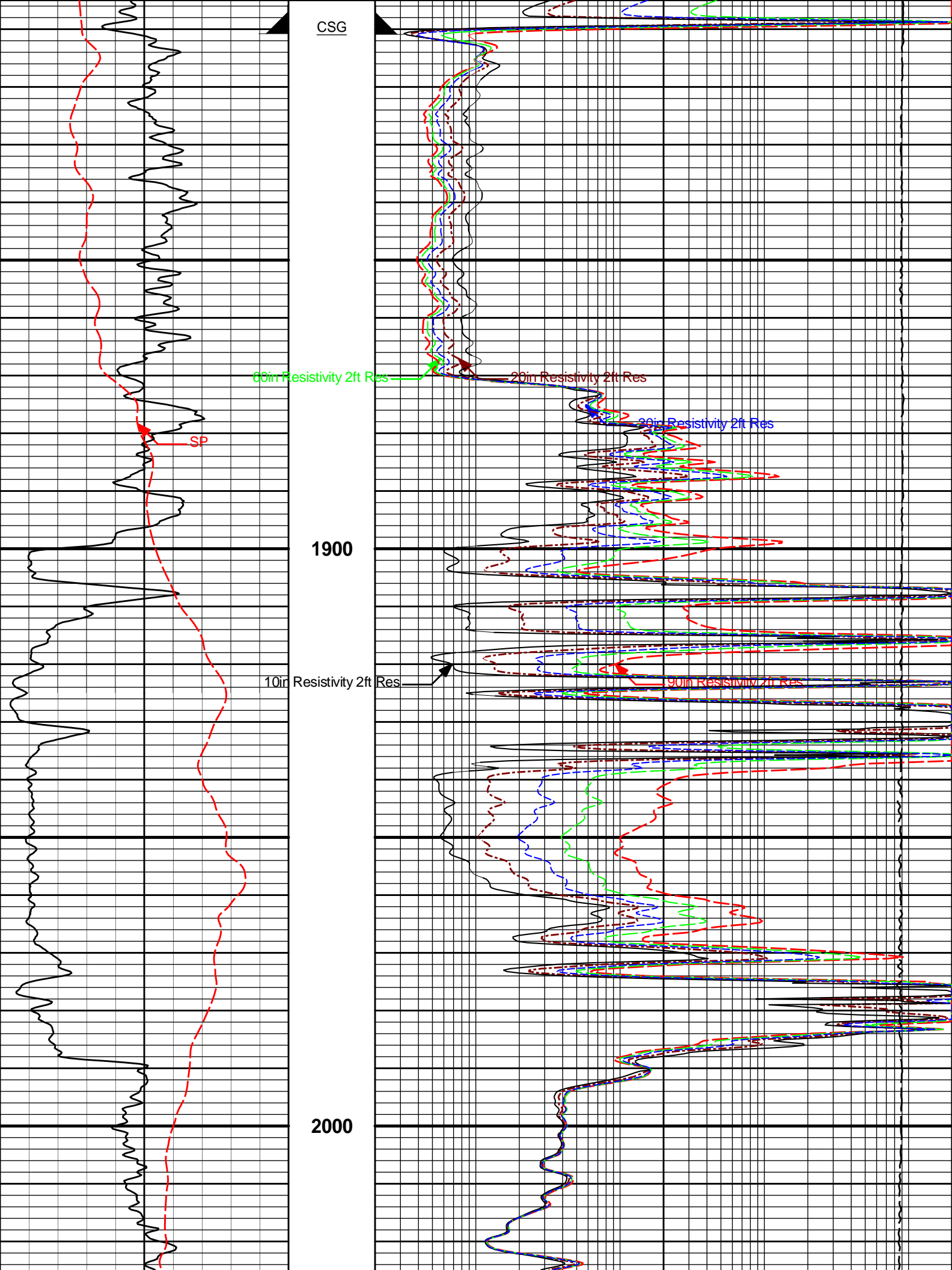
HALLIBURTON

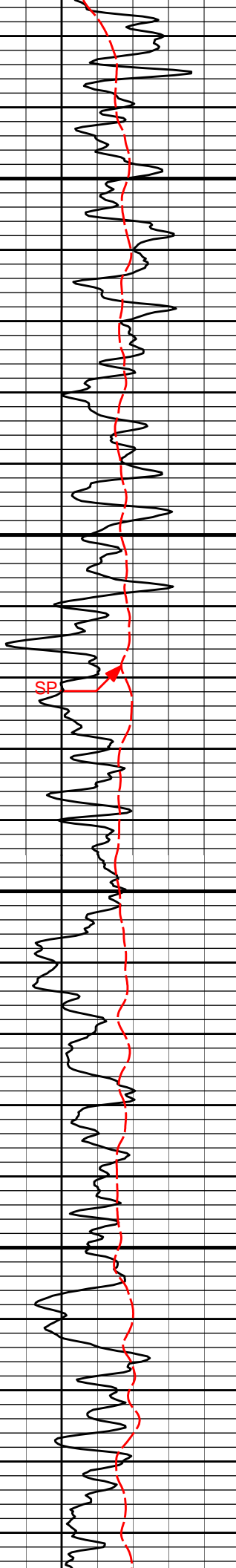
<b>HALLIBURTON</b>	Plot Time: 08-Apr-22 02:39:24
	Plot Range: 1805 ft to 5006.67 ft
	Data: 04_07_MERITWell Based\DAQ-0001-004\
	Plot File: \\-LOCAL-104_07_MERIT\0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\ACRT5\ACRT_5inch_main

## 5 INCH MAIN LOG

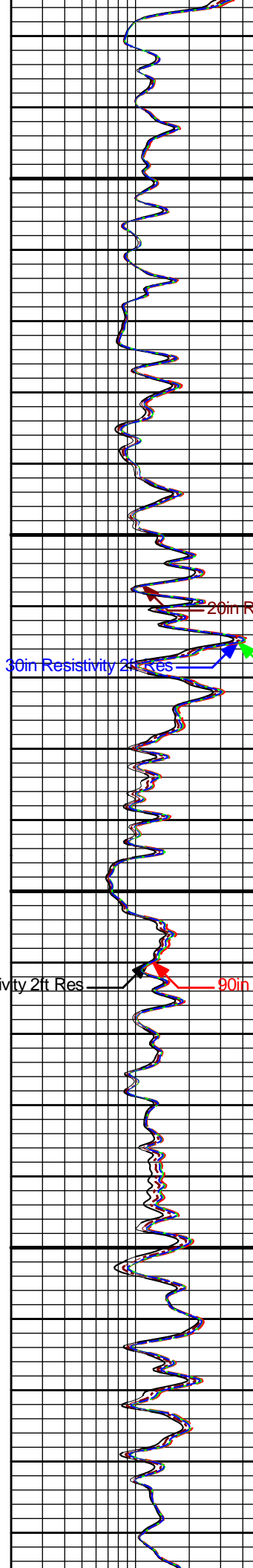
## 5 INCH MAIN LOG

<p align="center"><b>SP</b></p> <p align="center">-]20[+</p> <hr/> <p align="center"><b>Gamma API</b>      150</p> <p align="center">api</p>	0.2	<b>10in Resistivity 2ft Res</b>	2K
		ohmm	
	0.2	<b>20in Resistivity 2ft Res</b>	2000
		ohmm	
	0.2	<b>30in Resistivity 2ft Res</b>	2000
	ohm-metre		
0.2	<b>60in Resistivity 2ft Res</b>	2000	
	ohmm		
0.2	<b>90in Resistivity 2ft Res</b>	2K	
	ohmm		
	15K	<b>Tension</b>	0
		pounds	





2100



20in Resistivity 2ft Res

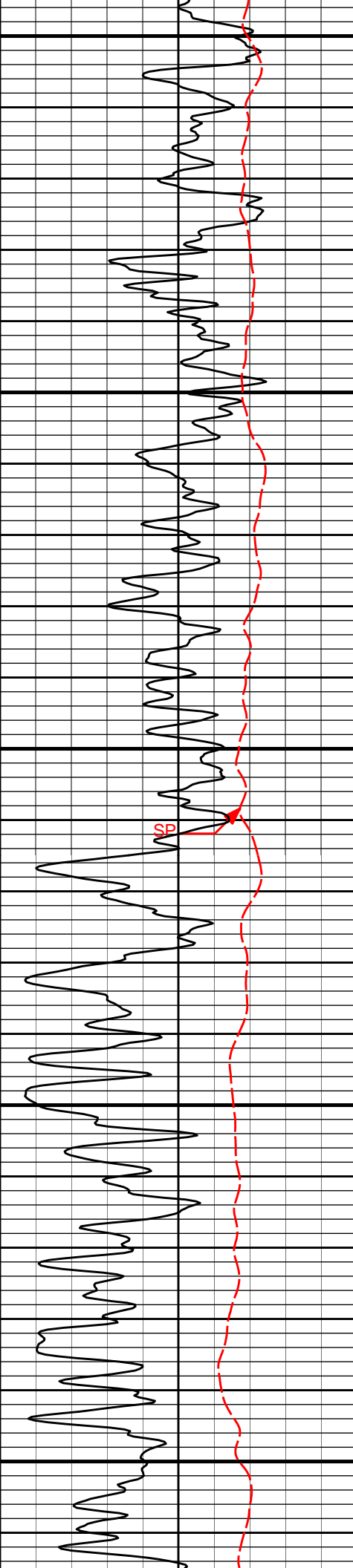
30in Resistivity 2ft Res

60in Resistivity 2ft Res

10in Resistivity 2ft Res

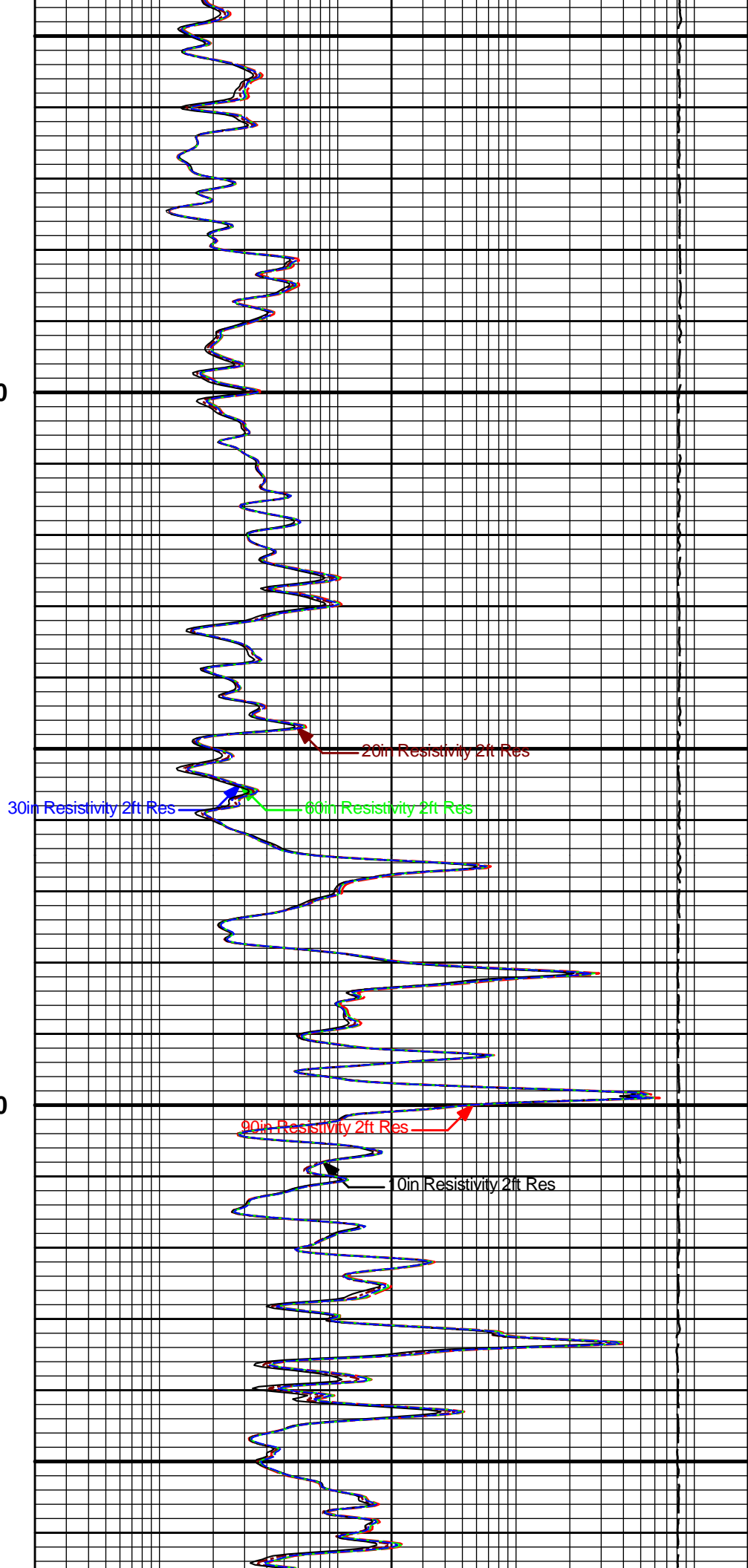
90in Resistivity 2ft Res

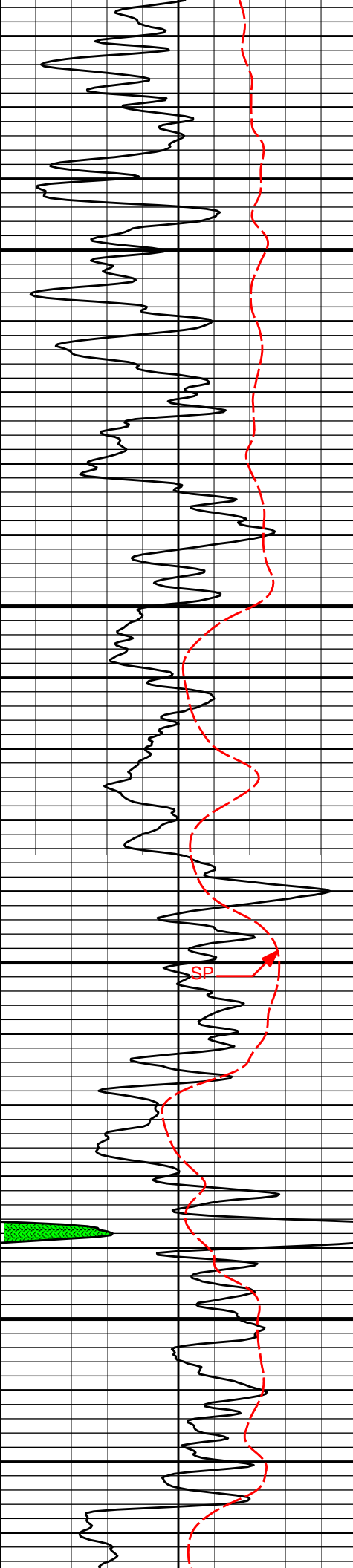
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2300

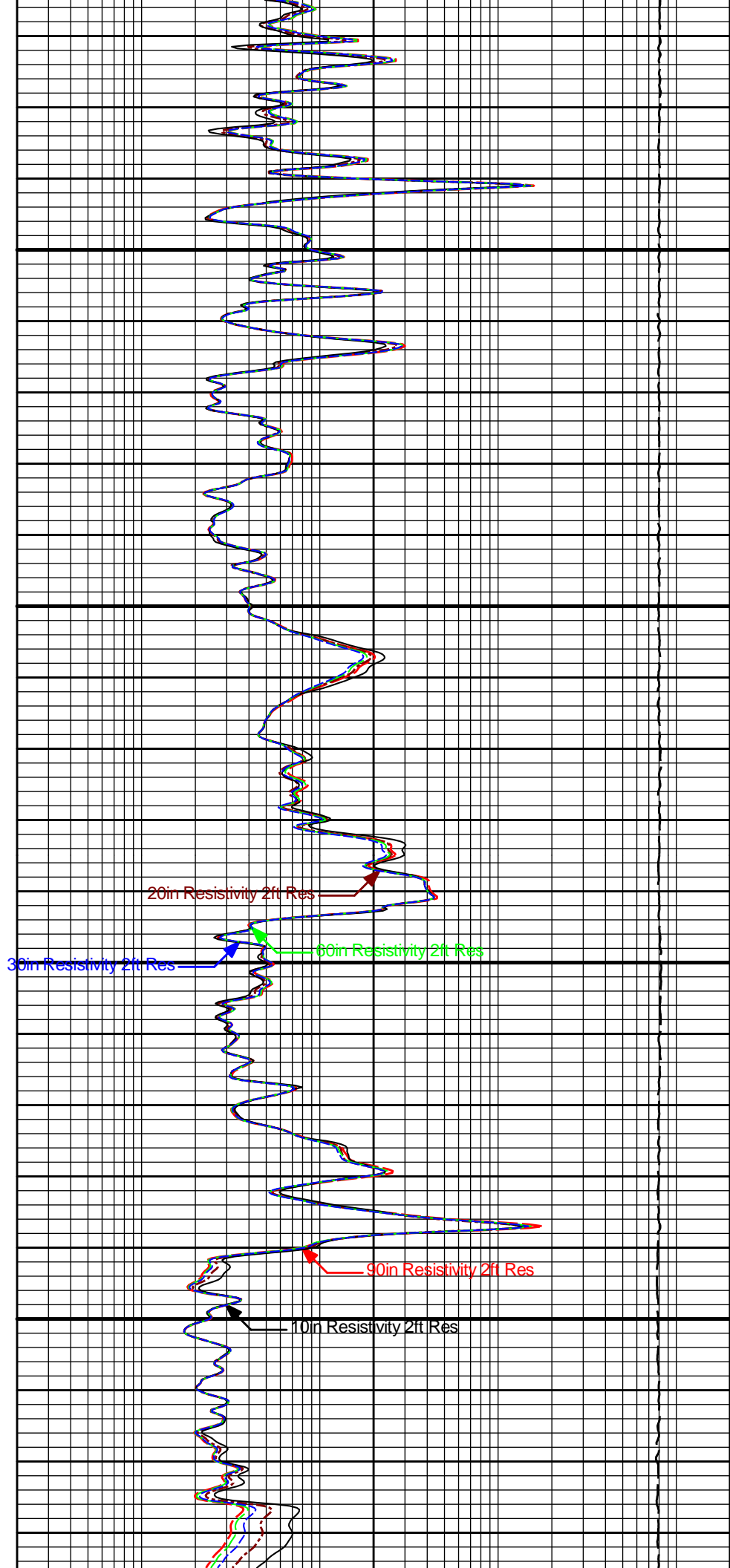
2400





2500

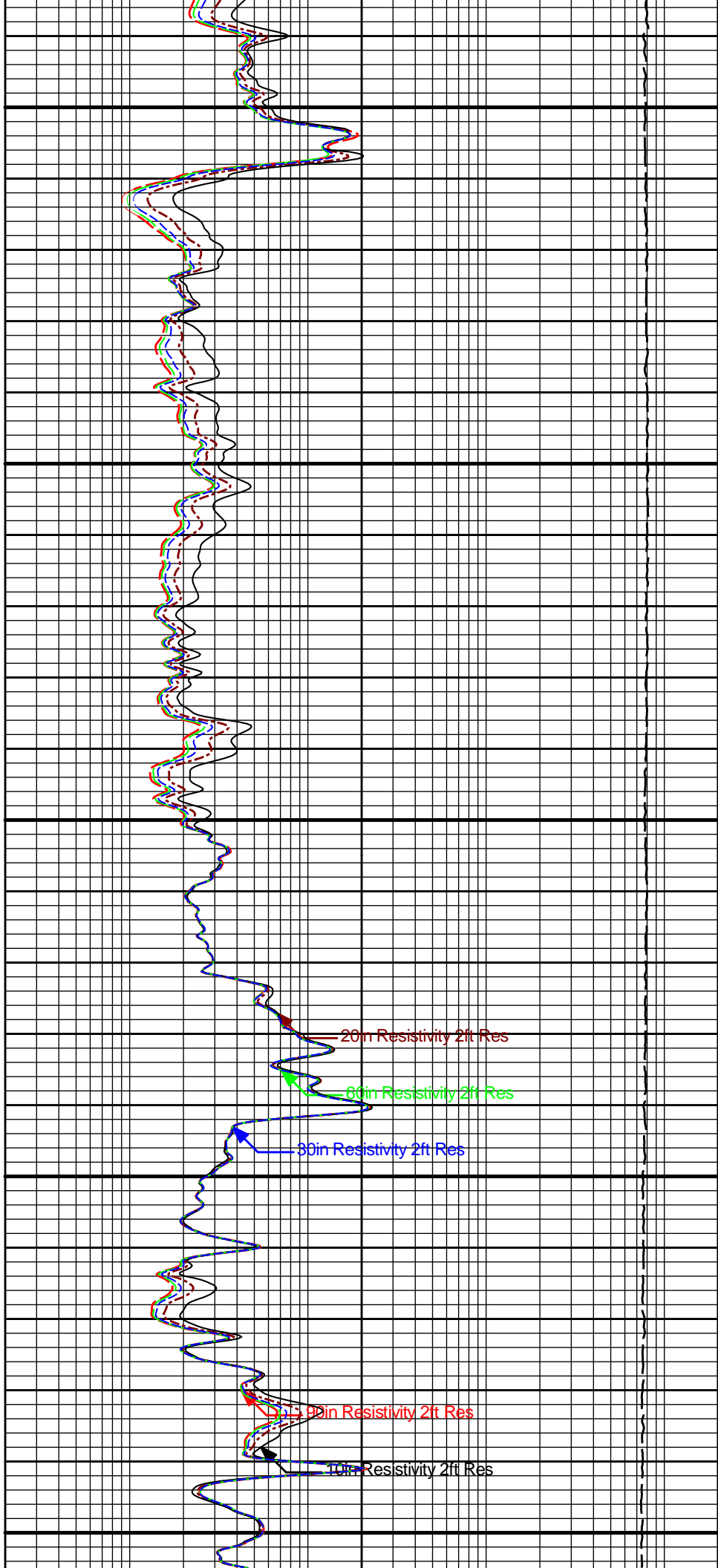
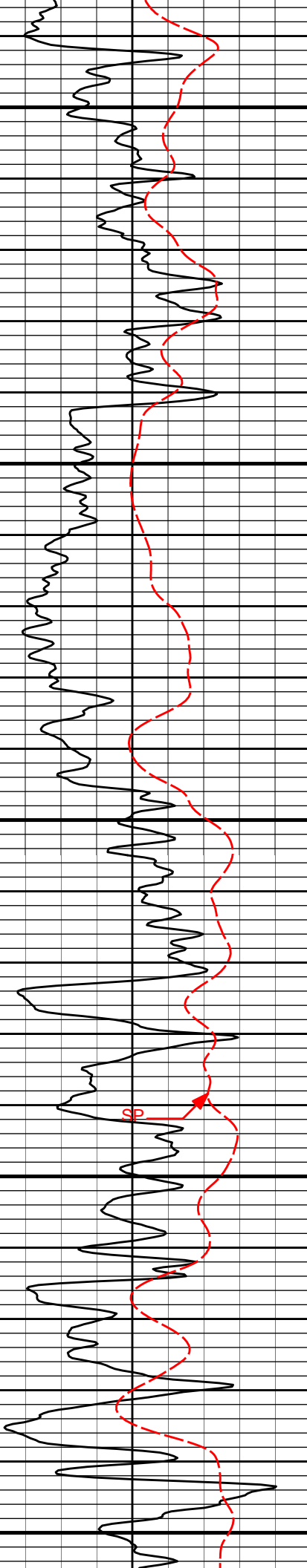
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2700

2800

2900



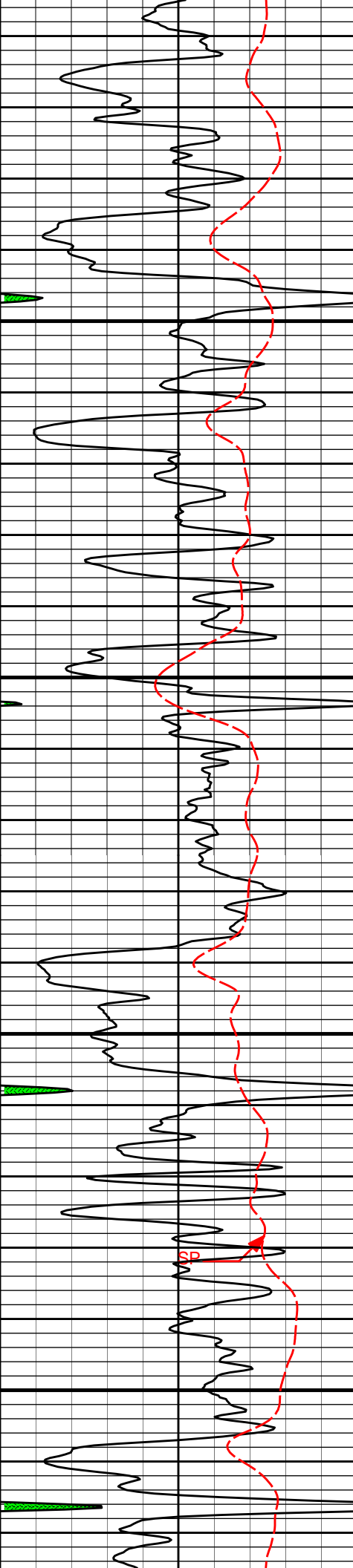
20in Resistivity 2ft Res

60in Resistivity 2ft Res

30in Resistivity 2ft Res

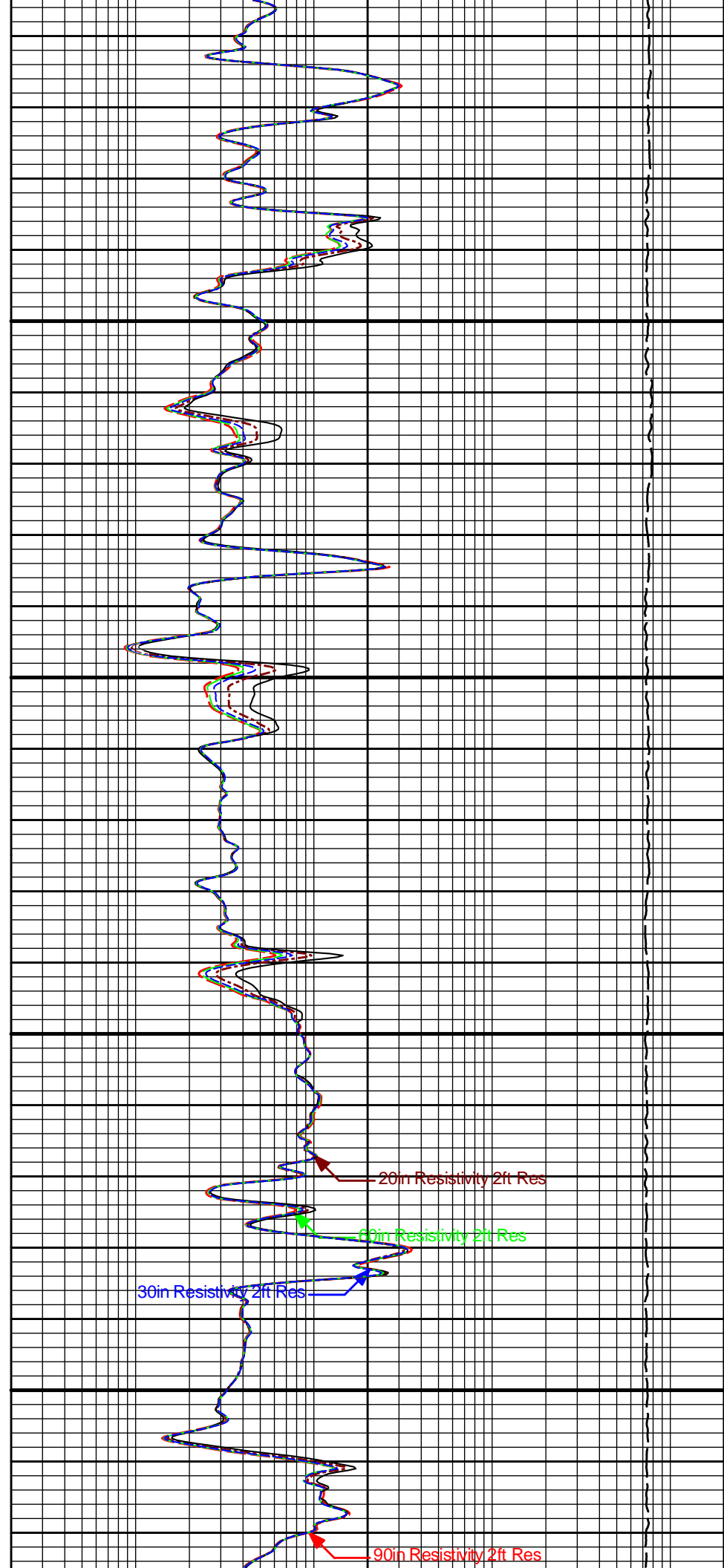
90in Resistivity 2ft Res

10in Resistivity 2ft Res



3000

3100



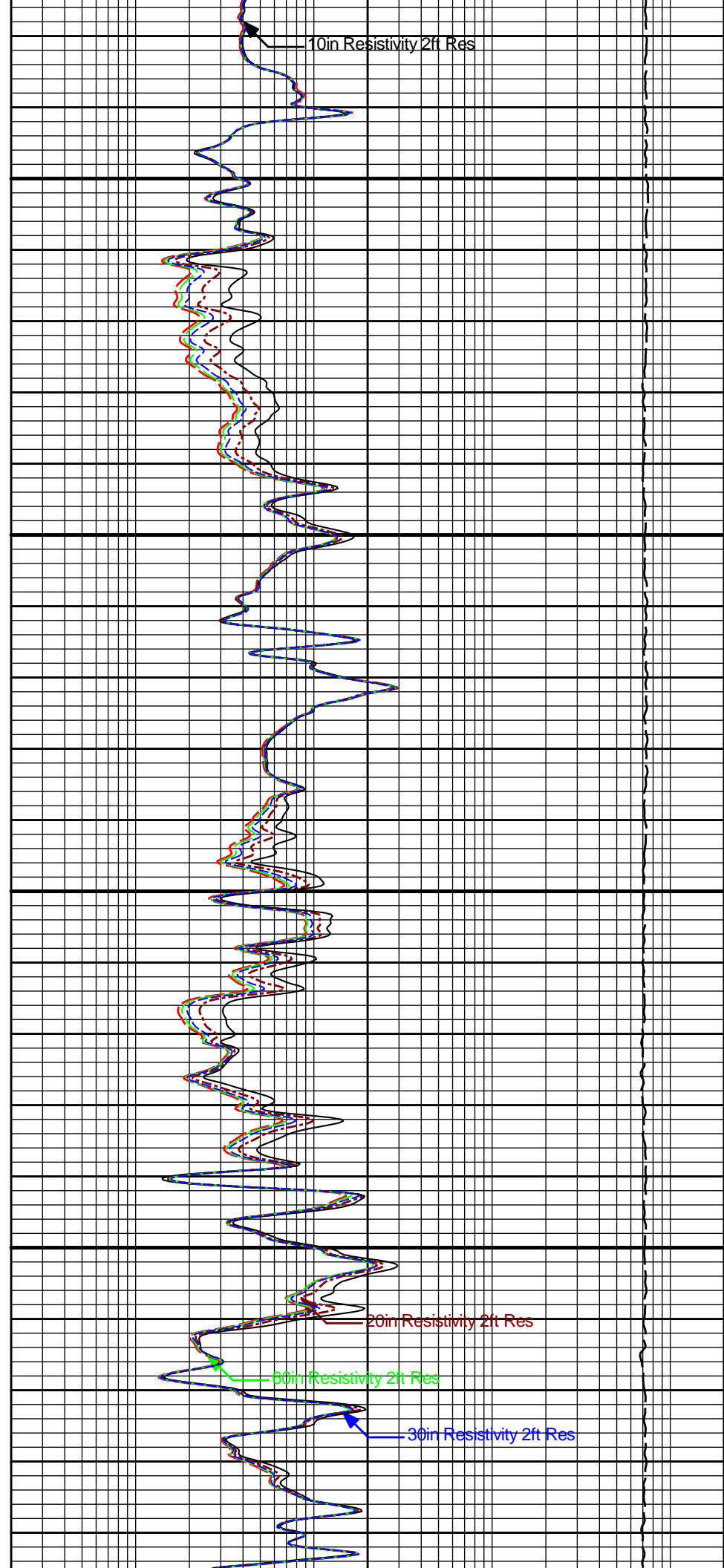
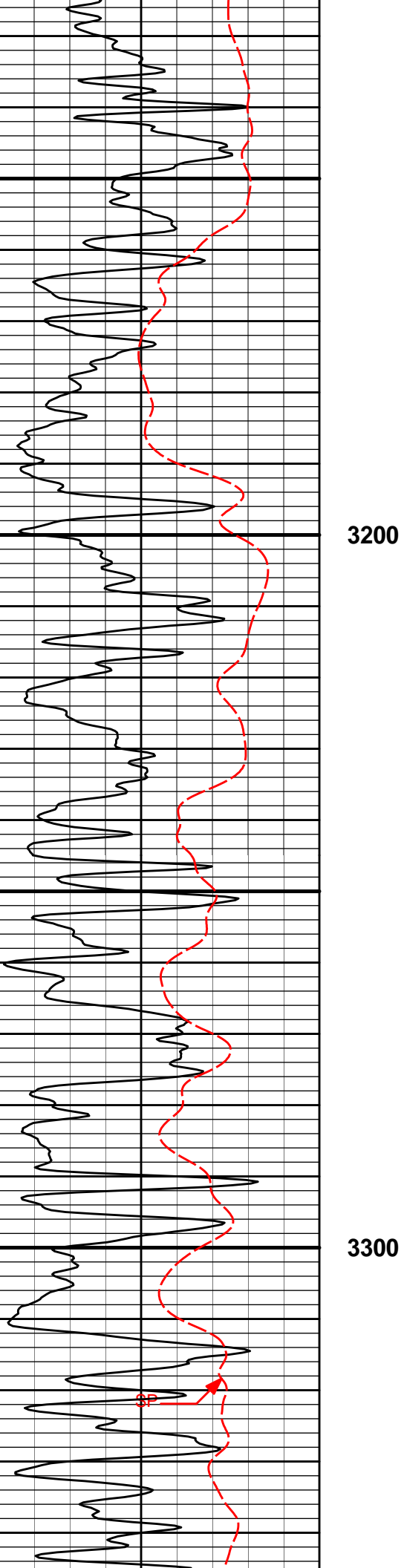
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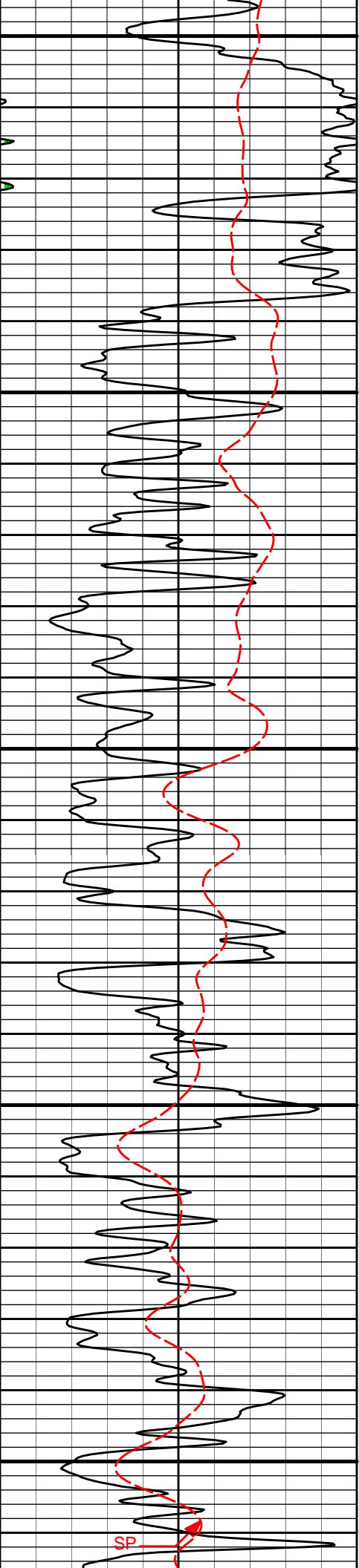
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30in Resistivity 2ft Res

90in Resistivity 2ft Res

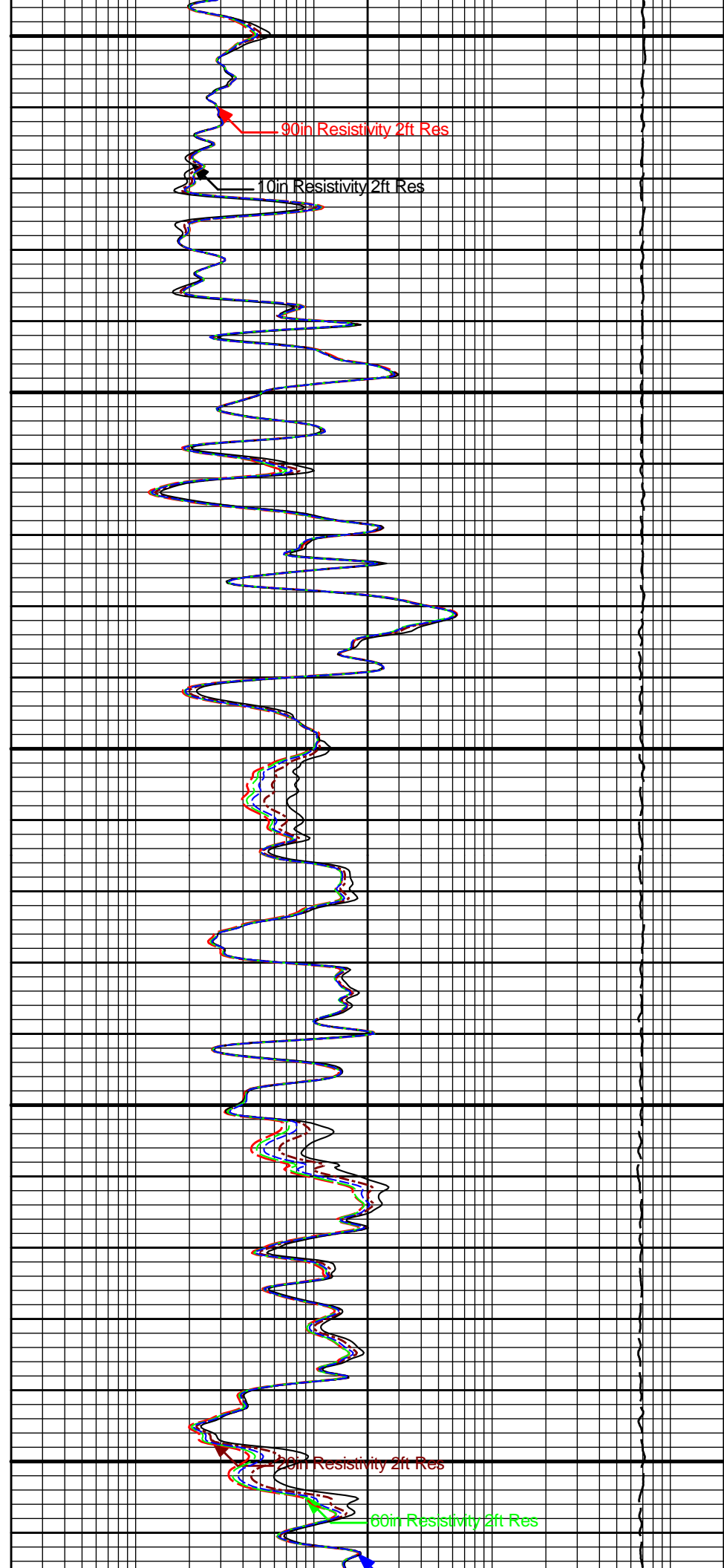






3400

3500

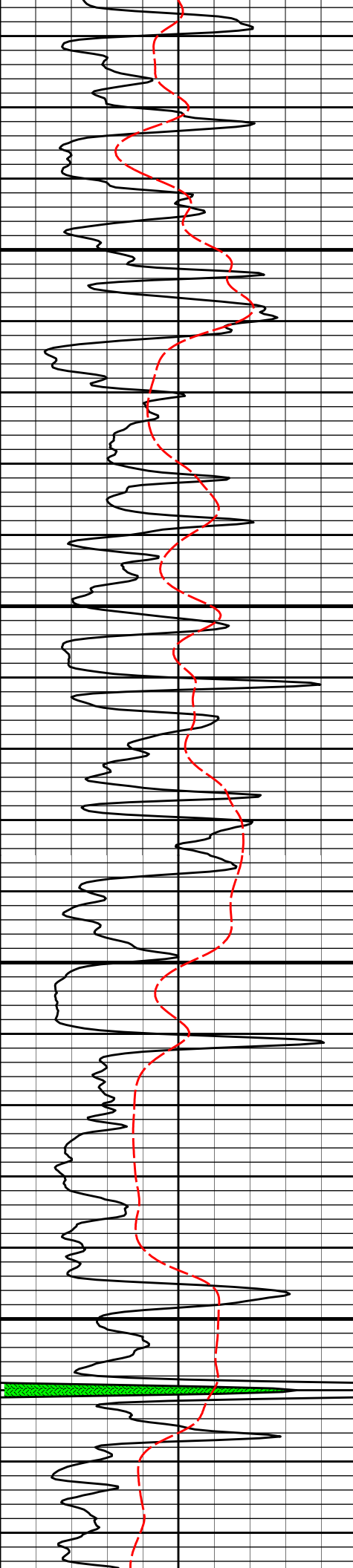


90in Resistivity 2ft Res

10in Resistivity 2ft Res

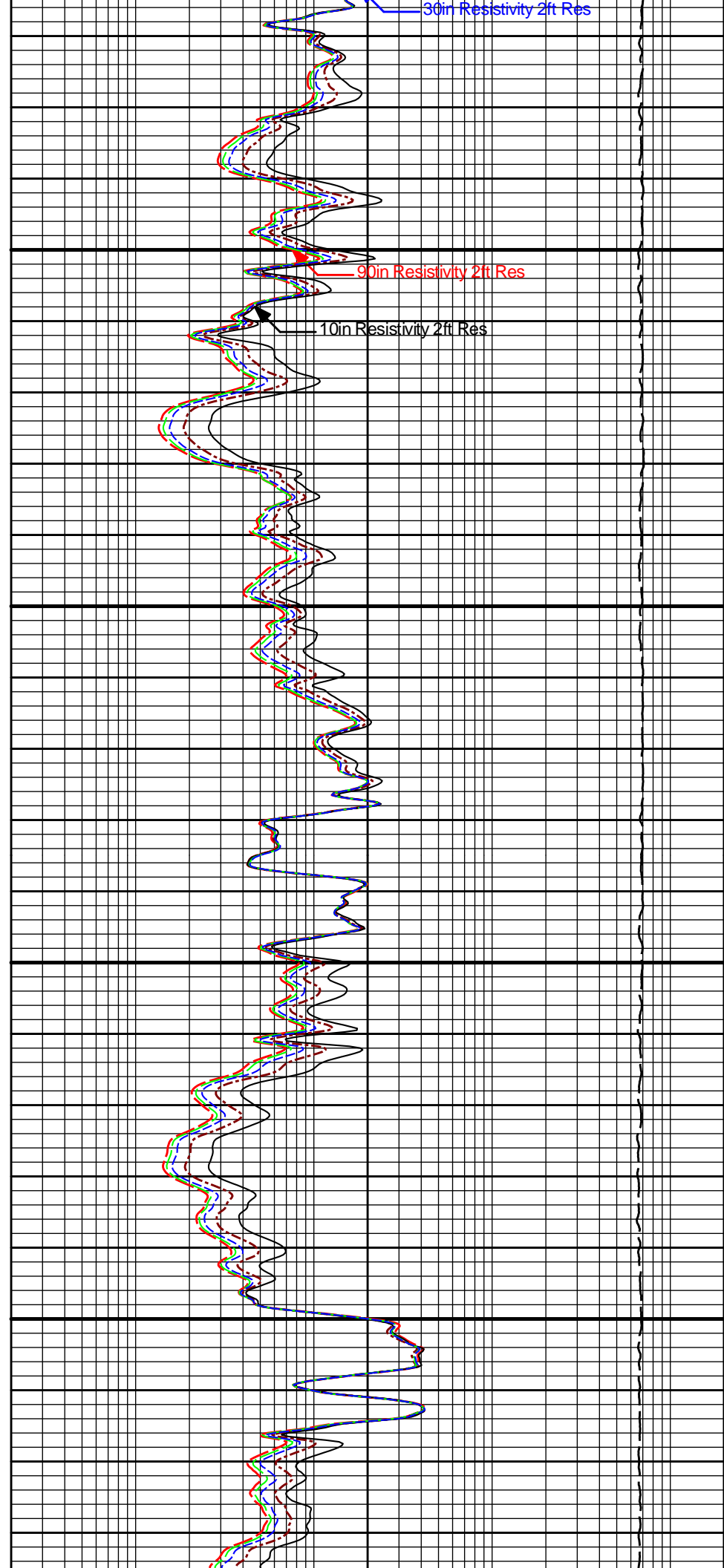
90in Resistivity 2ft Res

60in Resistivity 2ft Res



3600

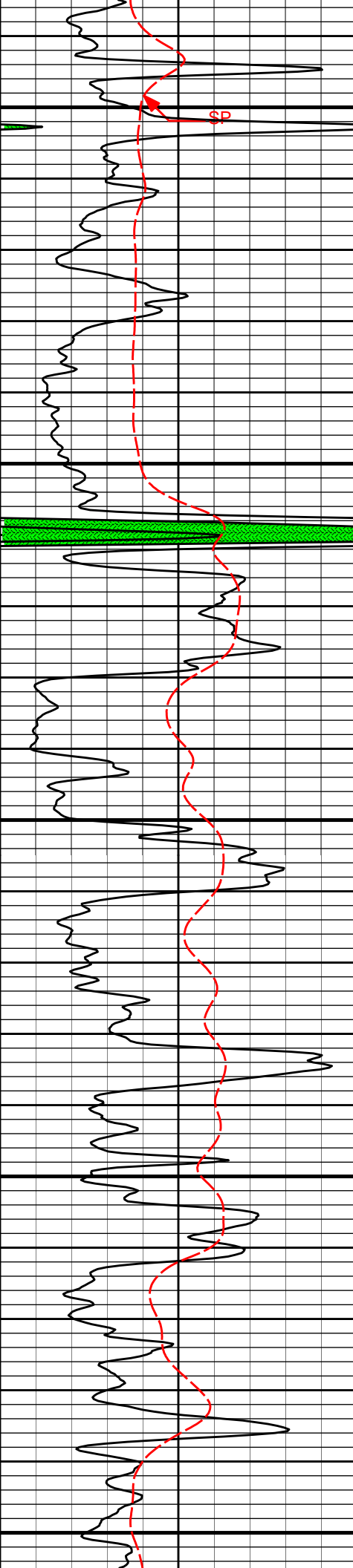
3700



30in Resistivity 2ft Res

90in Resistivity 2ft Res

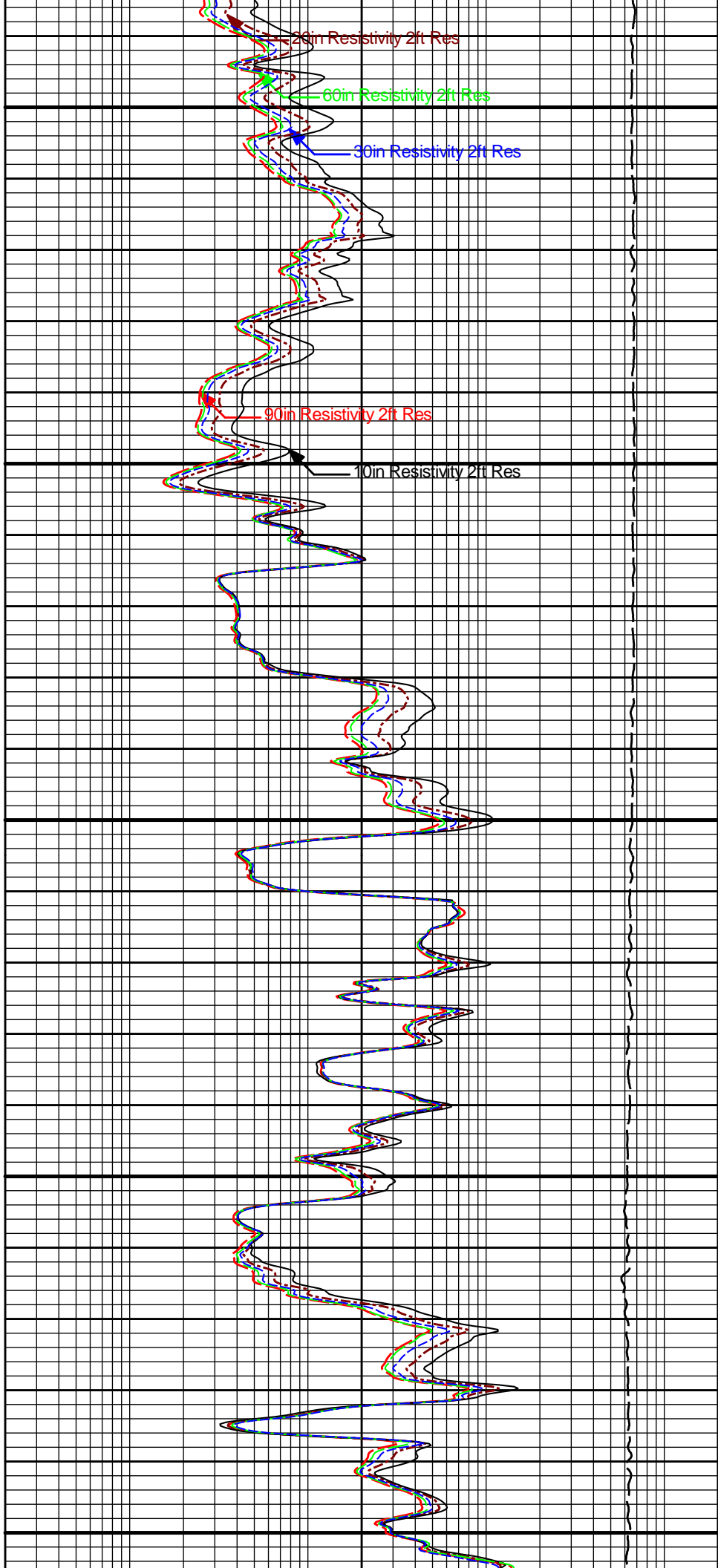
10in Resistivity 2ft Res



3800

3900

4000



20in Resistivity 2ft Res

60in Resistivity 2ft Res

30in Resistivity 2ft Res

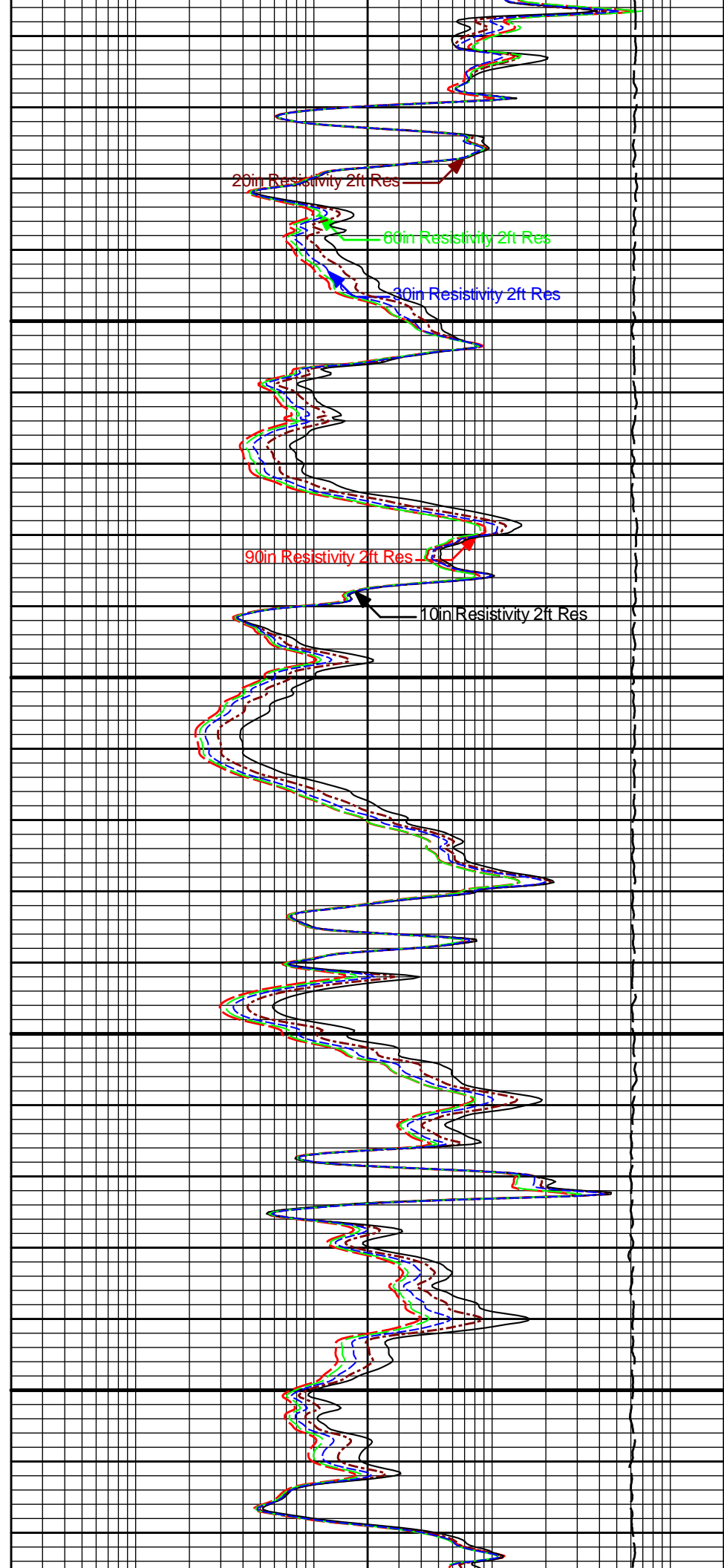
90in Resistivity 2ft Res

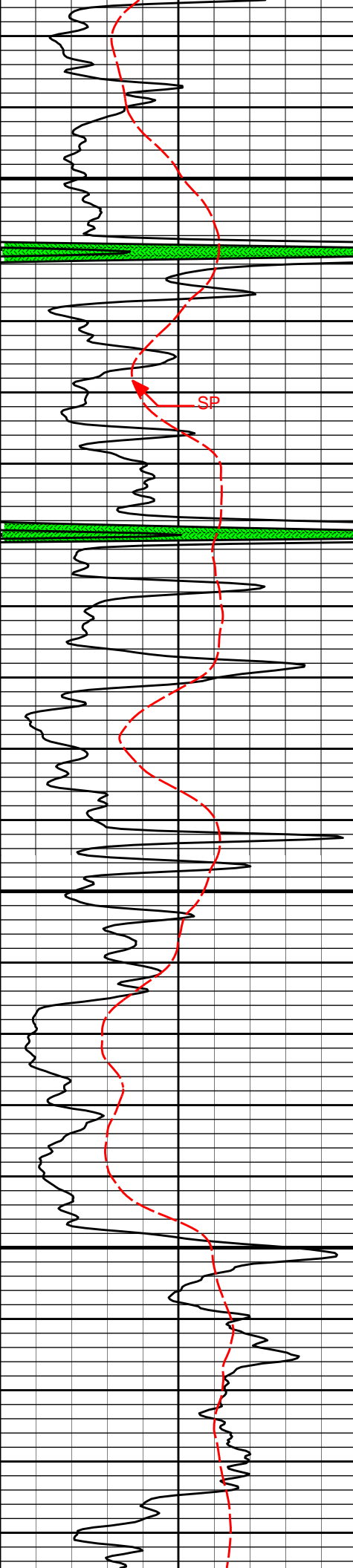
10in Resistivity 2ft Res



4100

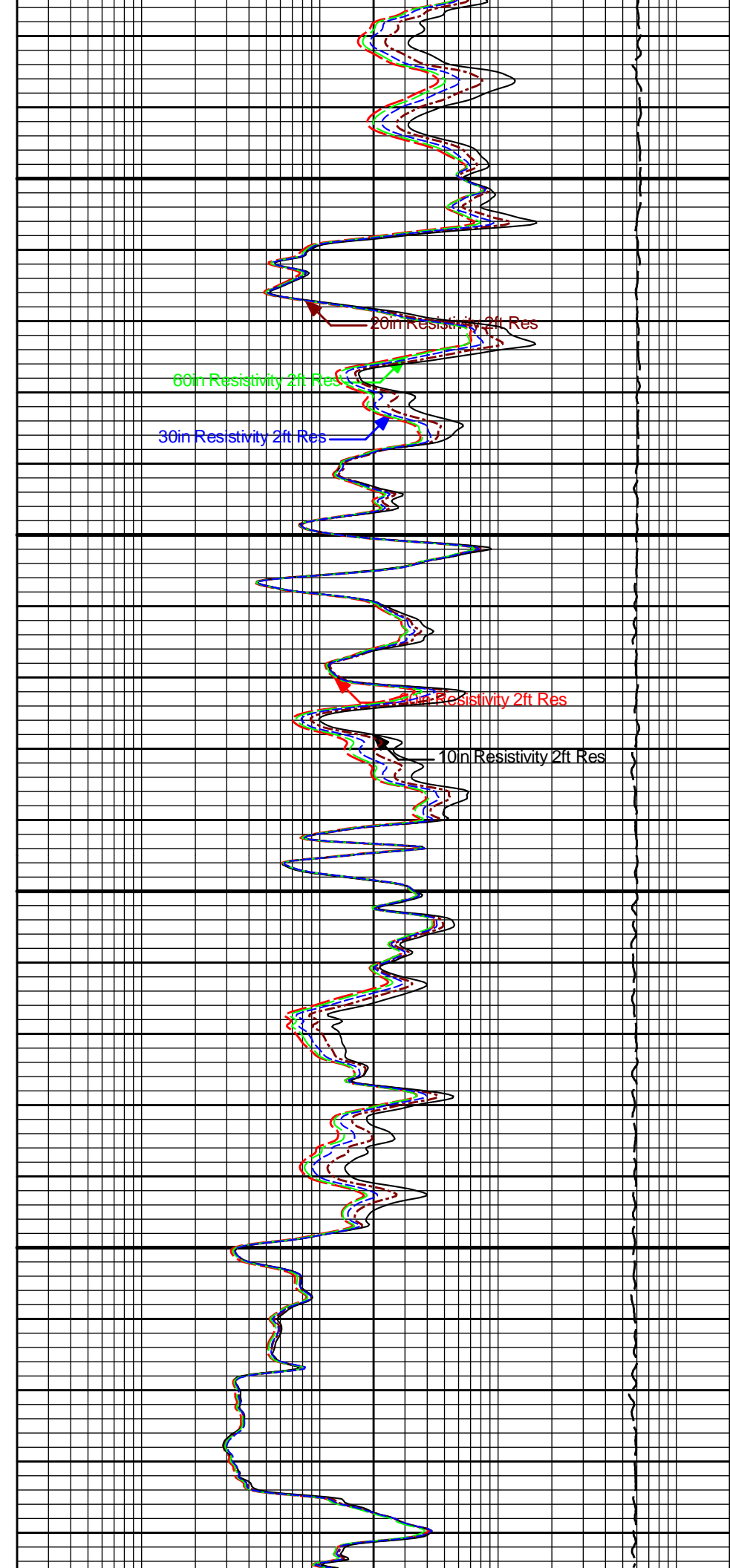
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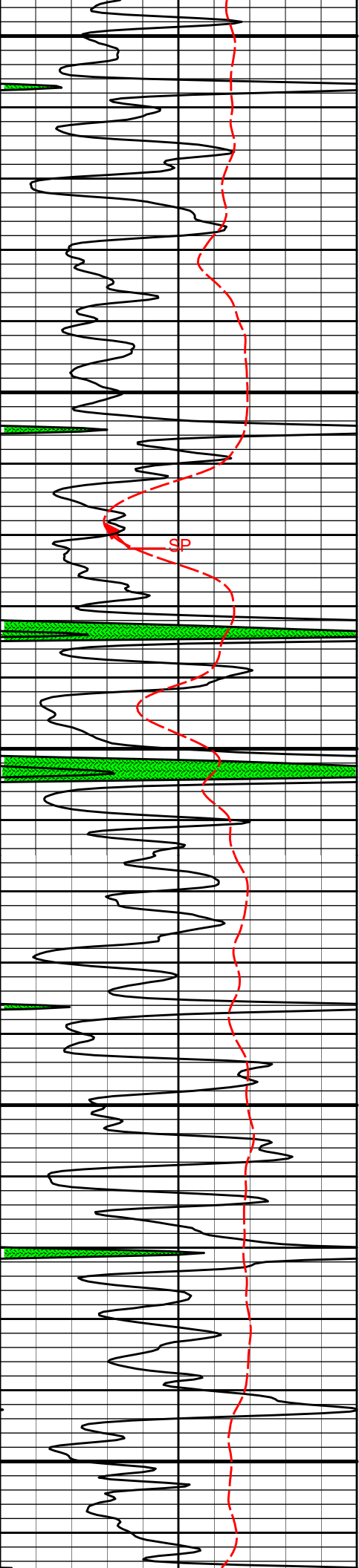




4300

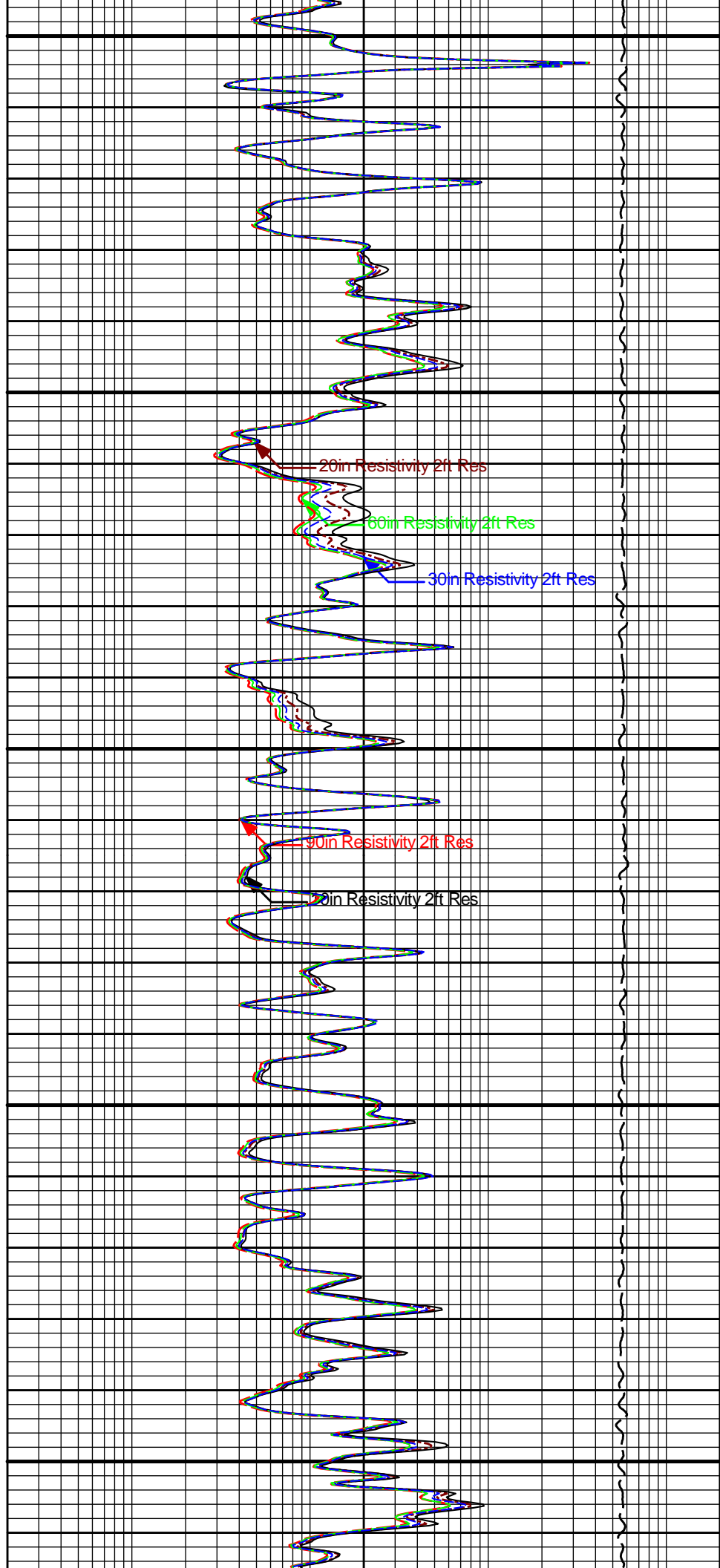
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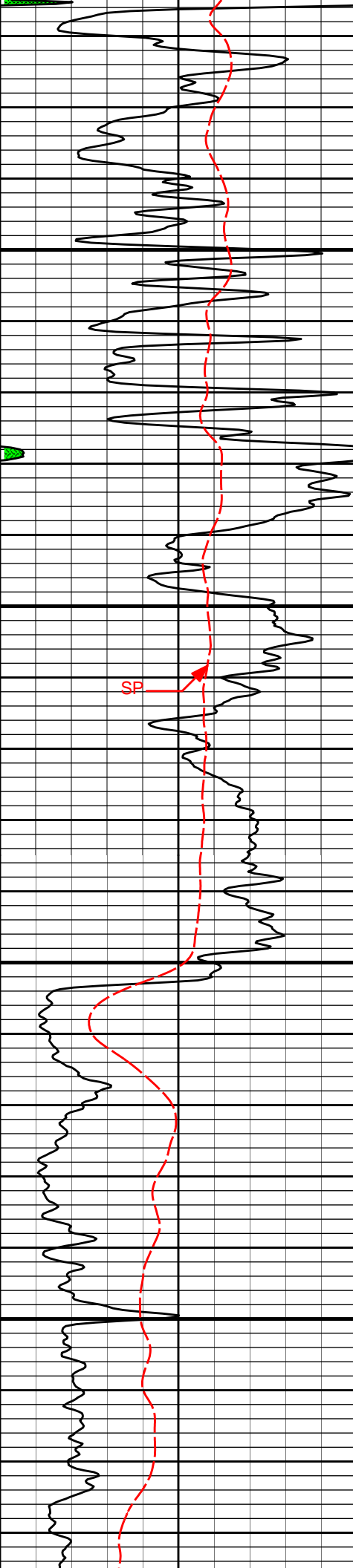




4500

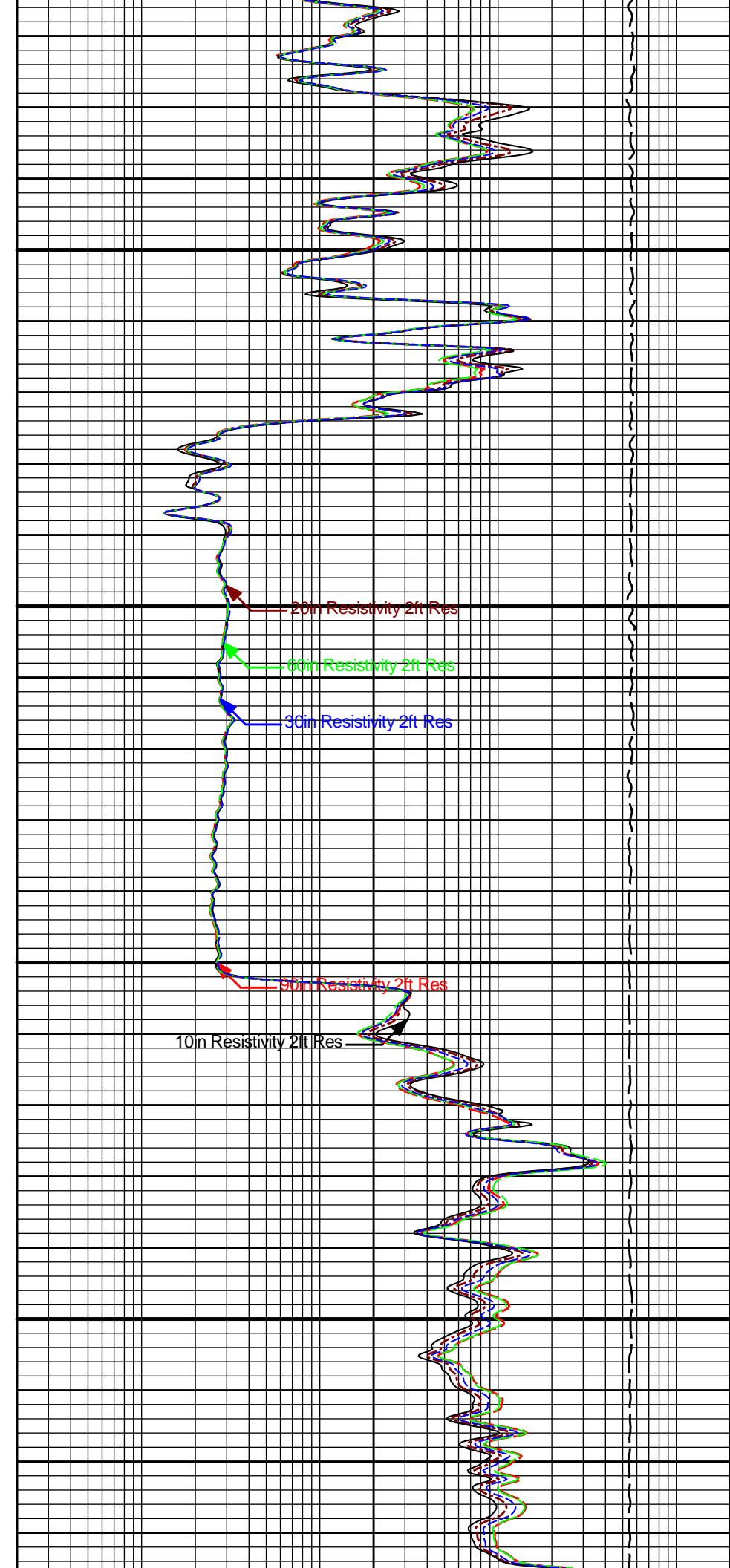
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4700

4800

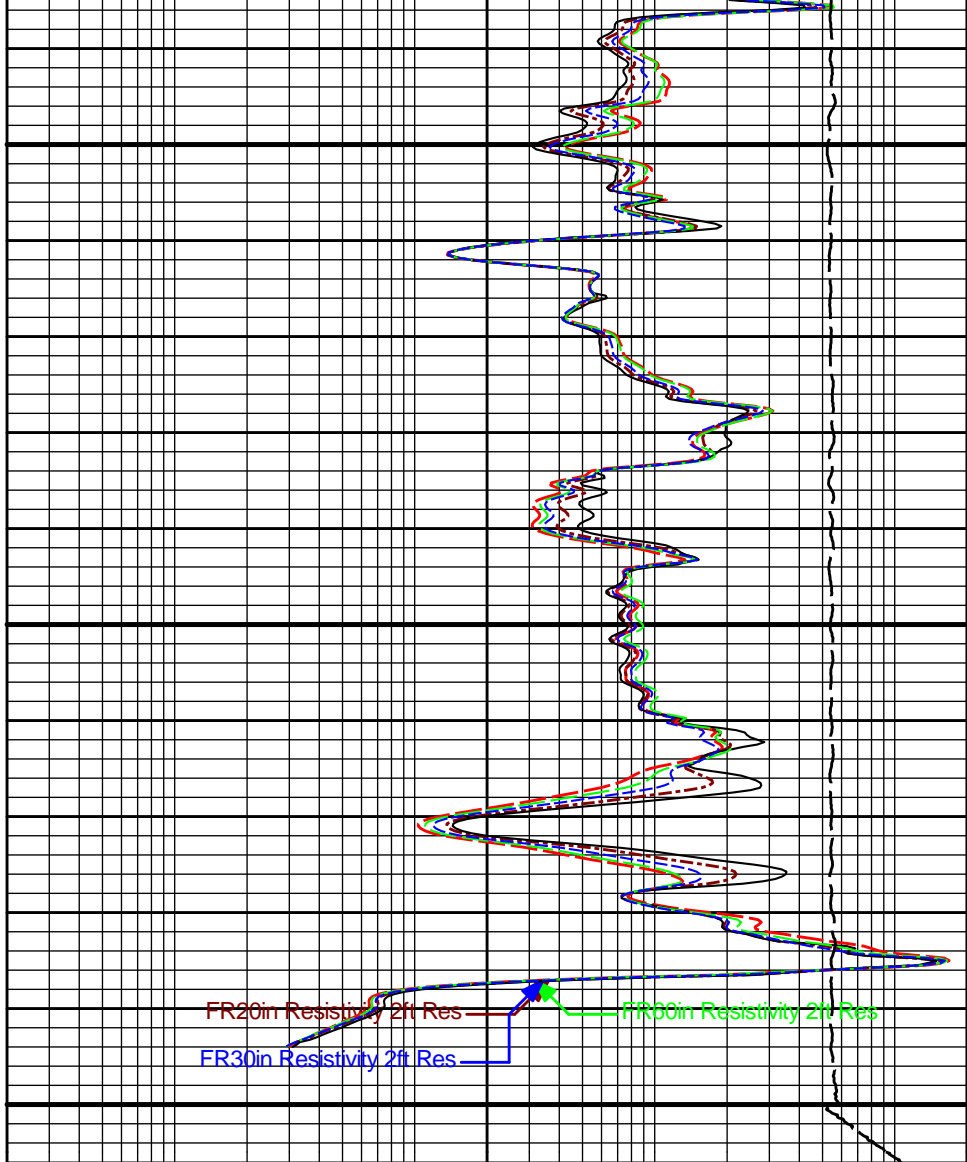






4900

TD  
5000



FR20in Resistivity 2ft Res  
FR30in Resistivity 2ft Res  
FR60in Resistivity 2ft Res

0	Gamma API	150
	api	
	SP	
	- 20 +	

15K	Tension	0
	pounds	
0.2	90in Resistivity 2ft Res	2K
	ohmm	
0.2	60in Resistivity 2ft Res	2000
	ohmm	
0.2	30in Resistivity 2ft Res	2000
	ohm-metre	
0.2	20in Resistivity 2ft Res	2000
	ohmm	
0.2	10in Resistivity 2ft Res	2K
	ohmm	

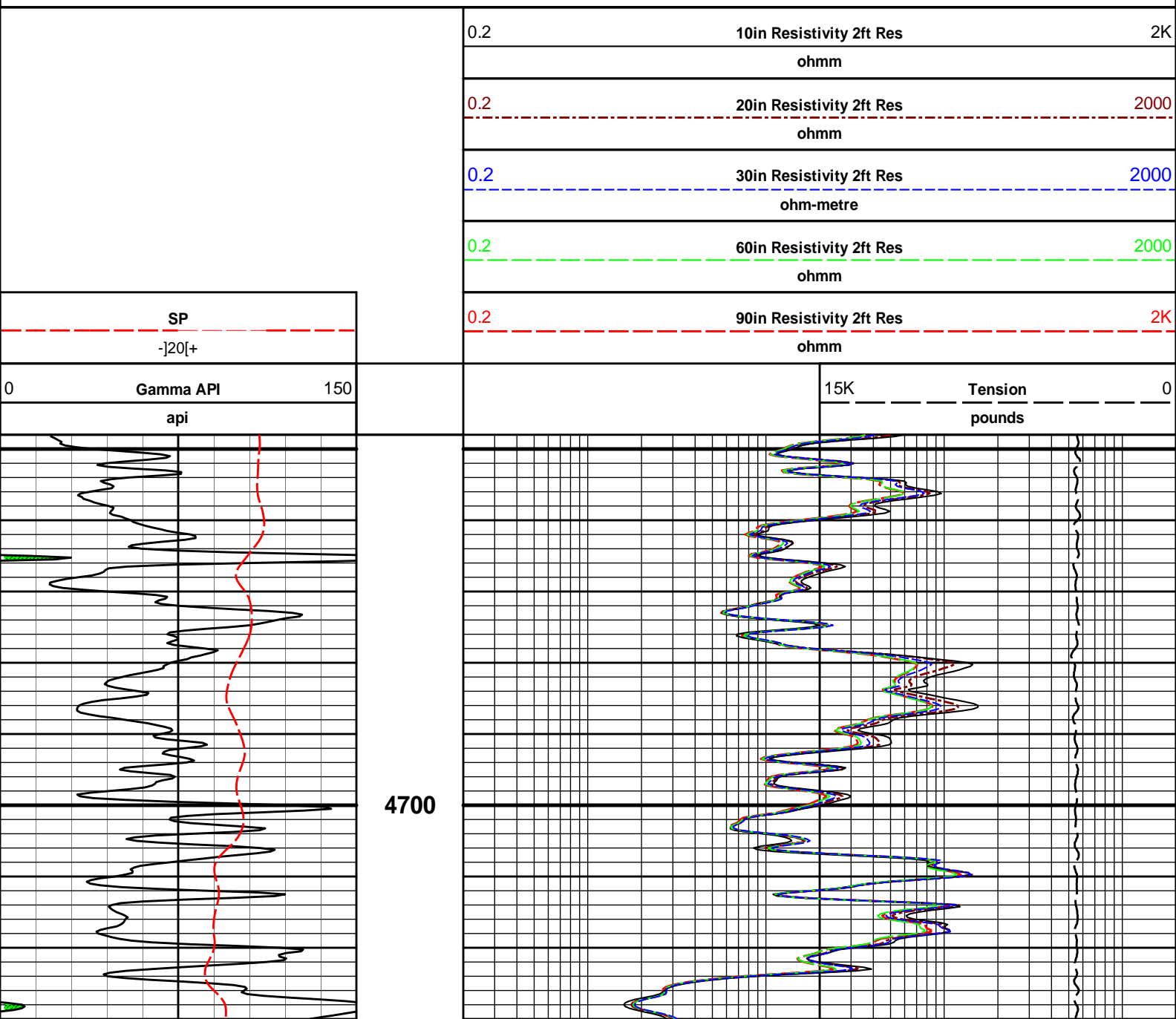
**HALLIBURTON** Plot Time: 08-Apr-22 02:39:26  
 Plot Range: 1805 ft to 5006.67 ft  
 Data: 04\_07\_MERITWell Based\DAQ-0001-004\  
 Plot File: \\-LOCAL-104\_07\_MERIT0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRTACRT5VACRT\_5inch\_main

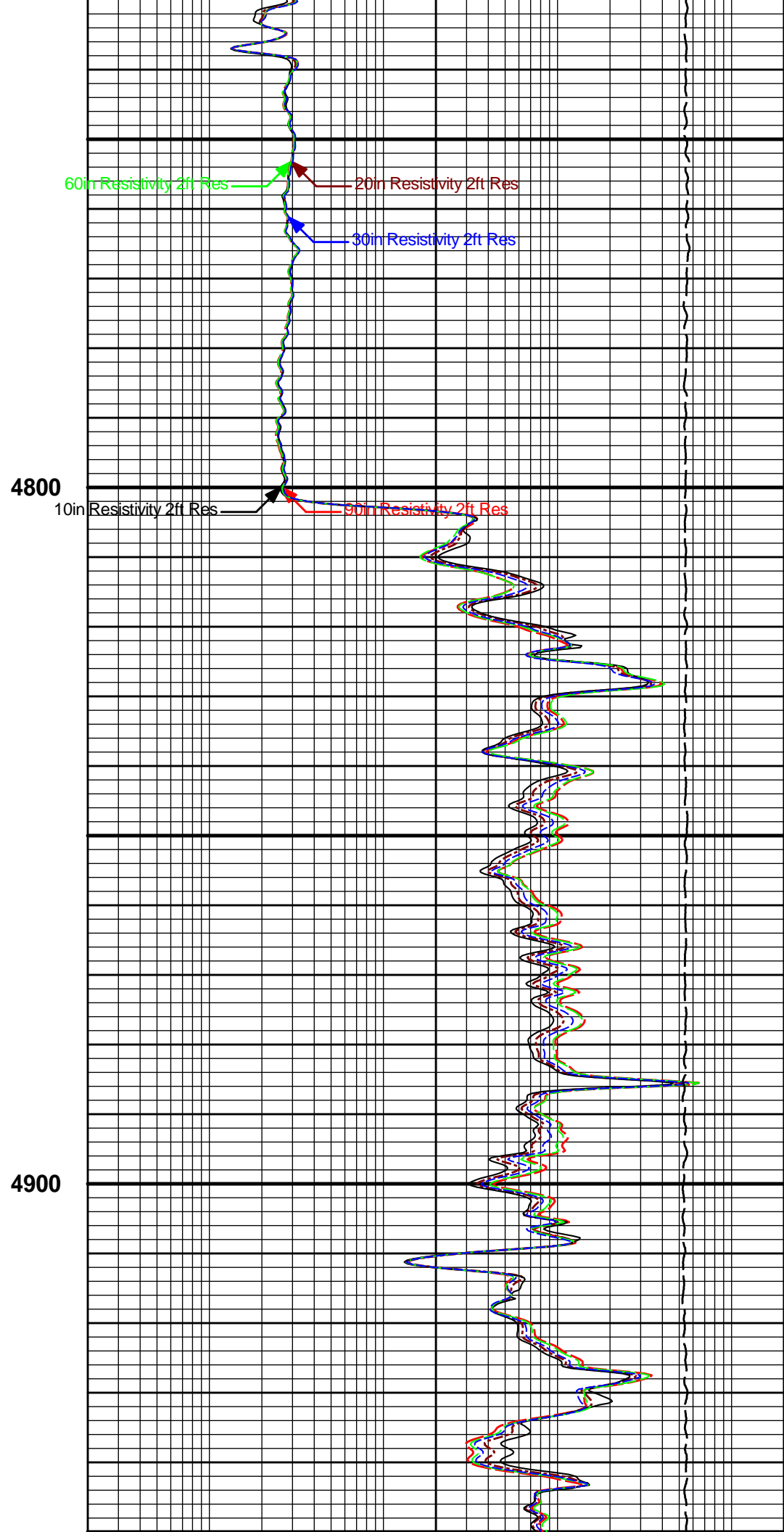
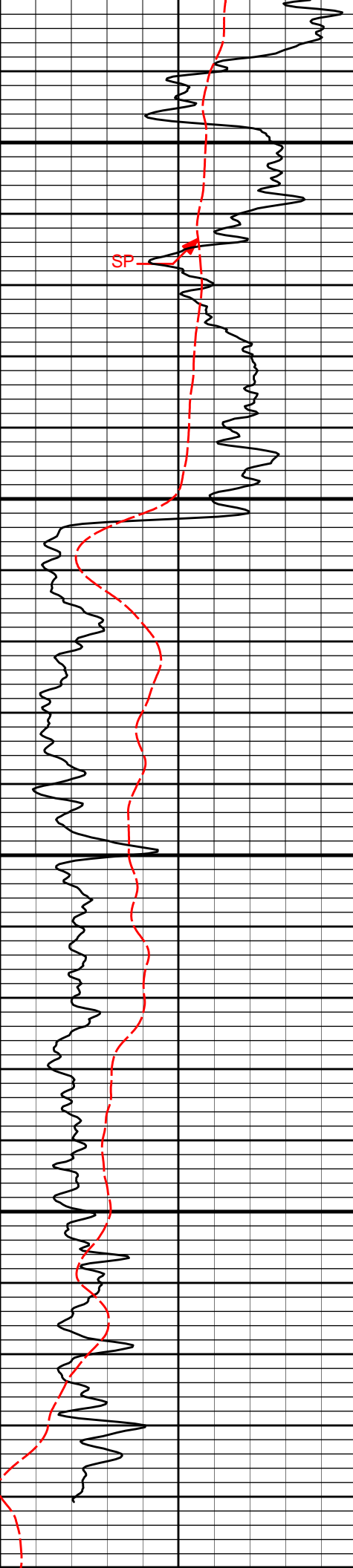
## 5 INCH MAIN LOG

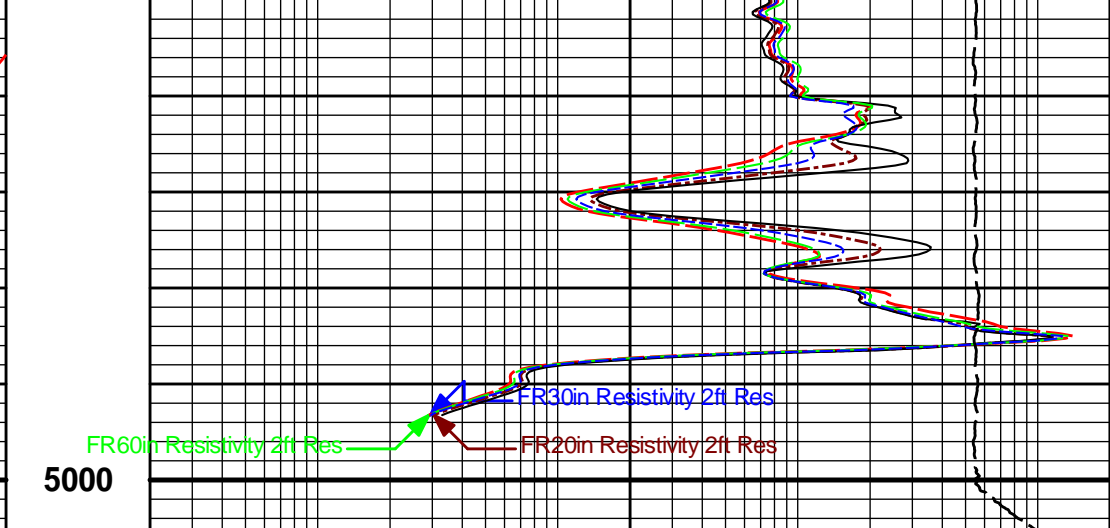
## 5 INCH MAIN LOG

# REPEAT SECTION

## REPEAT SECTION







0	Gamma API	150
	api	
	SP	
	- 20 +	

	15K	Tension	0
		pounds	
0.2	90in Resistivity 2ft Res		2K
	ohmm		
0.2	60in Resistivity 2ft Res		2000
	ohmm		
0.2	30in Resistivity 2ft Res		2000
	ohm-metre		
0.2	20in Resistivity 2ft Res		2000
	ohmm		
0.2	10in Resistivity 2ft Res		2K
	ohmm		

**HALLIBURTON**

Plot Time: 08-Apr-22 02:39:28  
 Plot Range: 4648 ft to 5005.33 ft  
 Data: 04\_07\_MERITWell Based\DAQ-0001-003\  
 Plot File: \\LOCAL-104\_07\_MERIT0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\ACRT5\ACRT\_5inch\_repeat

## REPEAT SECTION

**REPEAT SECTION**

**HALLIBURTON**

## CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION			
Tool Name:	GTET - 11958947	Reference Calibration Date:	19-Dec-21 12:49:37
Engineer:	M. GALLION	Calibration Date:	07-Mar-22 16:02:32
Software Version:	WL INSITE R6.4.20 (Build 2)	Calibration Version:	1

Calibrator Source S/N: TB-768  
 Calibrator API Reference: 203.00 api  
 Equivalent Calibrator API Reference: 200.00 api

Measurement	Measured	Calibrated	Units
Background	17.8	17.9	api
Background + Calibrator	222.2	224.5	api
Calibrator	204.5	206.6	api

### NATURAL GAMMA RAY TOOL FIELD CALIBRATION

**Tool Name:** GTET - 11958947

**Reference Calibration Date:** 07-Mar-22 16:02:32

**Engineer:** M. GALLION

**Calibration Date:** 07-Mar-22 16:05:20

**Software Version:** WL INSITE R6.4.20 (Build 2)

**Calibration Version:** 1

Calibrator Source S/N: TB-768

Calibrator API Reference:203.00 api

Equivalent Calibrator API Reference:206.6 api

Field Verification	Shop	Field	Units
Background	17.9	18.4	api
Background + Calibrator	224.5	223.9	api
Calibrator	206.6	205.5	api

Shop	Field	Difference	Tolerance
206.6	205.5	1.1	+/- 9.00

### DUAL SPACED NEUTRON SHOP CALIBRATION

**Tool Name:** DSNT - 11019643

**Reference Calibration Date:** 20-Nov-21 07:01:22

**Engineer:** M. GALLION

**Calibration Date:** 03-Mar-22 14:13:22

**Software Version:** WL INSITE R6.6.1 (Build 2)

**Calibration Version:** 1

Logging Source S/N: DSN-313

Tank Serial Number: 10585331

Reference value assigned to Tank: 54.090

Snow Block S/N: 7665

Calibration Tank Water Temperature: 68 degF

Min. Tool Housing Outside Diameter: 3.625 in

#### CALIBRATION CONSTANTS

Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.99248	0.98833	0.900 - 1.100

#### WATER TANK SUMMARY (Horizontal Water Tank)

Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decp):	0.2257	0.2244	0.0013	+/- 0.0020
Calibrated Ratio:	10.2239	10.1812	0.043	+/- 0.050

#### VERIFIER

Measurement	Value	Control Limit
Snow-Block Porosity (decp):	0.0842	0.02000 - 0.09000

#### PASS/FAIL SUMMARY

Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

### DUAL SPACED NEUTRON FIELD CALIBRATION

Tool Name: DSNT - 11019643

Reference Calibration Date: 03-Mar-22 14:13:22

Engineer: M. GALLION

Calibration Date: 03-Mar-22 14:14:35

Software Version: WL INSITE R6.6.1 (Build 2)

Calibration Version: 1

Logging Source S/N: DSN-313

Snow Block S/N: 7665

**NEUTRON FIELD-CHECK SUMMARY**

	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0842	0.0844	0.0002	+/- 0.0150

**PASS/FAIL SUMMARY**

Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

**DUAL SPACED NEUTRON POST CALIBRATION**

Tool Name: DSNT - 11019643

Reference Calibration Date: 03-Mar-22 14:14:35

Engineer: M. GALLION

Calibration Date: 03-Mar-22 14:15:45

Software Version: WL INSITE R6.6.1 (Build 2)

Calibration Version: 1

Logging Source S/N: DSN-313

Snow Block S/N: 7665

**NEUTRON POST-CHECK SUMMARY**

	Field Value	Post Value	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0844	0.0847	0.0003	+/- 0.0150

**PASS/FAIL SUMMARY**

Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

**DENSITY CALIPER SHOP CALIBRATION**

Tool Name: SDLT - 11014296

Reference Calibration Date: 03-Mar-22 17:02:51

Engineer: M. GALLION

Calibration Date: 03-Mar-22 17:07:15

Software Version: WL INSITE R6.6.1 (Build 2)

Calibration Version: 1

Host Tool Name: DSNT - 11019643

**CALIBRATION COEFFICIENTS**

Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-3072.02	-2996.82	-7000.00 - -1000.00
Pad Gain	0.0003911	0.0003888	0.0002000 - 0.0006000
Arm Offset	-2272.58	-2154.18	-5000.00 - 3000.00
Arm Gain	0.0005311	0.0005170	0.0003000 - 0.0007000
Arm Power	-0.000005994	-0.000005256	-0.000010000 - 0.000010000

The ring diameter is computed from:  $DIAMETER = PAD\ EXTENSION + ARM\ EXTENSION + TOOL\ DIAMETER$

Tool Diameter: 4.50 in

**CALIBRATION RINGS**

Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	1.98	2.00	0.02	+/- 0.20
Medium Ring (in)	3.74	3.75	0.01	+/- 0.20

RING DIAMETER:

Small Ring (in)	6.46	6.50	0.04	+/- 0.20
Medium Ring (in)	8.24	8.25	0.01	+/- 0.20
Large Ring (in)	15.00	15.00	0.00	+/- 0.20

**PASS/FAIL SUMMARY**

Calibration-Coefficients Range Check:	Passed
Ring-Measurement Check:	Passed

**PASS/FAIL SUMMARY**

Calibration-Coefficients Range Check:	Passed
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**SDLT CALIPER FIELD CALIBRATION**

<b>Tool Name:</b> SDLT - 11014296	<b>Reference Calibration Date:</b> 03-Mar-22 17:07:15
<b>Engineer:</b> M. GALLION	<b>Calibration Date:</b> 03-Mar-22 17:08:43
<b>Software Version:</b> WL INSITE R6.6.1 (Build 2)	<b>Calibration Version:</b> 1

**MEASURED CALIPER VALUES**

Measurement	Shop	Field	Change	Control Limit On New Value
Pad Extension	3.75	3.75	0.00	+/- 0.10
Ring Diameter	8.25	8.25	-0.00	+/- 0.15

**PASS/FAIL SUMMARY**

Pad Extension Check:	Passed
Diameter Check:	Passed

**SPECTRAL DENSITY SHOP CALIBRATION**

<b>Tool Name:</b> SDLT Pad - 10763919	<b>Reference Calibration Date:</b> 27-Nov-21 18:58:04
<b>Engineer:</b> M. GALLION	<b>Calibration Date:</b> 03-Mar-22 14:57:18
<b>Software Version:</b> WL INSITE R6.6.1 (Build 2)	<b>Calibration Version:</b> 1

Logging Source S/N: 5381GW		
Aluminum Block S/N: 10585329	Density: 2.595g/cc	Pe: 3.270
Magnesium Block S/N: 10585330	Density: 1.679g/cc	Pe: 2.580

**DENSITY CALIBRATION SUMMARY**

Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0635	1.0463	0.90 - 1.10
Near Dens Gain	1.0182	1.0224	0.90 - 1.10
Near Peak Gain	1.0153	1.0087	0.90 - 1.10
Near Lith Gain	0.9960	0.9946	0.90 - 1.10
Far Bar Gain	1.0131	1.0125	0.90 - 1.10
Far Dens Gain	0.9974	0.9983	0.90 - 1.10
Far Peak Gain	0.9909	0.9935	0.90 - 1.10
Far Lith Gain	0.9670	0.9594	0.90 - 1.10
<hr/>			
Near Bar Offset	-0.4009	-0.2344	NONE
Near Dens Offset	0.0352	0.0040	NONE
Near Peak Offset	0.0554	0.1183	NONE
Near Lith Offset	0.1652	0.1750	NONE
Far Bar Offset	0.0380	0.0510	NONE
Far Dens Offset	0.1461	0.1396	NONE
Far Peak Offset	0.1605	0.1304	NONE
Far Lith Offset	0.2829	0.3123	NONE
<hr/>			
Near Bar Background	920.62	917.41	700 - 1450

Near Dens Background	302.56	301.92	230 - 480
Near Peak Background	133.05	132.96	100 - 210
Near Lith Background	164.13	163.11	125 - 260
Far Bar Background	622.74	619.39	450 - 900
Far Dens Background	243.73	242.74	175 - 345
Far Peak Background	97.27	95.52	70 - 140
Far Lith Background	100.58	101.28	75 - 145

CALIBRATION BLOCK SUMMARY				
Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.672	1.679	0.008	+/- 0.015
Pe	2.496	2.545	0.049	+/- 0.150
ALUMINUM				
Density (g/cc)	2.583	2.595	0.012	+/- 0.01500
Pe	3.137	3.221	0.084	+/- 0.150

TOOL SUMMARY				
Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	0.0002	+/- 0.0110	-0.0003	+/- 0.0140
Magnesium Block	-0.0002	+/- 0.0110	-0.0015	+/- 0.0140
Aluminum Block	0.0004	+/- 0.0110	-0.0005	+/- 0.0140
Resolution	8.80	6.00 - 11.50	9.20	6.00 - 11.50
Internal Verifier(B+D+P+L)	1515	1200 - 2700	1059	800 - 1700

PASS/FAIL SUMMARY	
Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

SPECTRAL DENSITY FIELD CHECK			
Tool Name:	SDLT Pad - 10763919	Reference Calibration Date:	03-Mar-22 14:57:18
Engineer:	M. GALLION	Calibration Date:	03-Mar-22 15:02:13
Software Version:	WL INSITE R6.6.1 (Build 2)	Calibration Version:	1

Pad Temperature: 82.3 degF

DENSITY FIELD CALIBRATION SUMMARY				
Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1515.394	1519.413	4.019	15.681
Far (B+D+P+L) cps	1058.939	1053.560	-5.379	17.272
Near Resolution	8.80	8.85	0.050	0.50
Far Resolution	9.20	9.15	-0.050	1.00

PASS/FAIL SUMMARY	



Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

### SPECTRAL DENSITY POST CHECK

<b>Tool Name:</b> SDLT Pad - 10763919	<b>Reference Calibration Date:</b> 03-Mar-22 15:02:13
<b>Engineer:</b> M. GALLION	<b>Calibration Date:</b> 03-Mar-22 15:05:26
<b>Software Version:</b> WL INSITE R6.6.1 (Build 2)	<b>Calibration Version:</b> 1

Pad Temperature: 82.3 degF

#### DENSITY POST CALIBRATION SUMMARY

Measurement	Field	Post	Change	Control Limit +/-
Near (B+D+P+L) cps	1519.413	1511.939	-7.474	15.681
Far (B+D+P+L) cps	1053.560	1056.094	2.534	17.272
Near Resolution	8.85	8.73	-0.120	0.50
Far Resolution	9.15	9.19	0.040	1.00

#### PASS/FAIL SUMMARY

Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

### MICRO LOG SHOP CALIBRATION

<b>Tool Name:</b> Microlog Pad - 11014296	<b>Reference Calibration Date:</b> 21-Jan-22 15:19:35
<b>Engineer:</b> M. GALLION	<b>Calibration Date:</b> 03-Mar-22 17:13:27
<b>Software Version:</b> WL INSITE R6.6.1 (Build 2)	<b>Calibration Version:</b> 1
<b>Host Tool Name:</b> DSNT - 11019643	

#### CALIBRATION COEFFICIENT SUMMARY

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Measured	Calibrated	Measured	Calibrated	
Tool Zero	0.03	0.05	0.02	0.02	ohmm
Calibration Point #1	-0.00	0.02	0.02	0.02	ohmm
Calibration Point #2	19.90	20.00	20.05	20.00	ohmm
Internal Reference	19.83	19.93	20.04	19.99	ohmm

Measurement	Micro Log Normal Tool Value	Micro Log Lateral Tool Value	Units
Tool Zero	3.19	0.02	V
Calibration Point #1	-4.69	1.39	V
Calibration Point #2	5311.30	6943.48	V
Internal Reference	5292.64	6940.73	V

### MICRO LOG FIELD CHECK

<b>Tool Name:</b> Microlog Pad - 11014296	<b>Reference Calibration Date:</b> 03-Mar-22 17:13:27
<b>Engineer:</b> M. GALLION	<b>Calibration Date:</b> 03-Mar-22 17:13:58
<b>Software Version:</b> WL INSITE R6.6.1 (Build 2)	<b>Calibration Version:</b> 1

Measurement	Micro Log Normal		Micro Log Lateral		Units
	Shop	Field	Shop	Field	
Tool Zero	0.05	0.03	0.02	0.02	ohmm
Internal Reference	19.93	19.93	19.99	19.99	ohmm

#### Summary

Signal	Shop	Field	Difference	Tolerance
--------	------	-------	------------	-----------

Microlog Normal	19.93	19.93	0.00	+/- 0.80
Microlog Lateral	19.99	19.99	0.00	+/- 0.80

### ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

<b>Tool Name:</b> ACRt Sonde - 10947895	<b>Reference Calibration Date:</b> 29-Nov-21 18:24:28
<b>Engineer:</b> J. CABANZO	<b>Calibration Date:</b> 10-Mar-22 12:20:29
<b>Software Version:</b> WL INSITE R6.6.1 (Build 2)	<b>Calibration Version:</b> 1
<b>Host Tool Name:</b> ACRt Instrument - 10937852	

#### TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0126	1.05	0.95	1.0107	1.05	0.95	1.0014	1.05
A2 (50")	0.95	1.0093	1.05	0.95	1.0069	1.05	0.95	0.9979	1.05
A3 (29")	0.95	1.0038	1.05	0.95	1.0018	1.05	0.95	0.9932	1.05
A4 (17")	0.95	1.0082	1.05	0.95	1.0027	1.05	0.95	0.9974	1.05
A5 (10")	N/A	N/A	N/A	0.95	0.9967	1.05	0.95	0.9917	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9813	1.05	0.95	0.9768	1.05

#### SONDE OFFSET

Subarray	R12KHz		R36KHz		R72KHz	
	(mmho/m)		(mmho/m)		(mmho/m)	
A1 (80")	0.091		-3.205		-5.370	
A2 (50")	-1.993		-5.050		-7.471	
A3 (29")	-15.480		-5.635		-6.034	
A4 (17")	-103.132		-32.683		-26.370	
A5 (10")	N/A		-88.492		-43.615	
A6 (6")	N/A		294.356		148.105	

#### TRANSMITTER CURRENT GAIN

Signal	Lower	R	Upper
12K	0.6	0.87	1.3
36K	1.0	1.88	2.0
72K	1.0	1.12	2.0

#### R-MUD VERIFICATION

Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
Mud Cell	0.95	1.00	1.05

#### PASS/FAIL SUMMARY

GAIN RANGE CHK	PASS
SONDE OFFSET CHK	PASS

TOOL OK TO LOG

### CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
<b>GTET-11958947</b>						
Gamma Ray Calibrator	206.6	205.5	-----	1.1	+/- 9.00	api
<b>DSNT-11019643</b>						
Snow-Block Porosity	0.0842	0.0844	0.0847	-0.0003	+/- 0.0150	decp
<b>SDLT-11014296</b>						
Pad Extension	3.75	3.75	-----	0.00	+/-0.10	in
Ring Diameter	8.25	8.25	-----	0.00	+/-0.15	in

**SDLT Pad-10763919**

Near(B+D+P+L)	1515.394	1519.413	1511.939	7.474	+/-15.681	cps
Far(B+D+P+L)	1058.939	1053.560	1056.094	-2.534	+/-17.272	cps
<b>Microlog Pad-11014296</b>						
MicroLog Normal	19.93	19.93	-----	0.00	+/-0.80	ohmm
MicroLog Lateral	19.99	19.99	-----	0.00	+/-0.80	ohmm
<b>ACRt Sonde-10947895</b>						
Mud Cell	1.00	-----	-----	0	-----	ohm-m
Data: 04_07_MERIT\0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\004 08-Apr-22 01:10 Up @5007.0f					Date: 08-Apr-22 01:33:01	

**HALLIBURTON**

## PARAMETERS REPORT

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.400	ppg
	SHARED	WAGT	Weighting Agent	Barite	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	2.000	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	5.500	in
	SHARED	CSTR	Compressive Strength	1000.00	psia
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	10000.00	ft
	SHARED	BHT	Bottom Hole Temperature	200.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	NONE	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	CBM Temperature Master Tool	GTET	
	SHARED	MSAL	Water-base mud filtrate salinity	0.00	ppm
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	Rwa / CrossPlot	BHSM	Borehole Size Source Tool	SDLT	
	Rwa / CrossPlot	ROIN	Input for RO Calculation	Rwa	
	GTET	ACOK	Do ACCZ Calculations?	Yes	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GEOK	Process Gamma Ray EVR?	No	

GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
GTET	BHSM	Borehole Size Source Tool	SDLT	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTT	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
DSNT	UCLA	Classic Neutron Parameter utilized?	No	
DSNT	BHSM	Borehole Size Source Tool	SDLT	
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT Pad	DNOK	Process Density?	Yes	
SDLT Pad	DNOK	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
SDLT Pad	BHSM	Borehole Size Source Tool	SDLT	
Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
BSAT	MBOK	Compute BCAS Results?	Yes	
BSAT	FLLO	Frequency Filter Low Pass Value?	5000	Hz
BSAT	FLHI	Frequency Filter High Pass Value?	27000	Hz
BSAT	DTFL	Delta -T Pore Fluid	189.00	uspf
BSAT	DTMT	Delta -T Matrix Type	Limestone	47.6
BSAT	DTSH	Delta -T Shale	100.00	uspf
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	TPOS	Tool Position	Centered	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMAX	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm
ACRt Sonde	BHSM	Borehole Size Source Tool	SDLT	
ACRt Sonde	MBFL	Apply Corkscrew Effect?	No	

BOTTOM

Data: 04\_07\_MERIT\0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\004 08-Apr-22 01:10 Up @5007.0f

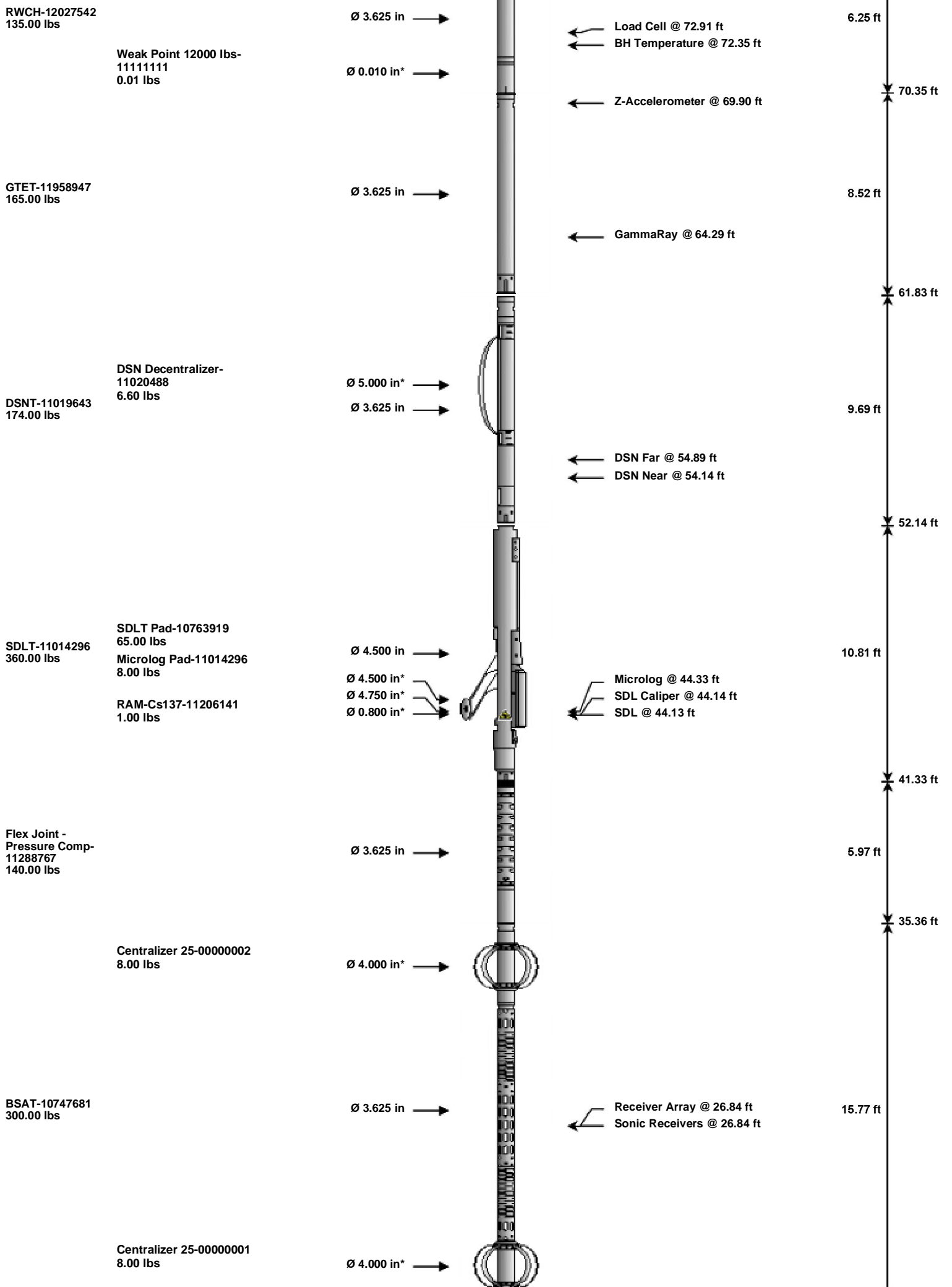
Date: 08-Apr-22 01:32:25

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## TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
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ACRt Instrument-  
10937852  
50.00 lbs

ALAT Standoff OD 6-  
00000001  
11.60 lbs

ACRt Sonde-  
10947895  
200.00 lbs

SP Ring-10947895  
0.00 lbs

Bull Nose-11111111  
5.00 lbs

Ø 3.625 in →

Ø 5.000 in\* →

Ø 3.625 in →

Ø 3.625 in\* →

Ø 2.750 in →



← Mud Resistivity @ 13.19 ft

← ACRt @ 9.21 ft

← SP @ 1.61 ft

5.03 ft

14.55 ft

14.22 ft

0.33 ft

0.33 ft

19.58 ft

0.33 ft

0.00 ft

Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max. Log. Speed (fpm)
RWCH	Releasable Wireline Cable Head	12027542	135.00	6.25	70.35	300.00
WP12K	Weak Point 12000 lbs	11111111	0.01	0.01	* 71.15	300.00
GTET	Gamma Telemetry Tool	11958947	165.00	8.52	61.83	60.00
DSNT	Dual Spaced Neutron	11019643	174.00	9.69	52.14	60.00
DCNT	DSN Decentralizer	11020488	6.60	5.13	* 55.47	300.00
SDLT	Spectral Density Tool	11014296	360.00	10.81	41.33	60.00
SDLP	Density Insite Pad	10763919	65.00	2.55	* 43.54	60.00
Cs137	Logging Source, SDLT-I, 1.78 Ci - Cs137	11206141	1.00	0.80	* 43.77	300.00
MICP	Microlog Pad	11014296	8.00	1.00	* 43.83	60.00
FLEX	Flex Joint - Pressure Compensated	11288767	140.00	5.97	35.36	300.00
BSAT	Borehole Sonic Array Tool	10747681	300.00	15.77	19.58	60.00
OBCEN	Centralizer - 25 in. Overbody	00000001	8.00	2.08	* 19.87	300.00
OBCEN	Centralizer - 25 in. Overbody	00000002	8.00	2.08	* 32.48	300.00
ACRt	Array Compensated True Resistivity Instrument Section	10937852	50.00	5.03	14.55	120.00
ACRt	Array Compensated True Resistivity Sonde Section	10947895	200.00	14.22	0.33	120.00
SP	SP Ring	10947895	0.00	0.25	* 1.61	300.00
ALATS	Array Laterolog Tool OD 5 Standoff	00000001	11.60	1.00	* 13.21	60.00
BLNS	Bull Nose	11111111	5.00	0.33	0.00	300.00

**Total** **1,637.21**    **76.60**

\* Not included in Total Length and Length Accumulation.

Data: 04\_07\_MERIT0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRTIDLE Date: 07-Apr-22 23:15:56

COMPANY	MERIT ENERGY COMPANY, LLC		
WELL	KATY JACKSON 1-7		
FIELD	SEVEN MILE		
COUNTY	FINNEY	STATE	KANSAS

**HALLIBURTON**

**ARRAY COMPENSATED**

