



MIDWEST WIRELINE

DUAL INDUCTION LOG

Company Prospect Oil & Gas Corporation
 Well Conger A #1
 Field Conger
 County Rooks
 State Kansas

Company Prospect Oil & Gas Corporation
 Well Conger A #1
 Field Conger
 County Rooks State Kansas

Location: API #: 15-163-24503-00-00
 W/2 NE NE SE
 2310 FSL & 632 FEL
 SEC 4 TWP 10S RGE 16W
 Permanent Datum Ground Level Elevation 1968
 Log Measured From Kelly Bushing
 Drilling Measured From Kelly Bushing

Other Services
 CNL/CDL
 MEL
 Elevation
 K.B. 1976
 D.F.
 G.L. 1968

Date	4/8/2024
Run Number	One
Depth Driller	3525
Depth Logger	3524
Bottom Logged Interval	3523
Top Log Interval	200
Casing Driller	8.625 @ 223
Casing Logger	221
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	3600
Density / Viscosity	9.25 60
pH / Fluid Loss	11.0 6.8
Source of Sample	FLOWLINE
Rm @ Meas. Temp	0.8 @ 72
Rmt @ Meas. Temp	0.6 @ 72
Rmc @ Meas. Temp	1.08 @ 72
Source of Rmf / Rmc	CHARTS
Rm @ BHT	0.52 @ 111
Operating Rig Time	2 Hours
Max Rec. Temp. F	111
Equipment Number	P-108
Location	HAYS
Recorded By	T. Martin
Witnessed By	Brad Hutchinson

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Plainville, KS, E on 18 to Rd 28,
 1 N, W/N into at TB

Log Measured From: Kelly Bushing 8 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
 785-625-3858

Your Midwest Wireline Crew

Engineer: T. Martin
 Operator:
 Operator:
 Operator:

This Log Record Was Witnessed By

Primary Witness: Brad Hutchinson
 Secondary Witness:
 Secondary Witness:
 Secondary Witness:

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.75		GR-M&W (102)	3.00	3.50	50.00
CNLSC CNSSC	37.65 36.90		CNT-M&W (207)	5.00	3.50	100.00
			MWLith-STEP LITHO (704-10) Long Litho Mandrel	8.92	5.00	250.00
LCAL	28.21					
LLW8N	28.21					
LLW7N	28.21					
LLW6N	28.21					
LLW5N	28.21					
LLW4N	28.21					
LLW3N	28.21					
LLW2N	28.21		ML-PSIML (401)	7.58	4.00	65.00
LLW1N	28.21					
LSLOCK	27.96					
LLLOCK	27.96					
PELTMPR	27.96					
LSHVNG	27.96					
LLHVNG	27.96					
LSW8N	27.71					
LSW7N	27.71					
LSW6N	27.71					
LSW5N	27.71					
LSW4N	27.71					
LSW3N	27.71					
LSW2N	27.71					
LSW1N	27.71					
MCAL	19.58	DIL-M&W (501 HT)	18.25	3.50	220.00	
MI	19.58					
MN	19.58					
RLL3F	15.50					
RLL3	15.50					
CILD	8.33					
CILM	4.50					
SP	0.20					

Dataset: prospect_conger a #1.db: field/well/StkMI/pass3.1
 Total length: 42.75 ft
 Total weight: 685.00 lb
 O.D.: 5.00 in

Log Variables

DatabaseC:\ProgramData\Warrior\Data\prospect_conger a #1.db
 Dataset field/well/StkMI/pass3.1/_vars_

Top - Bottom

BOREID in 7.875	BOTTEMP degF 111	CASEOD in 5.5	CASETHCK in 0	FLUIDDEN g/cc 1	MATRXDEN g/cc 2.71	NPORSEL Limestone	PERFS No
SNDERR mmho/m 0	SNDERRM mmho/m 0	SPSHIFT mV 350	SRFTEMP degF 70	SZCOR Off	TDEPTH ft 3524		

Variable Description

BOREID : Borehole I.D.
 BOTTEMP : Bottom Hole Temperature
 CASEOD : Casing O.D.
 CASETHCK : Casing Thickness
 FLUIDDEN : Fluid Density
 MATRXDEN : Matrix Density
 NPORSEL : Neutron Porosity Curve Select

PERFS : Perforation Flag
 SNDERR : Deep Sonde Error Correction
 SNDERRM : Medium Sonde Error Correction
 SPSHIFT : S.P. Baseline Offset
 SRFTEMP : Surface Temperature
 SZCOR : CN Size Cor. ?
 TDEPTH : Total Depth

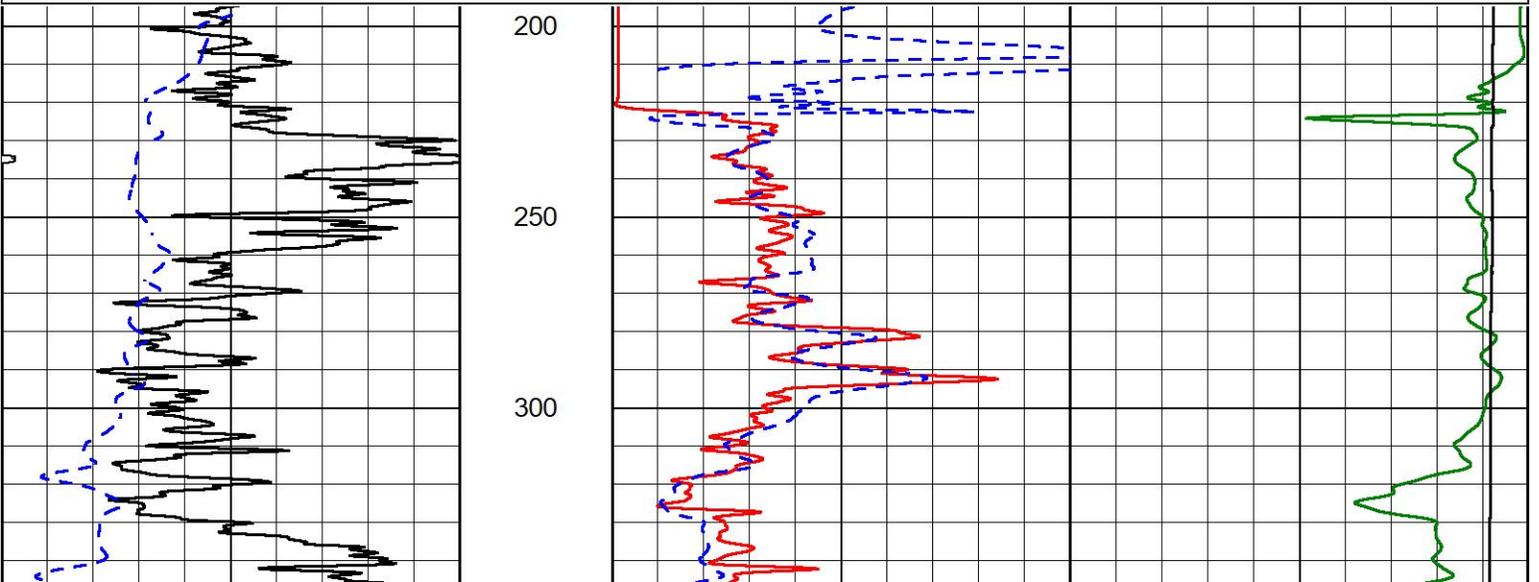


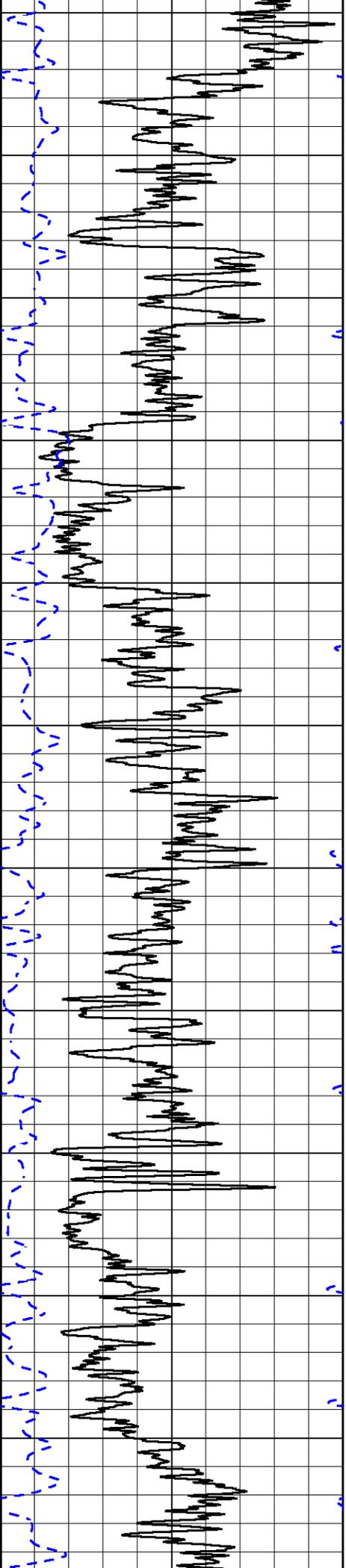
2" SCALE RESISTIVITY

MAIN PASS

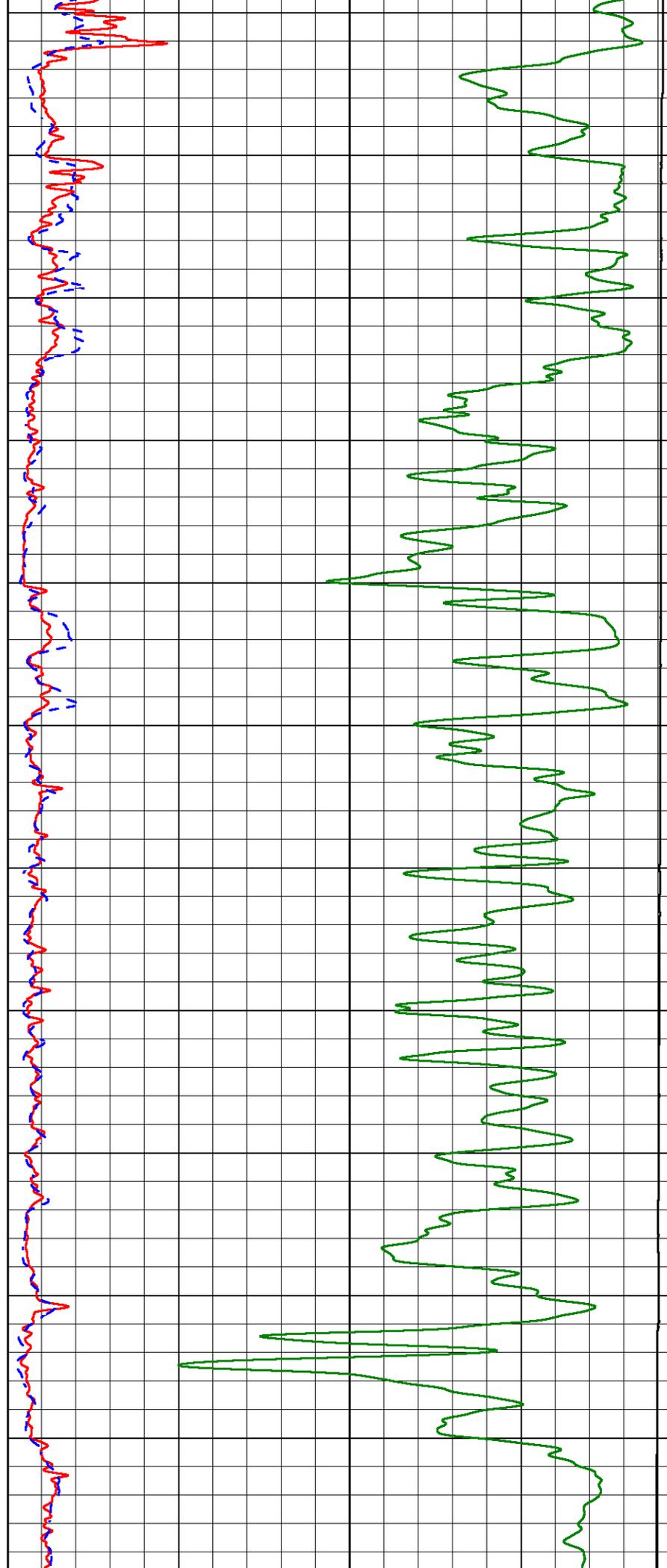
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 Charted by Depth in Feet scaled 1:600

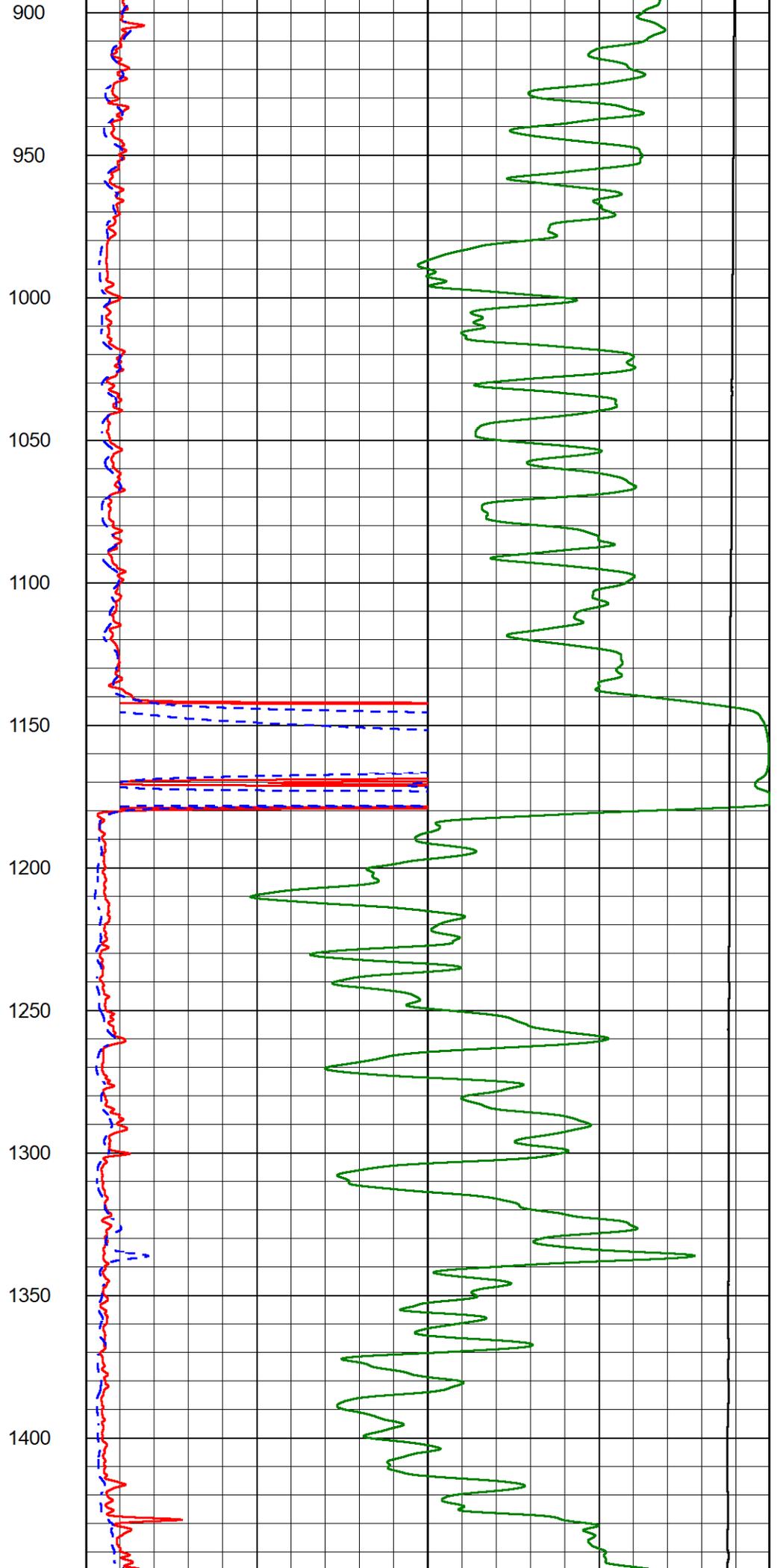
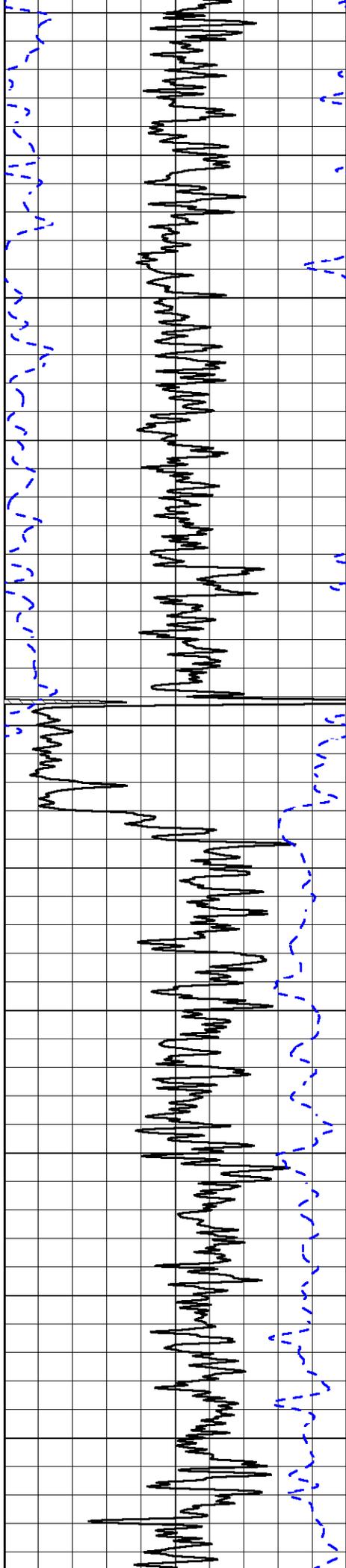
0	Gamma Ray (GAPI)	150	1000	Conductivity (mmho/m)	0
-200	SP (mV)	0	15000	Line Tension (lb)	0
			0	Shallow Resistivity (Ohm-m)	50
			0	Deep Resistivity (Ohm-m)	50
				Shallow Resistivity	
			50	(Ohm-m)	200
			50	Deep Resistivity (Ohm-m)	200

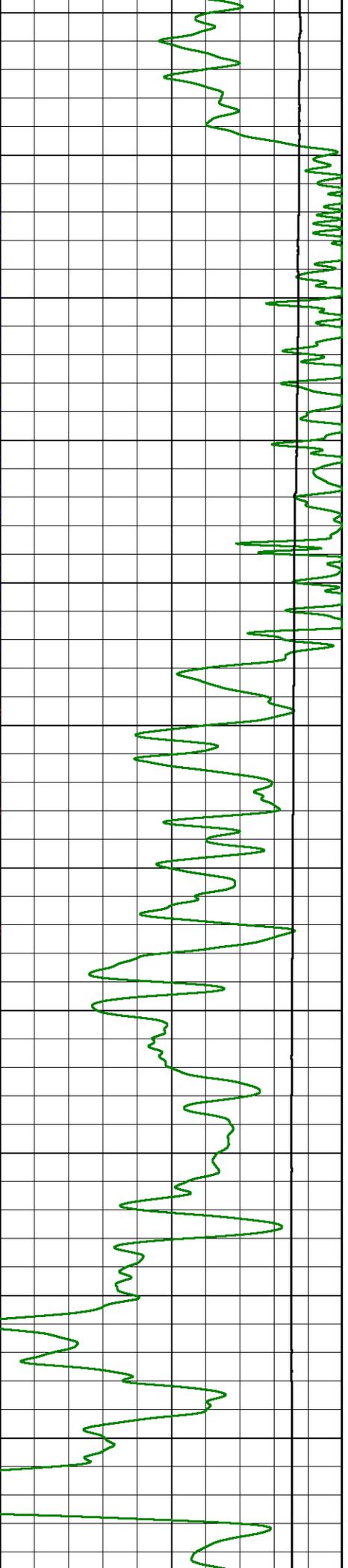
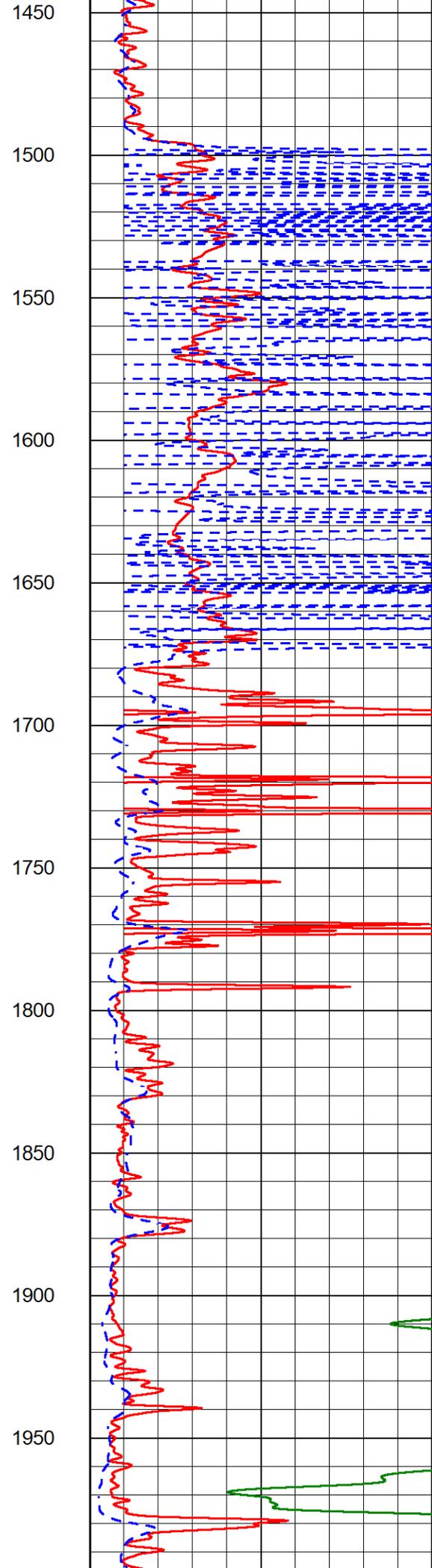
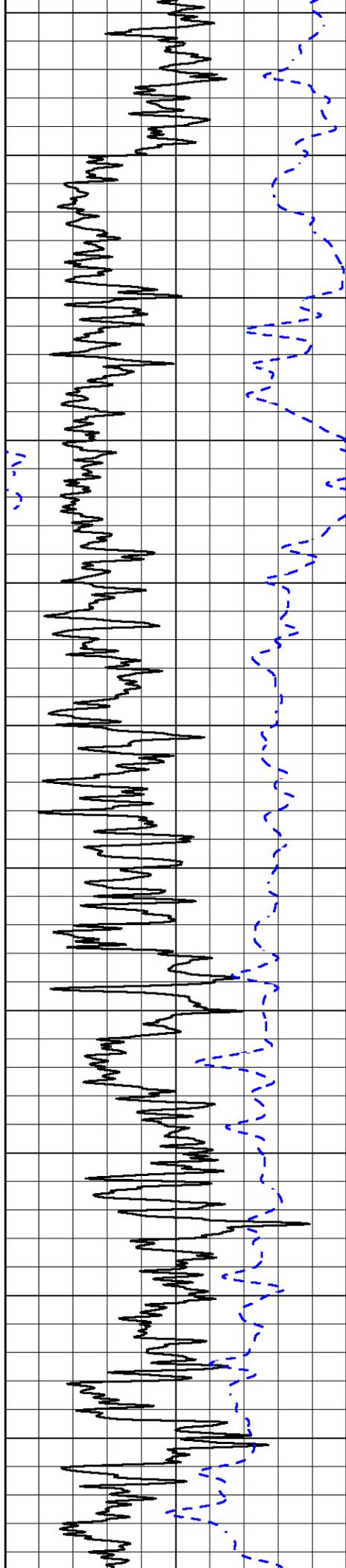


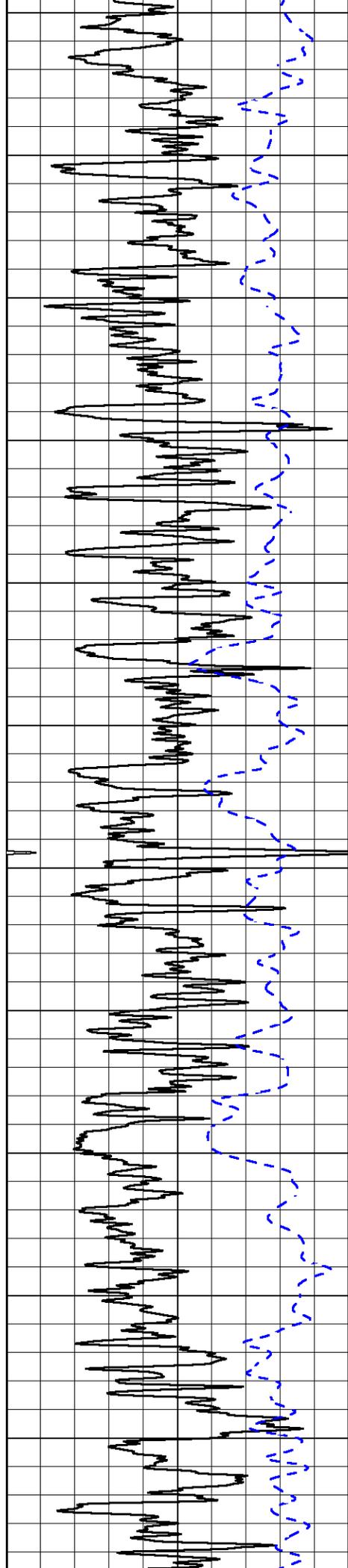


350
400
450
500
550
600
650
700
750
800
850

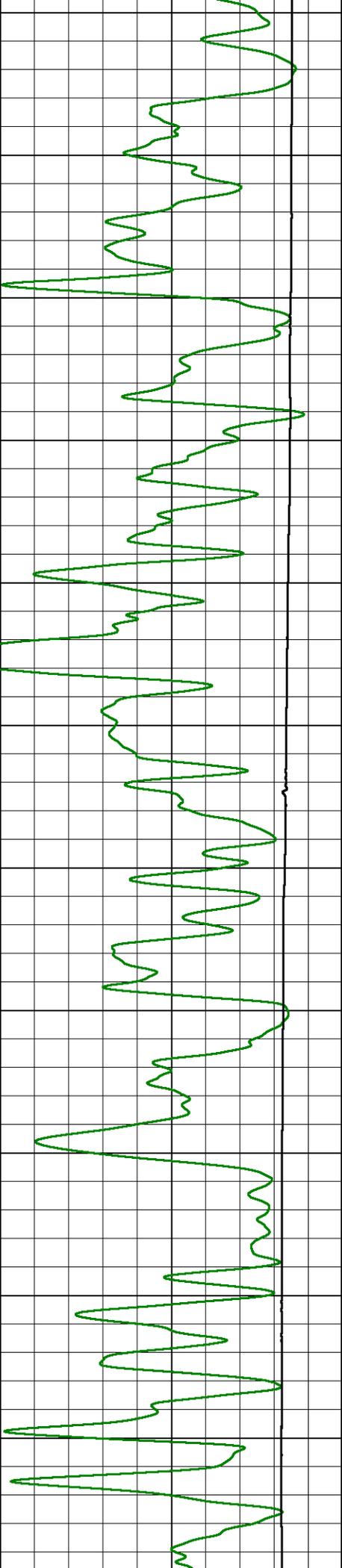
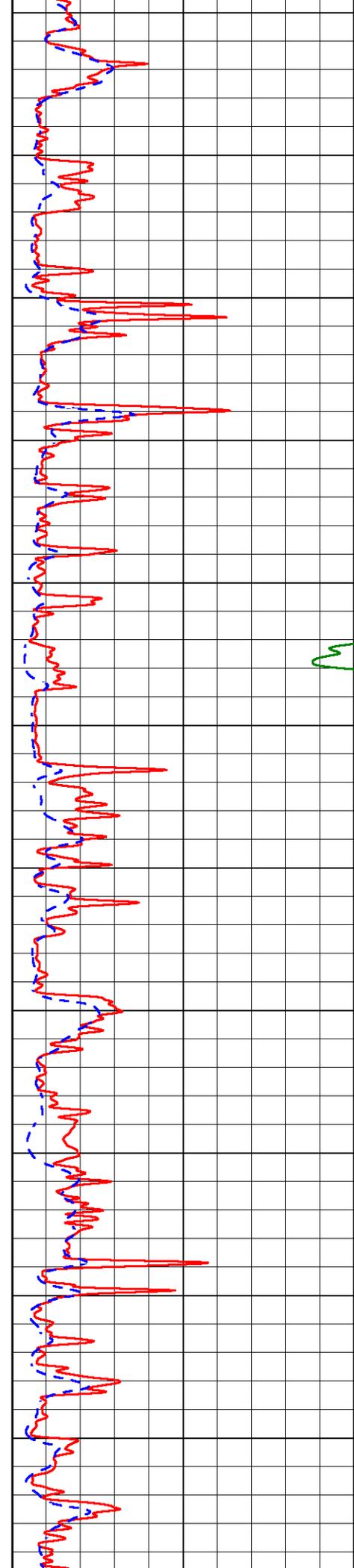


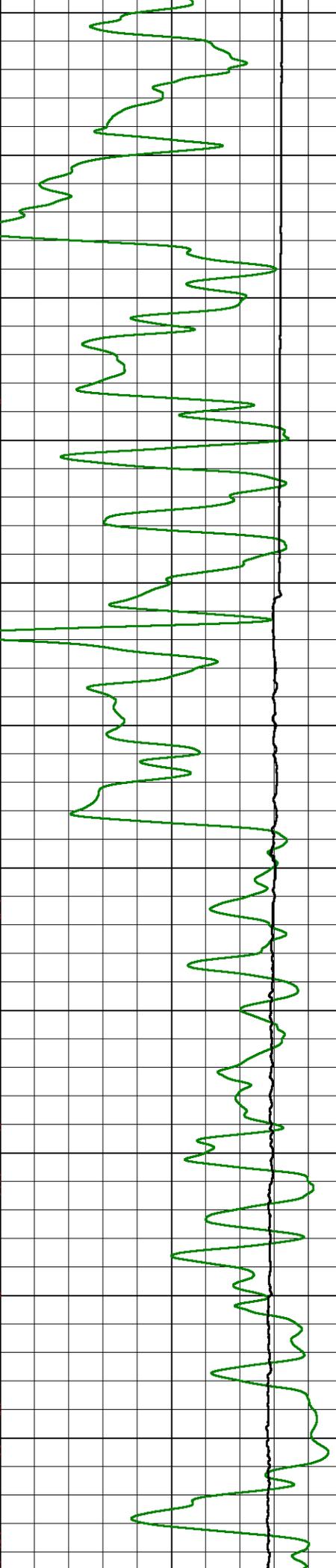
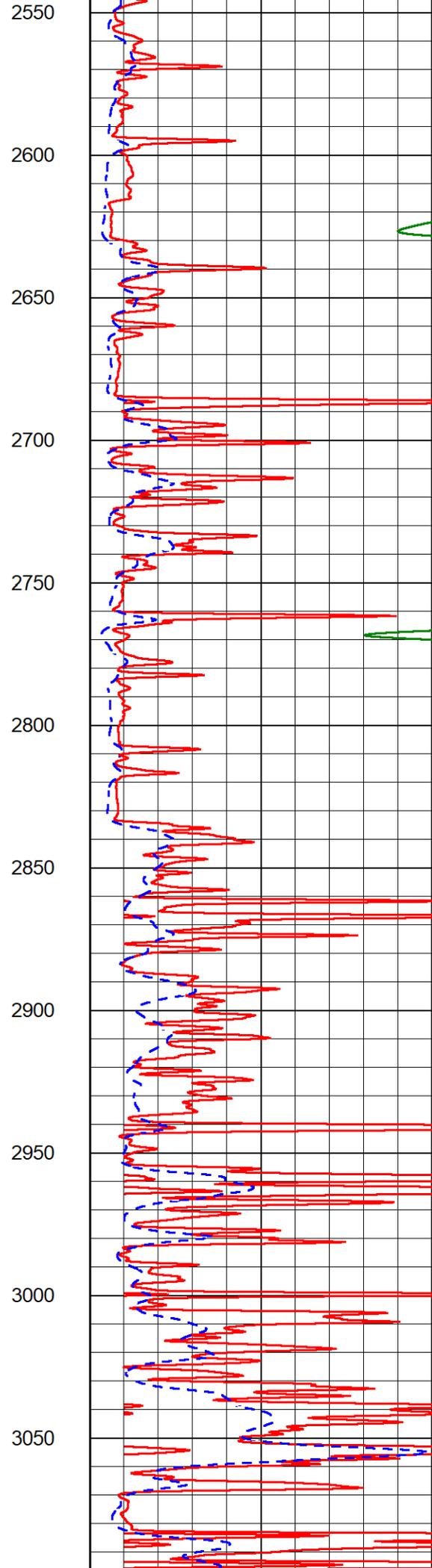
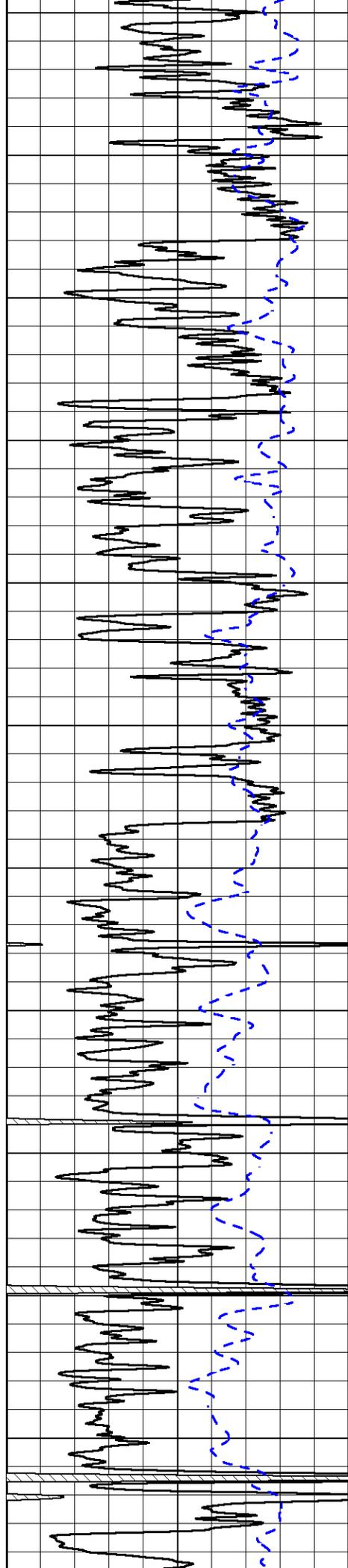


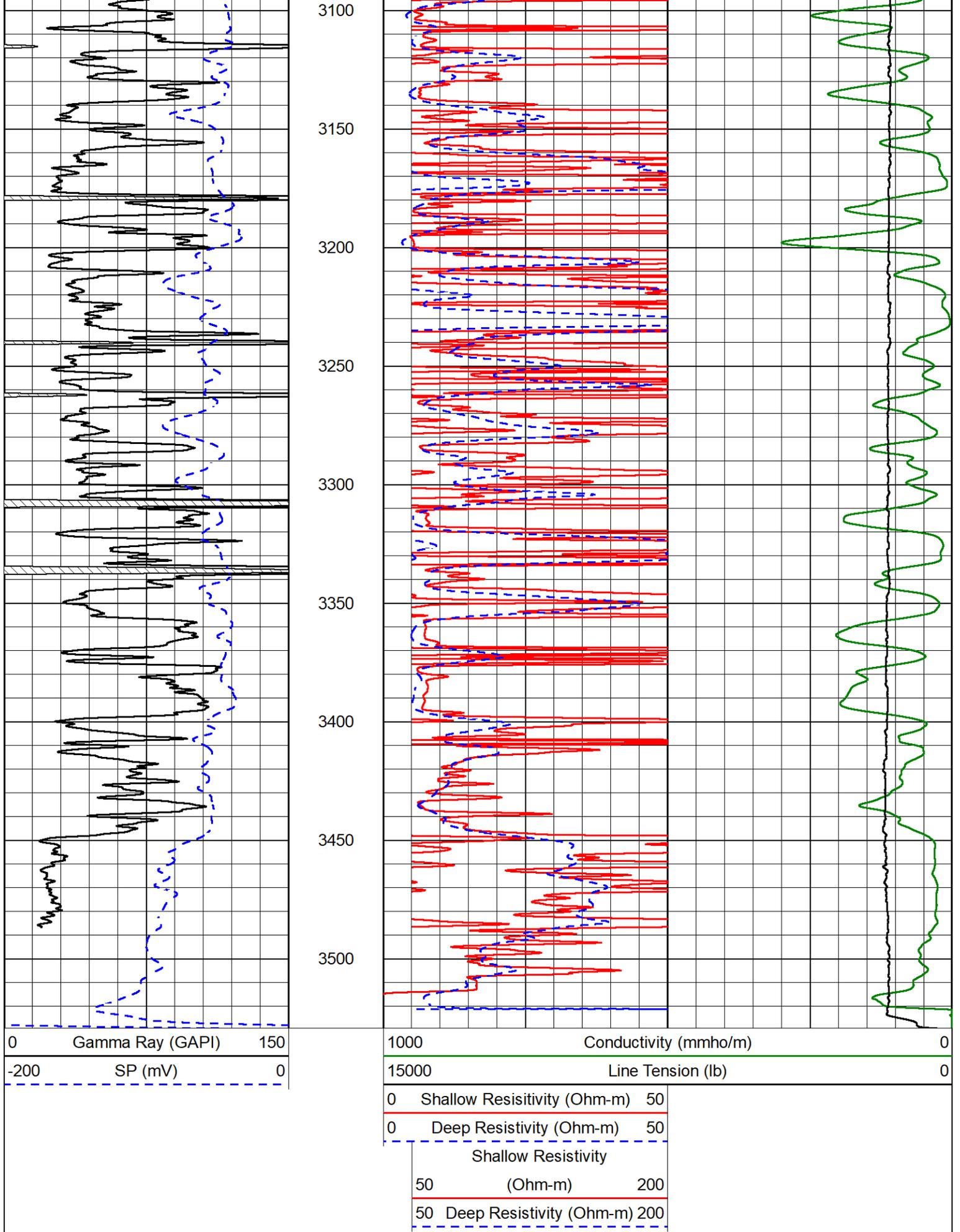




2000
2050
2100
2150
2200
2250
2300
2350
2400
2450
2500







ANHYDRITE SECTION



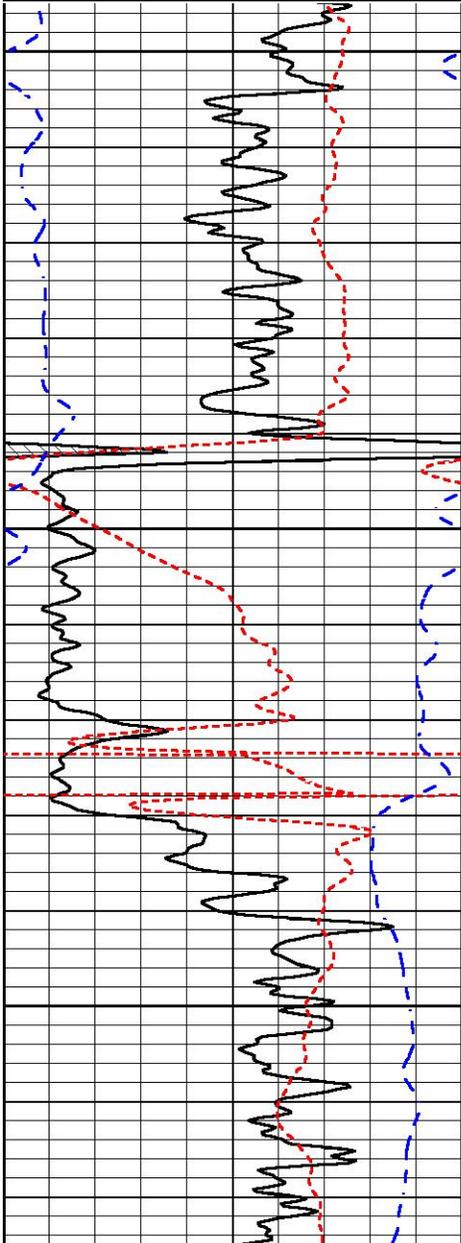


MAIN PASS

Database File prospect_conger a #1.db
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 Presentation Format _dil
 Dataset Creation Mon Apr 08 15:54:47 2024
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0

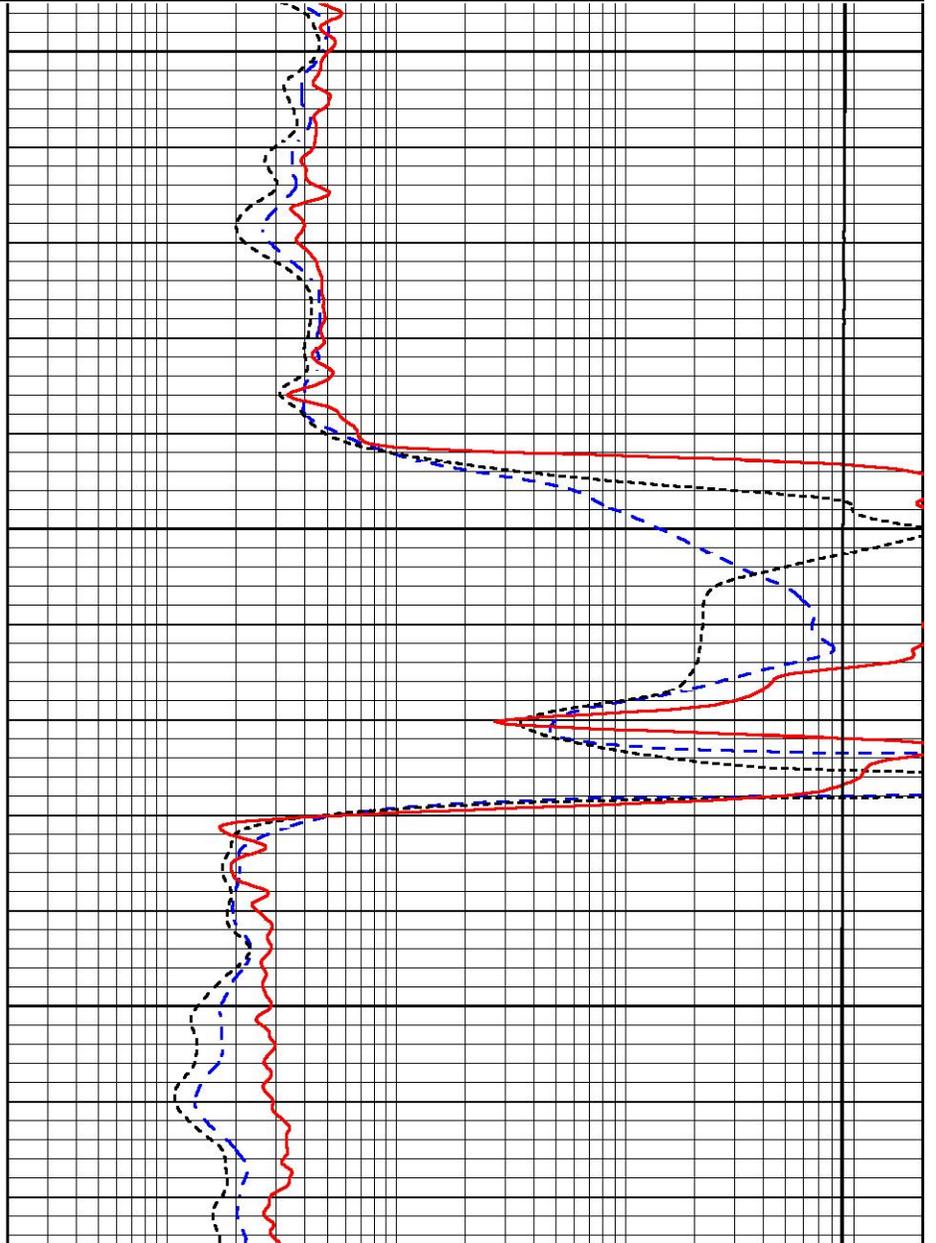
0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0



1100

1150

1200



0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0



DETAIL SECTION

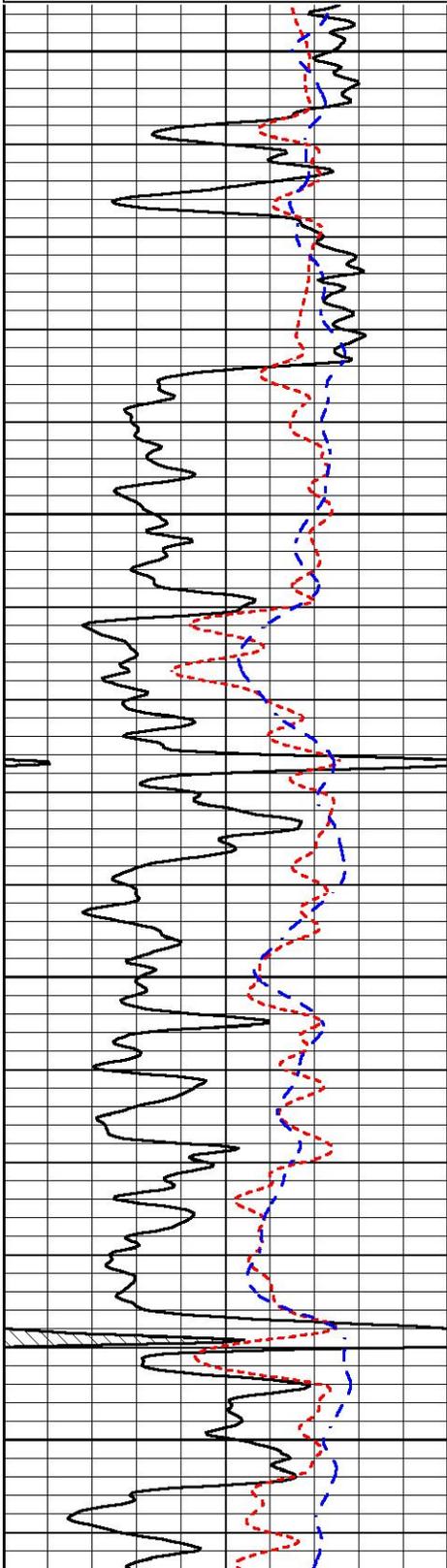


MAIN PASS

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 Dataset Pathname StkMI/pass3.1
 Presentation Format _dil
 Dataset Creation Mon Apr 08 16:06:10 2024
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0

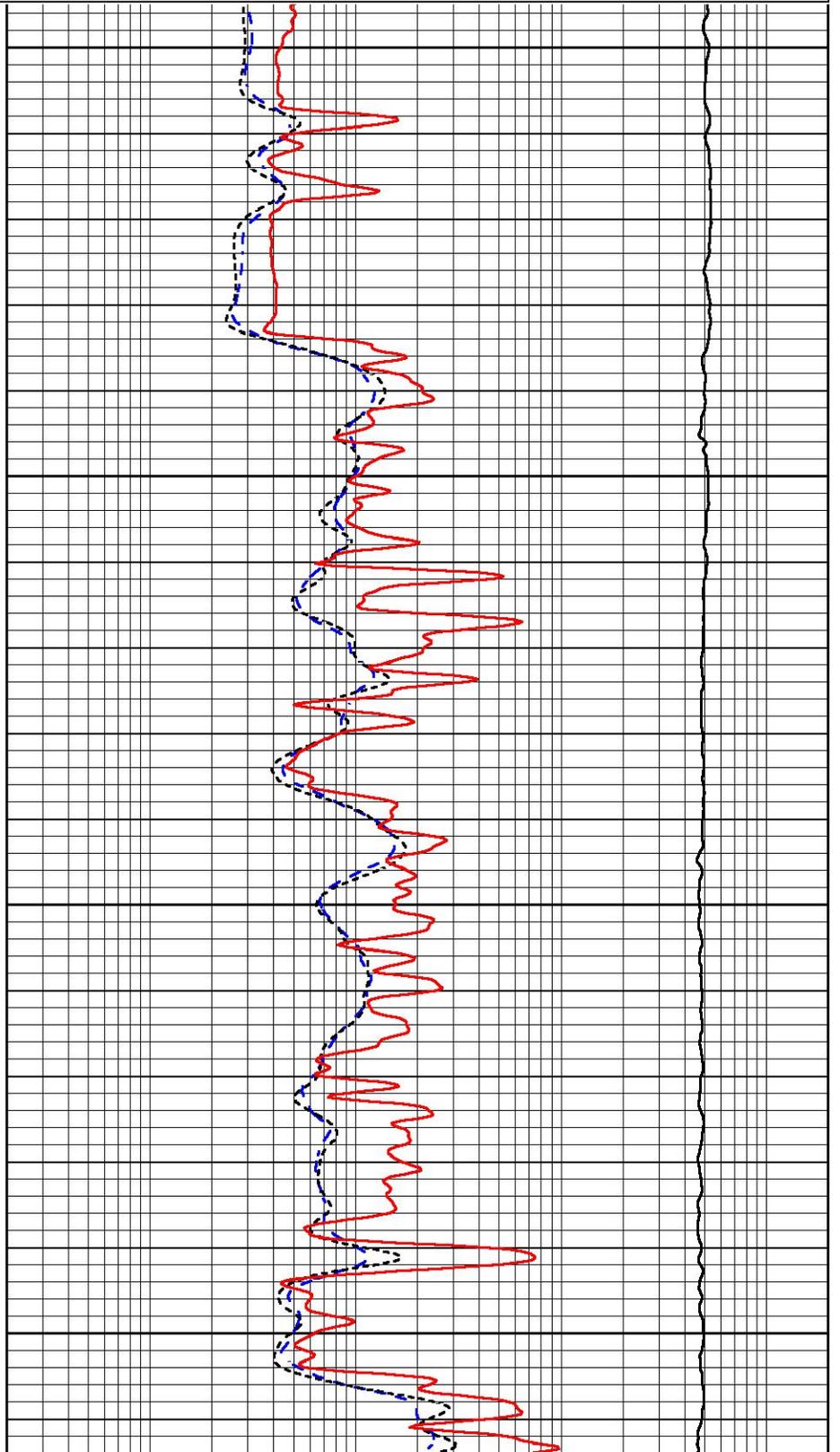


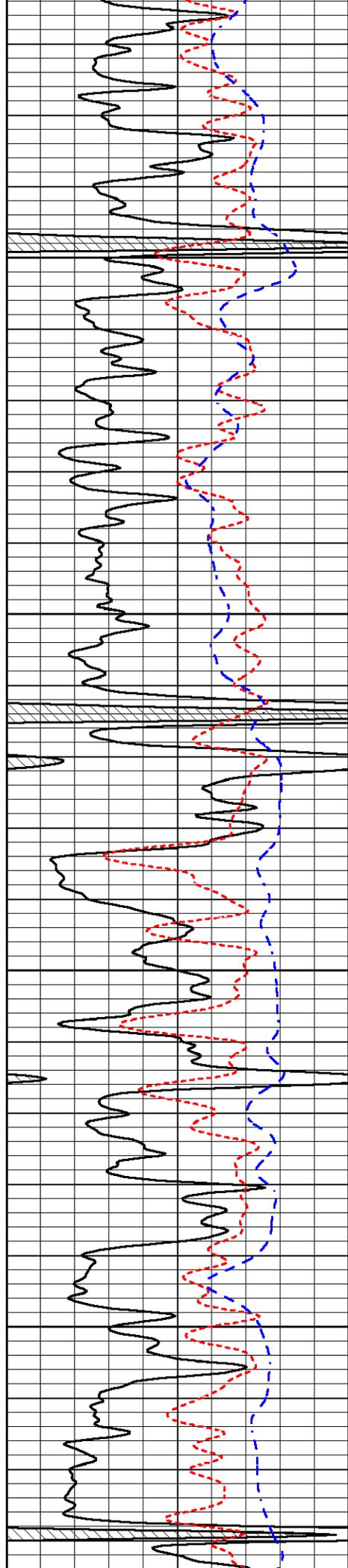
2800

2850

2900

2950



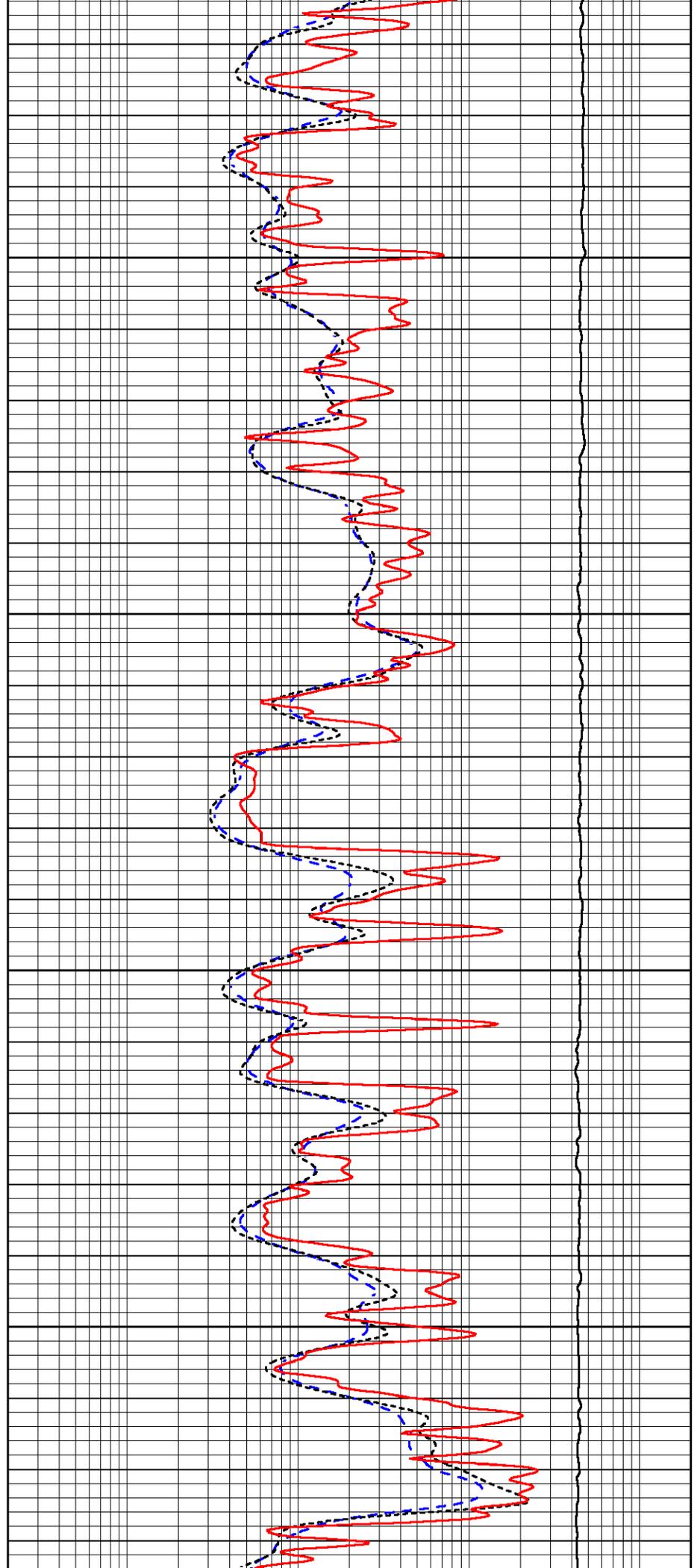


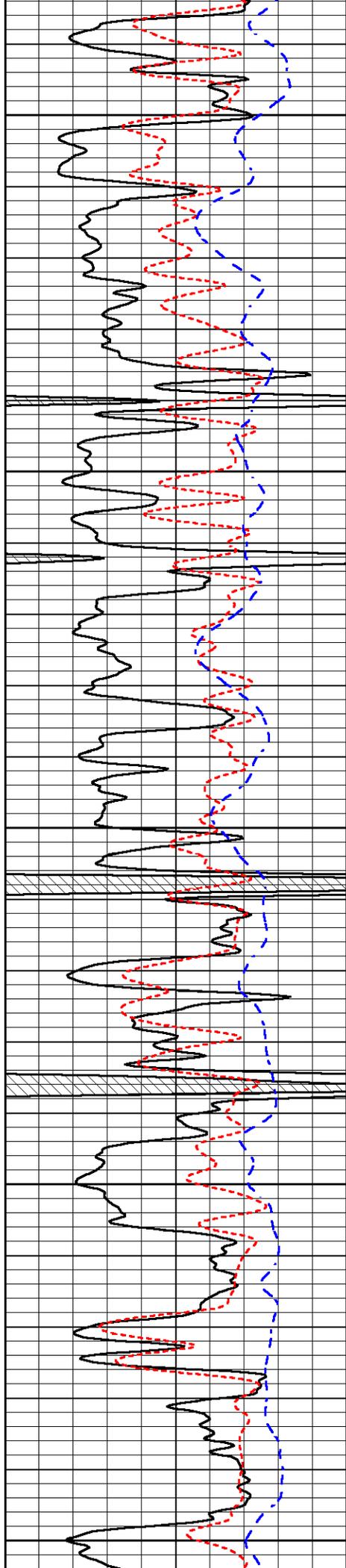
3000

3050

3100

3150





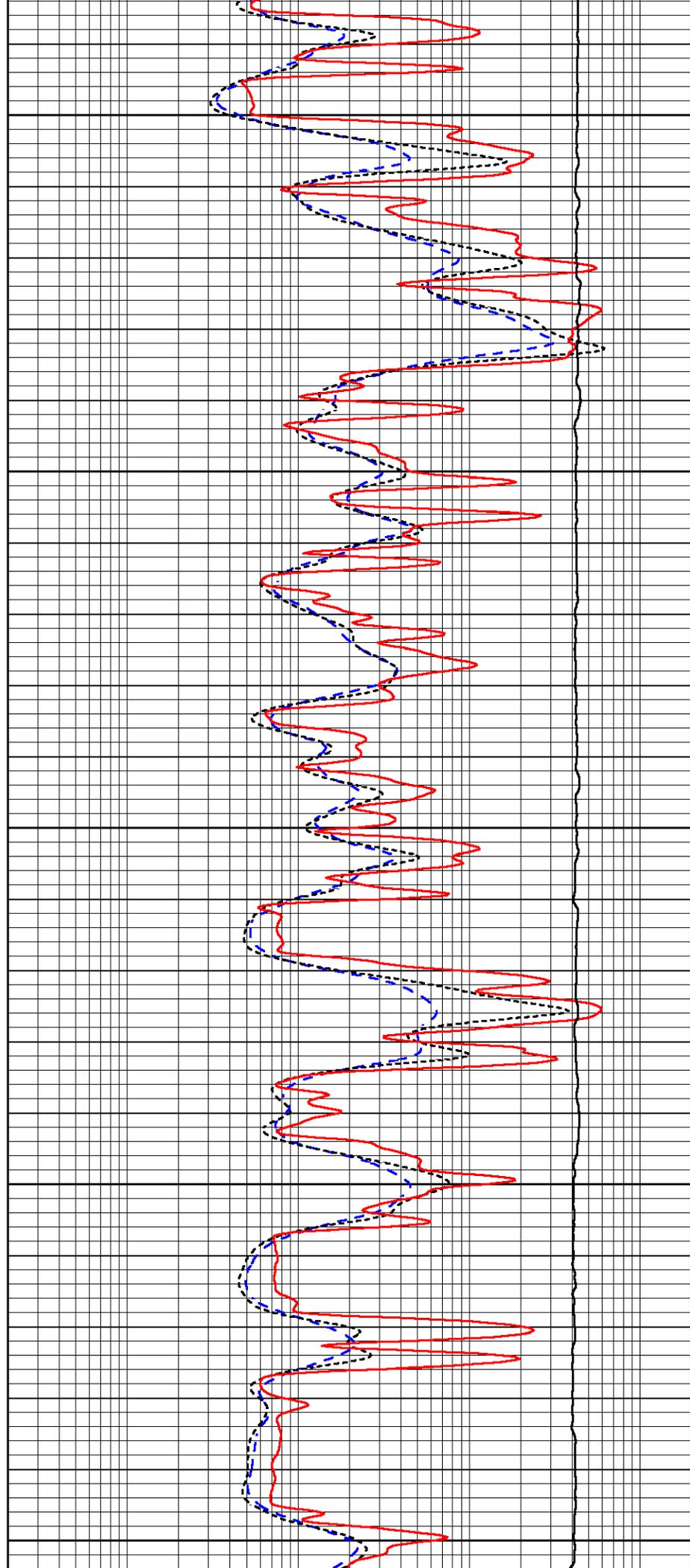
3200

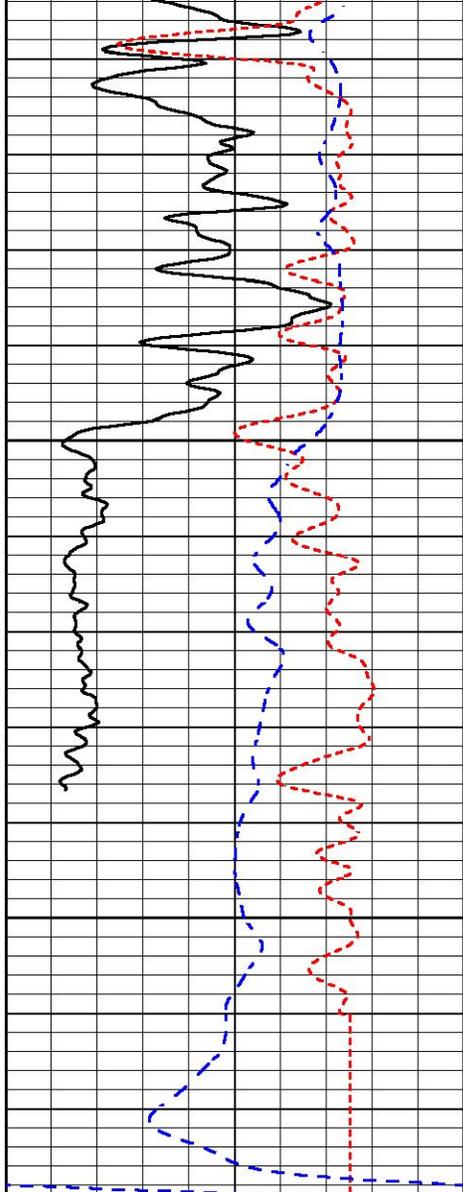
3250

3300

3350

3400

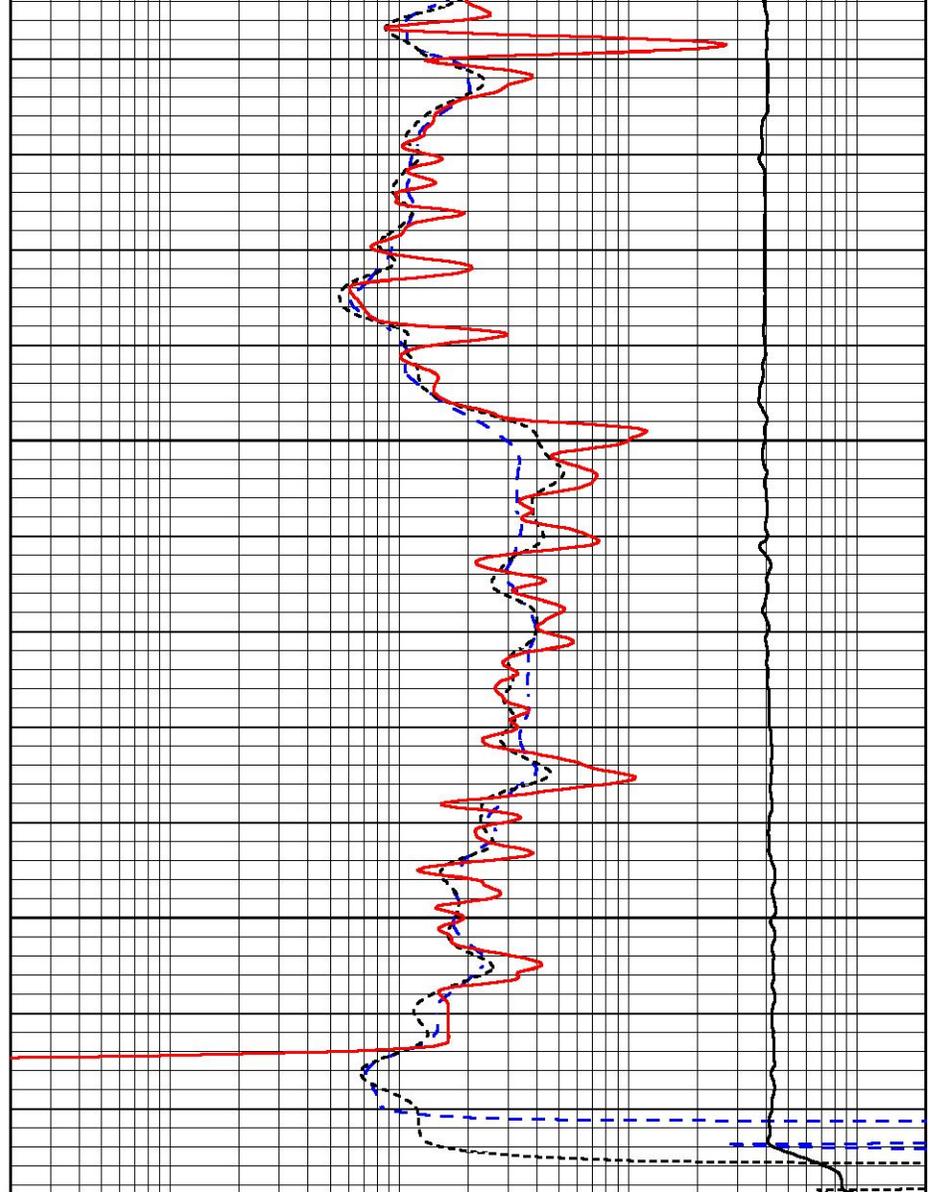




3450

3500

0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0



0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0



MIDWEST WIRELINE

REPEAT SECTION

REPEAT PASS

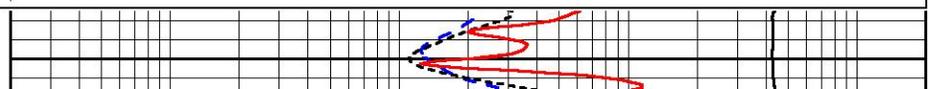
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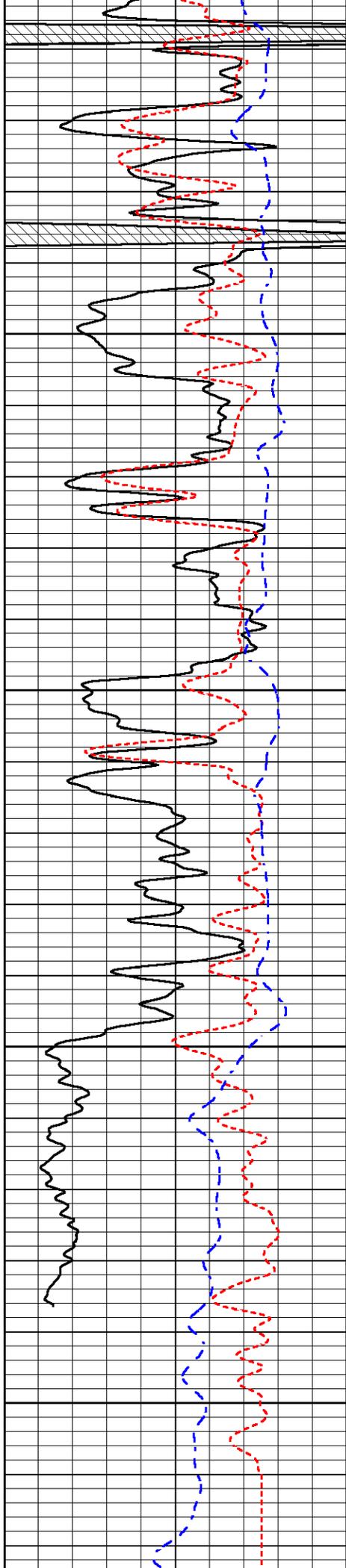
0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0



3300



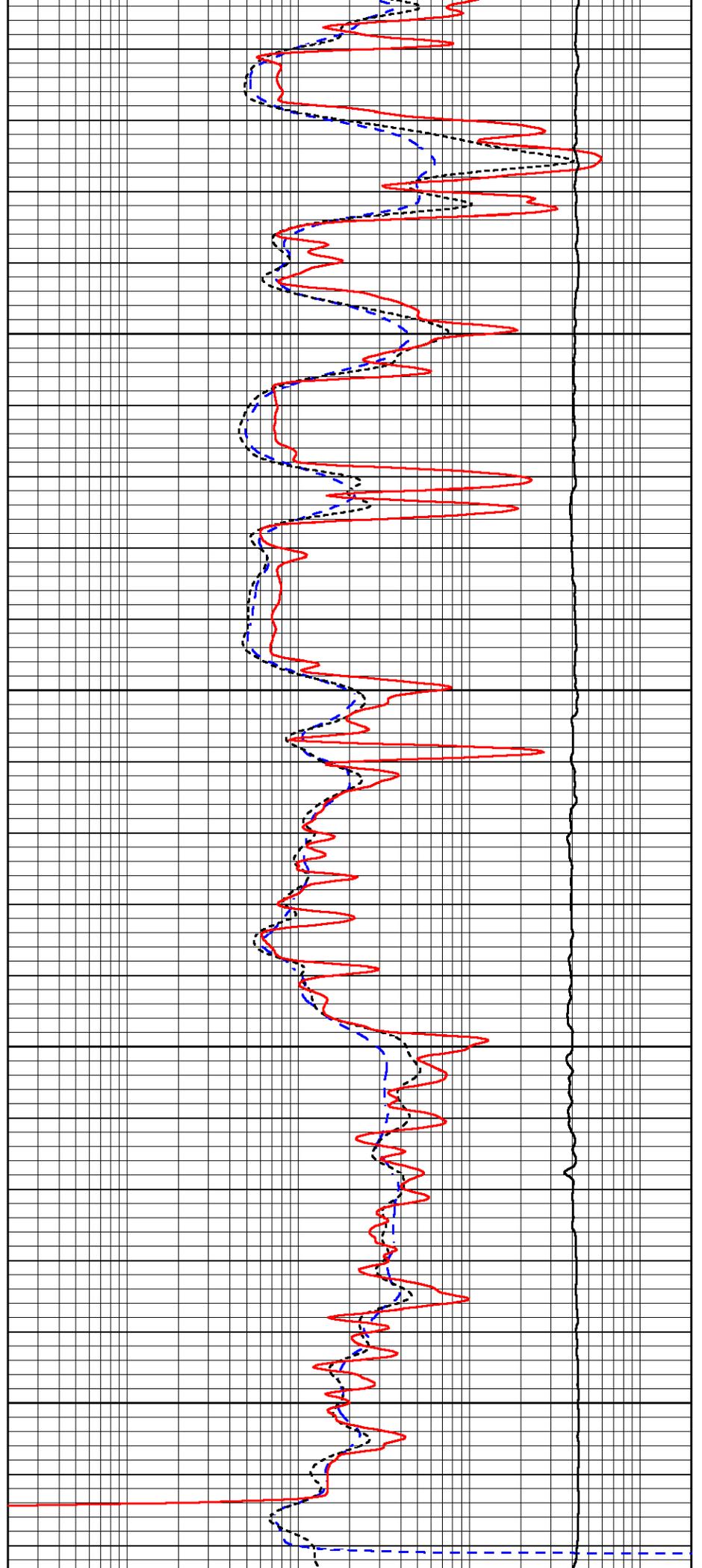


3350

3400

3450

3500



0	Gamma Ray (GAPI)	150	0.2	Deep Resistivity (Ohm-m)	2000
50	RXORT	250	0.2	Medium Resistivity (Ohm-m)	2000
-200	SP (mV)	0	0.2	RLL3 (Ohm-m)	2000
			10000	Line Tension (lb)	0

Calibration Report

Database File prospect_conger a #1.db
Dataset Pathname StkMI/pass3.1
Dataset Creation Mon Apr 08 16:06:10 2024

Dual Induction Calibration Report

Serial-Model: 501 HT-M&W
Surface Cal Performed: Tue Feb 13 07:56:01 2024

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		m	b
Deep	78.235	390.165	0.000	255.800	mmho/m	0.870	-64.500
Medium	37.526	515.344	0.000	255.800	mmho/m	0.500	-15.000

Microlog Calibration Report

Serial-Model: 401-PSIML
Performed: Mon Sep 25 22:02:56 2023

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	24500.0000	-0.5000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	15000.0000	-1.2500
Caliper	1.0052	1.0858	5.0000	16.5000	in	142.7190	-137.8100

LITHODENSITY Calibration Report

Serial Number: 704-10
Tool Model: STEP LITHO
Performed: Wed Oct 11 14:52:04 2023

Source:

	Win1	Win2	Win3	Win4	Win5	Win6	Win7	Win8	
Background:									
SS:	52	56	202	260	22	71	45	1	cps
LS:	82	93	356	462	52	144	94	3	cps
Aluminum:									
SS:	868	1009	2312	2012	39	73	47	2	cps
LS:	1063	1847	3324	1556	63	146	95	6	cps
Magnesium:									
SS:	1458	1686	3853	2923	42	73	48	3	cps
LS:	4604	7631	13124	4967	100	134	94	14	cps
Aluminum+Iron:									
SS:	538	708	1910	1720	37	73	47	1	cps
LS:	619	1309	2817	1400	60	147	97	5	cps

Density

PE

	Actual	Calibrated		Actual	Calibrated	Quality
Background:						
SS:						0.225
LS:						0.208
Aluminum:						
SS:	2.6000	2.6000	g/cc			0.210
LS:	2.6000	2.6000	g/cc			0.210
Magnesium:						
SS:	1.6800	1.6800	g/cc	2.5700	2.5700	0.207
LS:	1.6800	1.6800	g/cc	2.5700	2.5700	0.173
Aluminum+Iron:						
SS:					6.1800	0.215
LS:					6.1800	0.205

Caliper:		Reference:		Reading:	
Small Ring:		6.0	in	0.2	
Large Ring:		16.0	in	0.8	
Gain:		16.161			
Offset:		1.020			

Compensated Neutron Calibration Report

Serial Number:	207
Tool Model:	M&W

CALIBRATION					
Detector	Readings		Target		Normalization
Short Space	6240.00	cps	1000.00	cps	1.6025
Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Serial Number:	102	
Tool Model:	M&W	
Performed:	Mon Sep 25 22:02:33 2023	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.5250	GAPI/cps

 <p>MIDWEST WIRELINE</p>	Company	Prospect Oil & Gas Corporation
	Well	Conger A #1
	Field	Conger
	County	Rooks
	State	Kansas