



MIDWEST WIRELINE

MICRORESISTIVITY LOG

Company Charles N. Griffin		Company Charles N. Griffin	
Well	Riley #1X	Well	Riley #1X
Field	Moffett	Field	Moffett
County	Barber	County	Barber
State	Kansas	State	Kansas
Location: API #: 15-007-24425-00-00		Other Services	
SEC 9 TWP 30S RGE 15W		CNL/CDL DIL	
Permanent Datum	Ground Level	Elevation	1982
Log Measured From	Kelly Bushing	K.B.	1987
Drilling Measured From	Kelly Bushing	D.F.	1982
G.L.	1982		
Date	5/26/2022		
Run Number	One		
Depth Driller	4834		
Depth Logger	4834		
Bottom Logged Interval	4833		
Top Log Interval	2800		
Casing Driller	8.625 @ 263		
Casing Logger			
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	7000		
Density / Viscosity	9.4 52		
pH / Fluid Loss	10.5 9.0		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.8 @ 76		
Rmf @ Meas. Temp	0.6 @ 76		
Rmc @ Meas. Temp	1.08 @ 76		
Source of Rmf / Rmc	CHARTS		
Rm @ BHT	0.49 @ 124		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	124		
Equipment Number	P-24		
Location	Hays		
Recorded By	T. Martin		
Witnessed By	Eli Felts		

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Croft Blktp, S to 110, 1 E, S to location

Log Measured From: Kelly Bushing

5 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew

Engineer: T. Martin
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: Eli Felts
Secondary Witness:
Secondary Witness:
Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\griffin_riley #1x.db
Dataset field/well/StkMI/pass4.1/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 124	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 0	mmho/m 0	mV 10	degF 80	Off	ft 4834

Variable Description

A : Cement Factor (a)
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
FLUIDDEN : Fluid Density
M : Cement Exp (m)
MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
PERFS : Perforation Flag
SNDERR : Deep Sonde Error Correction
SNDERRM : Medium Sonde Error Correction
SPSHIFT : S.P. Baseline Offset
SRFTEMP : Surface Temperature
SZCOR : CN Size Cor. ?
TDEPTH : Total Depth



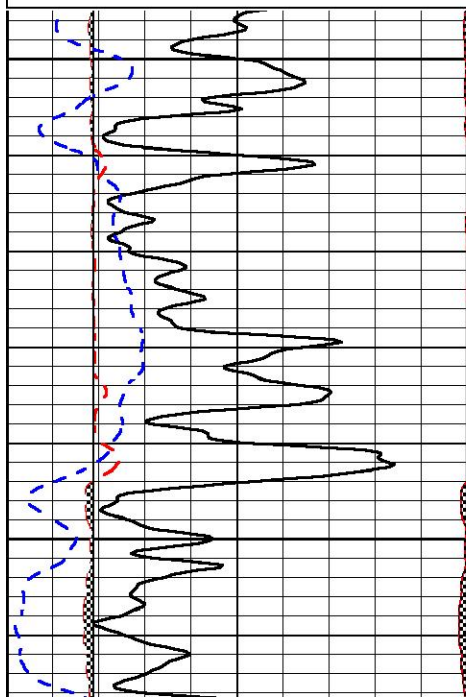
DETAIL SECTION

MAIN PASS

Database File griffin_riley #1x.db
Dataset Pathname StkMI/pass4.1
Presentation Format _micro
Dataset Creation Thu May 26 14:12:27 2022
Charted by Depth in Feet scaled 1:240

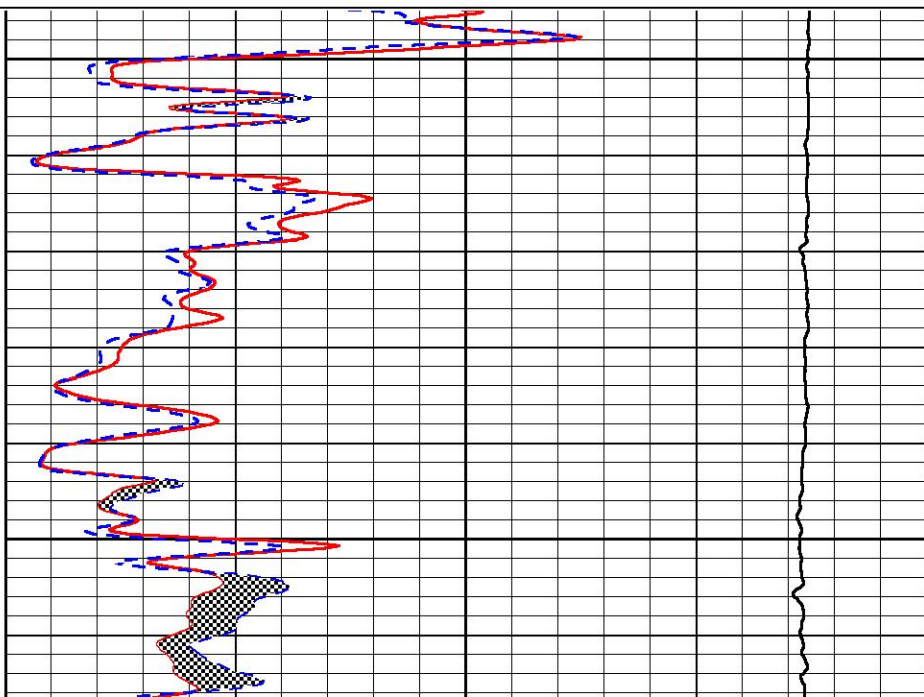
0	Gamma Ray (GAPI)	150
6	Caliper (in)	16
-2.875	mcal (in)	7.875
-200	sp (mV)	0

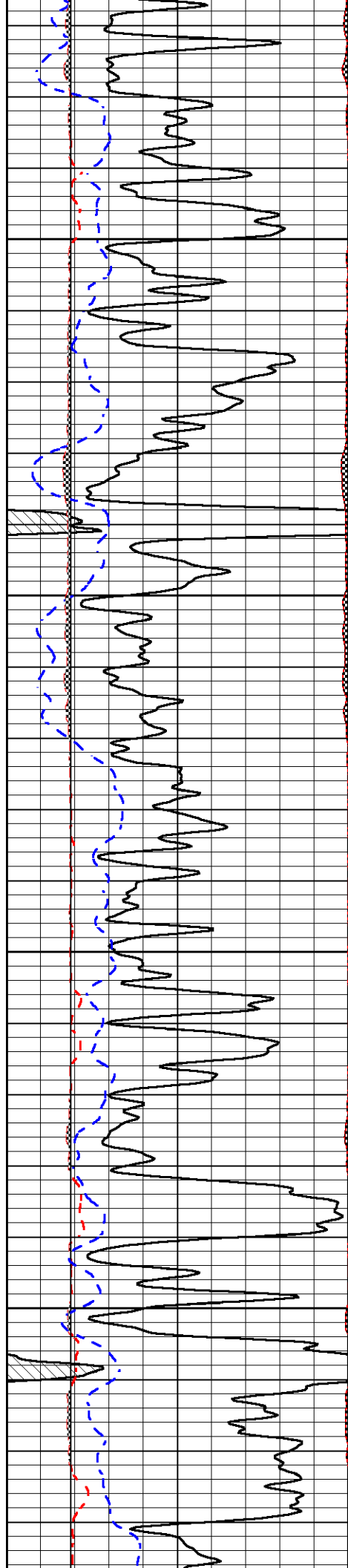
0	Micro Inverse 1 X 1 (Ohm-m)	40
0	Micro Normal 2" (Ohm-m)	40
10000	Line Weight (lb)	0



2800

2850



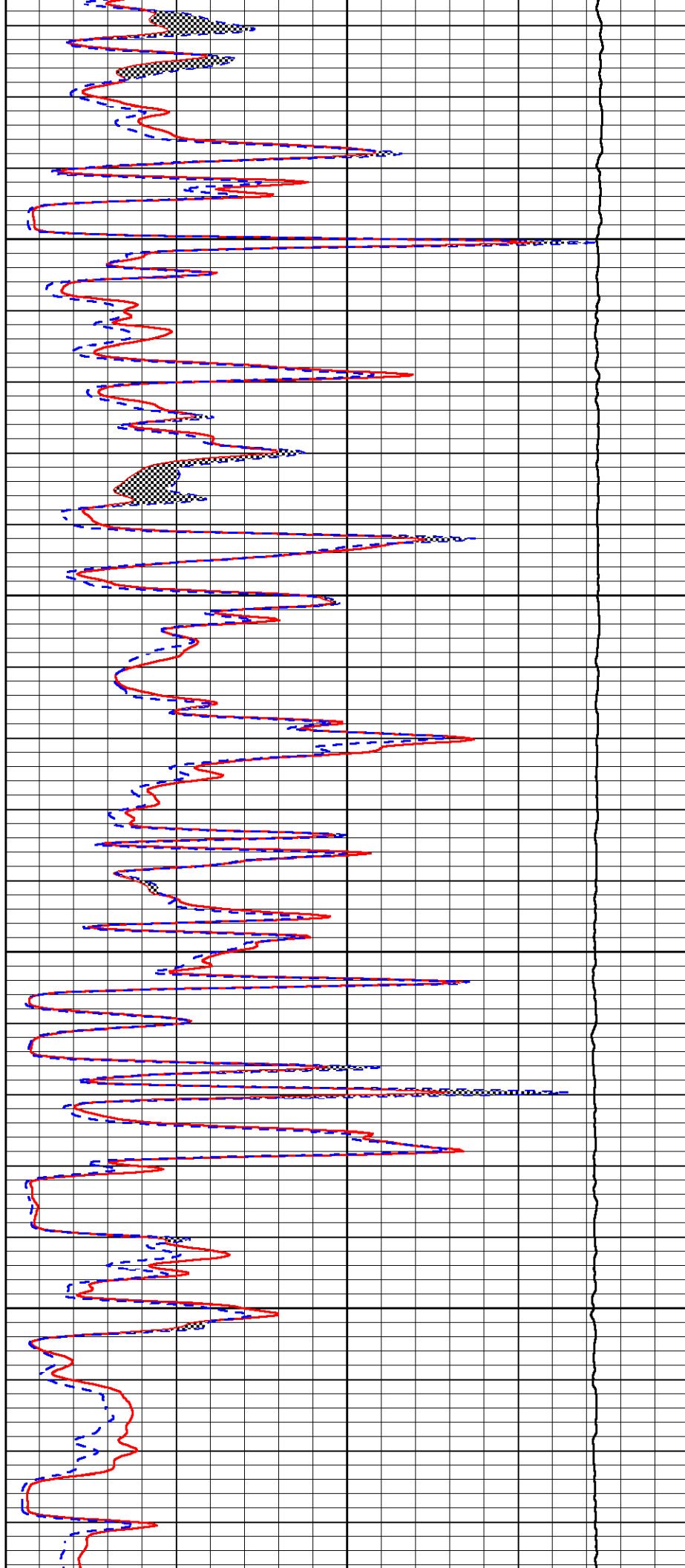


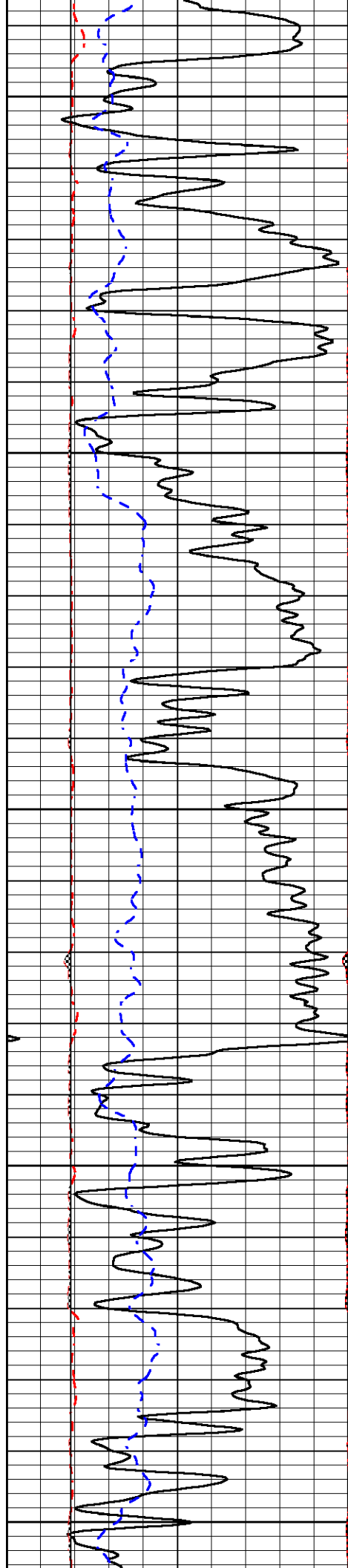
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2950

3000

3050





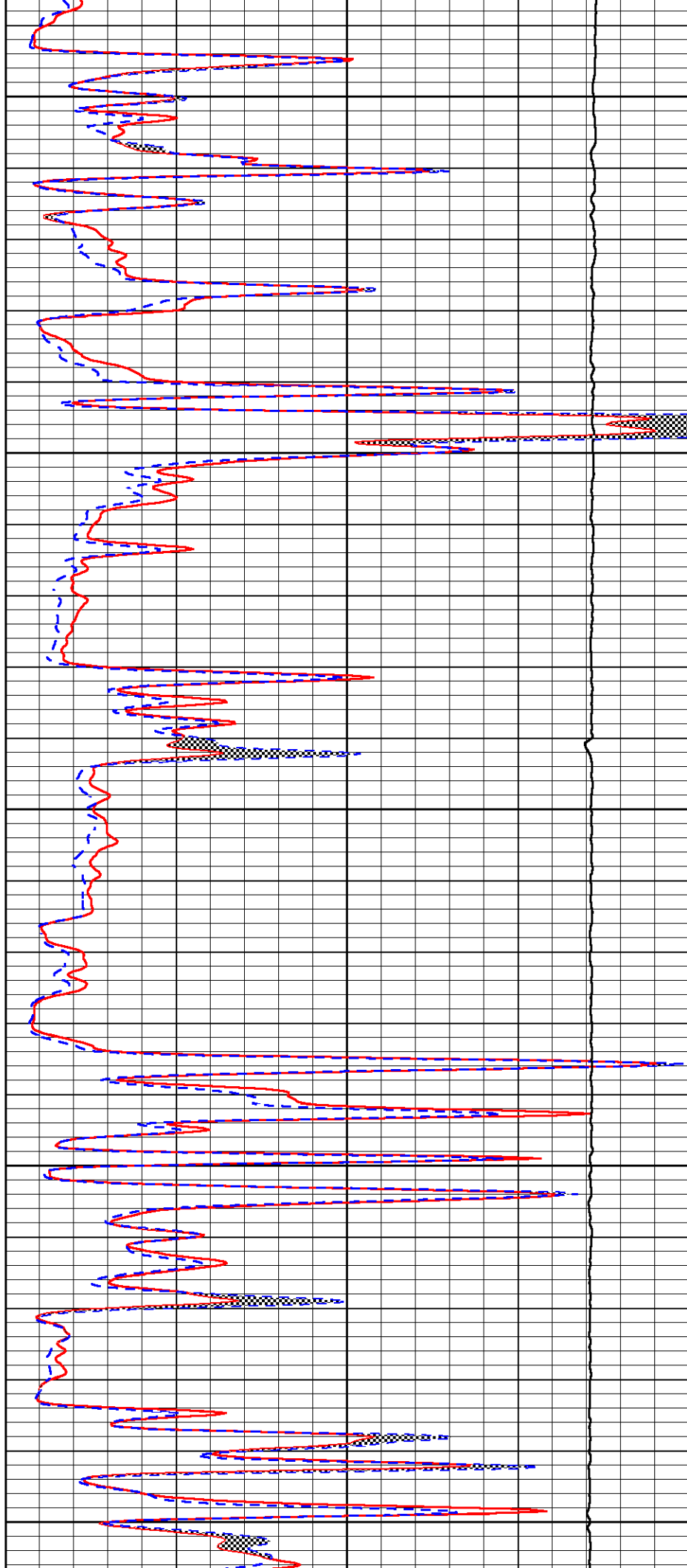
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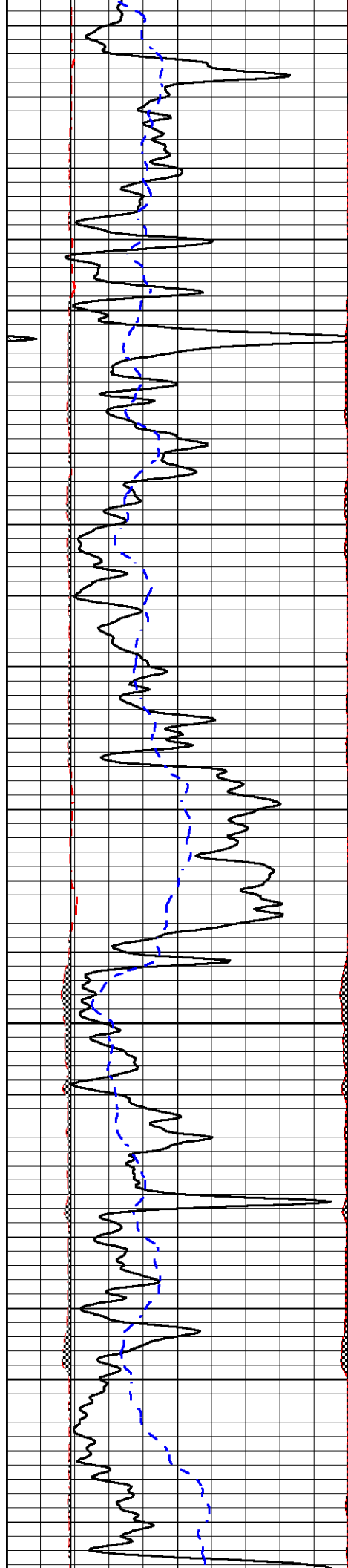
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3200

3250

3300



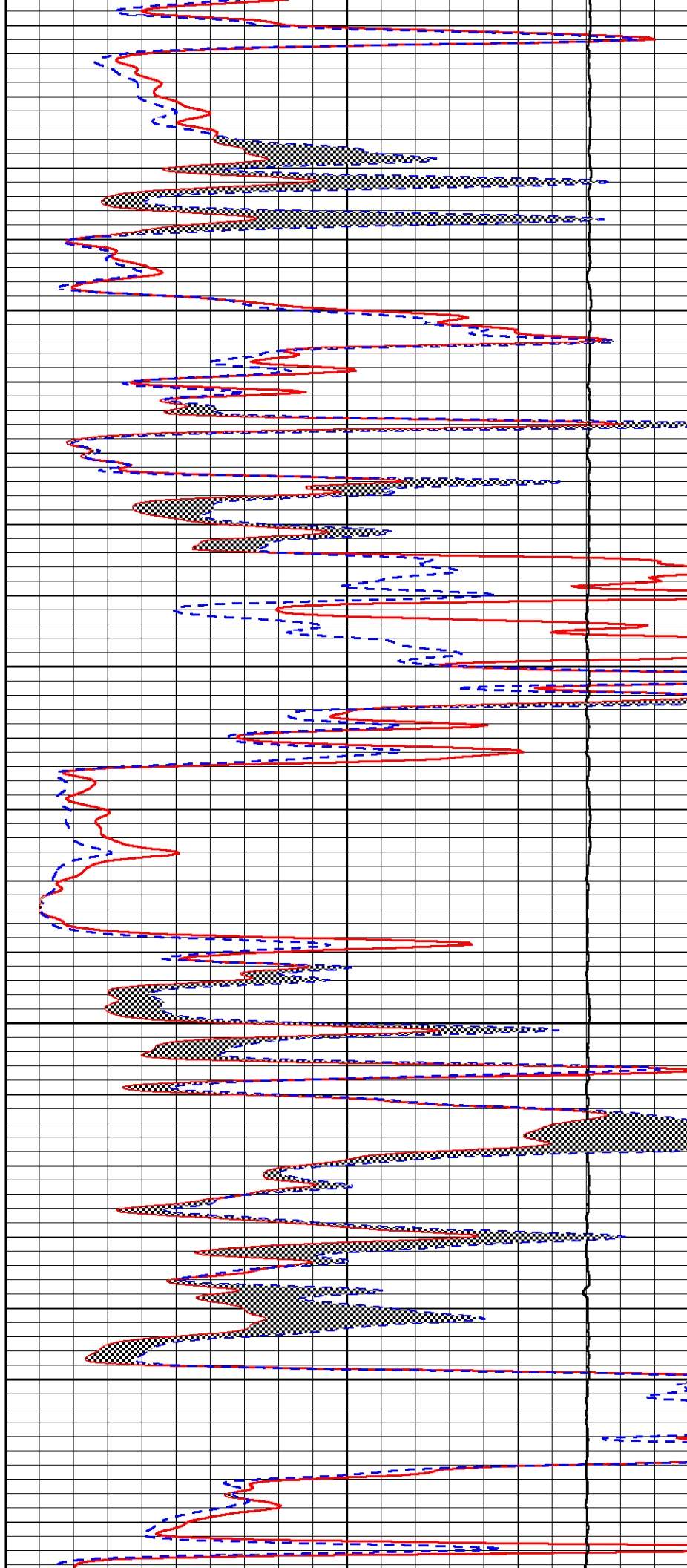


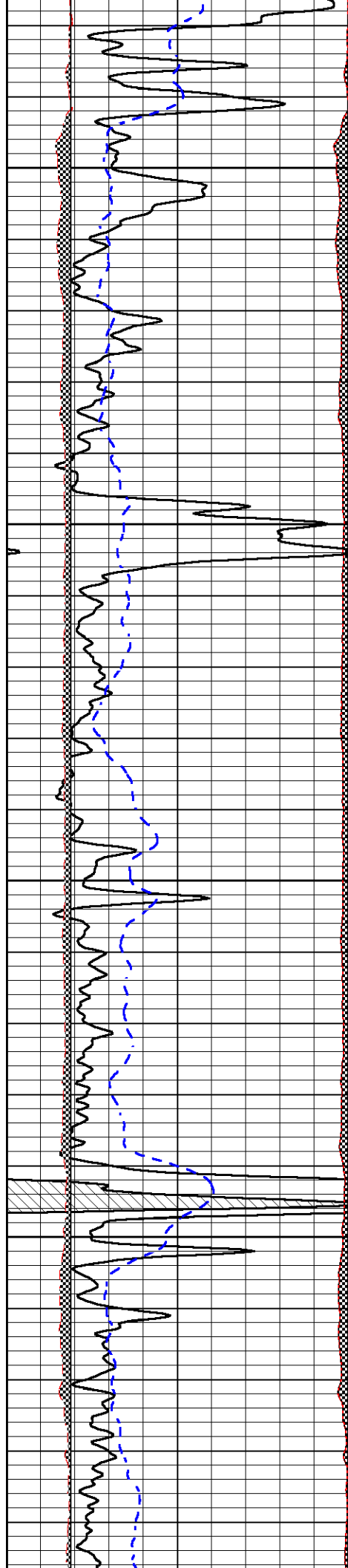
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3400

3450

3500



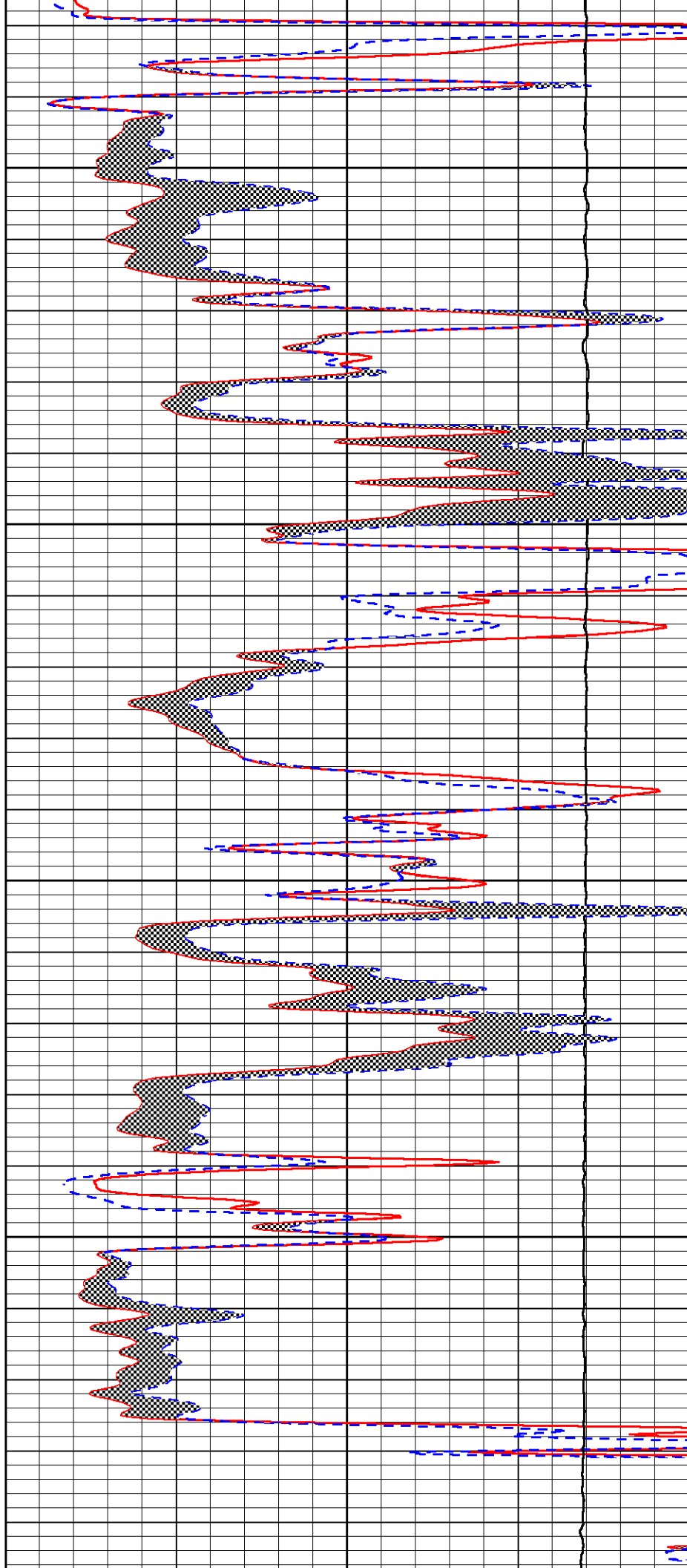


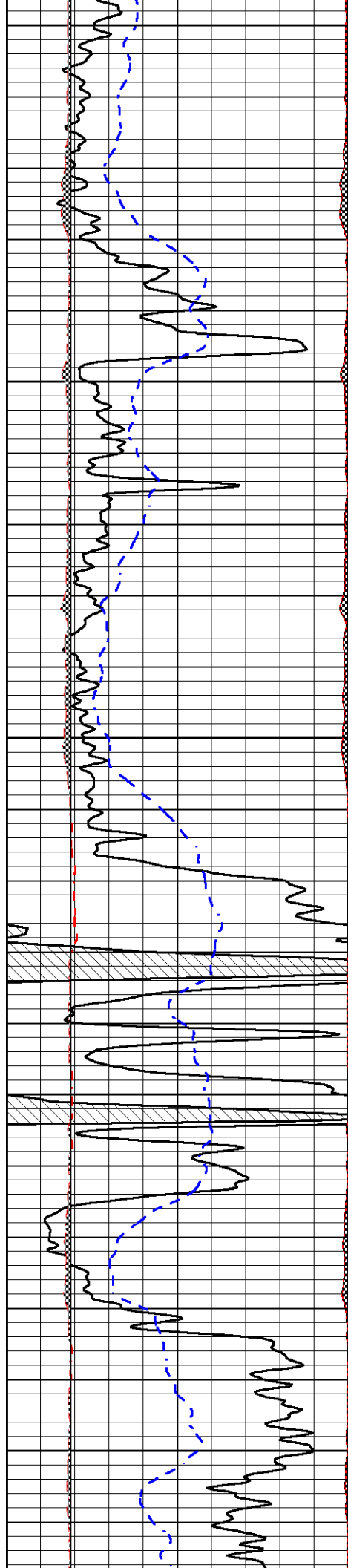
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3600

3650

3700





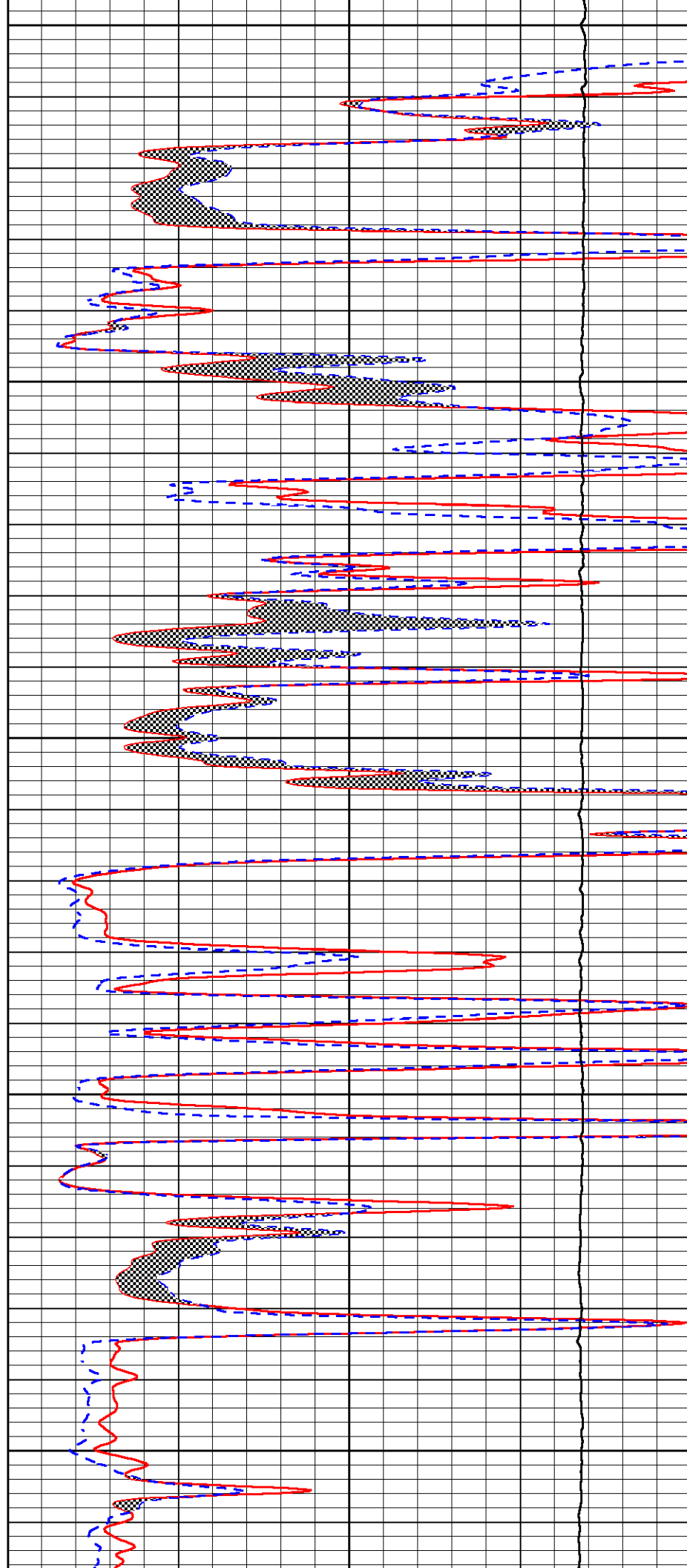
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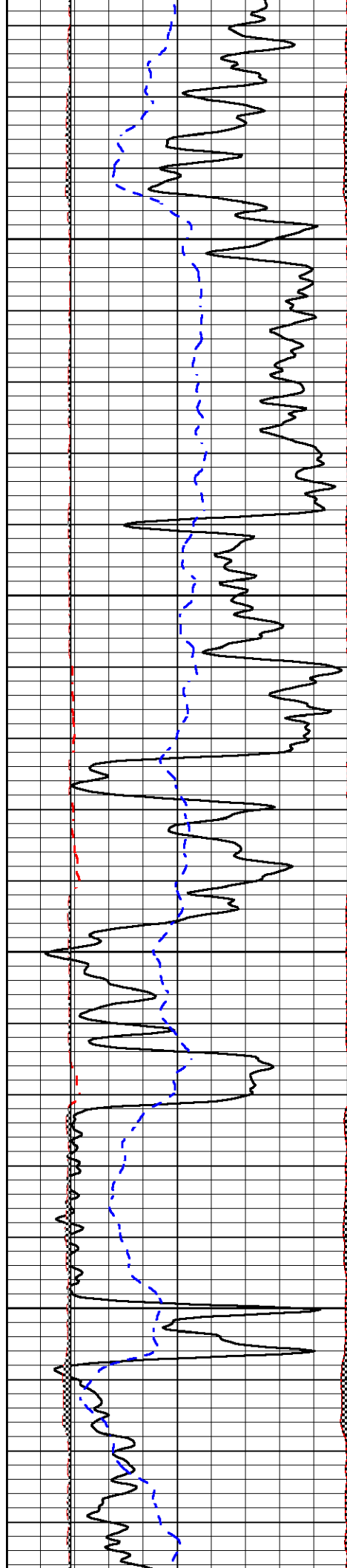
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3850

3900

3950



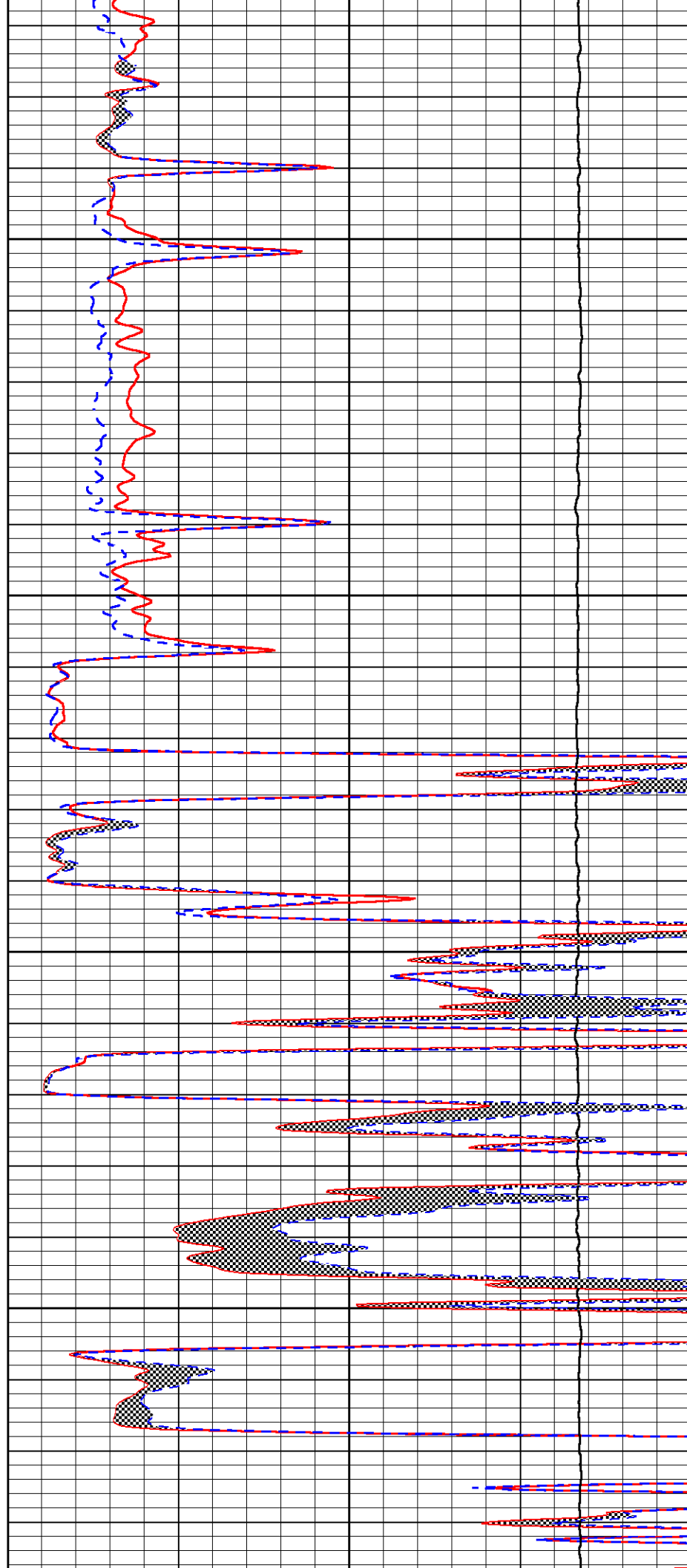


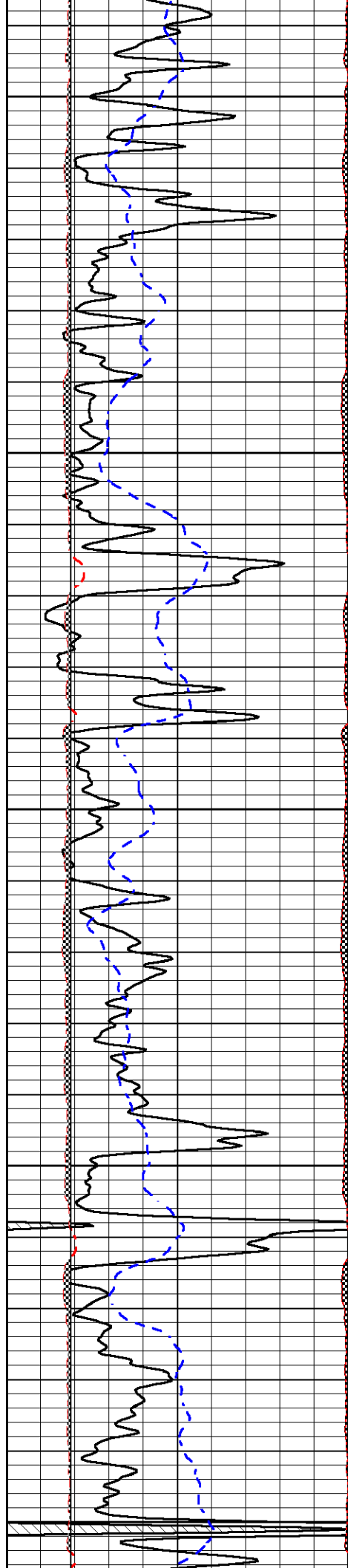
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4050

4100

4150





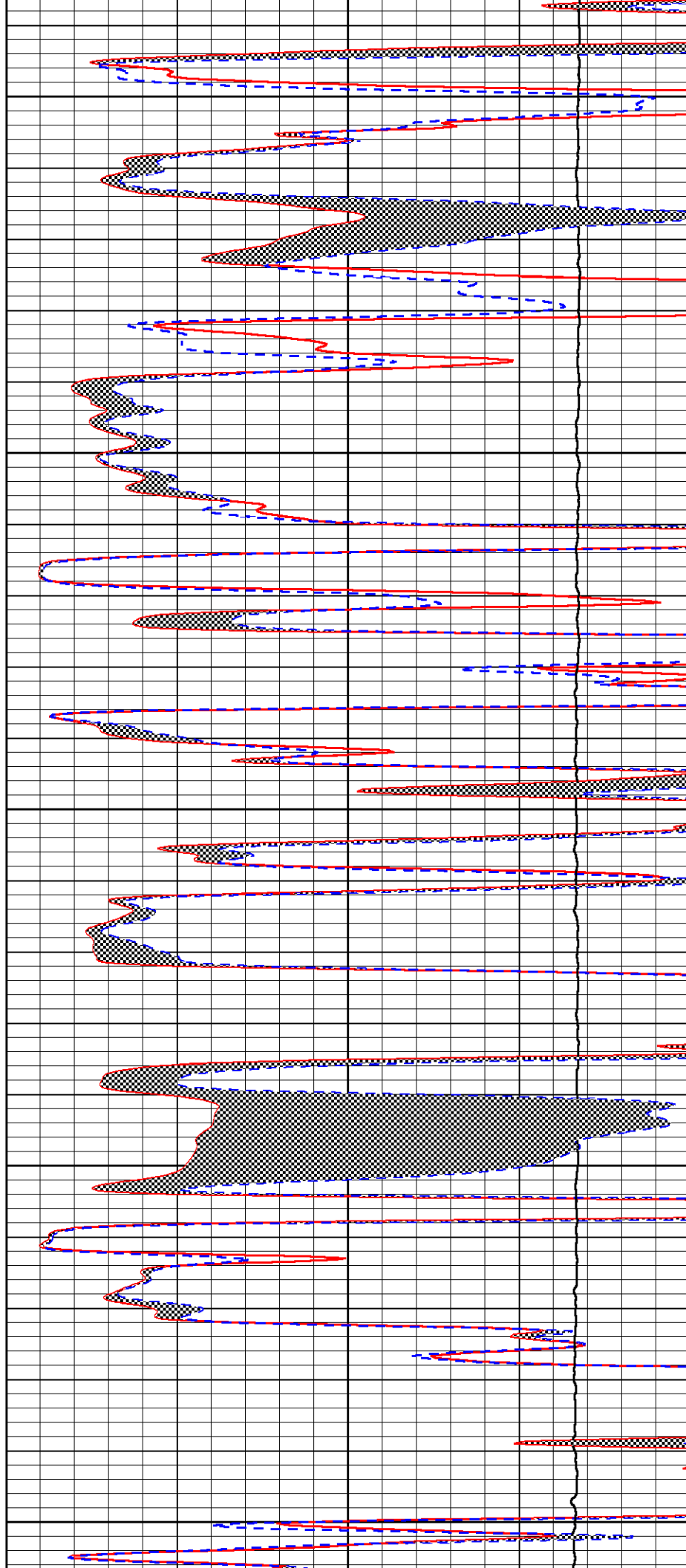
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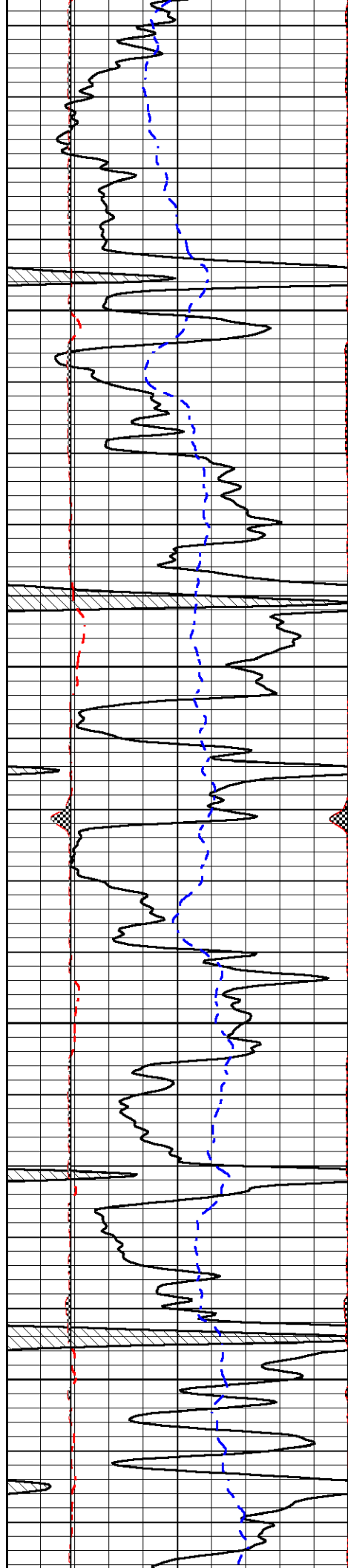
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4300

4350

4400



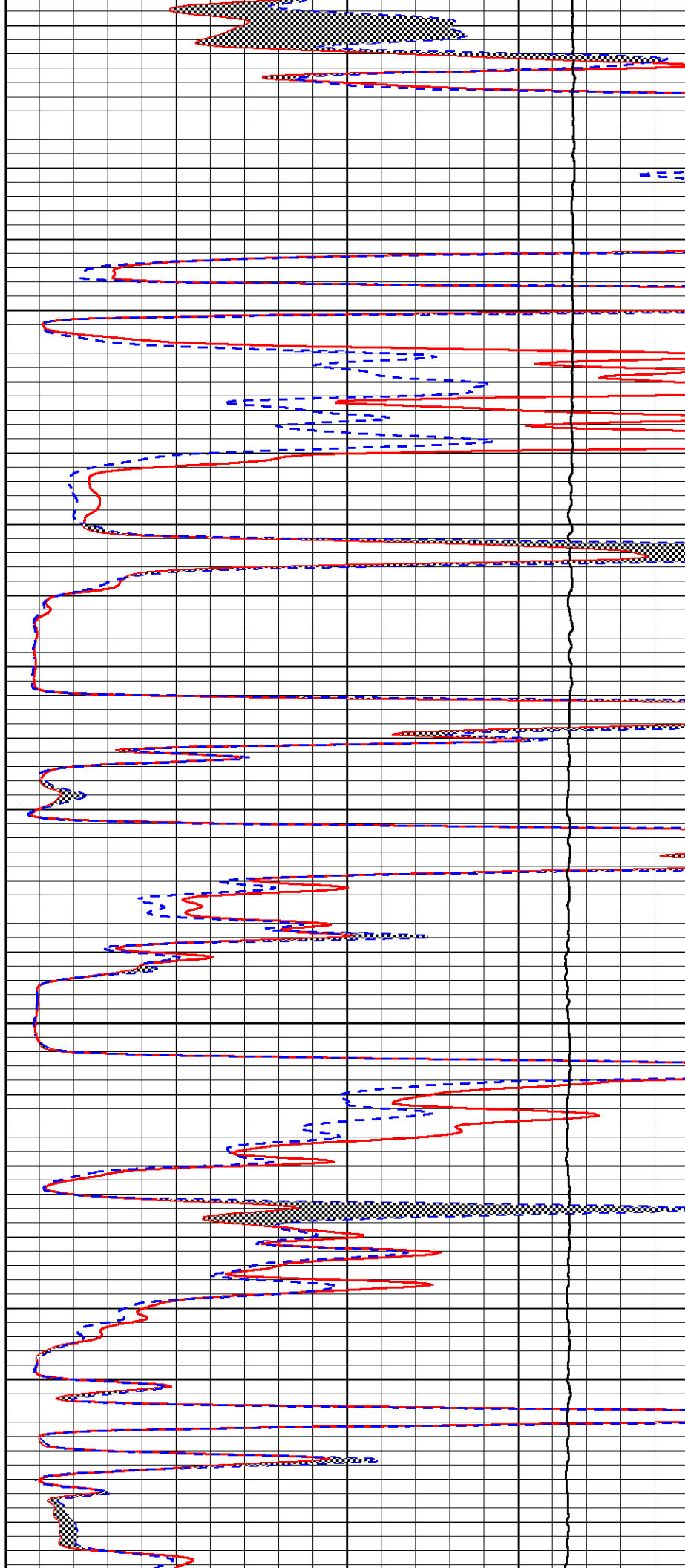


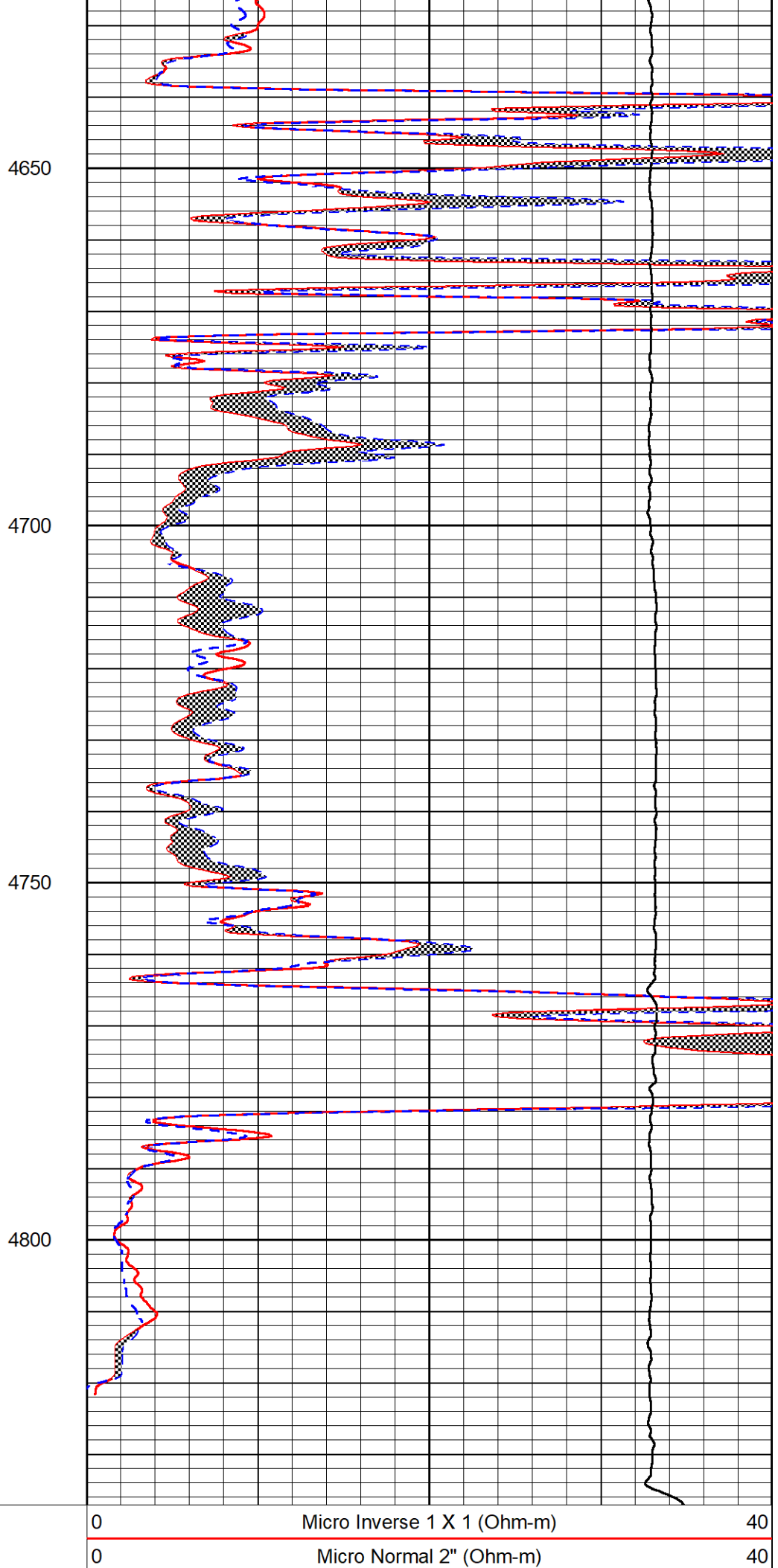
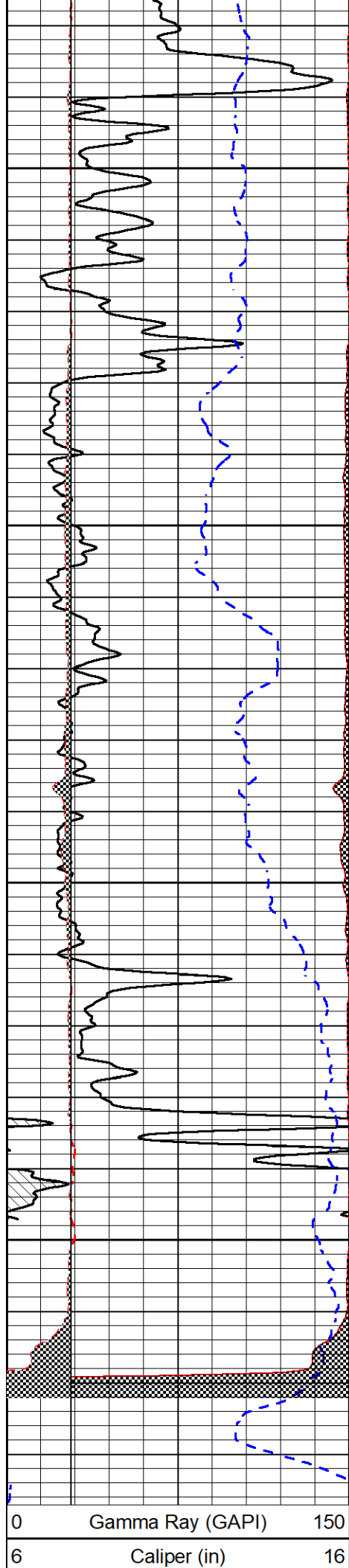
4450

4500

4550

4600





-2.875	mcal (in)	7.875
-200	sp (mV)	0

10000	Line Weight (lb)	0
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MIDWEST WIRELINE

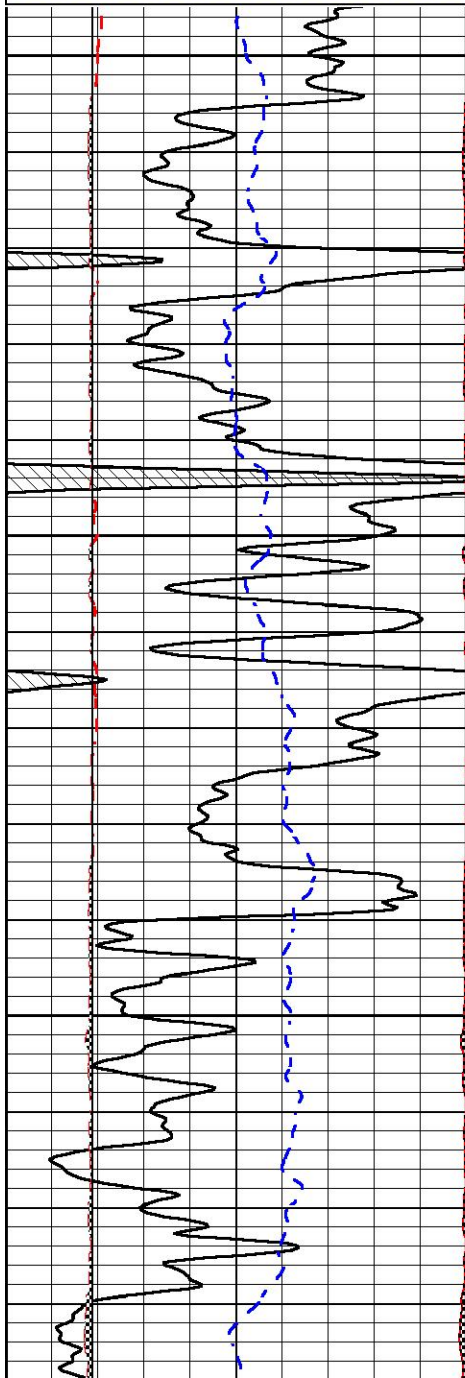
REPEAT SECTION

REPEAT PASS

Database File griffin_riley #1x.db
 Dataset Pathname StkML/pass3.1
 Presentation Format _micro
 Dataset Creation Thu May 26 13:31:13 2022
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
6	Caliper (in)	16
-2.875	mcal (in)	7.875
-200	sp (mV)	0

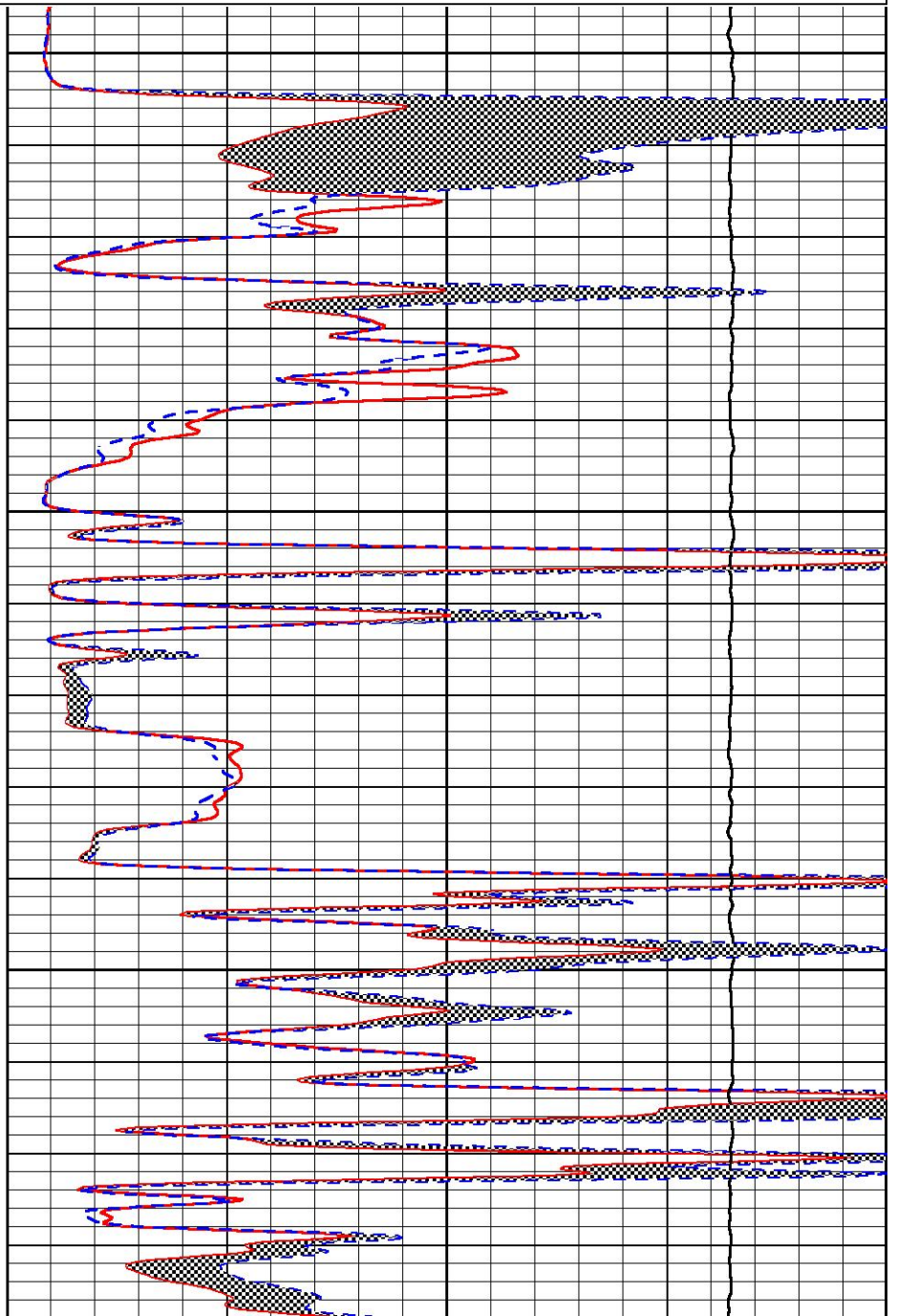
0	Micro Inverse 1 X 1 (Ohm-m)	40
0	Micro Normal 2" (Ohm-m)	40
10000	Line Weight (lb)	0

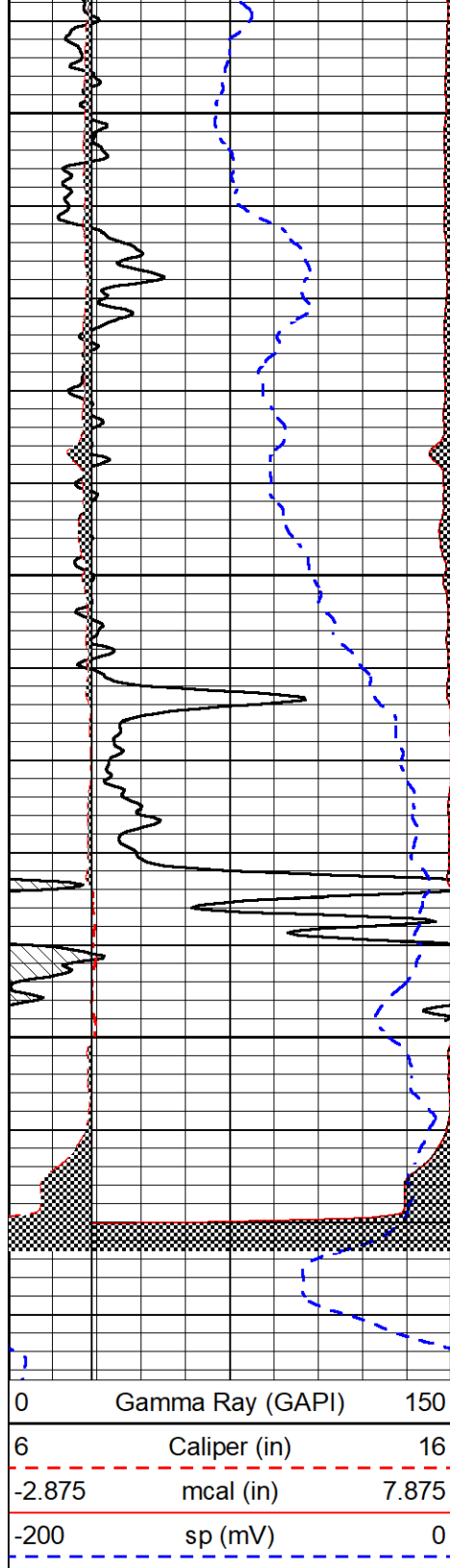


4550

4600

4650

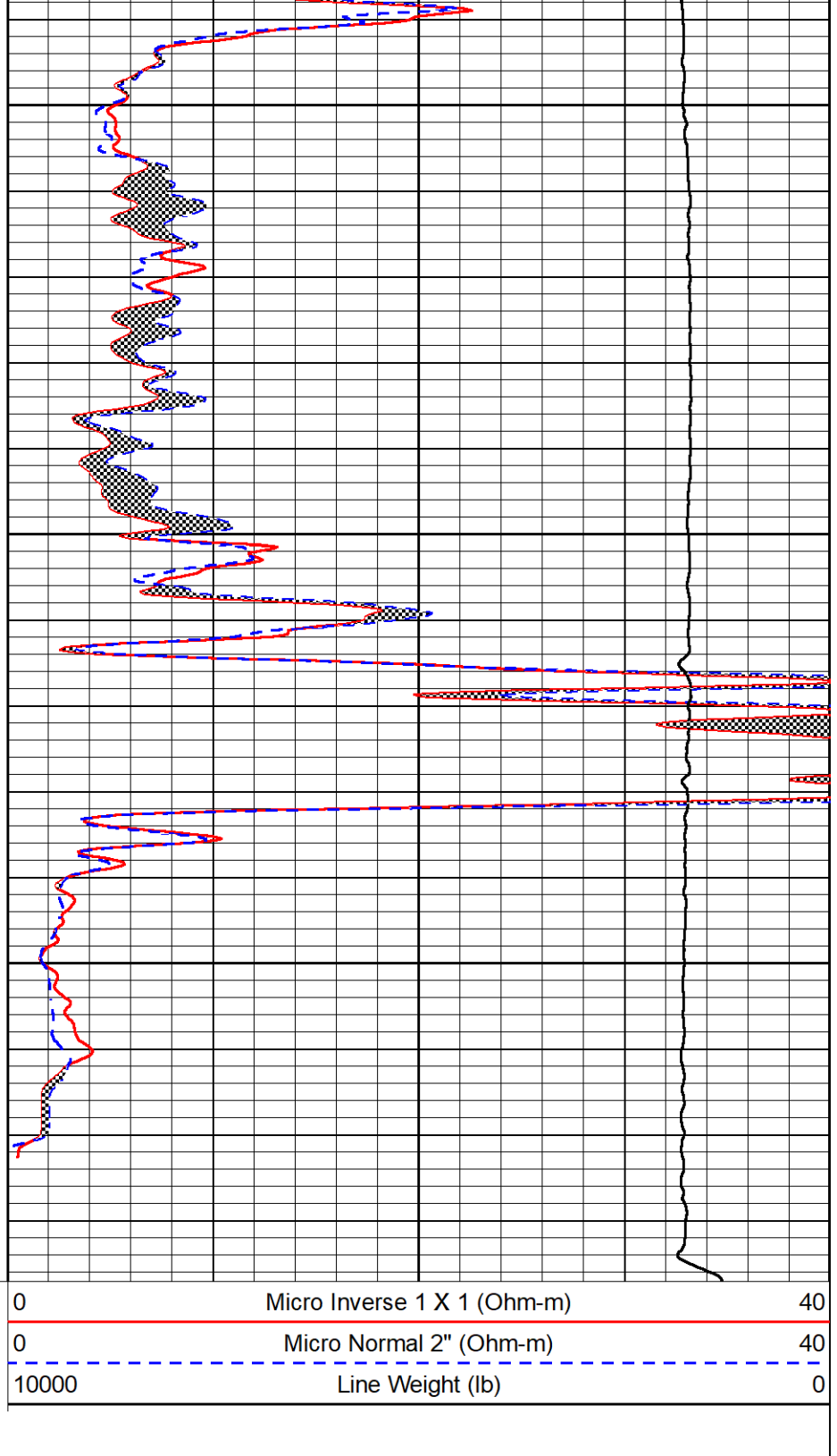




4700

4750

4800



Calibration Report

Database File griffin_riley #1x.db
 Dataset Pathname StkMI/pass4.1
 Dataset Creation Thu May 26 14:12:27 2022

Dual Induction Calibration Report

Serial-Model: 502 HT-M&W
 Surface Cal Performed: Wed Feb 9 17:39:00 2022

Readings

References

Results

Loop:	Air	Loop	Air	Loop		m	b
Deep	83.639	487.104	0.000	183.000	mmho/m	0.454	-35.000
Medium	113.335	1585.690	0.000	442.000	mmho/m	0.350	-11.000

Microlog Calibration Report

Serial-Model:	402-PSIML
Performed:	Mon Jan 24 20:31:16 2022

	Readings		References		Results		
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	24000.0000	-0.1000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	20000.0000	0.5000
Caliper	1.0052	1.0858	5.0000	16.5000	in	65.0000	-59.8000

Compensated Density Calibration Report

Serial-Model:	305-05-M&W
Source #:	20762B
Master Calibration Performed:	Fri Apr 22 07:18:08 2022

Master Calibration						
	Density			Far Detector	Near Detector	
Magnesium	1.755	g/cc		8862.47	9339.96	cps
Aluminum	2.600	g/cc		1556.73	5707.29	cps
	Spine Angle = 74.19			Density/Spine Ratio = 0.467		
	Size			Reading		
Small Ring	4.00	in		1.74		
Large Ring	14.00	in		1.38		

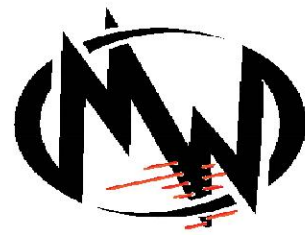
Compensated Neutron Calibration Report

Serial-Model:	207-MW-M&W
Source #:	100046B
Master Calibration Performed:	Mon Nov 29 15:06:24 2021

Master Calibration						
	Detector	Readings		Target		Normalization
	Short Space	6240.00	cps	1000.00	cps	1.6025
	Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Gamma Ray Calibration Report		
Serial Number:	101	
Tool Model:	M&W	
Performed:	Mon Jan 24 19:14:46 2022	
Calibrator Value:	500.0	GAPI
Background Reading:	24.0	cps
Calibrator Reading:	637.0	cps
Sensitivity:	0.5500	GAPI/cps



MIDWEST WIRELINE

Company	Charles N. Griffin
Well	Riley #1X
Field	Moffett
County	Barber
State	Kansas