

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)	
			CENT-PENGO (3-PENGO)	4.25	3.00	70.00	
WVF4 WVF1	12.25 12.25		SLT-PENGO (601) 3 1/2 BHC Sonic	16.00	3.50	300.00	
WVF3 WVF2	10.25 10.25						
			CENT-PENGO (4-PENGO)	4.25	3.00	70.00	

Dataset: knighton_kipp c #1-26.db: field/well/Sonic/pass3
 Total length: 24.50 ft
 Total weight: 440.00 lb
 O.D.: 3.50 in

Log Variables

DatabaseC:\ProgramData\Warrior\Data\knighton_kipp c #1-26.db
 Dataset field/well/StkMI/pass3.1/_vars_

Top - Bottom

BOREID in 7.875	BOTTEMP degF 120	CASEOD in 5.5	CASETHCK in 0	FLUIDDEN g/cc 1	MATRXDEN g/cc 2.71	NPORSEL Limestone	PERFS No
SNDERR mmho/m 2.5	SNDERRM mmho/m -3.5	SPSHIFT mV 300	SRFTEMP degF 70	SZCOR Off	TDEPTH ft 4381		

Variable Description

BOREID : Borehole I.D.
 BOTTEMP : Bottom Hole Temperature
 CASEOD : Casing O.D.
 CASETHCK : Casing Thickness
 FLUIDDEN : Fluid Density
 MATRXDEN : Matrix Density
 NPORSEL : Neutron Porosity Curve Select

PERFS : Perforation Flag
 SNDERR : Deep Sonde Error Correction
 SNDERRM : Medium Sonde Error Correction
 SPSHIFT : S.P. Baseline Offset
 SRFTEMP : Surface Temperature
 SZCOR : CN Size Cor. ?
 TDEPTH : Total Depth

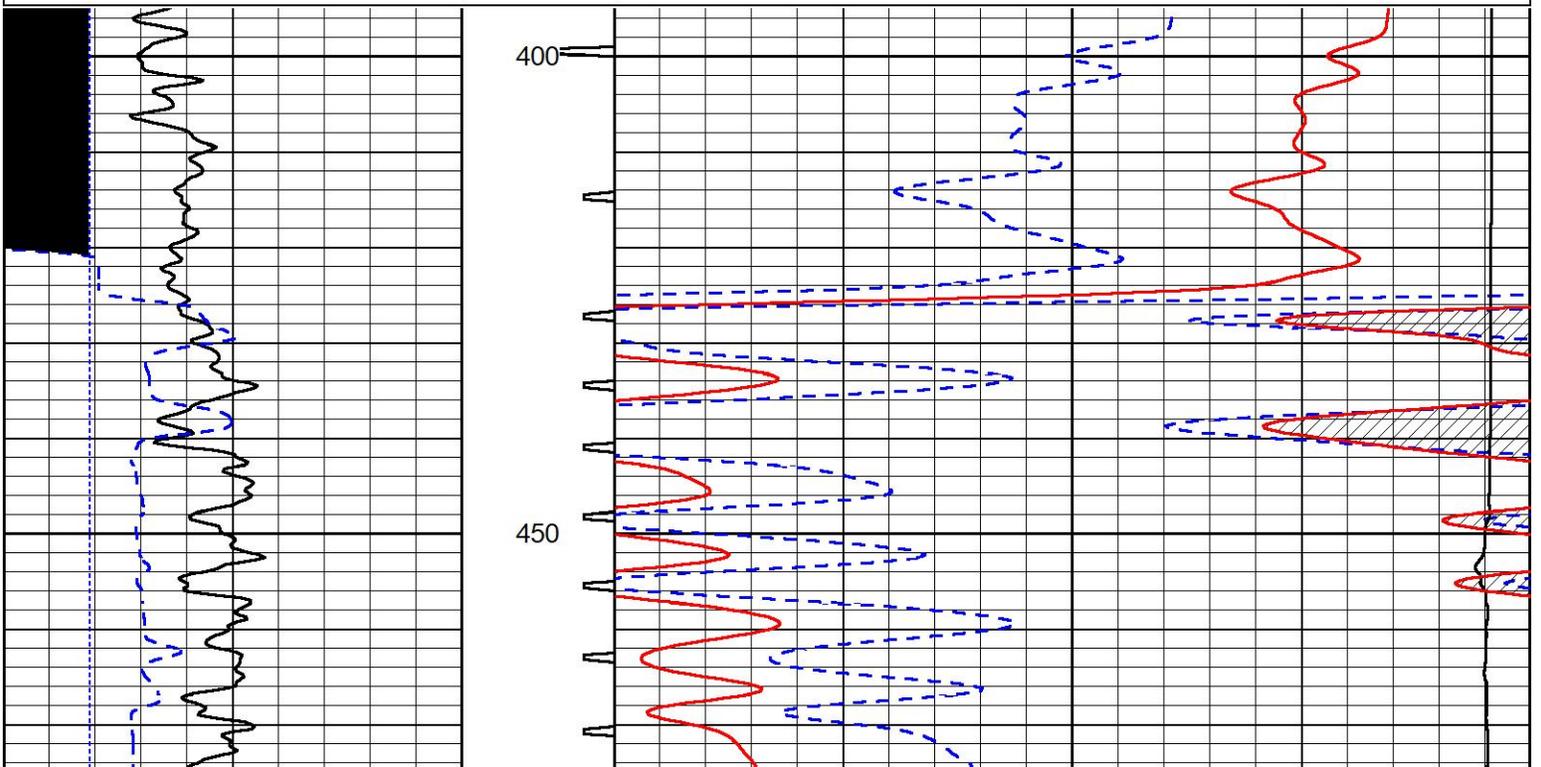


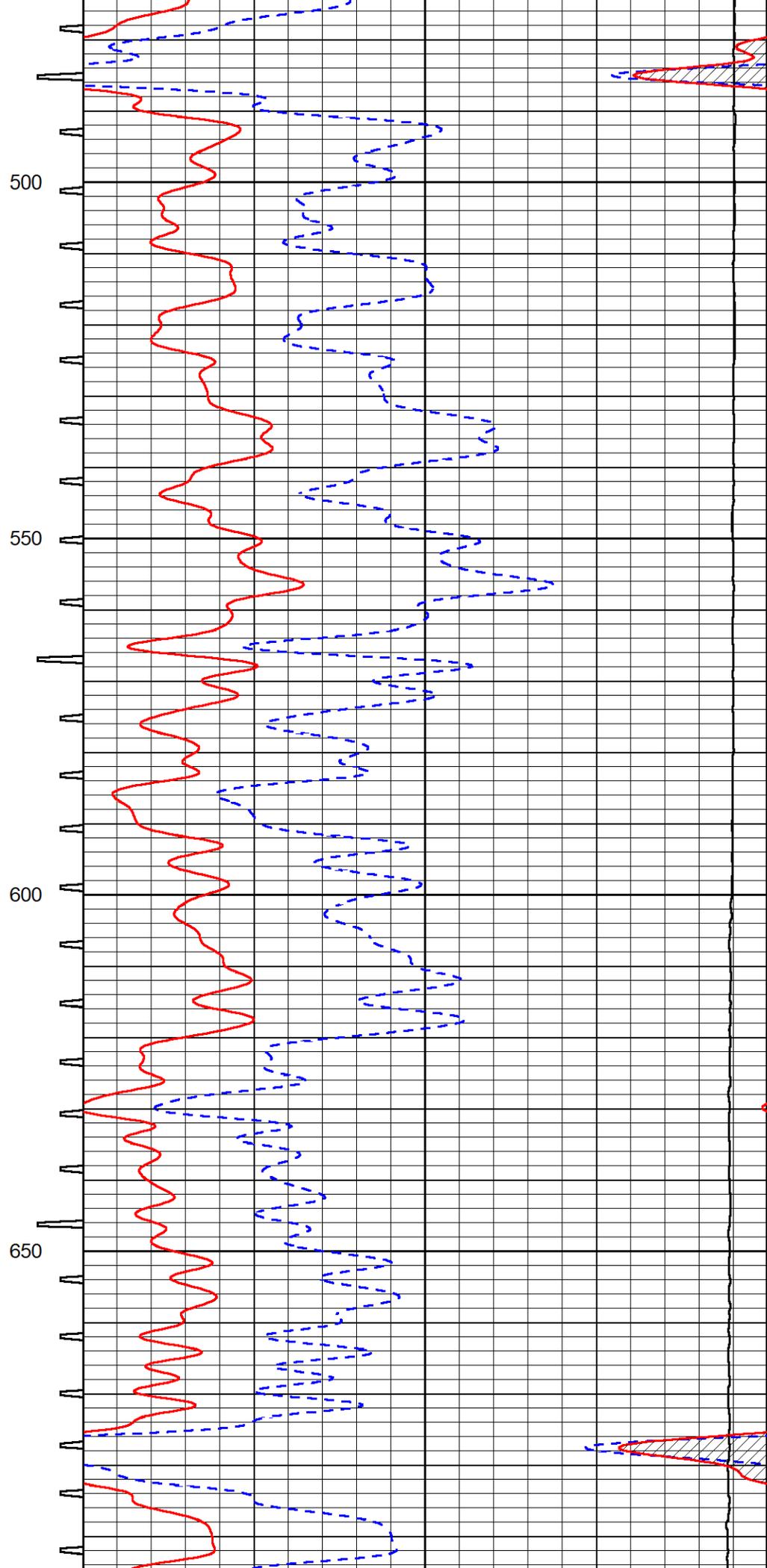
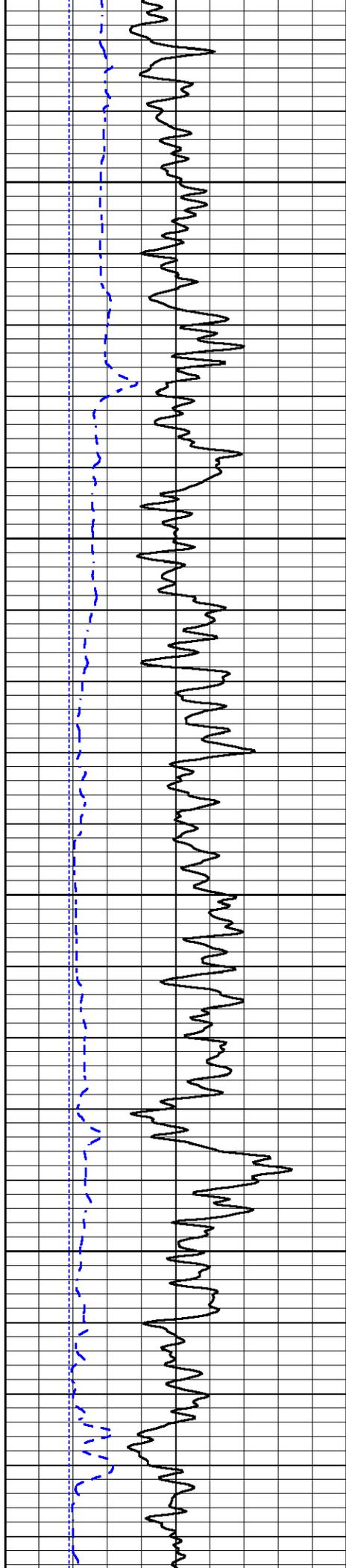
DETAIL SECTION

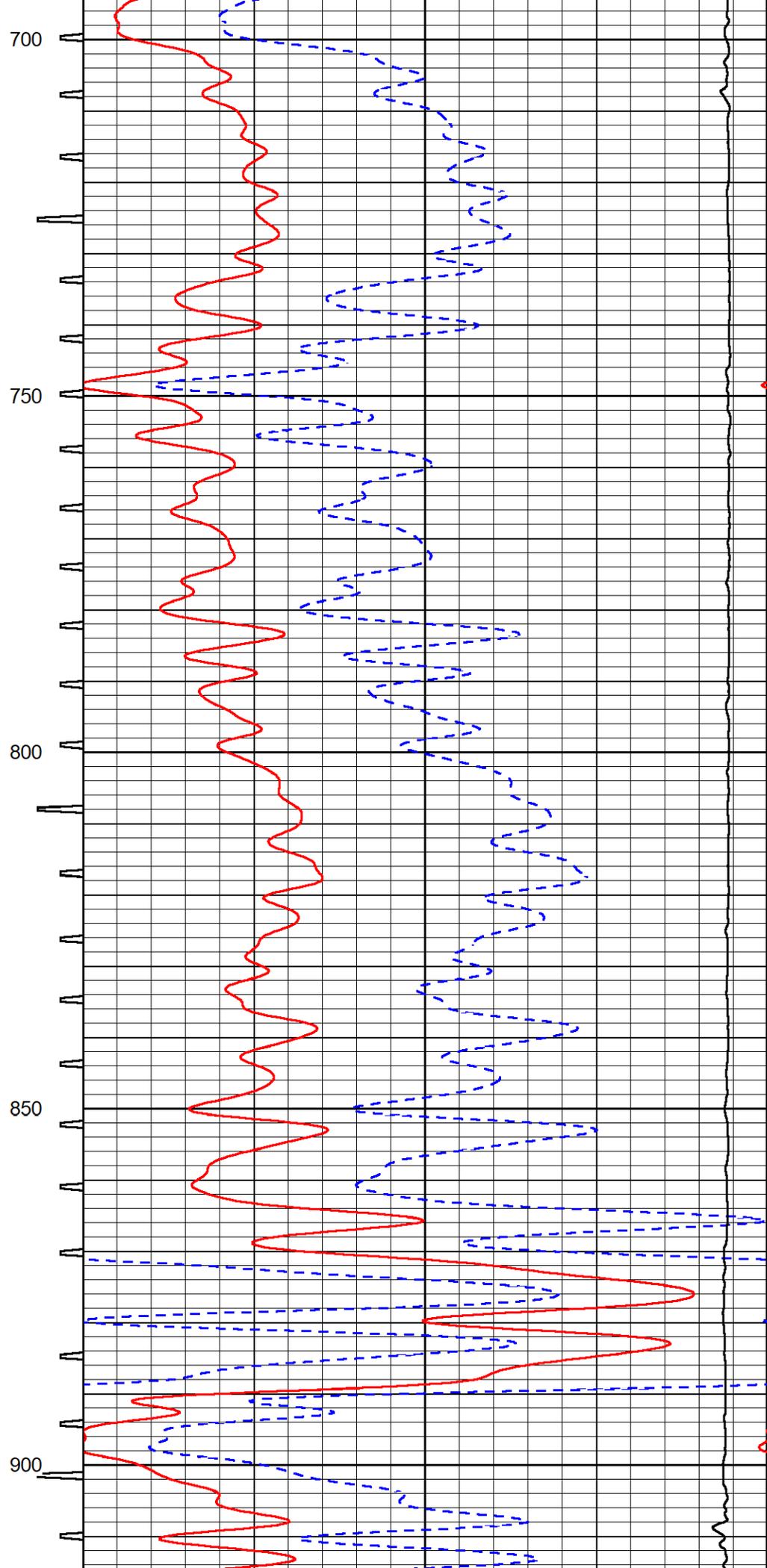
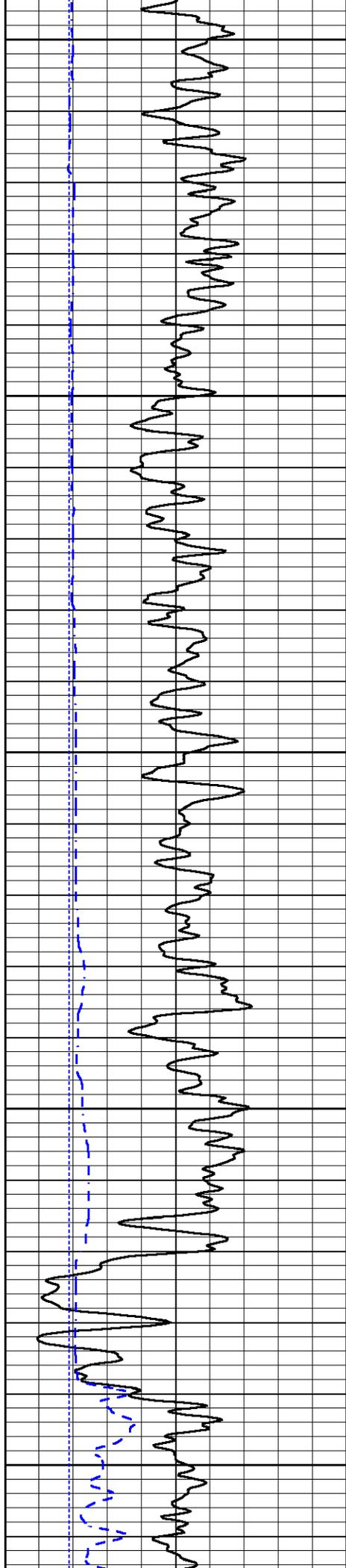
MAIN PASS

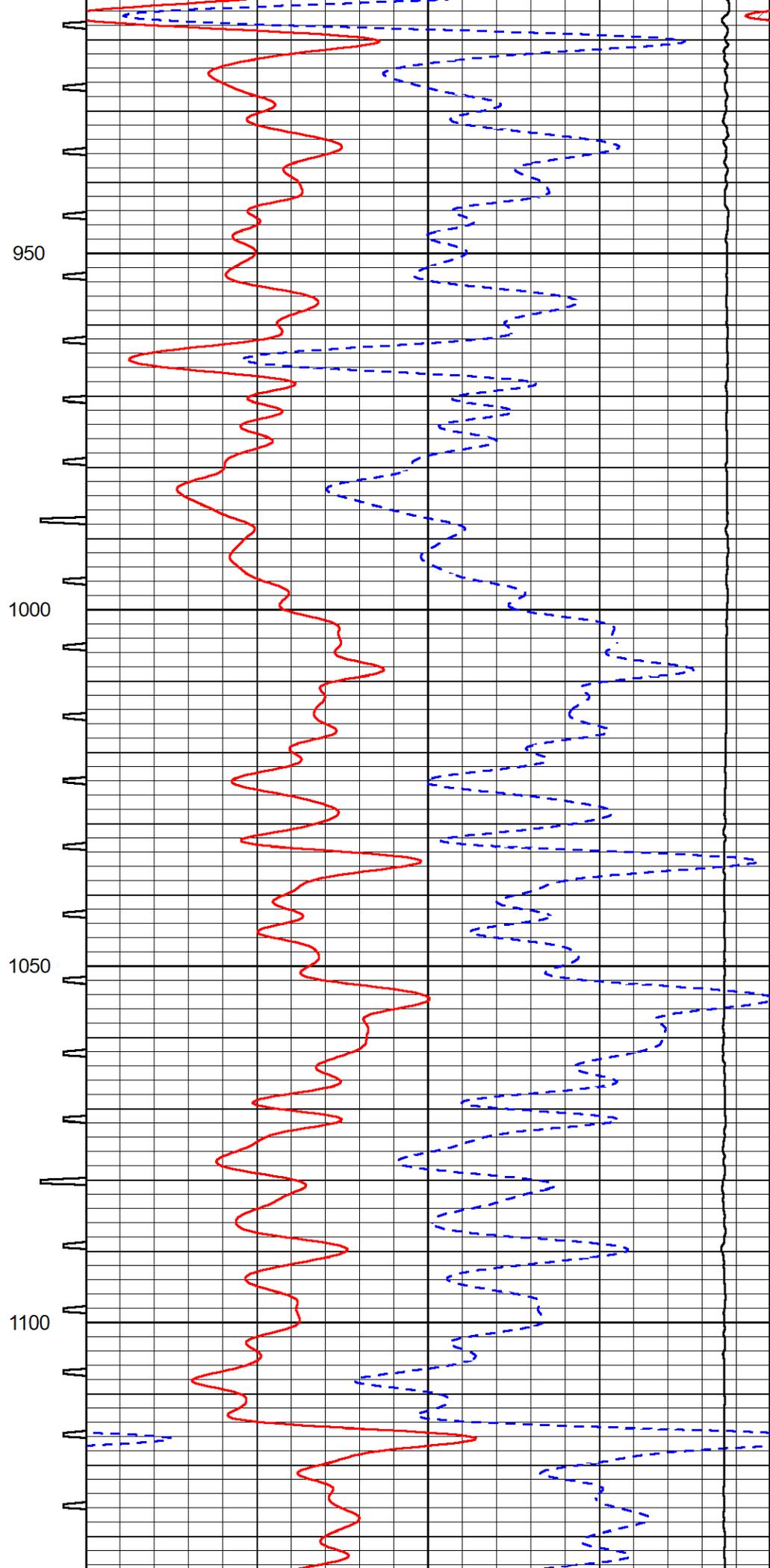
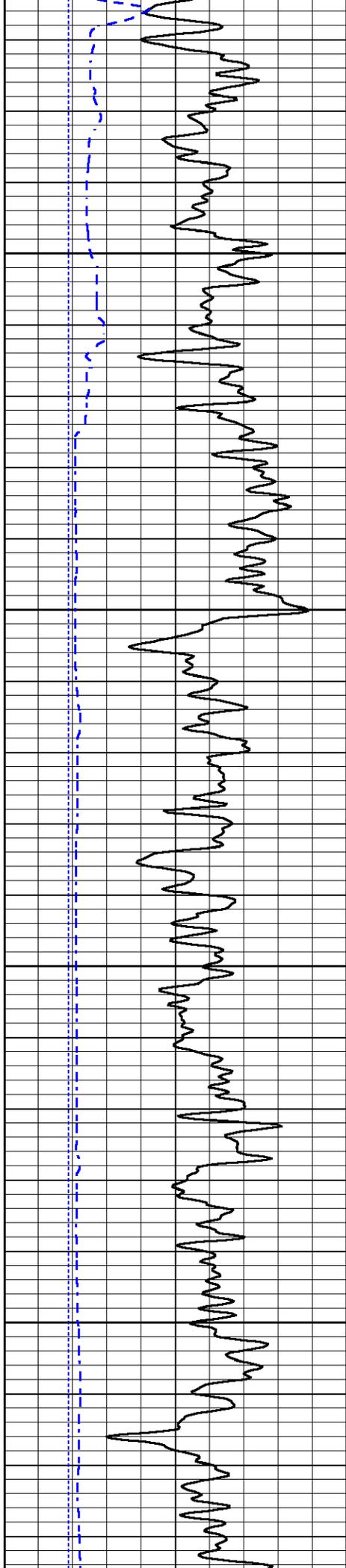
Database File knighton_kipp c #1-26.db
 Dataset Pathname StkMI/pass3.1
 Presentation Format _sonic
 Dataset Creation Wed Apr 24 15:16:29 2024
 Charted by Depth in Feet scaled 1:240

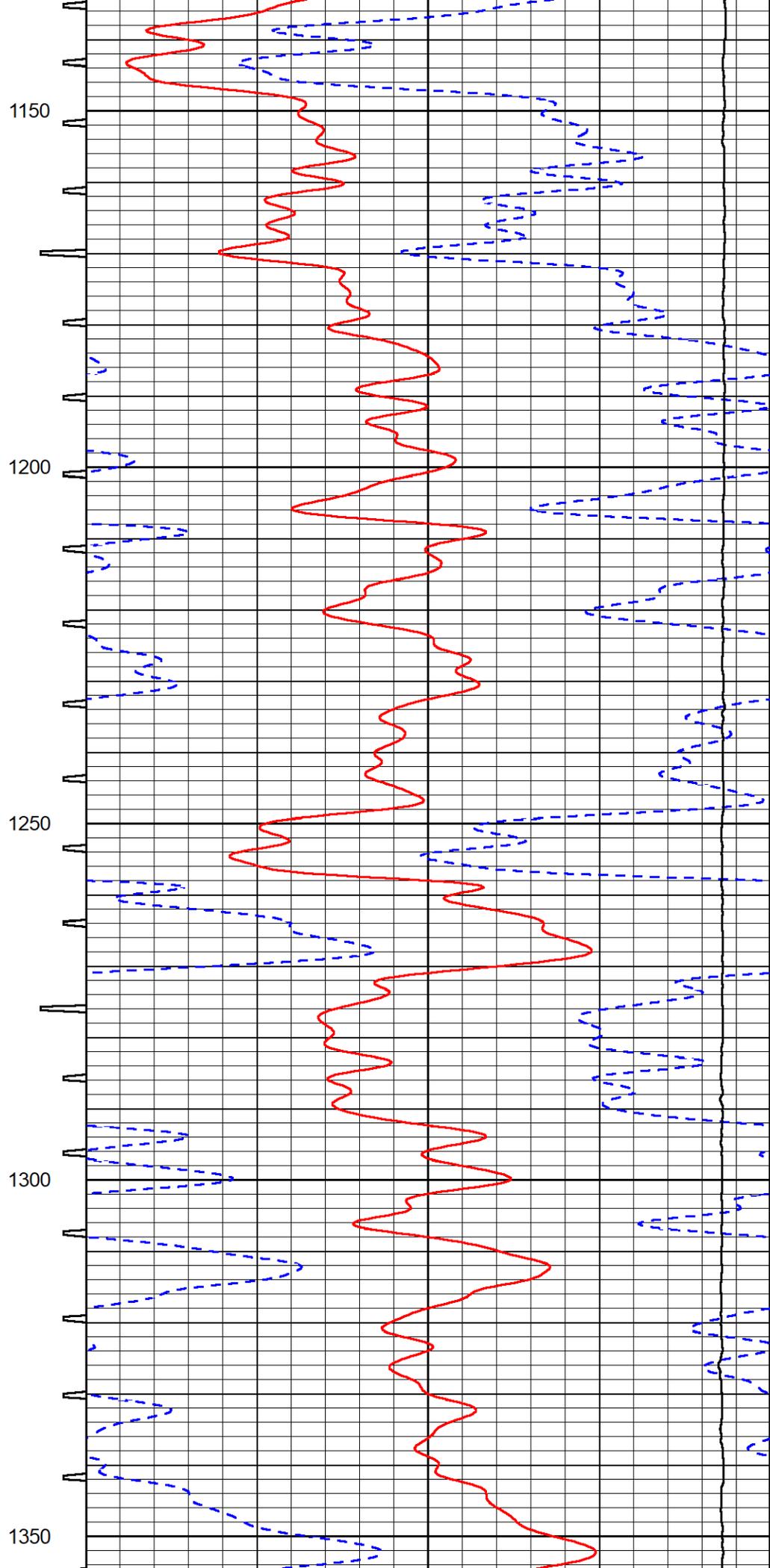
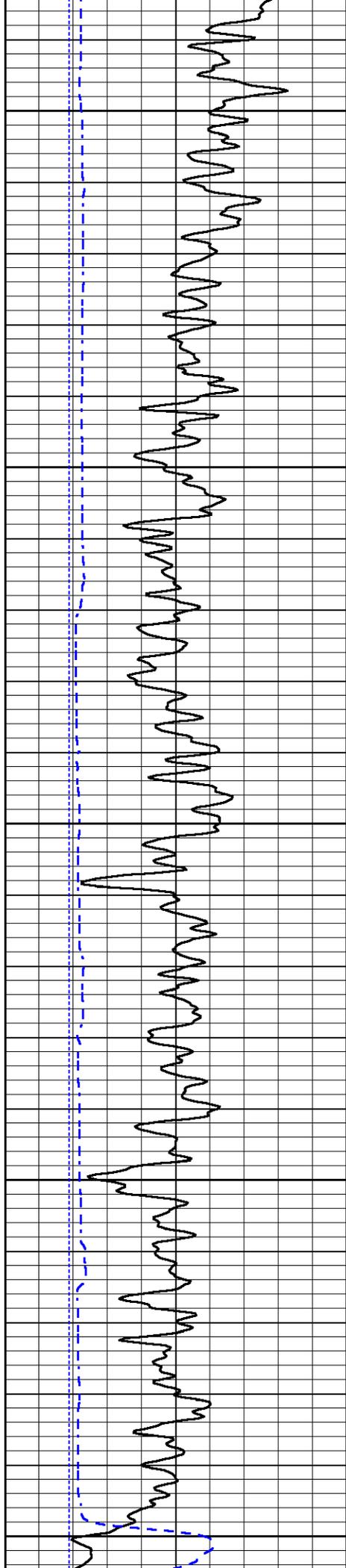
0	Gamma Ray (GAPI)	150	Sonic Int	140	Delta Time (usec/ft) (usec/ft)	40
150	GR (GAPI)	300	5 (msec) 0	30	Sonic Porosity (pu) (pu)	-10
6	LCAL (in)	16		15000	Line Tension (lb)	0

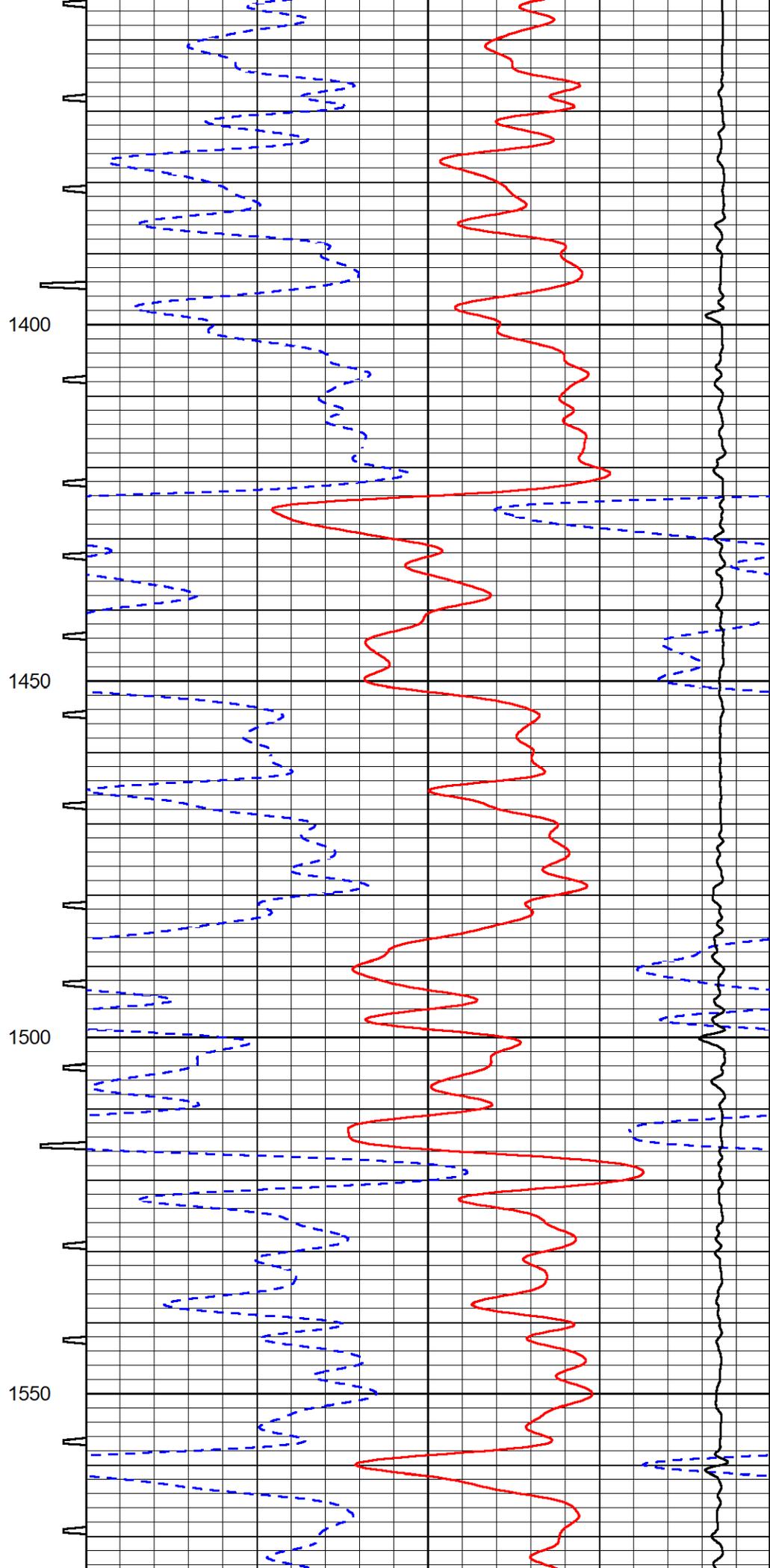
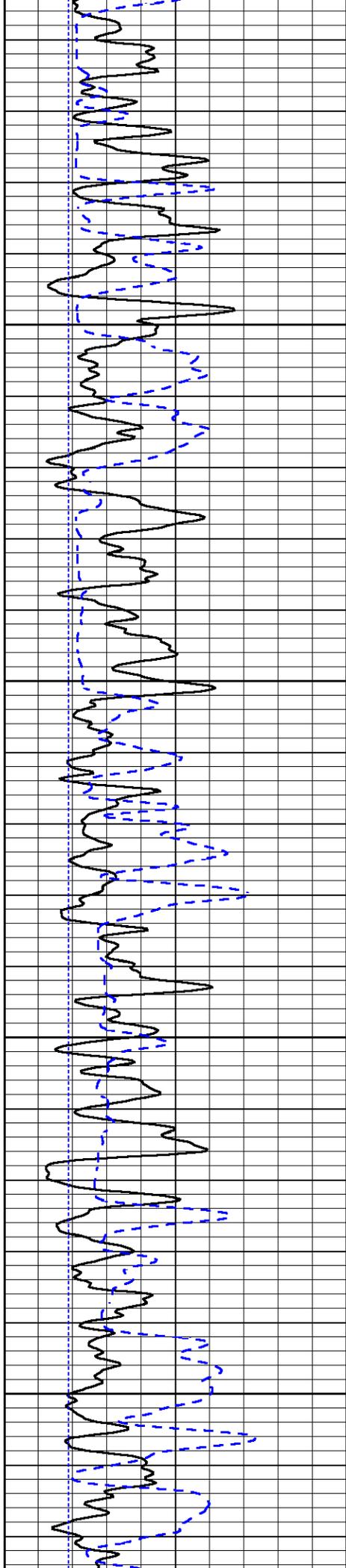


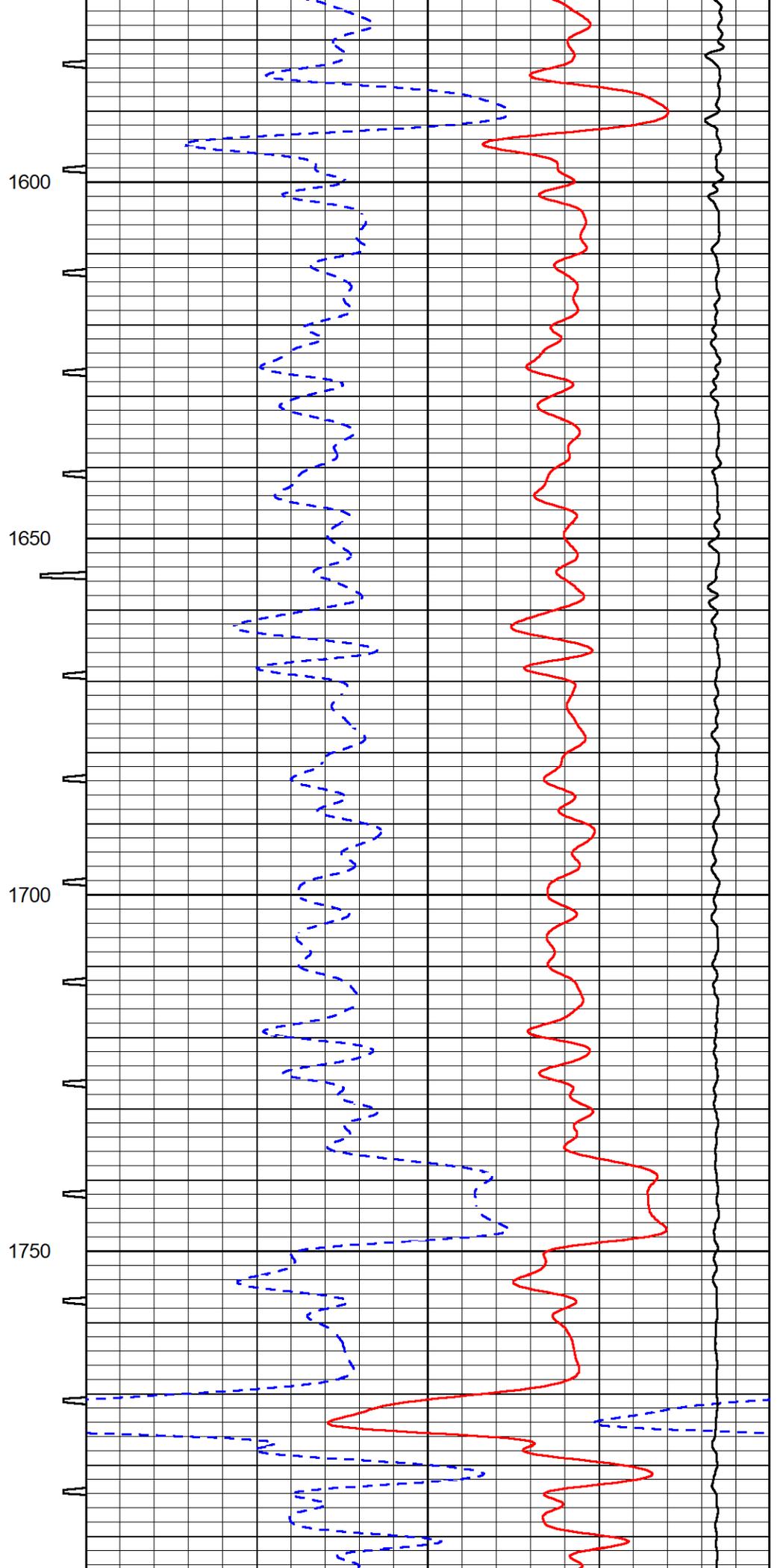
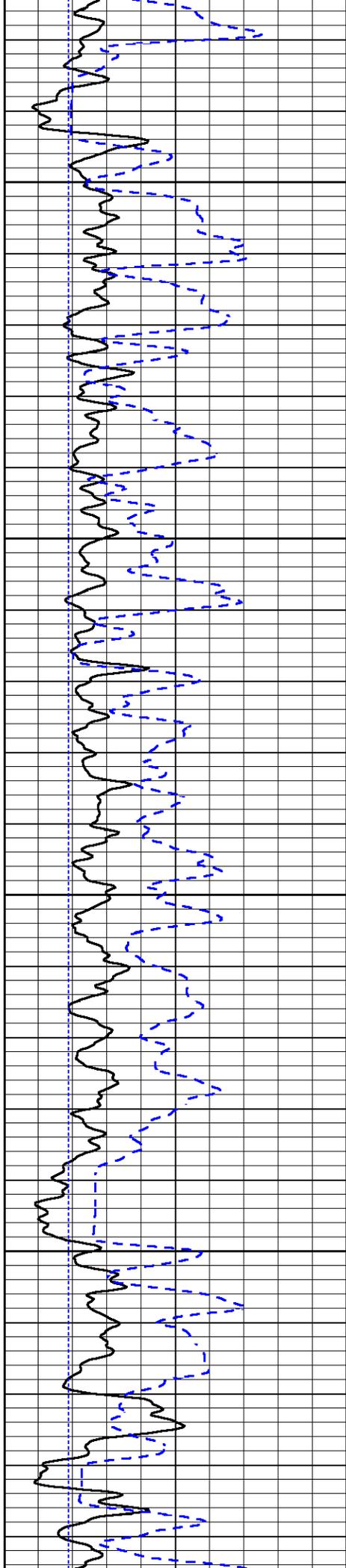


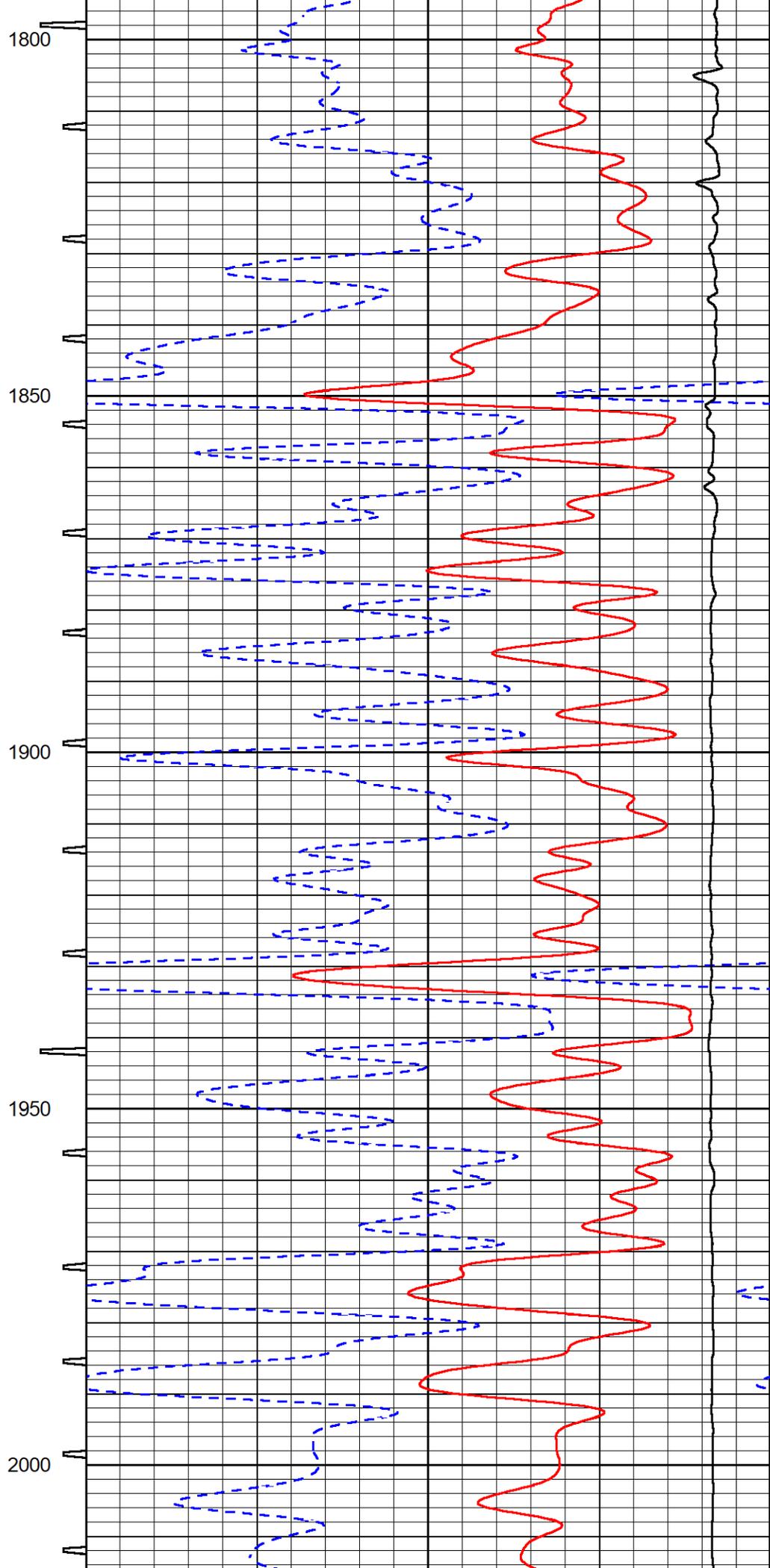
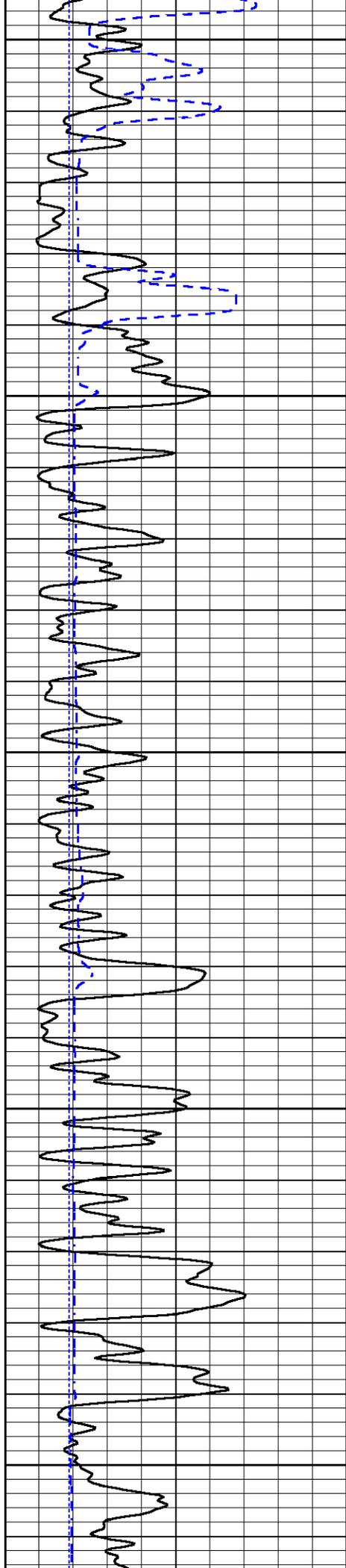


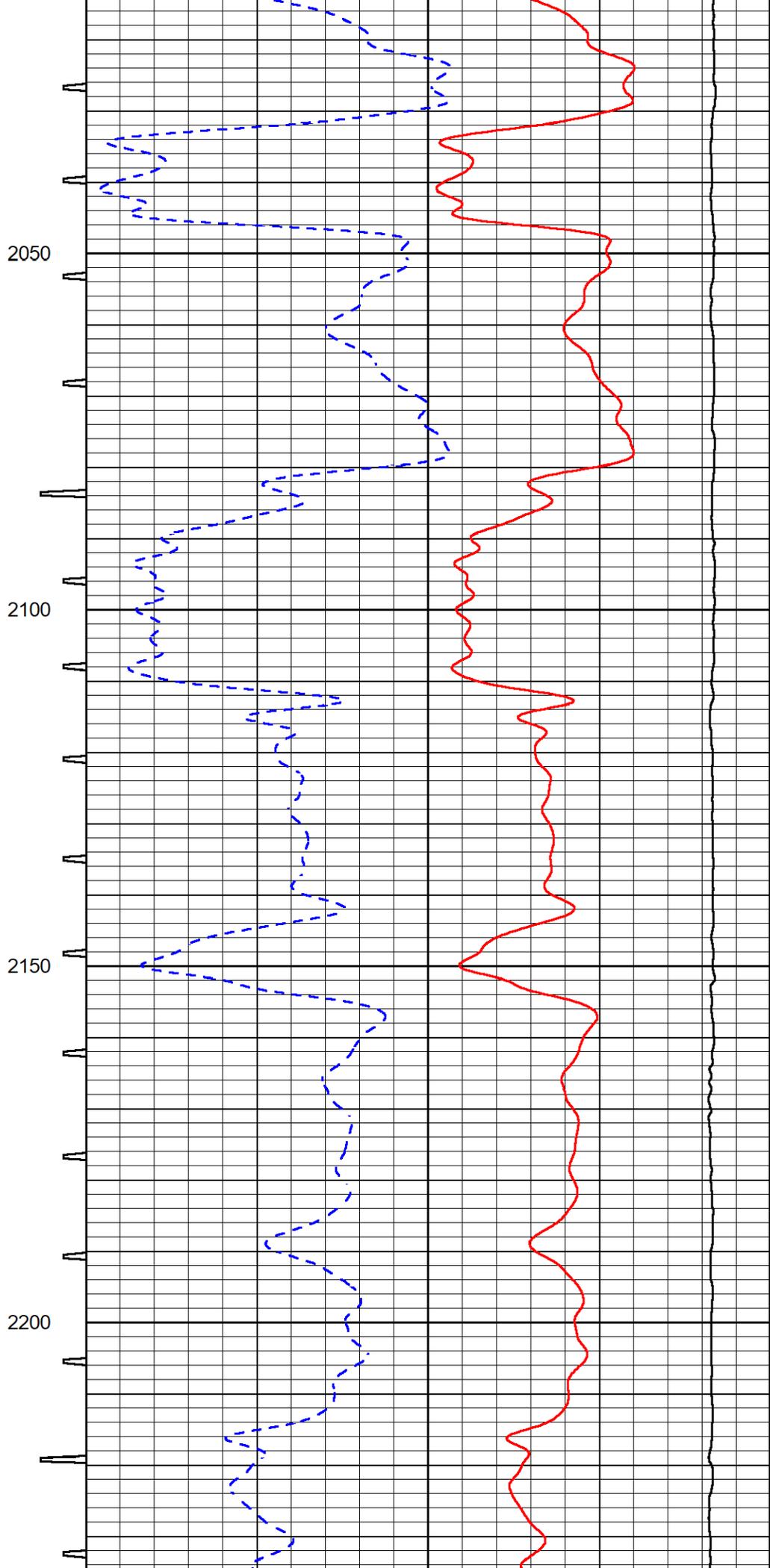
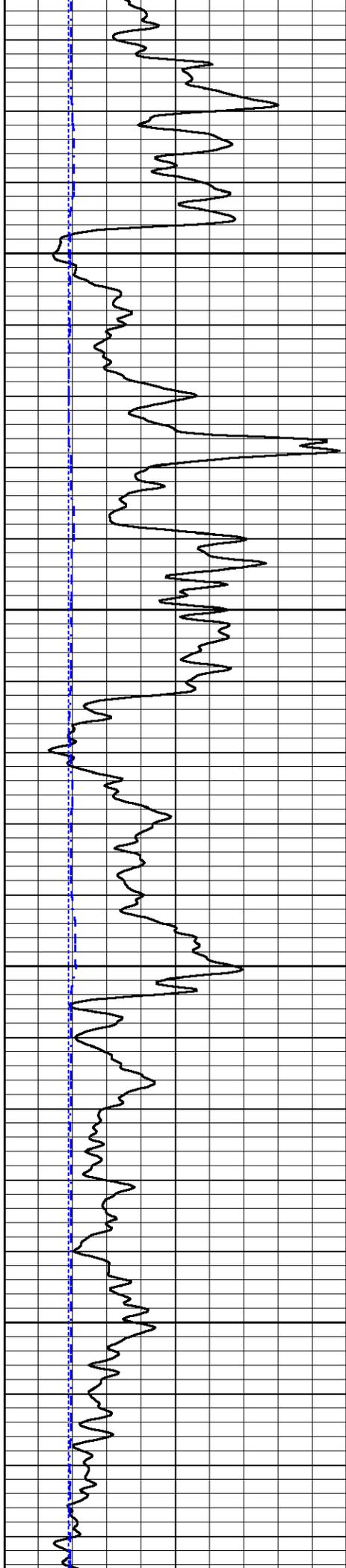


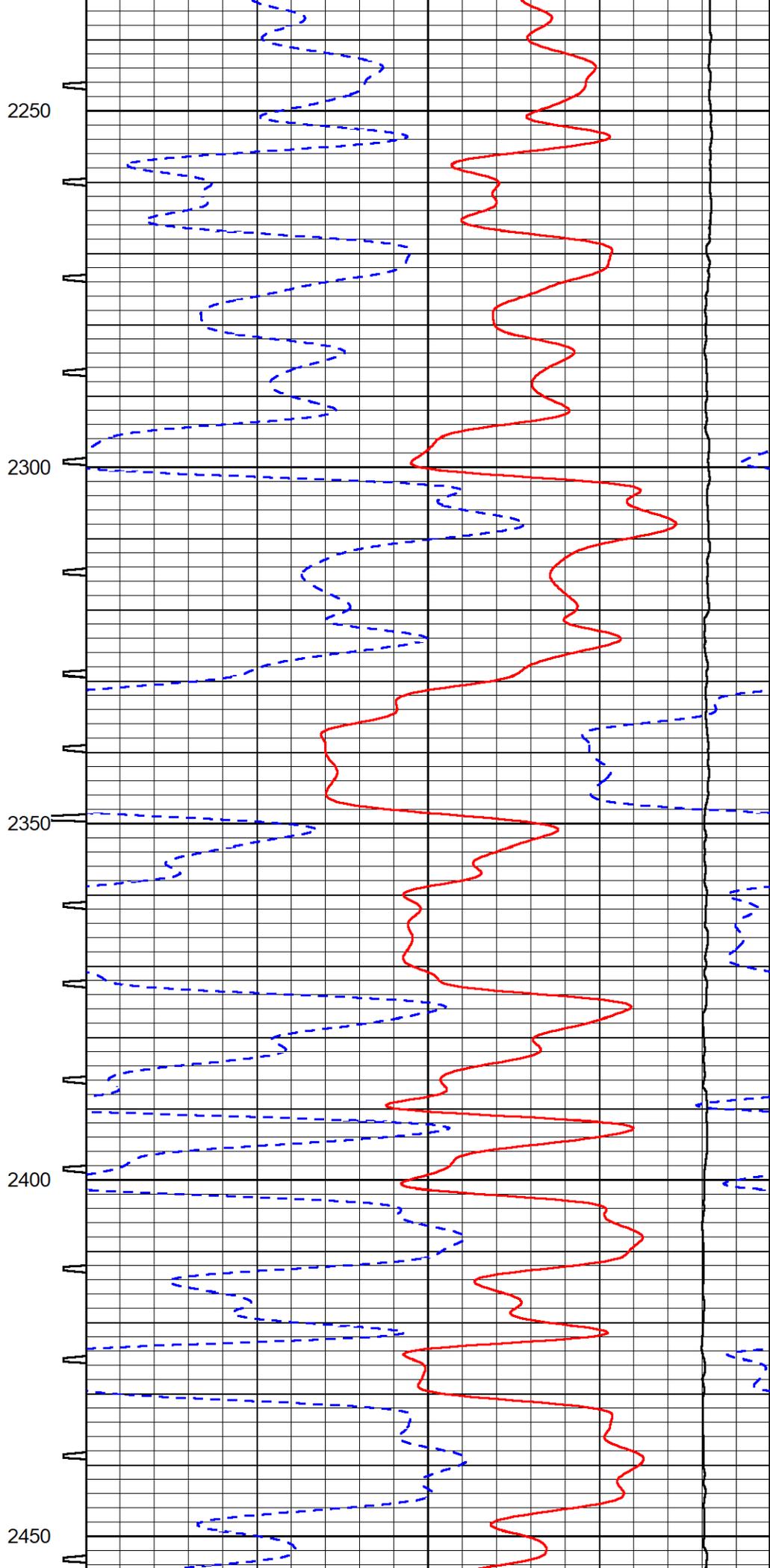
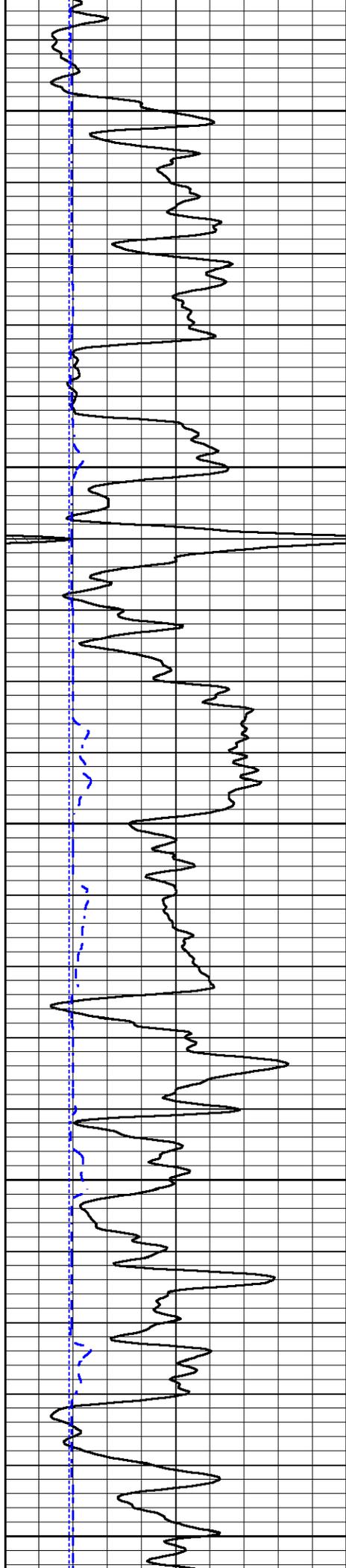


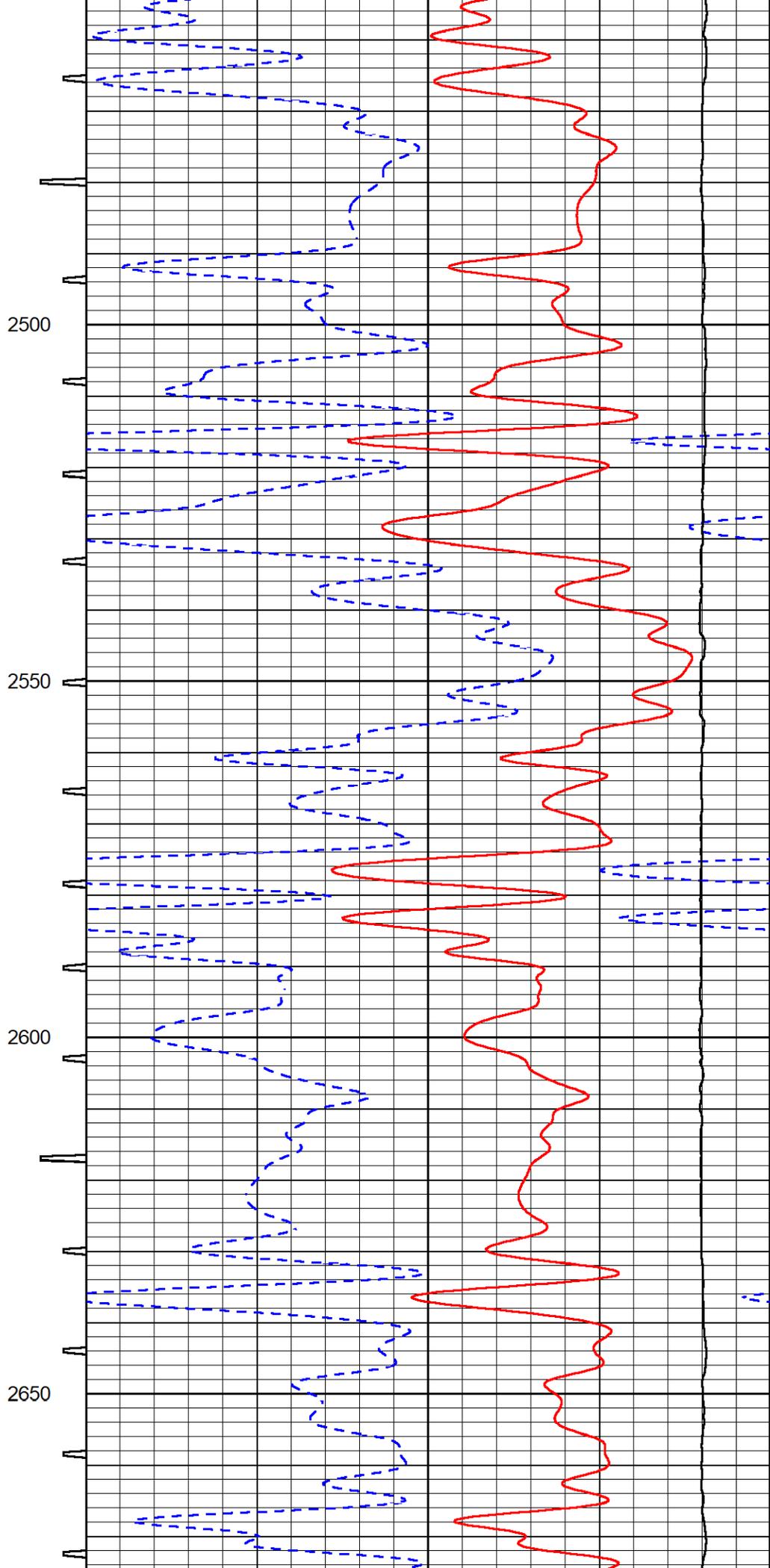
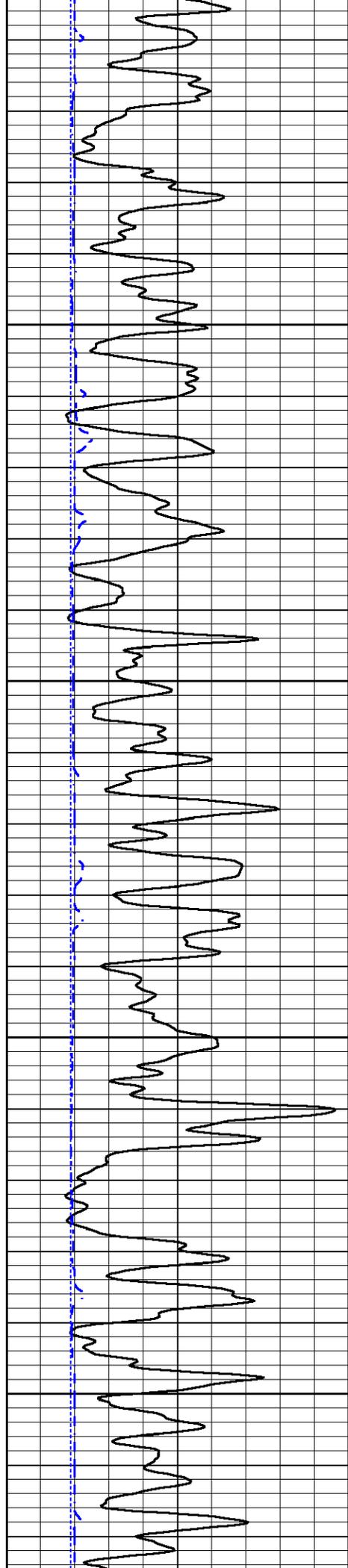


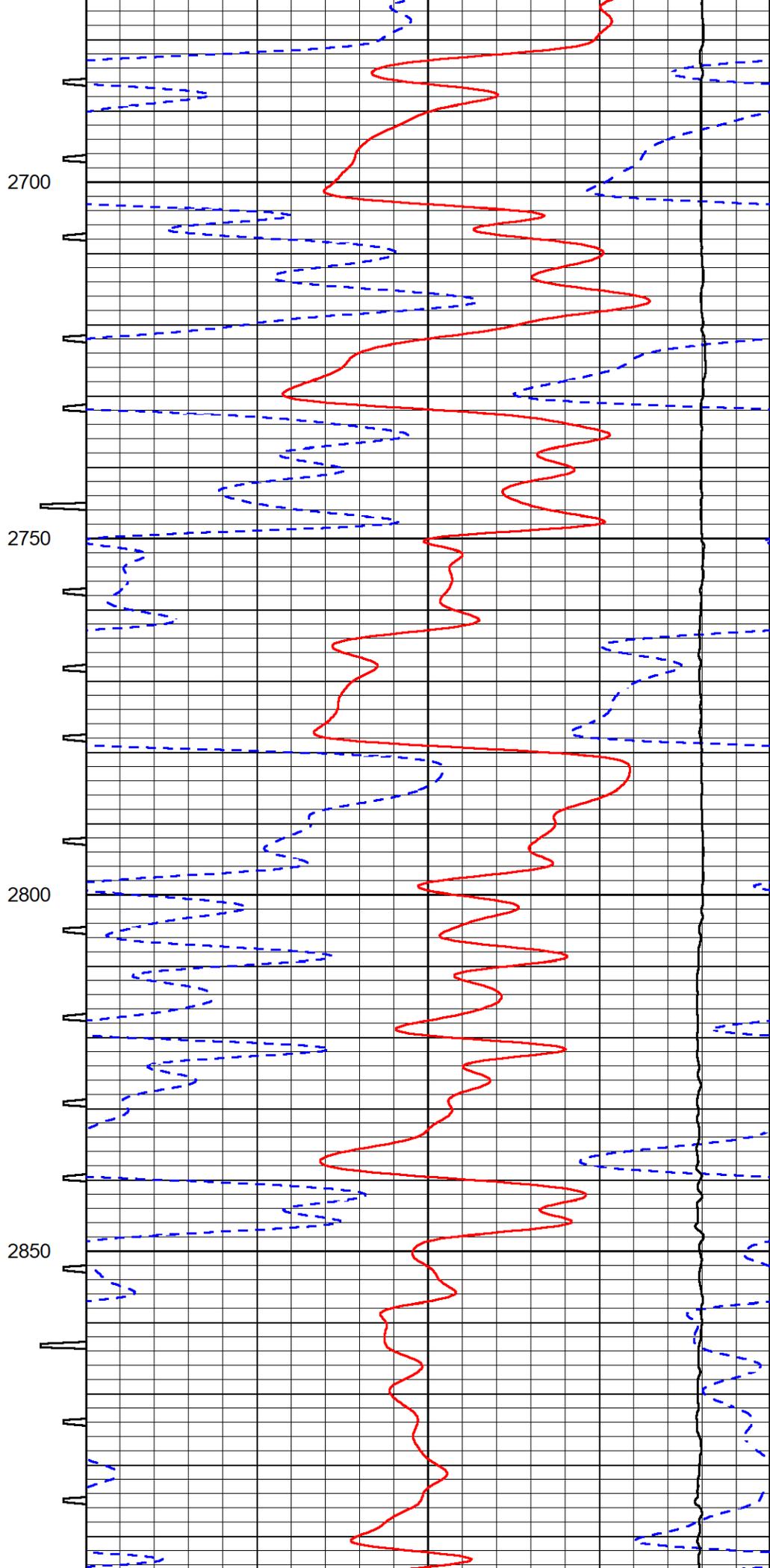
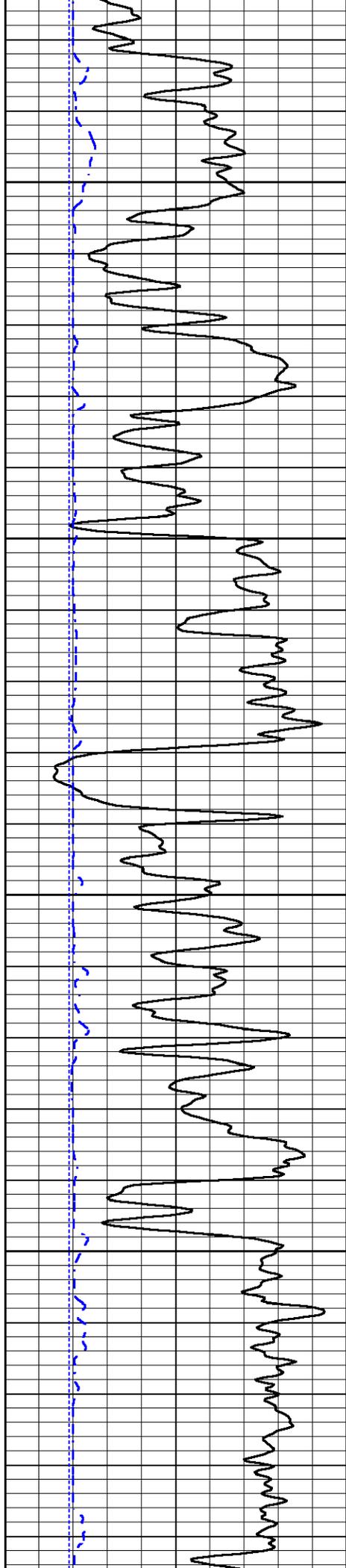


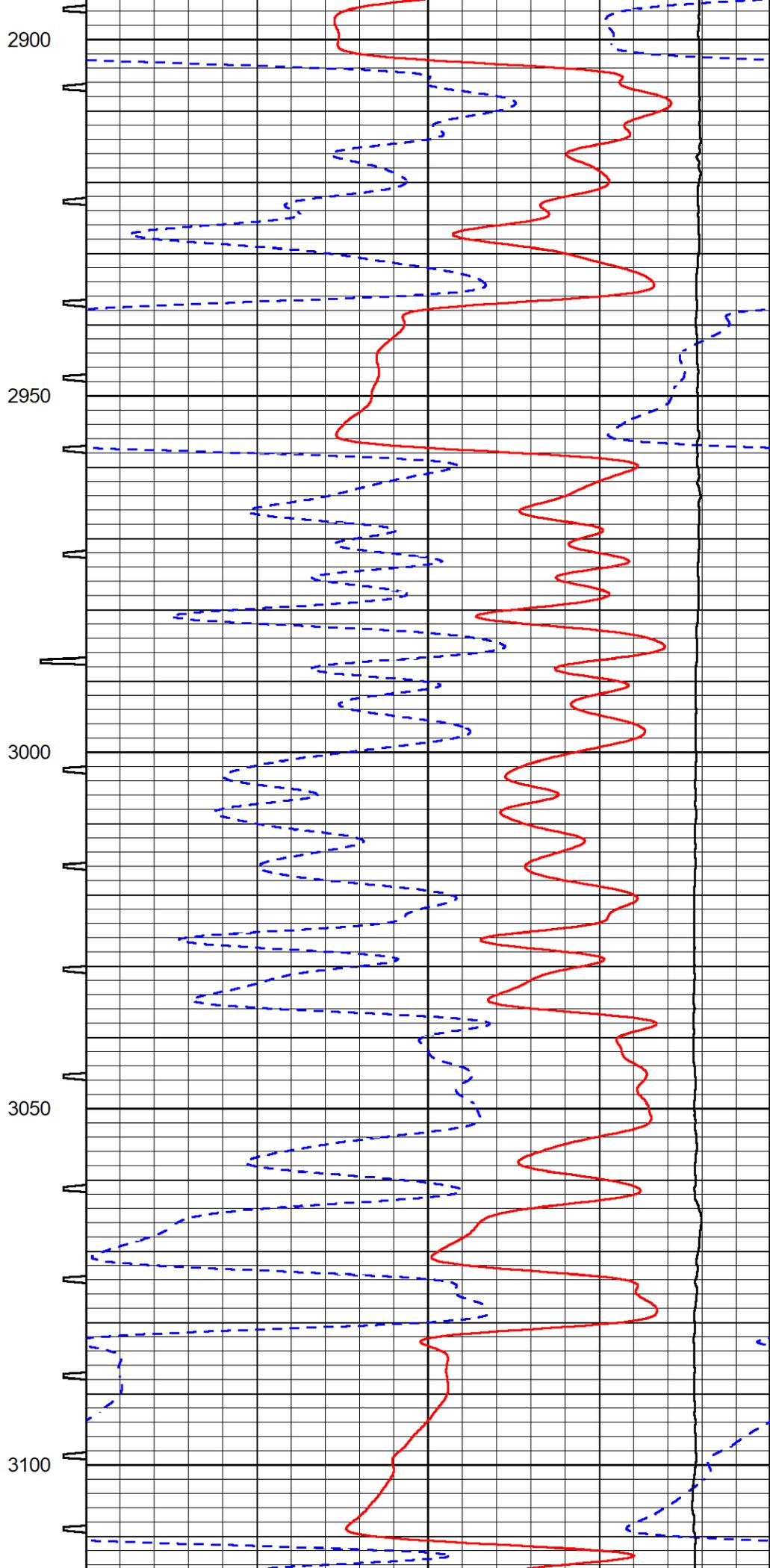
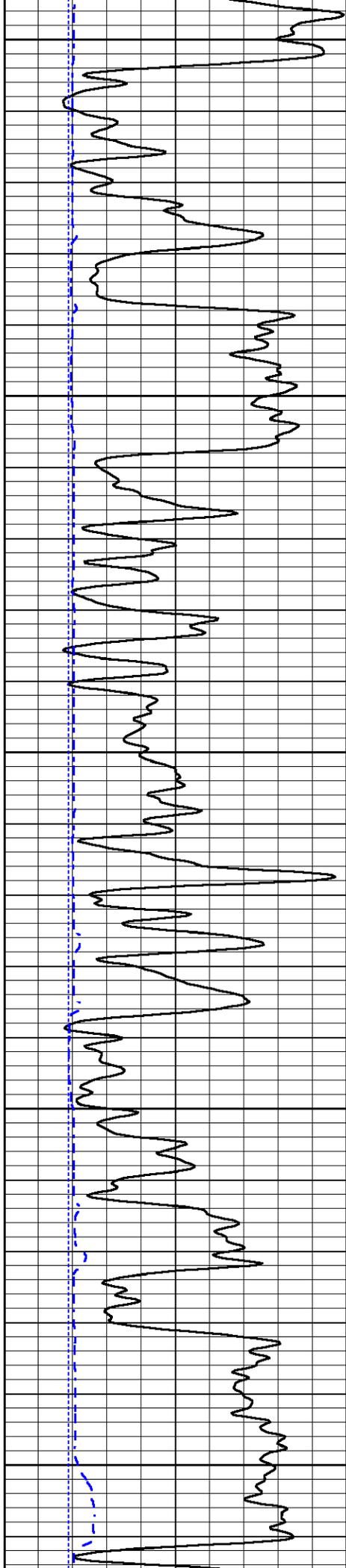


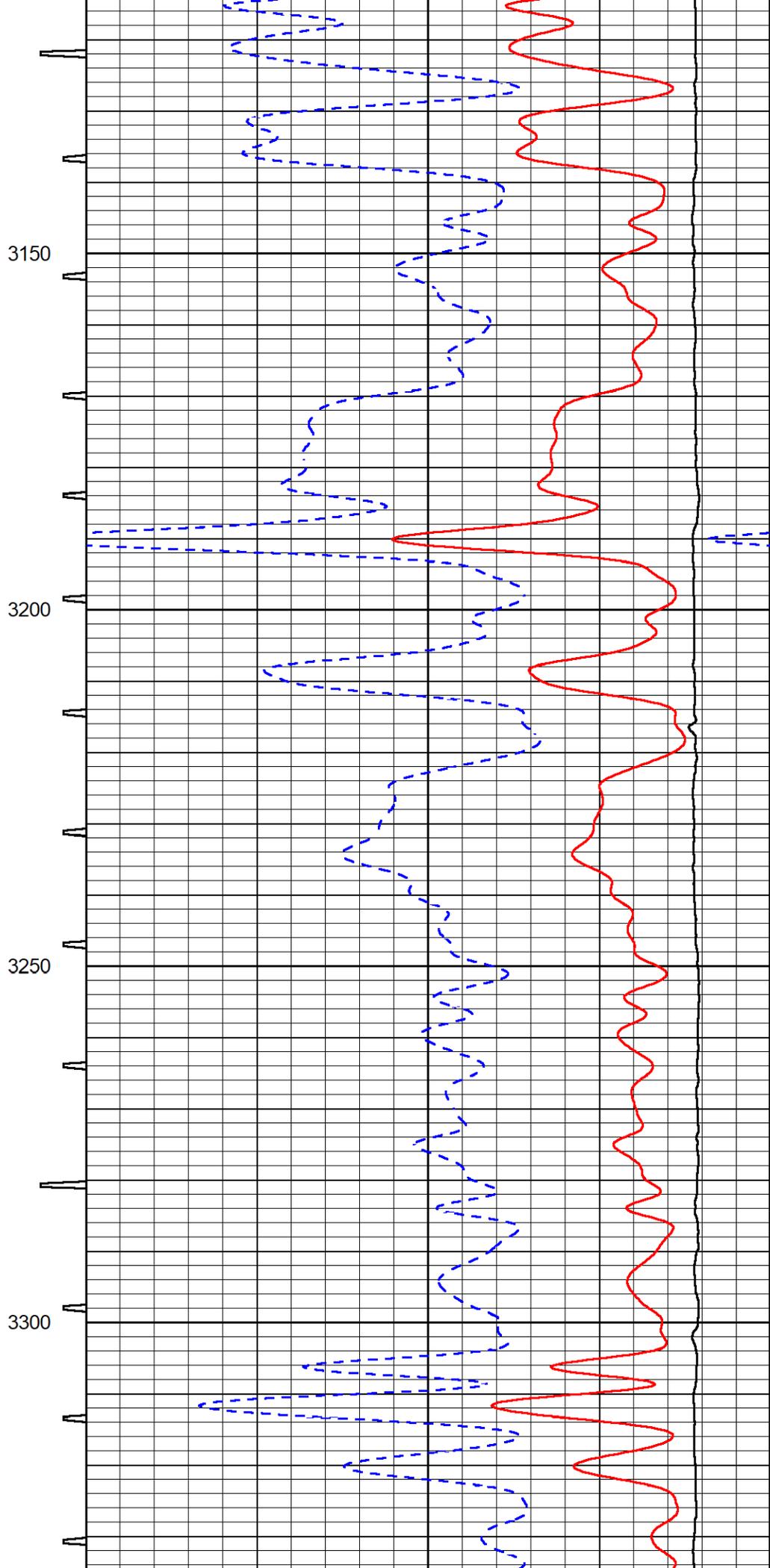
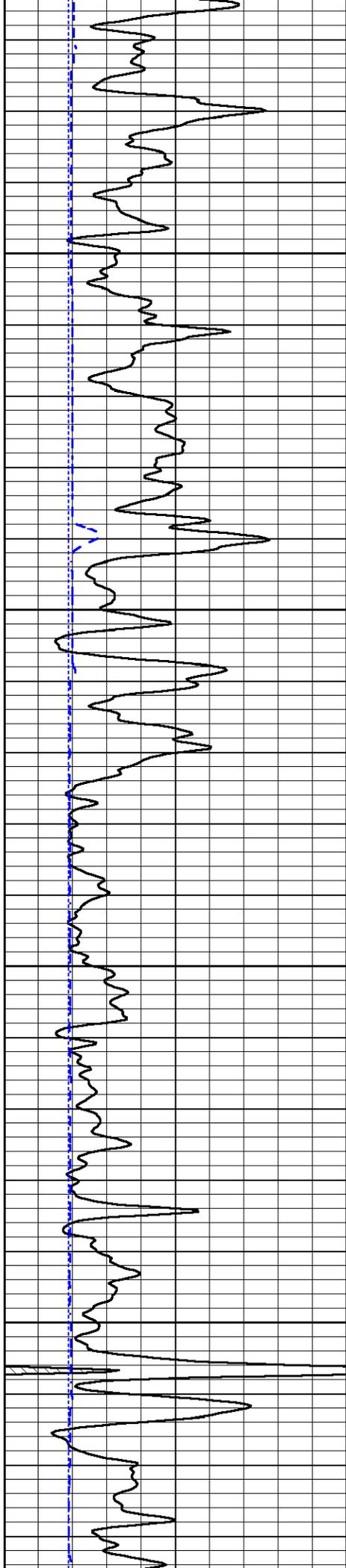


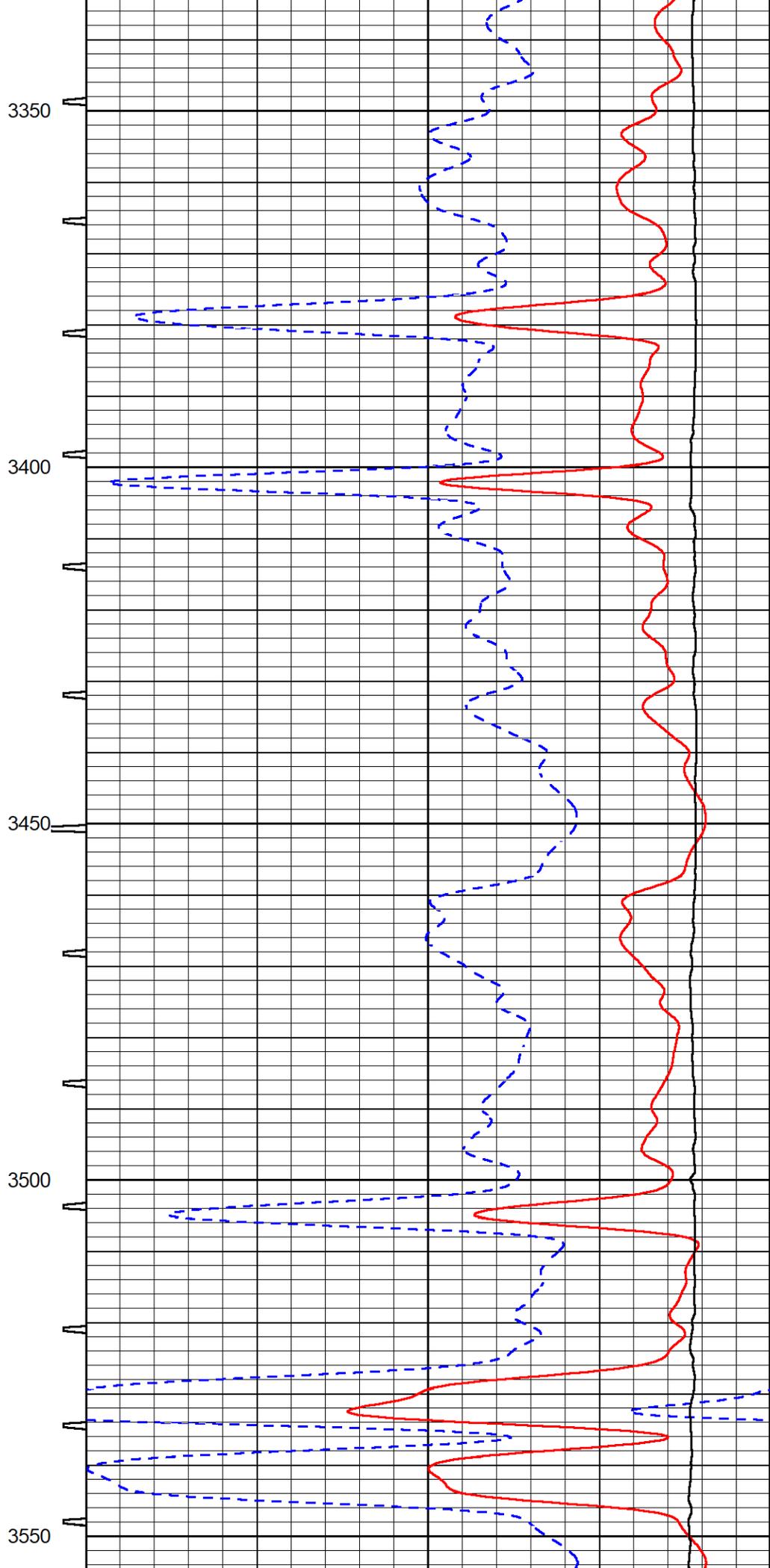
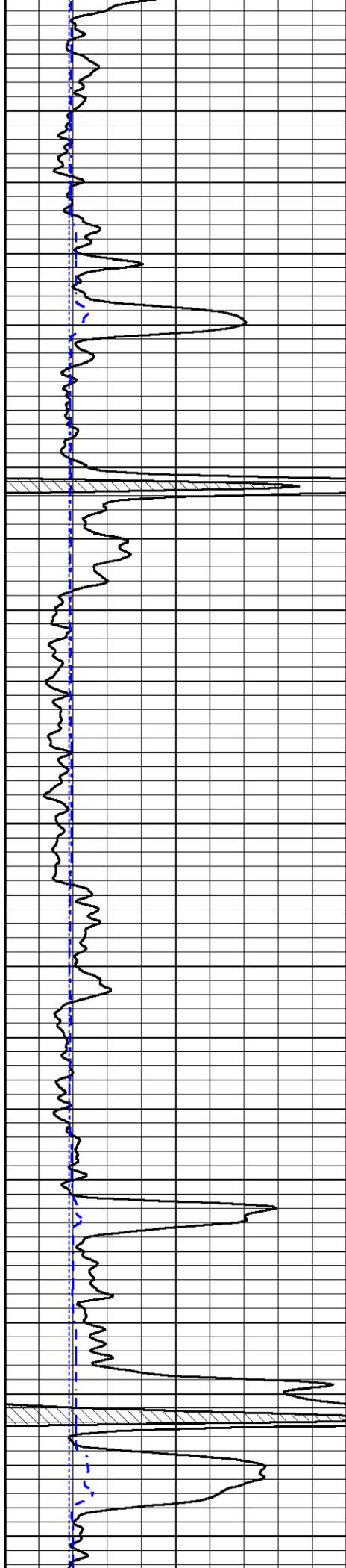


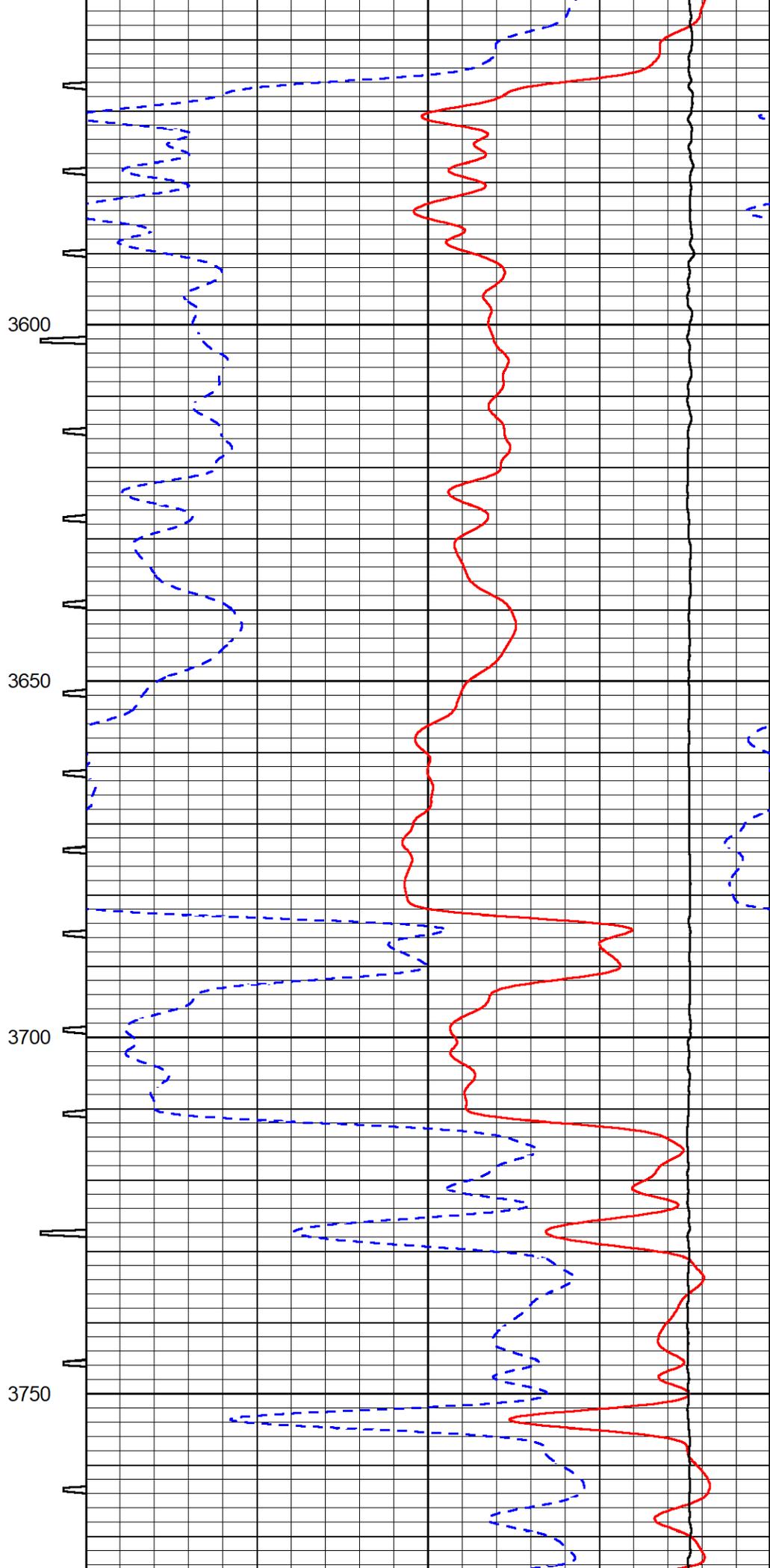
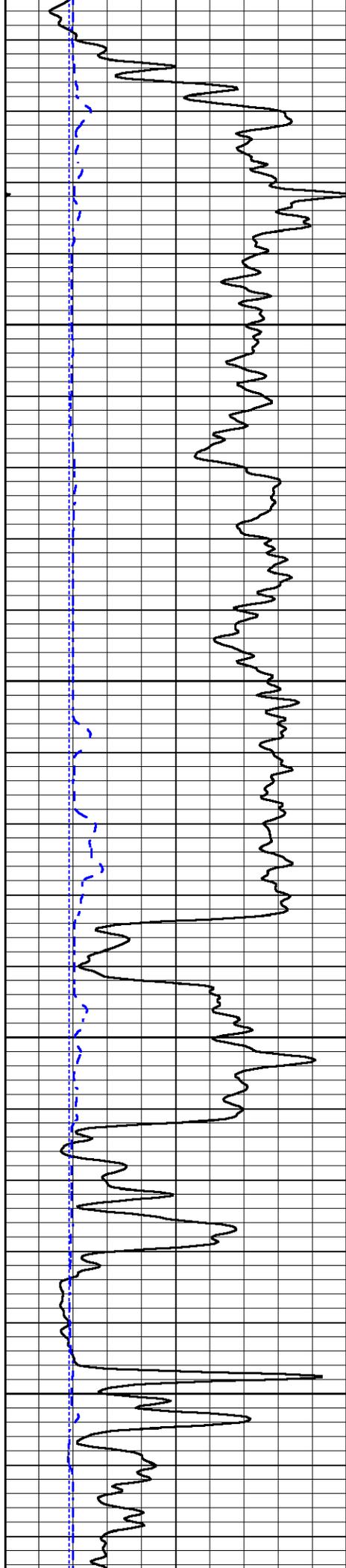


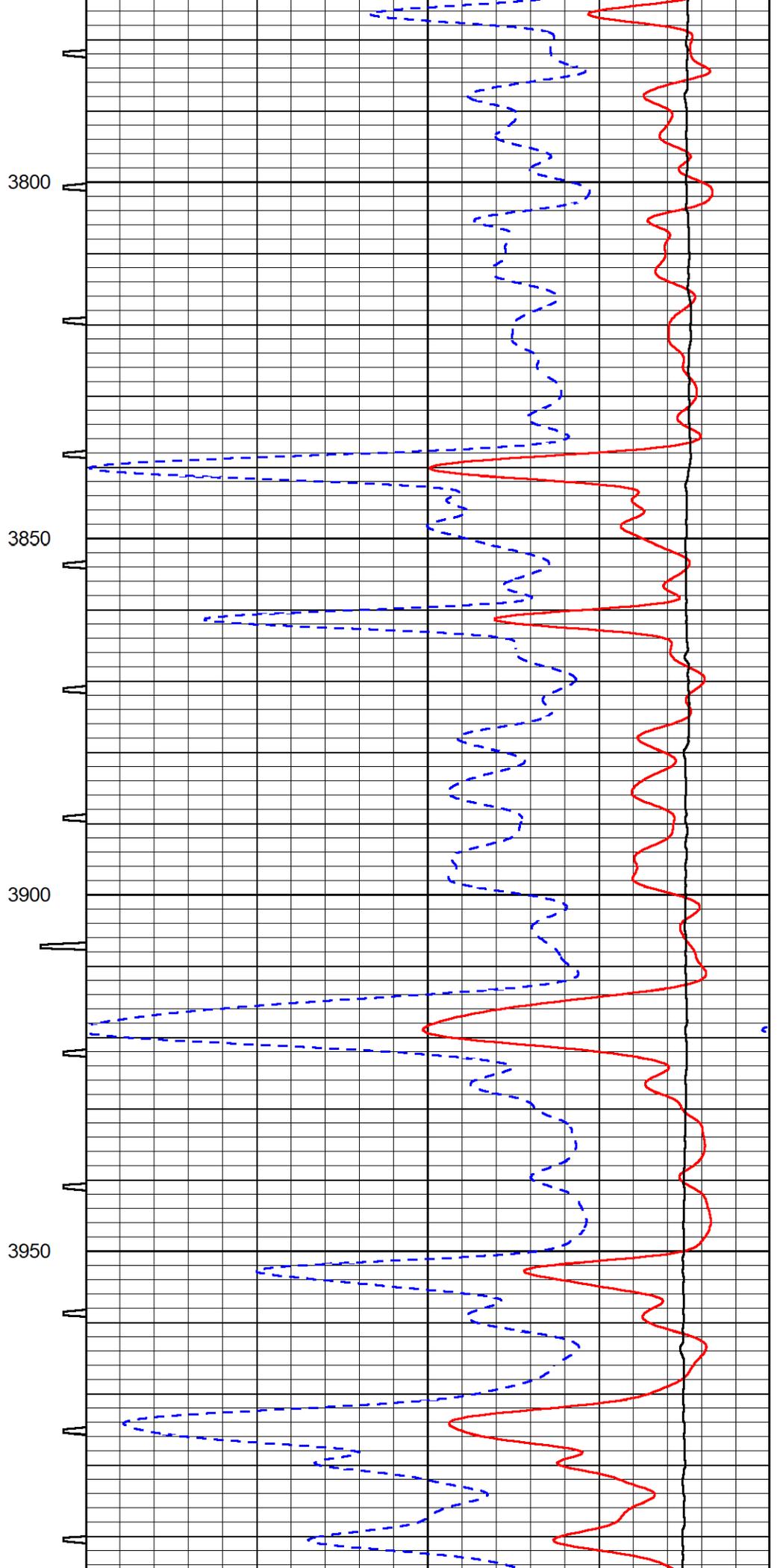
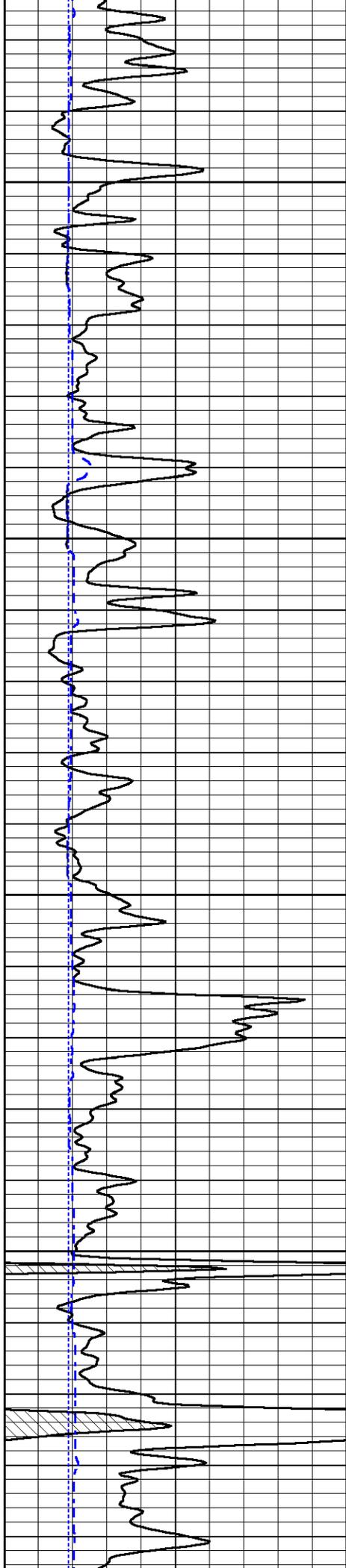


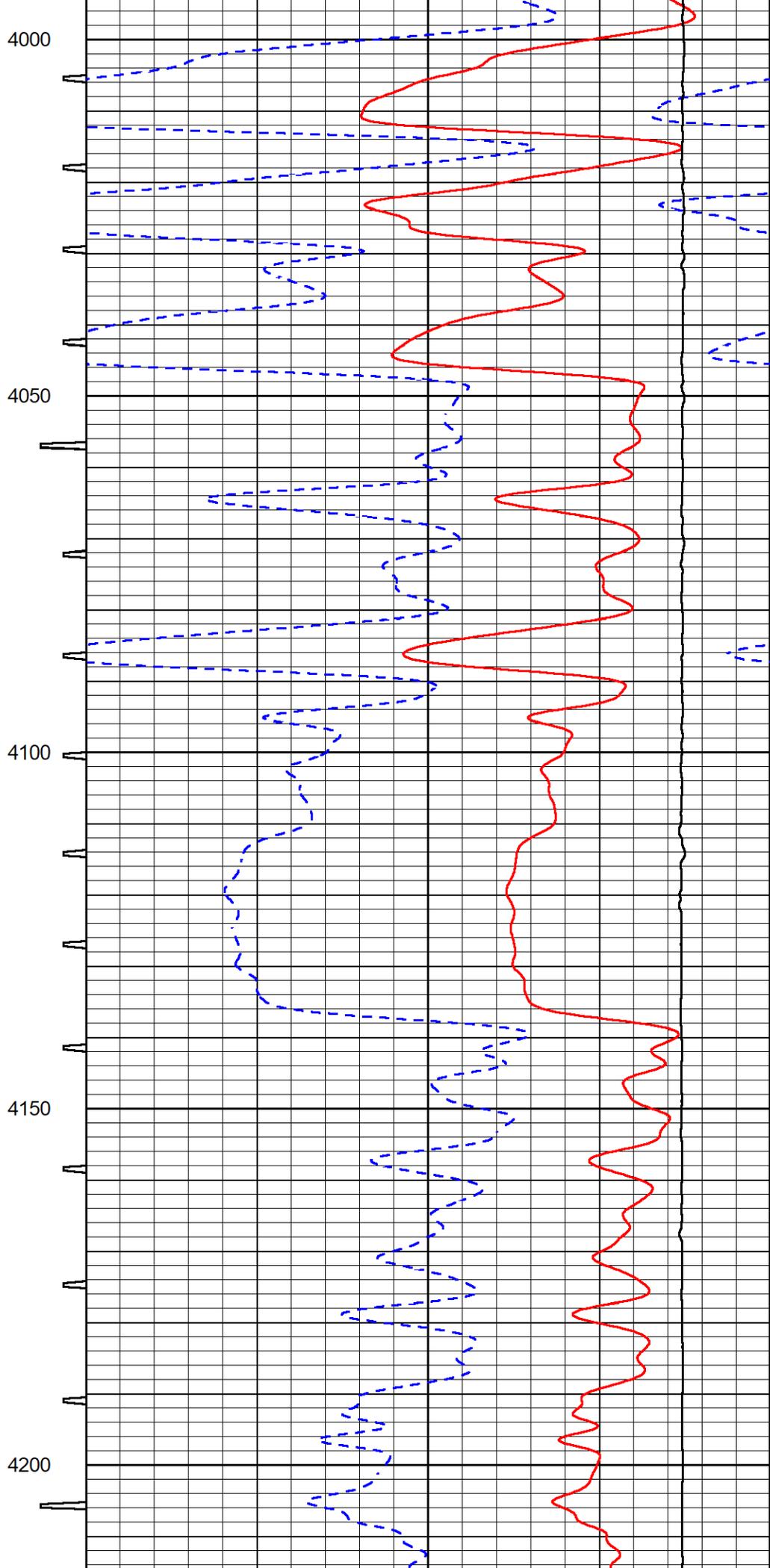
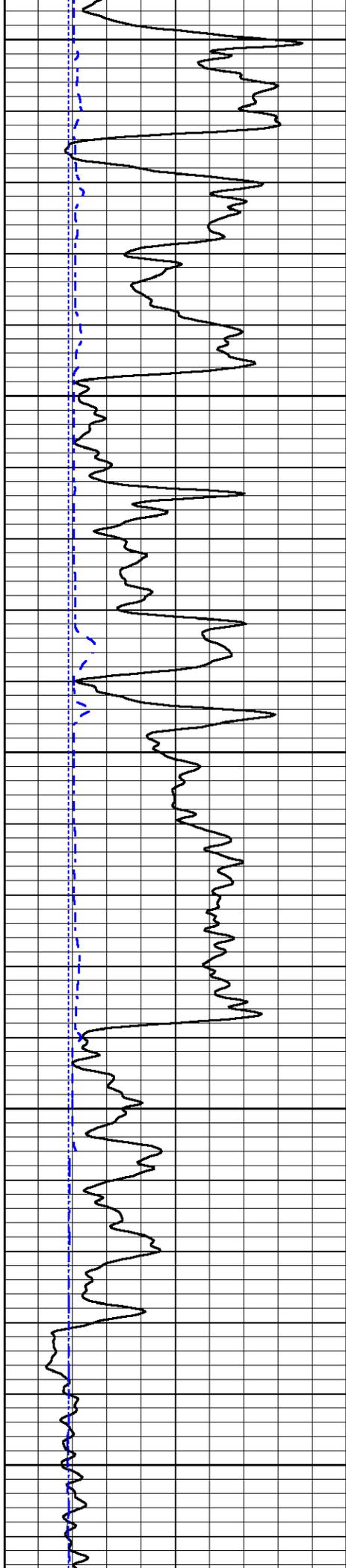


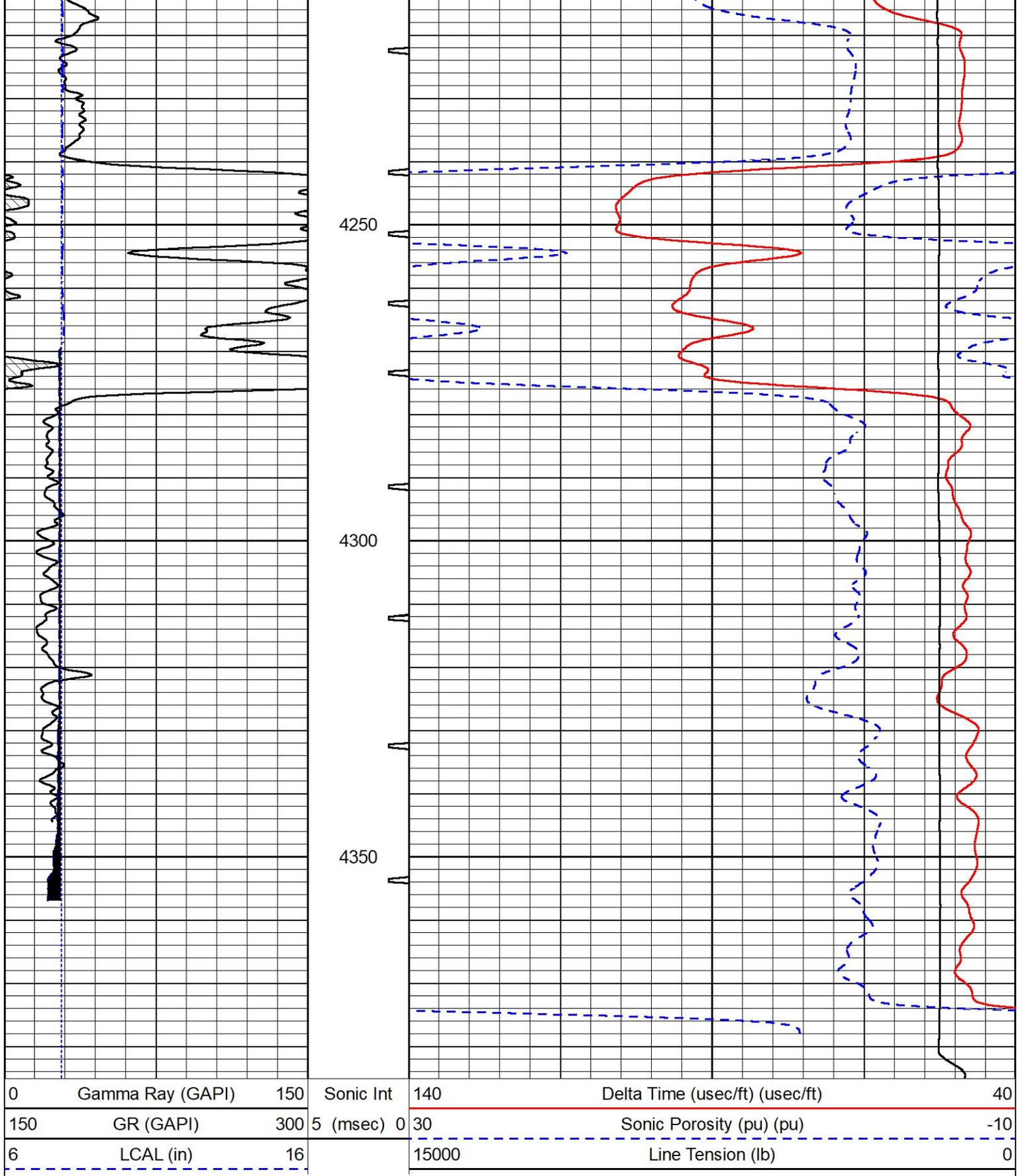












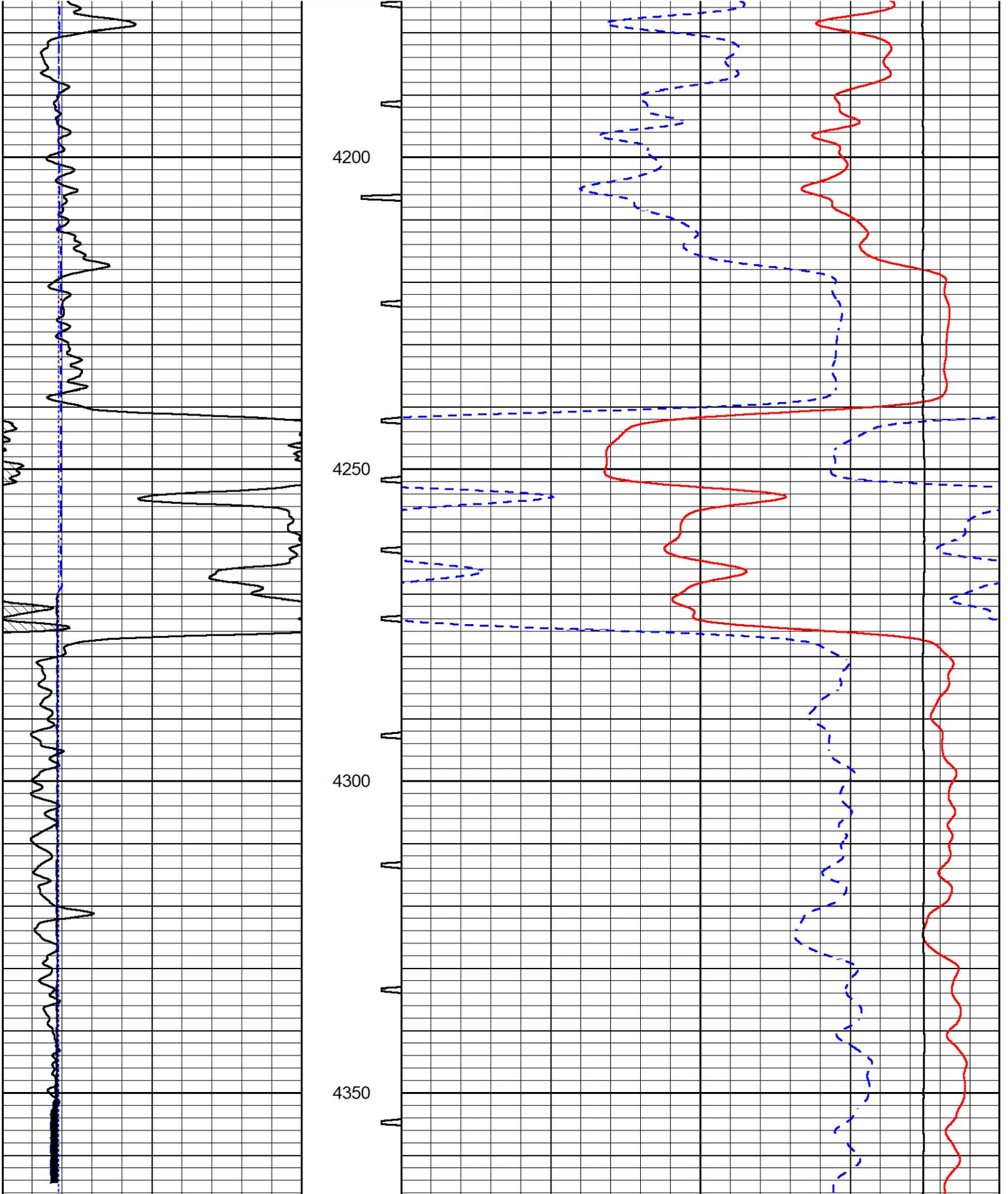
MIDWEST WIRELINE

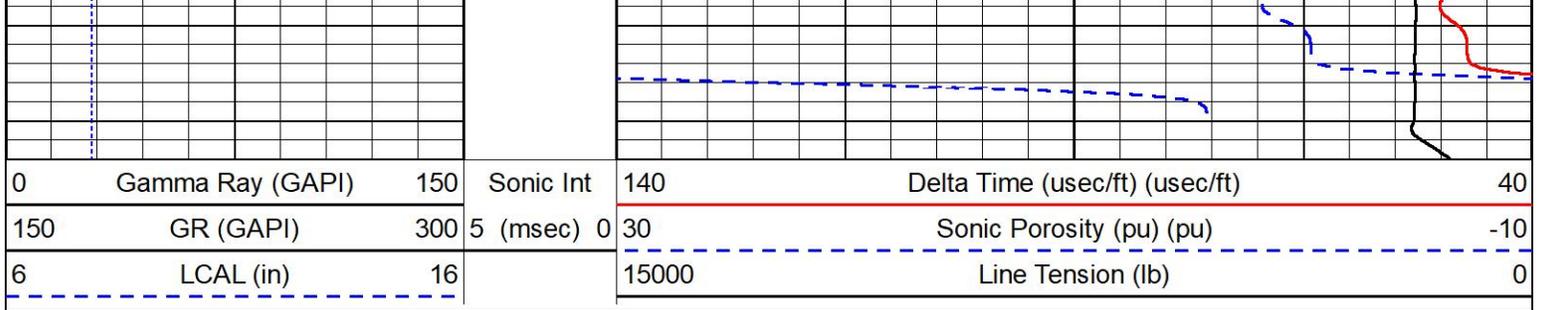
REPEAT SECTION

REPEAT PASS

Database File knighton_kipp c #1-26.db
 Dataset Pathname StkMI/pass2.1

0	Gamma Ray (GAPI)	150	Sonic Int	140	Delta Time (usec/ft) (usec/ft)	40
150	GR (GAPI)	300	5 (msec) 0	30	Sonic Porosity (pu) (pu)	-10
6	LCAL (in)	16		15000	Line Tension (lb)	0





MIDWEST WIRELINE

Company Knighton Oil Company, Inc.
 Well Kipp C #1-26
 Field Kipp
 County Stafford
 State Kansas