



MIDWEST WIRELINE

# DUAL INDUCTION LOG

Company **Castle Resources Inc**  
 Well **Shields 1**  
 Field **Lindsborg**  
 County **McPherson** State **Kansas**

Location: **API #: 15-113-21413-00-00**  
**330 FNL & 2310 FEL**  
**SEC 19 TWP 17S RGE 3W**  
 Permanent Datum **Ground Level** Elevation **1336**  
 Log Measured From **Kelly Bushing**  
 Drilling Measured From **Kelly Bushing**  
 Other Services **CNL/CDL MEL**  
 Elevation **1341**  
 D.F. **1336**  
 G.L.

Date	8/20/2024
Run Number	One
Depth Driller	3570
Depth Logger	3569
Bottom Logged Interval	3568
Top Log Interval	300
Casing Driller	8.625 @ 360
Casing Logger	338
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	4000
Density / Viscosity	9.3 44
pH / Fluid Loss	9.0 14.4
Source of Sample	FLOWLINE
Rm @ Meas. Temp	.80 @ 76
Rmt @ Meas. Temp	.60 @ 76
Rmc @ Meas. Temp	1.08 @ 76
Source of Rmf/ Rmc	CHARTS
Rm @ BHT	.54 @ 112
Operating Rig Time	2 Hours
Max Rec. Temp. F	112
Equipment Number	110
Location	HAYS
Recorded By	J. Henrickson
Witnessed By	Jerry Green

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

### Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Lindsborg Kansas  
 1 East on Hwy 4 to Buffalo Trail, 1/2 South,  
 West and North Into

Log Measured From: Kelly Bushing      5 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC  
 785-625-3858

<b>Your Midwest Wireline Crew</b>	<b>This Log Record Was Witnessed By</b>
Engineer: J. Henrickson	Primary Witness: Jerry Green
Operator:	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

# Log Variables

DatabaseC:\ProgramData\Warrior\Data\castle\_shields\_1.db  
 Dataset field/well/stackml/pass3.1/\_vars\_

## Top - Bottom

A	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	M	MATRXDEN g/cc
1	7.875	112	5.5	0	1	2	2.71
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft
Limestone	No	6	2	116	73	Off	3570

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.33		GR-M&W (105)	3.00	3.50	50.00
CNLSC CNSSC	37.23 36.48		CNT-M&W (210)	5.00	3.50	100.00
LSD DCAL SSD	28.18 28.17 27.68		CDL-M&W (303-03)	8.50	4.00	250.00
MCAL MI MN	19.58 19.58 19.58		ML-PSI STKBL ML (402)	7.58	4.00	65.00
RLL3F RLL3	15.50 15.50		DIL-M&W (506)	18.25	3.50	220.00
CILD	8.33					

CILM 4.50

SP 0.20

Dataset: castle\_shields\_1.db: field/well/stackml/pass3.1  
 Total length: 42.33 ft  
 Total weight: 685.00 lb  
 O.D.: 4.00 in



MIDWEST WIRELINE

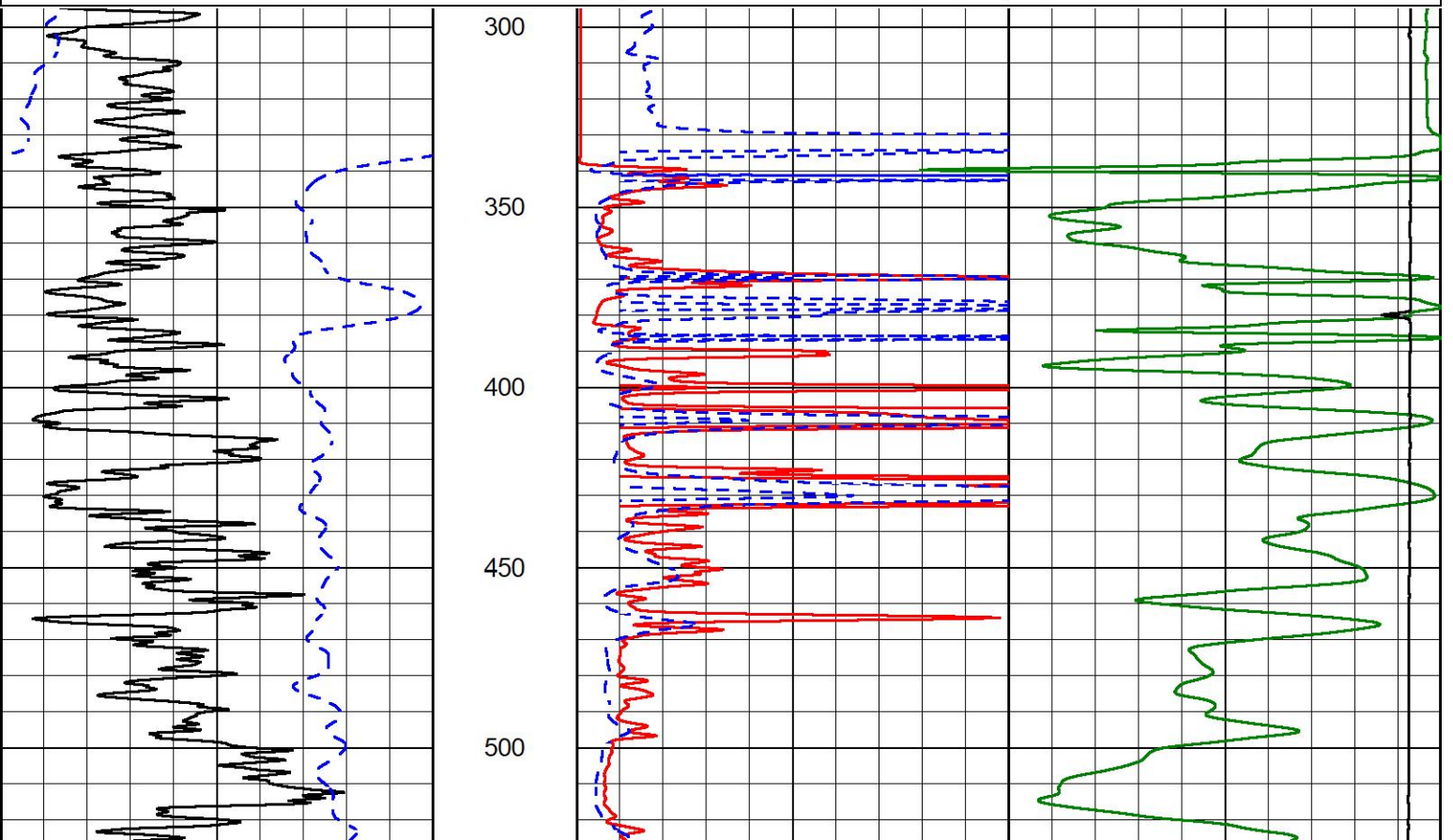
## 2" SCALE RESISTIVITY

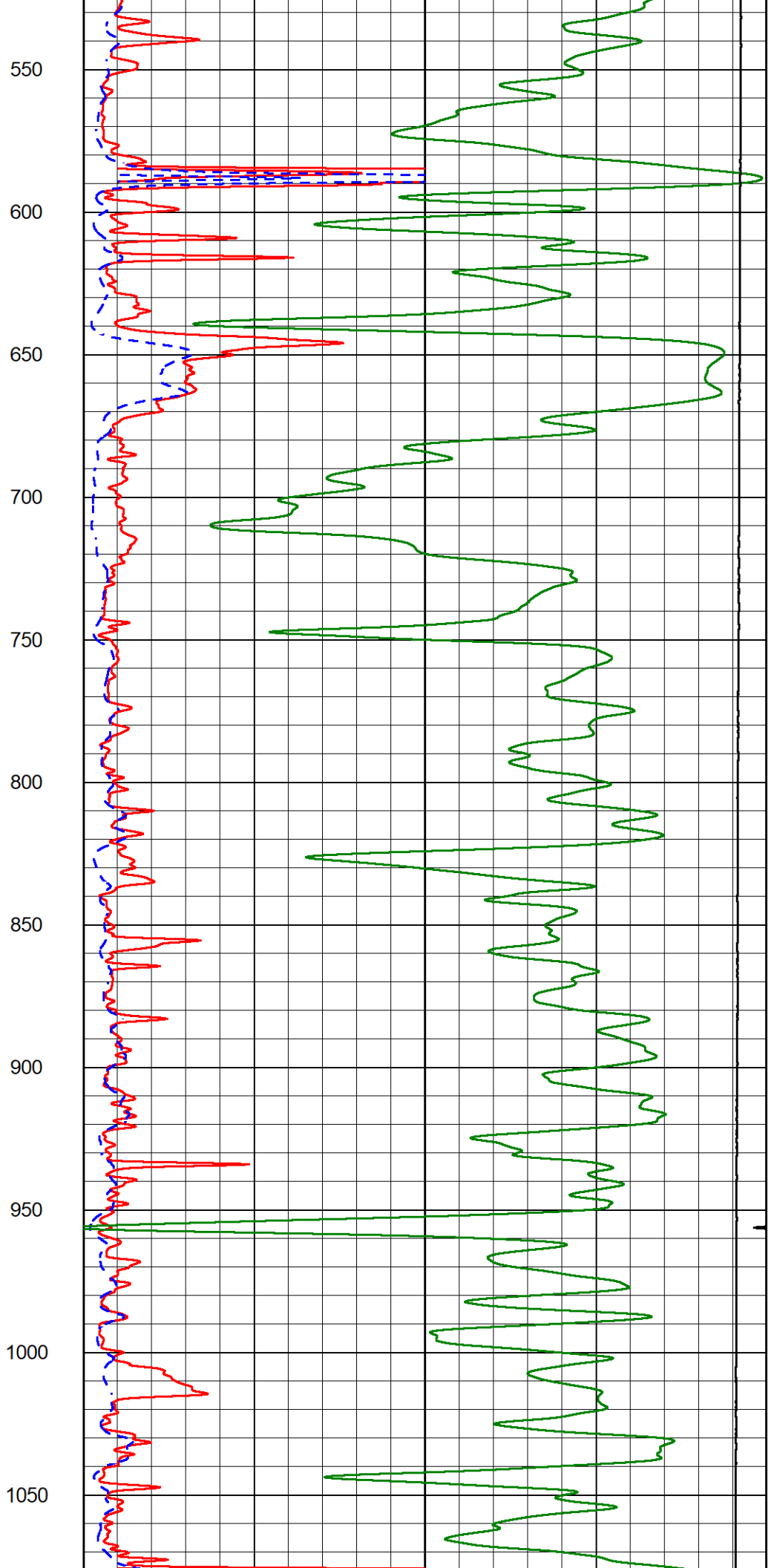
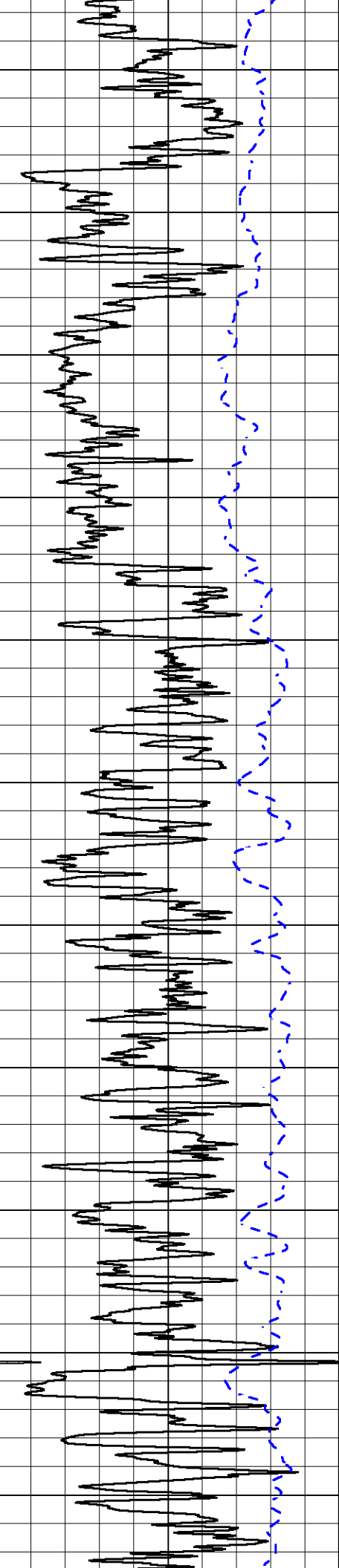
### MAIN PASS

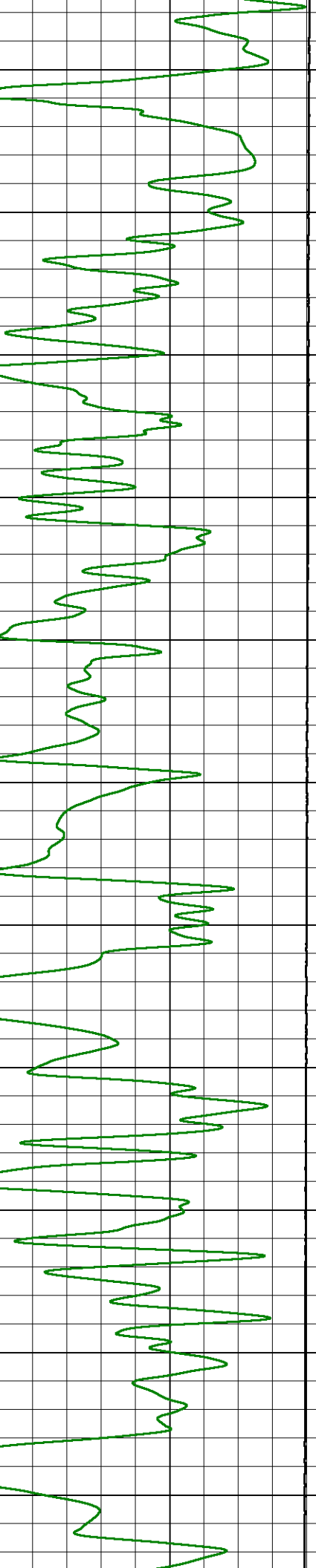
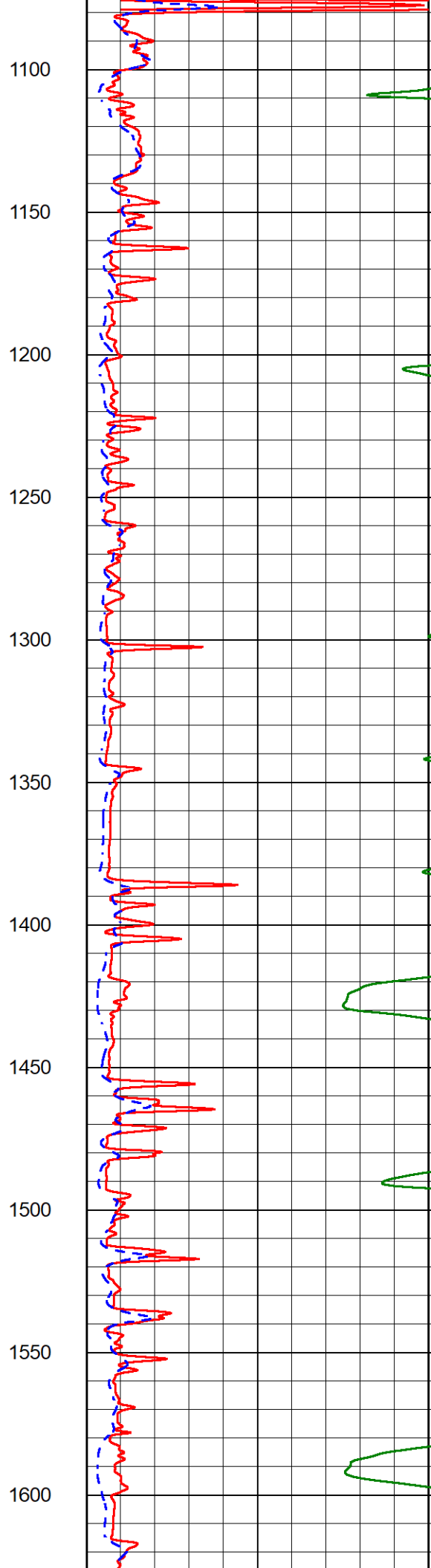
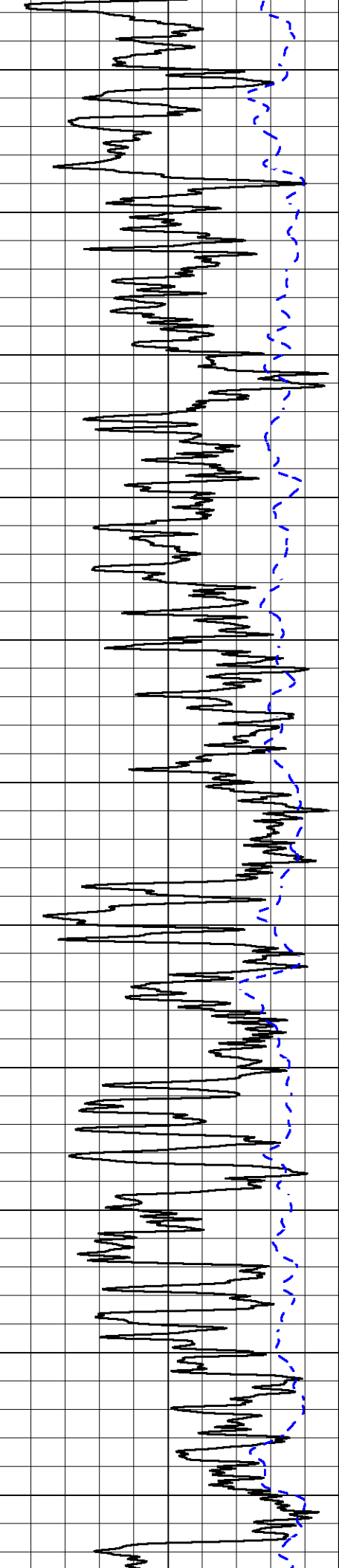
Database File castle\_shields\_1.db  
 Dataset Pathname stackml/pass3.2  
 Presentation Format \_dil2in  
 Dataset Creation Tue Aug 20 20:53:43 2024  
 Charted by Depth in Feet scaled 1:600

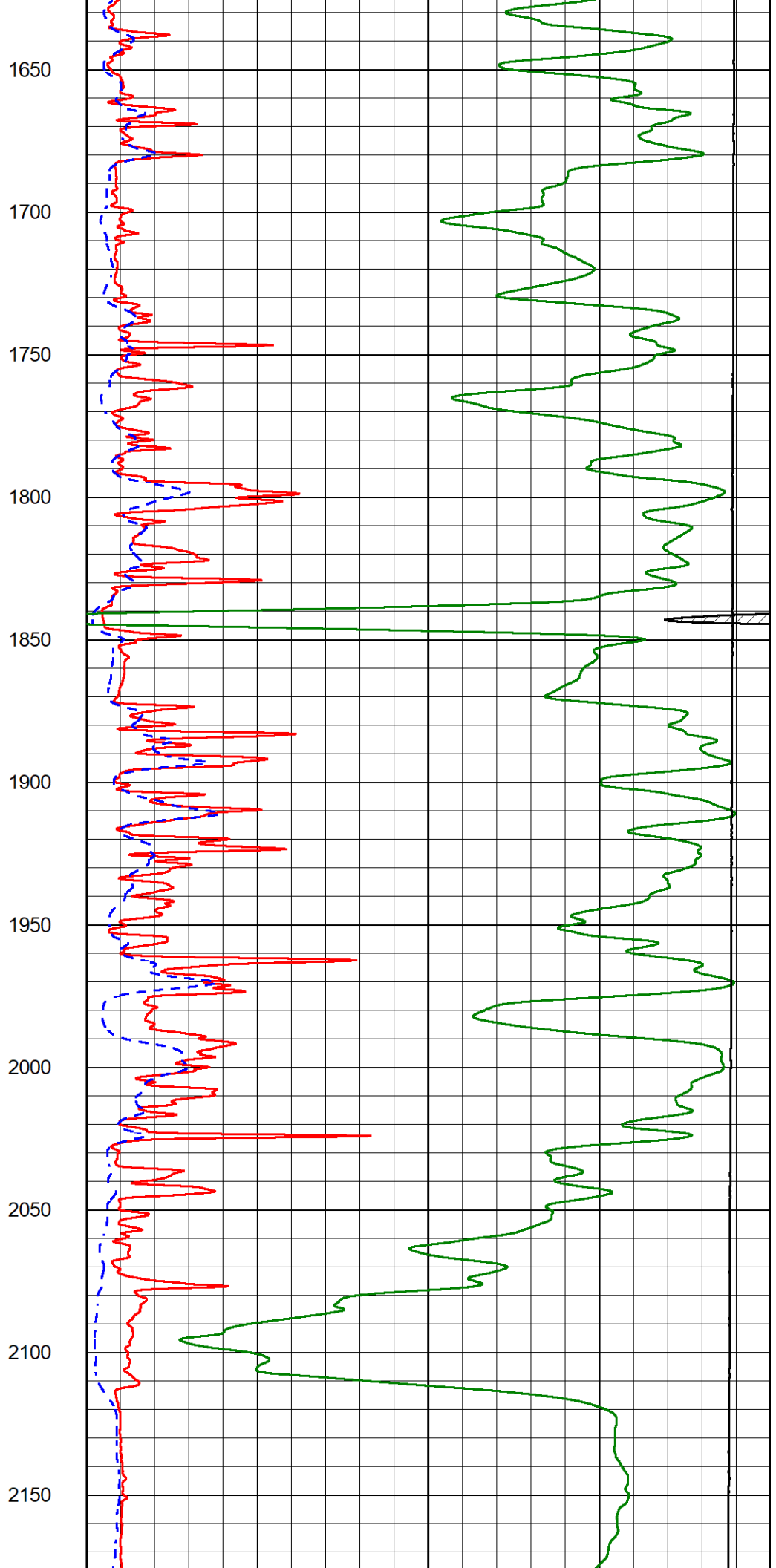
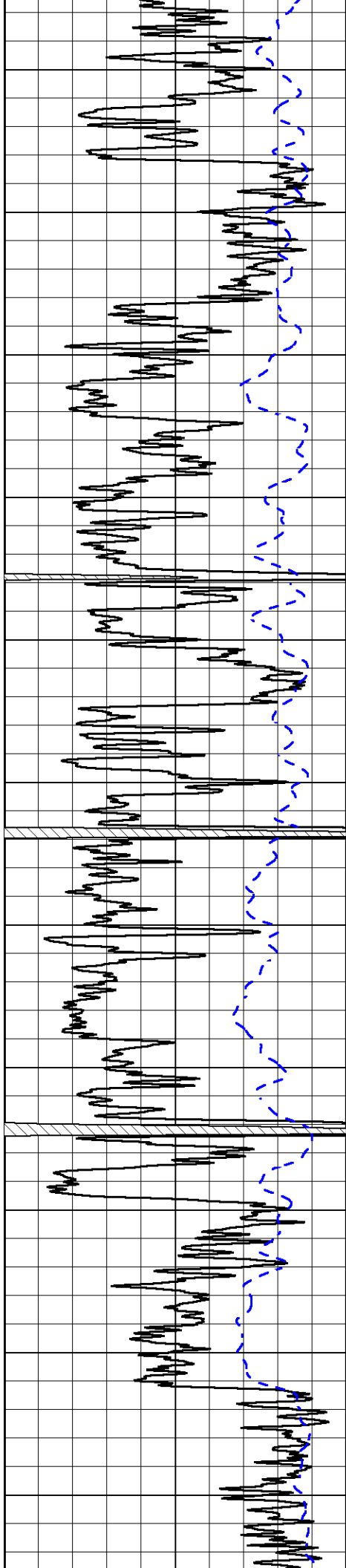
0 Gamma Ray (GAPI) 150  
 -200 SP (mV) 0

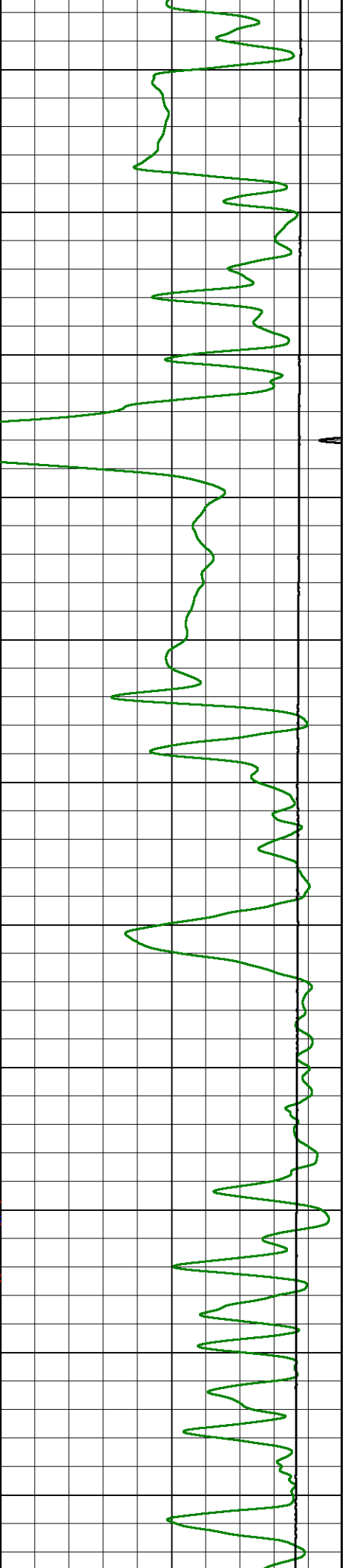
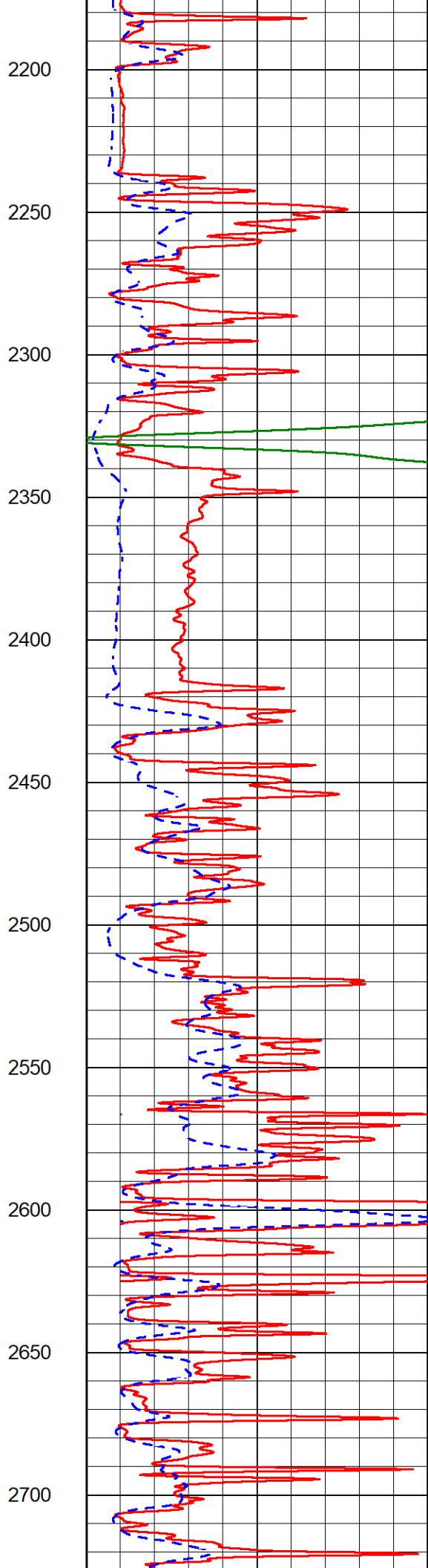
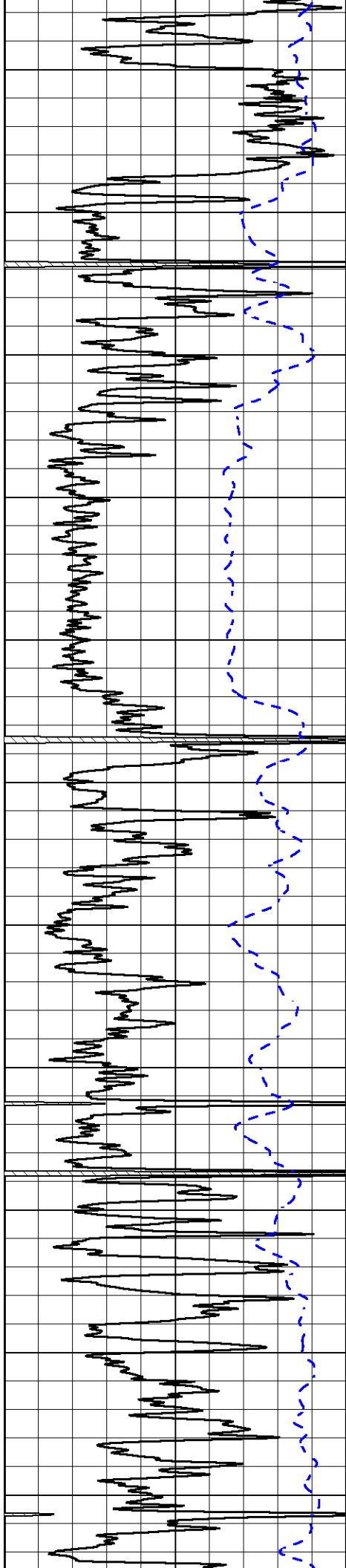
1000 Conductivity (mmho/m) 0  
 15000 Line Tension (lb) 0  
 0 Shallow Resistivity (Ohm-m) 50  
 0 Deep Resistivity (Ohm-m) 50  
 Shallow Resistivity  
 50 (Ohm-m) 200  
 50 Deep Resistivity (Ohm-m) 200

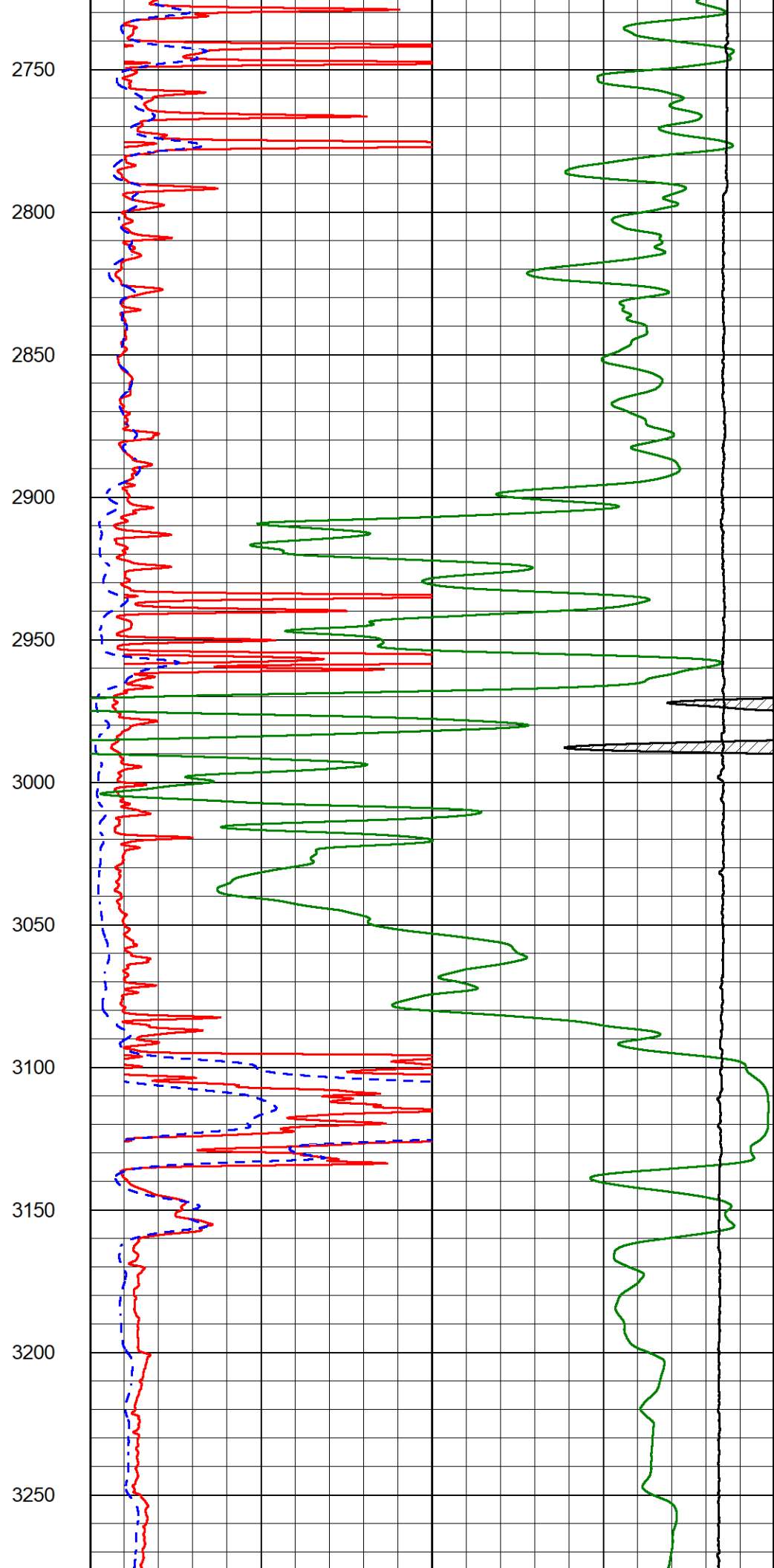
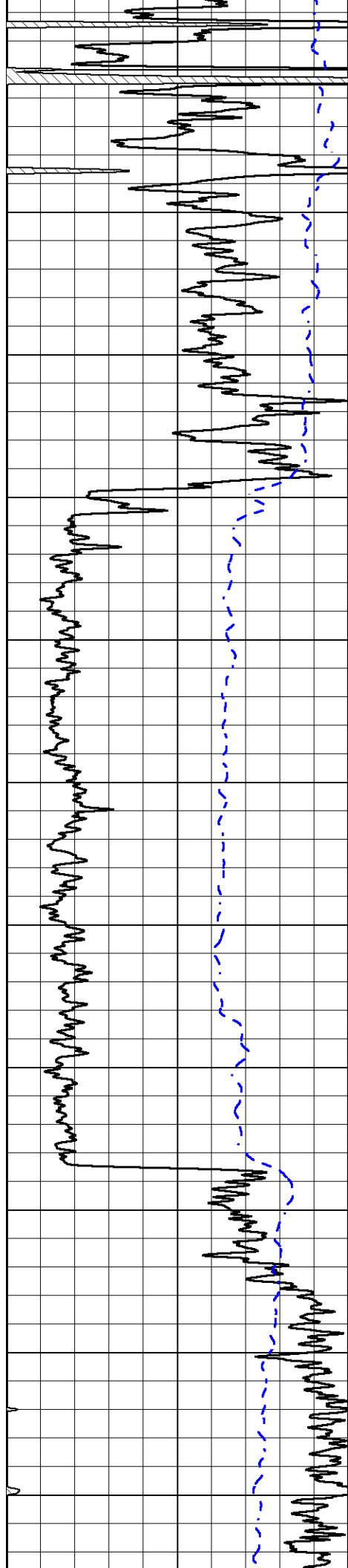


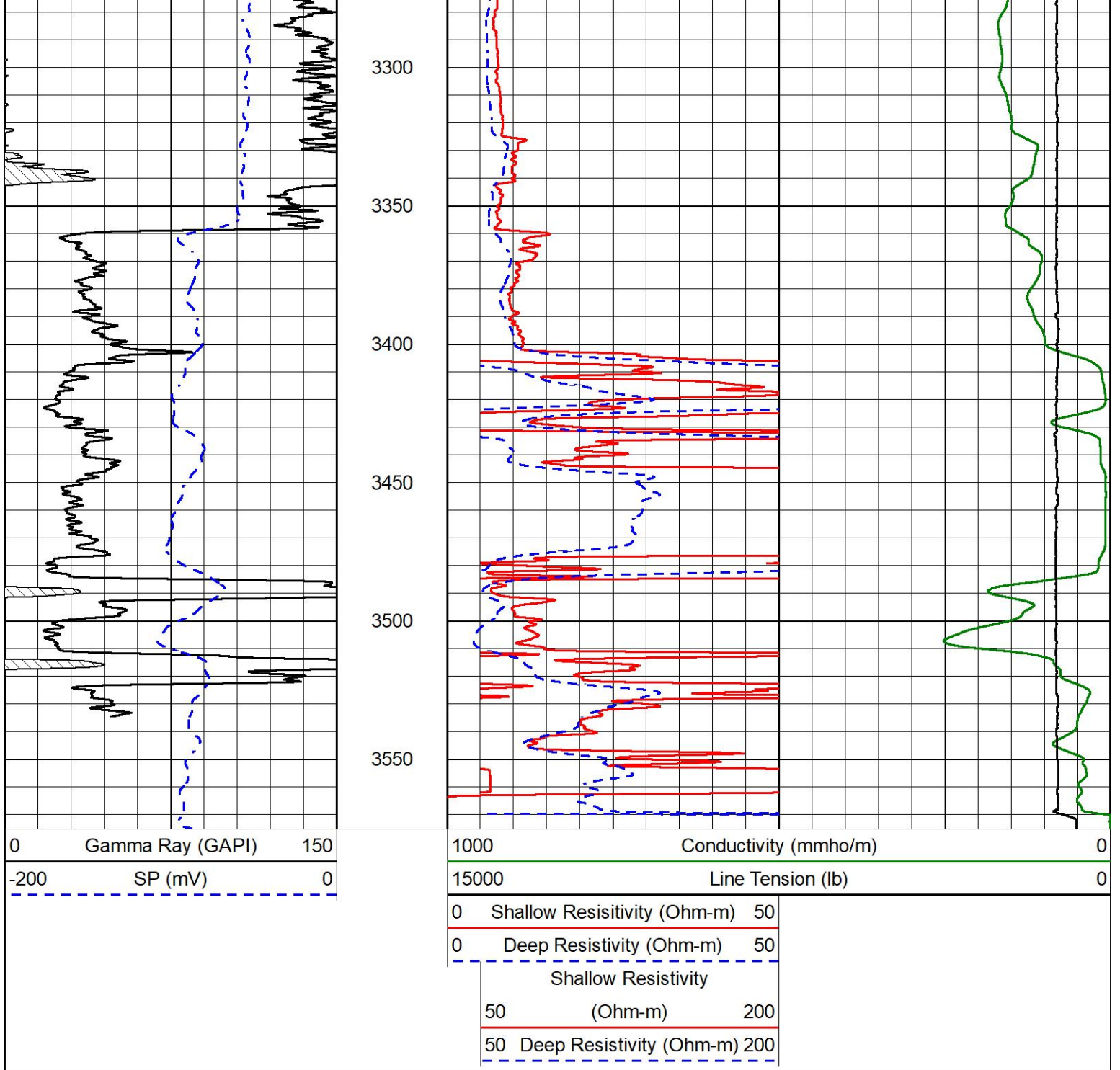








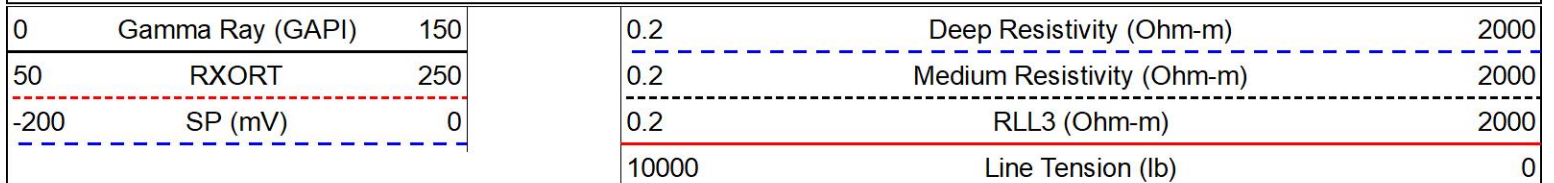


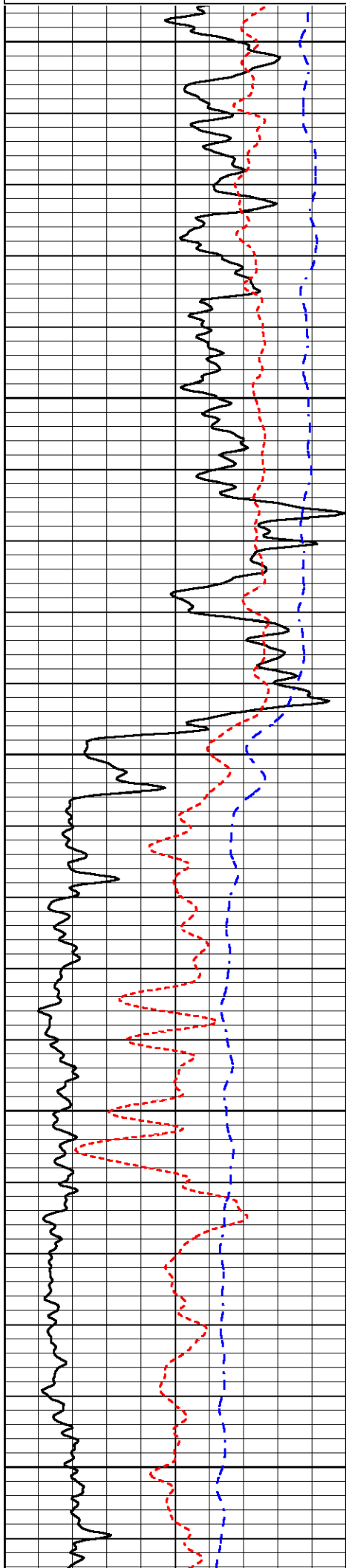


## DETAIL SECTION

### MAIN PASS

Database File      castle\_shields\_1.db  
 Dataset Pathname      stackml/pass3.1  
 Presentation Format      \_dil  
 Dataset Creation      Tue Aug 20 20:54:03 2024  
 Charted by      Depth in Feet scaled 1:240





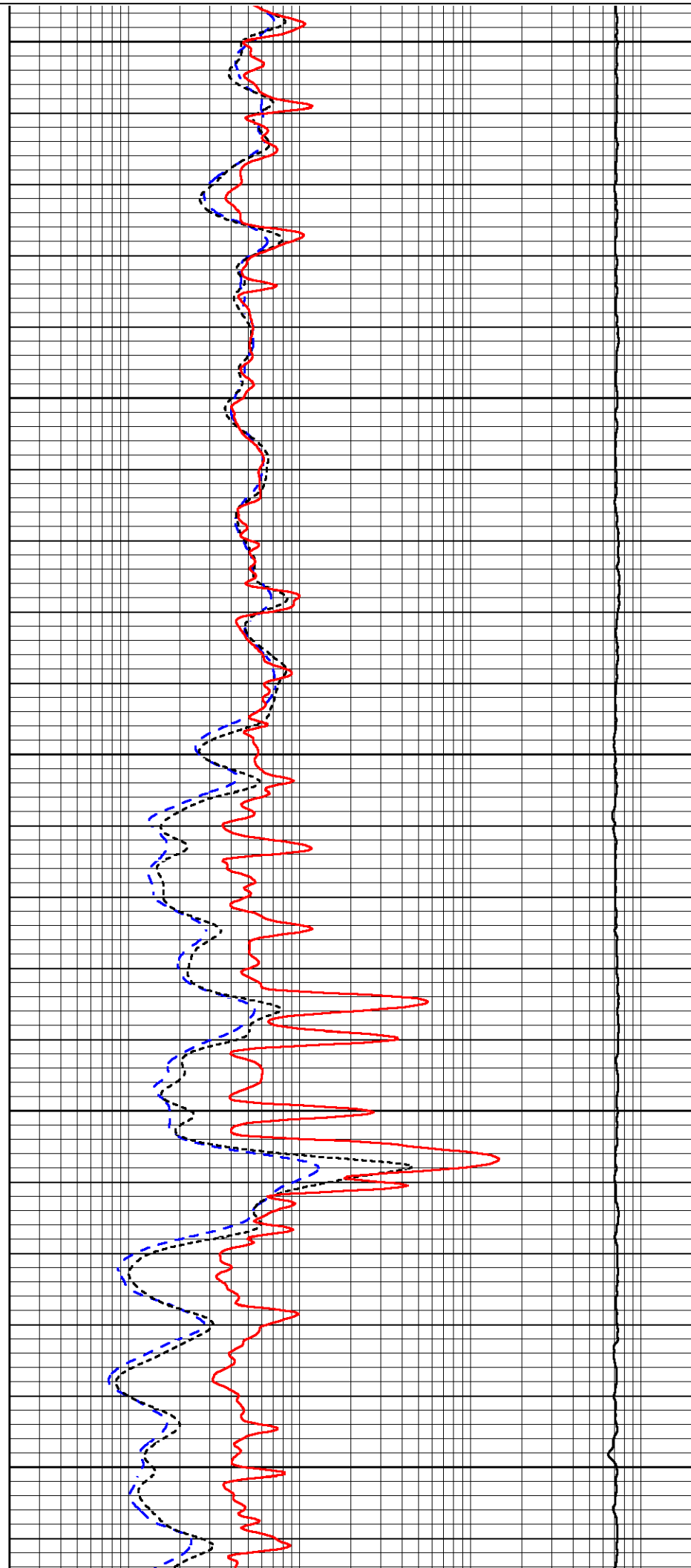
2800

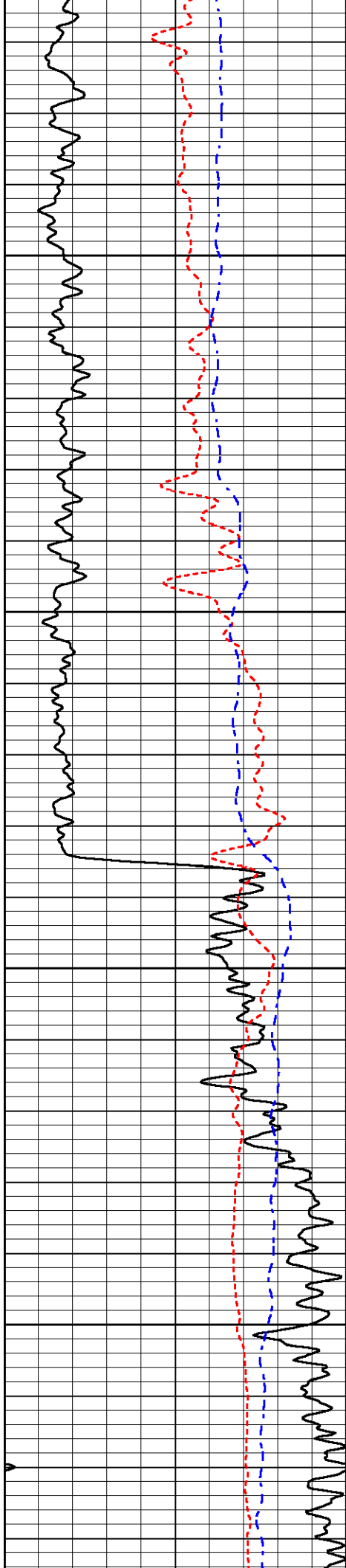
2850

2900

2950

3000



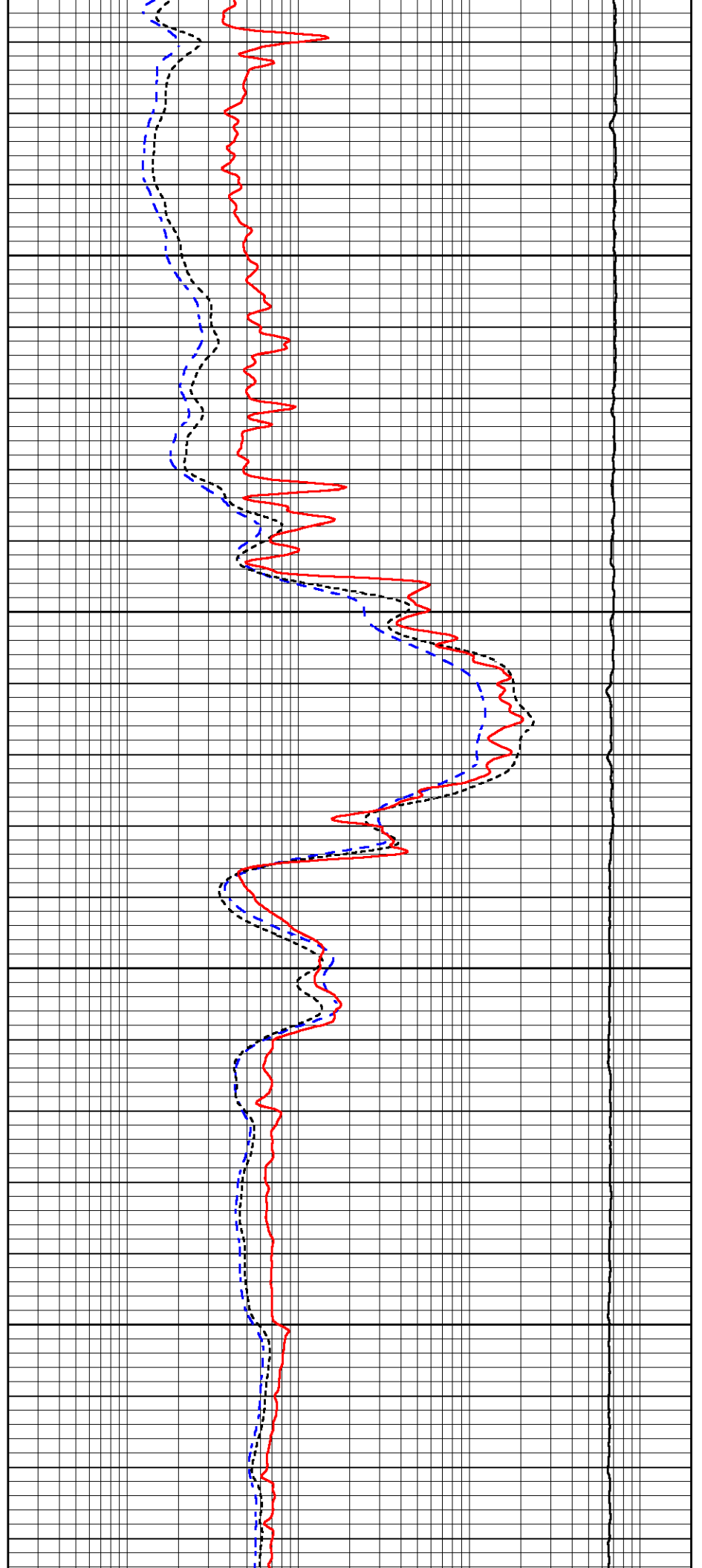


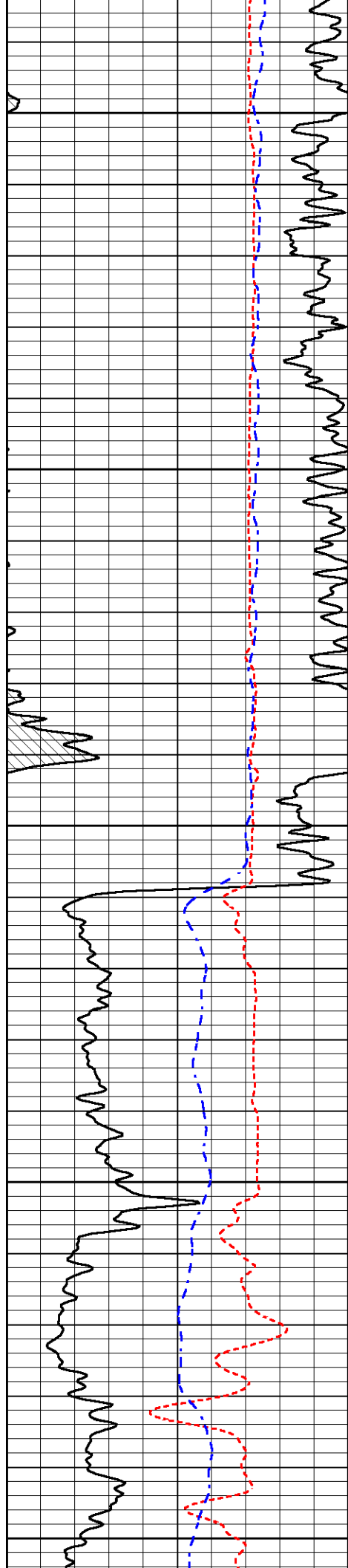
3050

3100

3150

3200





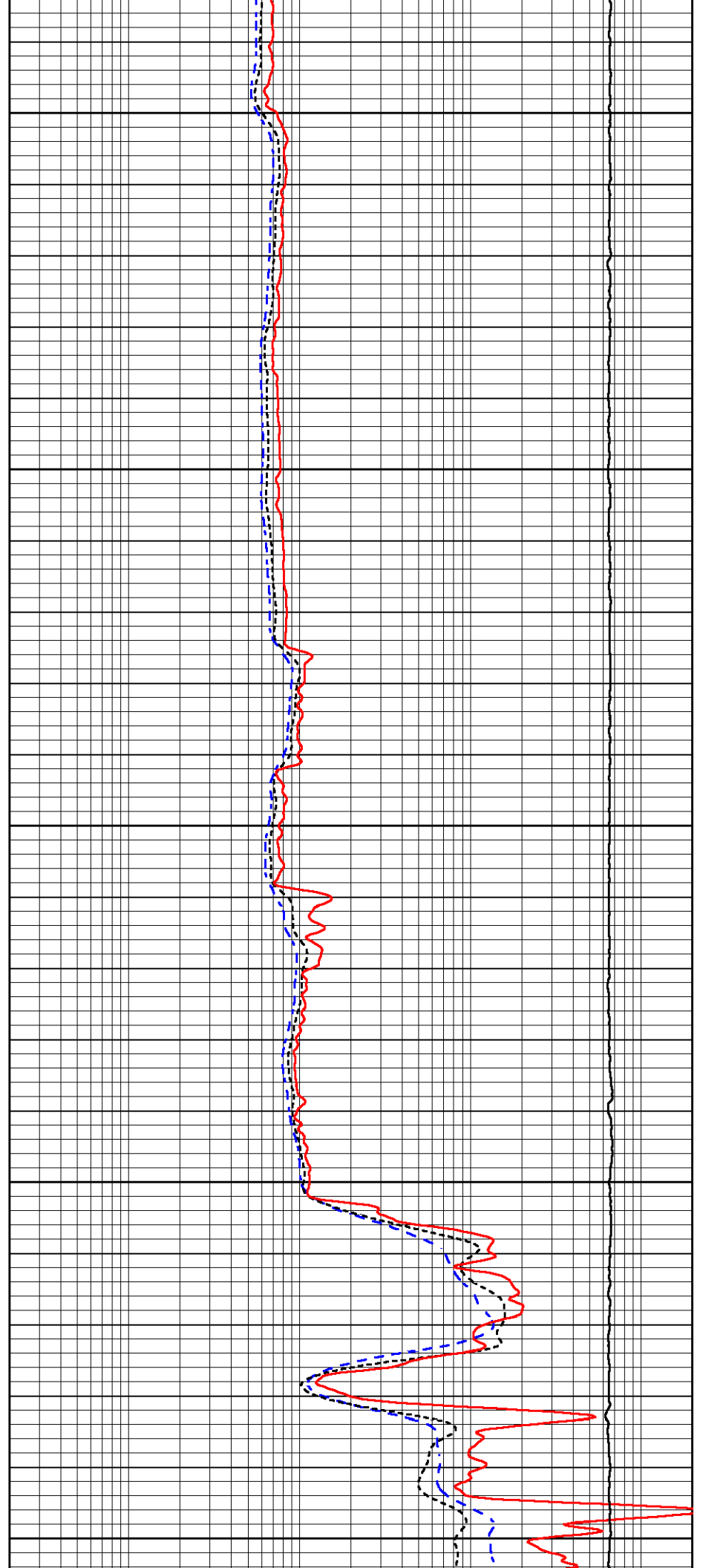
3250

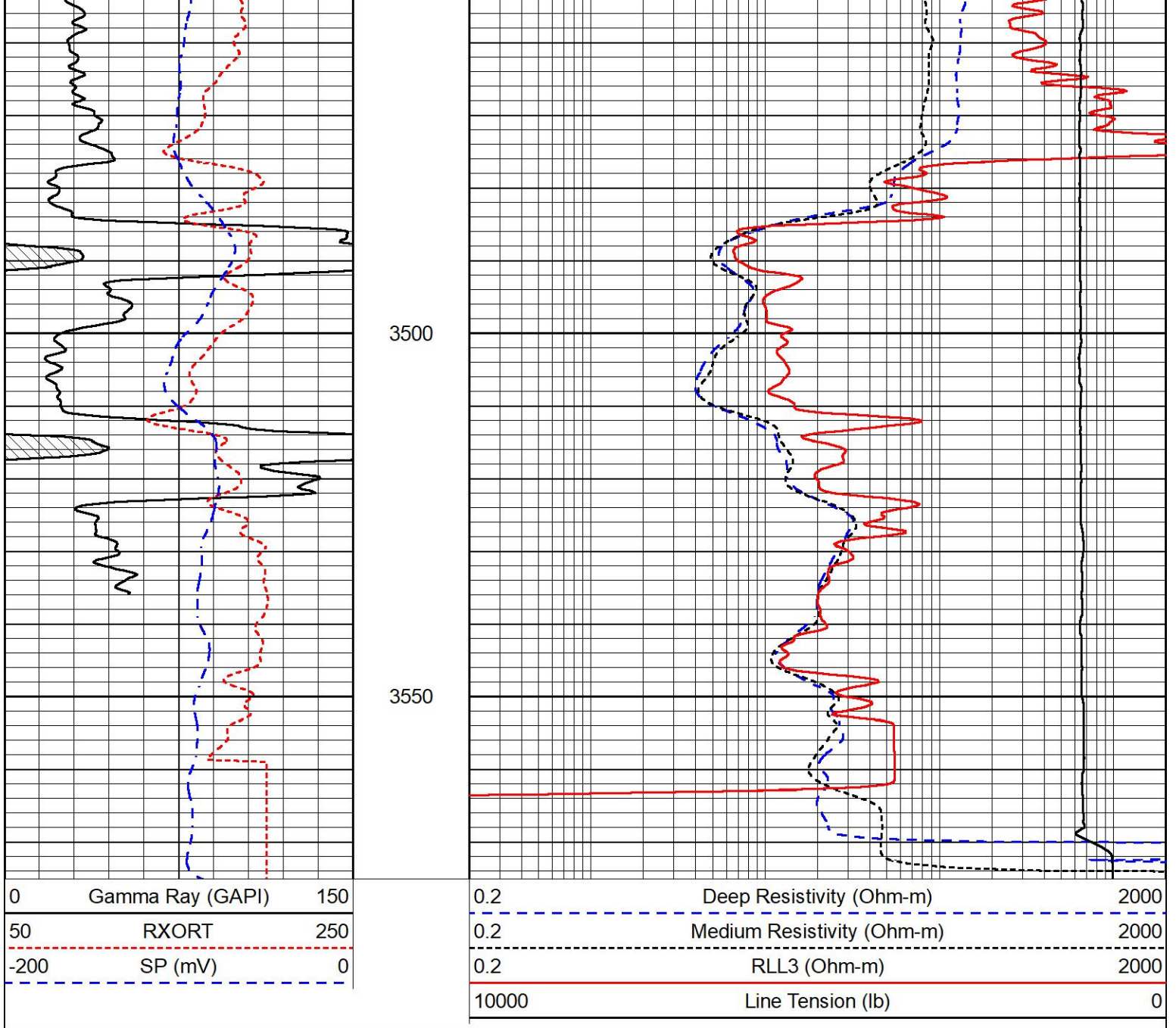
3300

3350

3400

3450

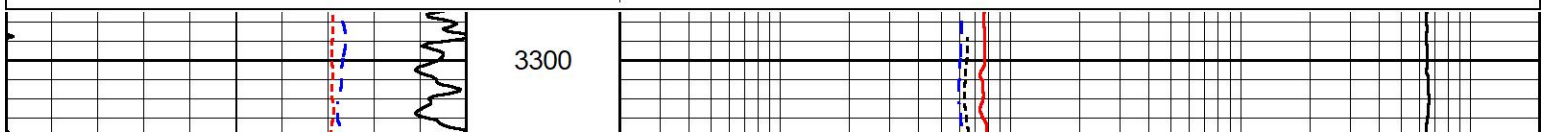
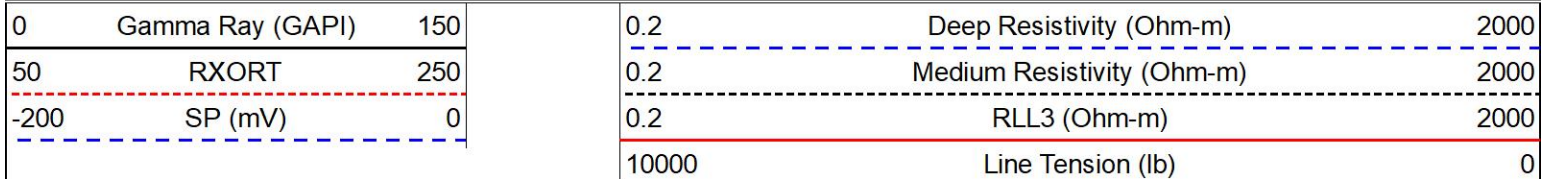


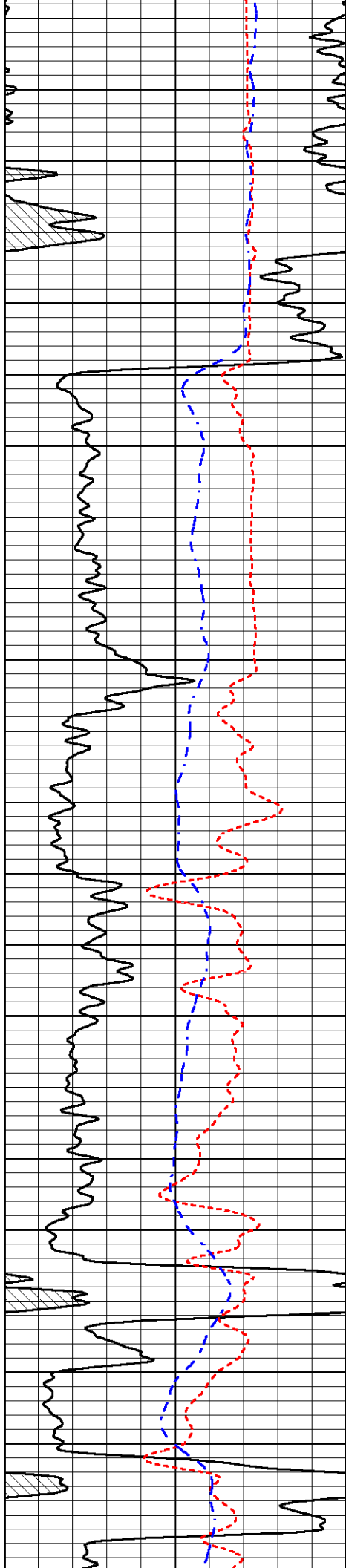


## REPEAT SECTION

### REPEAT PASS

Database File castle\_shields\_1.db  
 Dataset Pathname stackml/pass2.1  
 Presentation Format \_dil  
 Dataset Creation Tue Aug 20 20:24:31 2024  
 Charted by Depth in Feet scaled 1:240



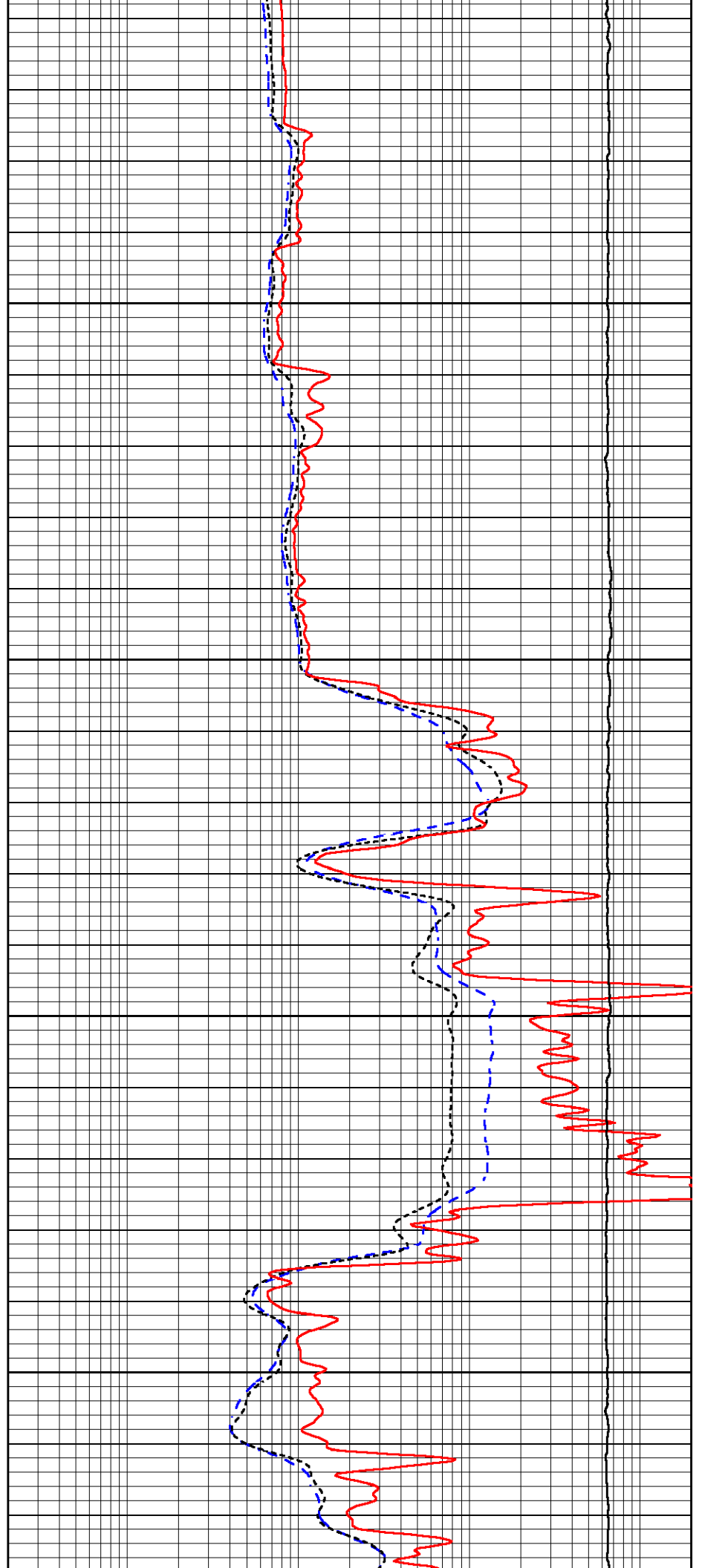


3350

3400

3450

3500





Aluminum 2.580 g/cc 1173.67 5050.86 cps

Spine Angle = 75.33

Density/Spine Ratio = 0.566

	Size		Reading
Small Ring	4.00	in	1.17
Large Ring	14.00	in	1.07

Compensated Neutron Calibration Report

Serial Number: 210  
Tool Model: M&W

CALIBRATION

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 105  
 Tool Model: M&W  
 Performed: Sat Oct 21 23:48:19 2023

Calibrator Value: 500.0 GAPI

Background Reading: 24.0 cps  
 Calibrator Reading: 637.0 cps

Sensitivity: 0.6000 GAPI/cps



Company Castle Resources Inc  
 Well Shields 1  
 Field Lindsborg  
 County McPherson  
 State Kansas