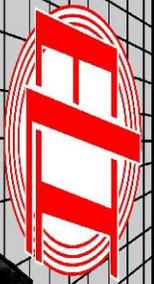


SONIC  
LOG



Company INDIAN OIL COMPANY, INC.  
Well WARREN #5-35  
Field MEAIRS  
County BARBER State KANSAS

Location: API #: 15-007-24431-0000  
330' FNL & 2890' FWL  
W2 - NW - NW - NE  
SEC 35 TWP 30S RGE 12W  
Permanent Datum GROUND LEVEL Elevation 1629  
Log Measured From KELLY BUSHING 12' A.G.L.  
Drilling Measured From KELLY BUSHING  
Other Services  
CDL/CNL/PE  
DIL/ME/FF  
Elevation  
K.B. 1641  
D.F. 1639  
G.L. 1629

Date	7/22/22	
Run Number	TWO	
Depth Driller	4757	
Depth Logger	4755	
Bottom Logged Interval	4747	
Top Log Interval	2500	
Casing Driller	8 5/8"@225'	13 3/8"@55'
Casing Logger	225	
Bit Size	7 7/8"	
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES: 7,000 PPM
Density / Viscosity	9.5/51	
pH / Fluid Loss	9.5/10.8	
Source of Sample	FLOWLINE	
Rm @ Meas. Temp	.600@94F	
Rmf @ Meas. Temp	.450@94F	
Rmc @ Meas. Temp	.720@94F	
Source of Rmf / Rmc	MEASURED	
Rm @ BHT	.459@123F	
Time Circulation Stopped	5 HOURS	
Time Logger on Bottom	2:15 A.M.	
Maximum Recorded Temperature	123F	
Equipment Number	8916	
Location	HAYS, KANSAS	
Recorded By	JEFF LUEBBERS	
Witnessed By	AARON YOUNG	ANTHONY FARRAR

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

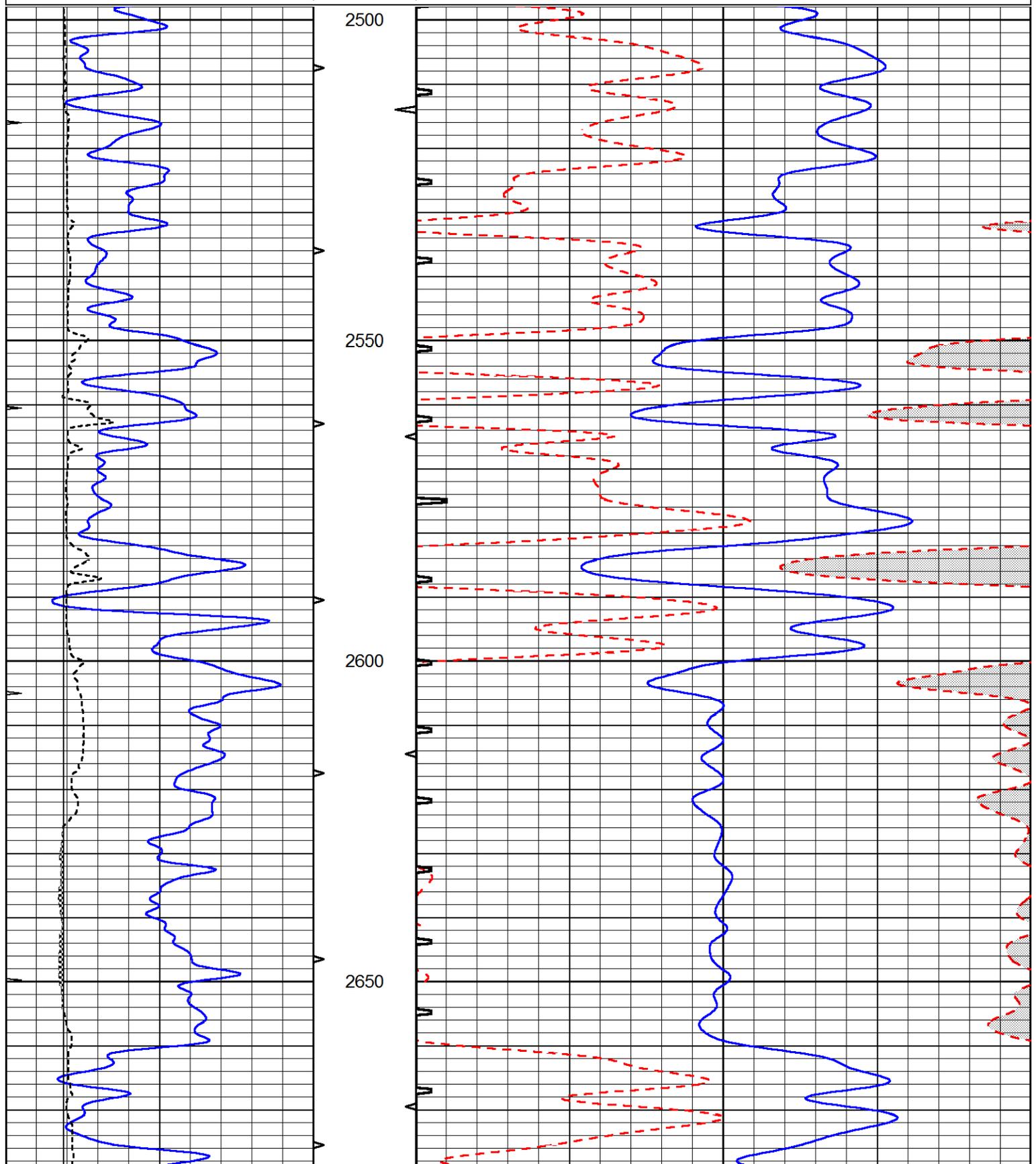
THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395  
DIRECTIONS:  
MEDICINE LODGE, KS., N. ON HWY 281 TO "AMBER RD.", 1E., N. ON TRAIL

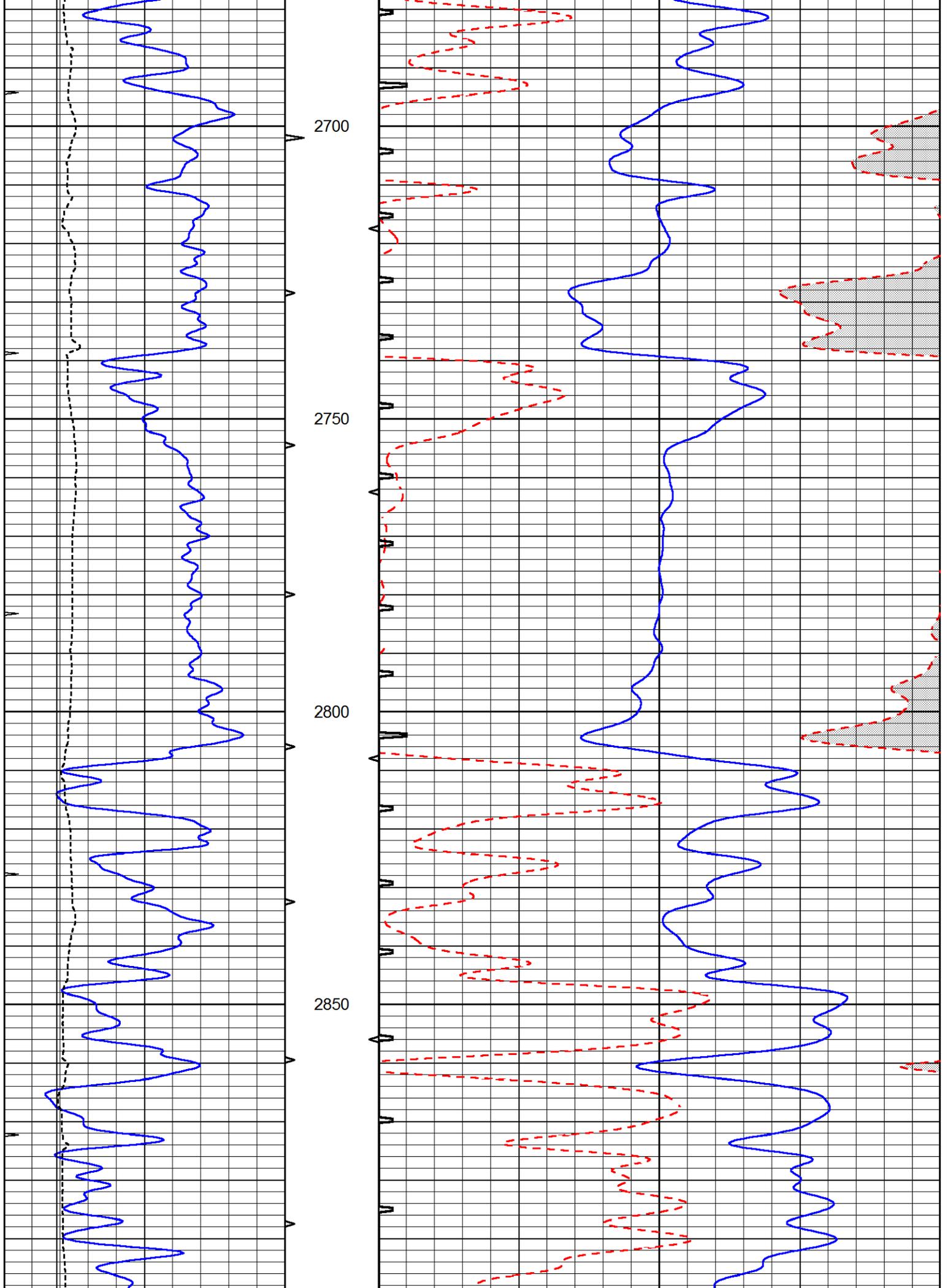


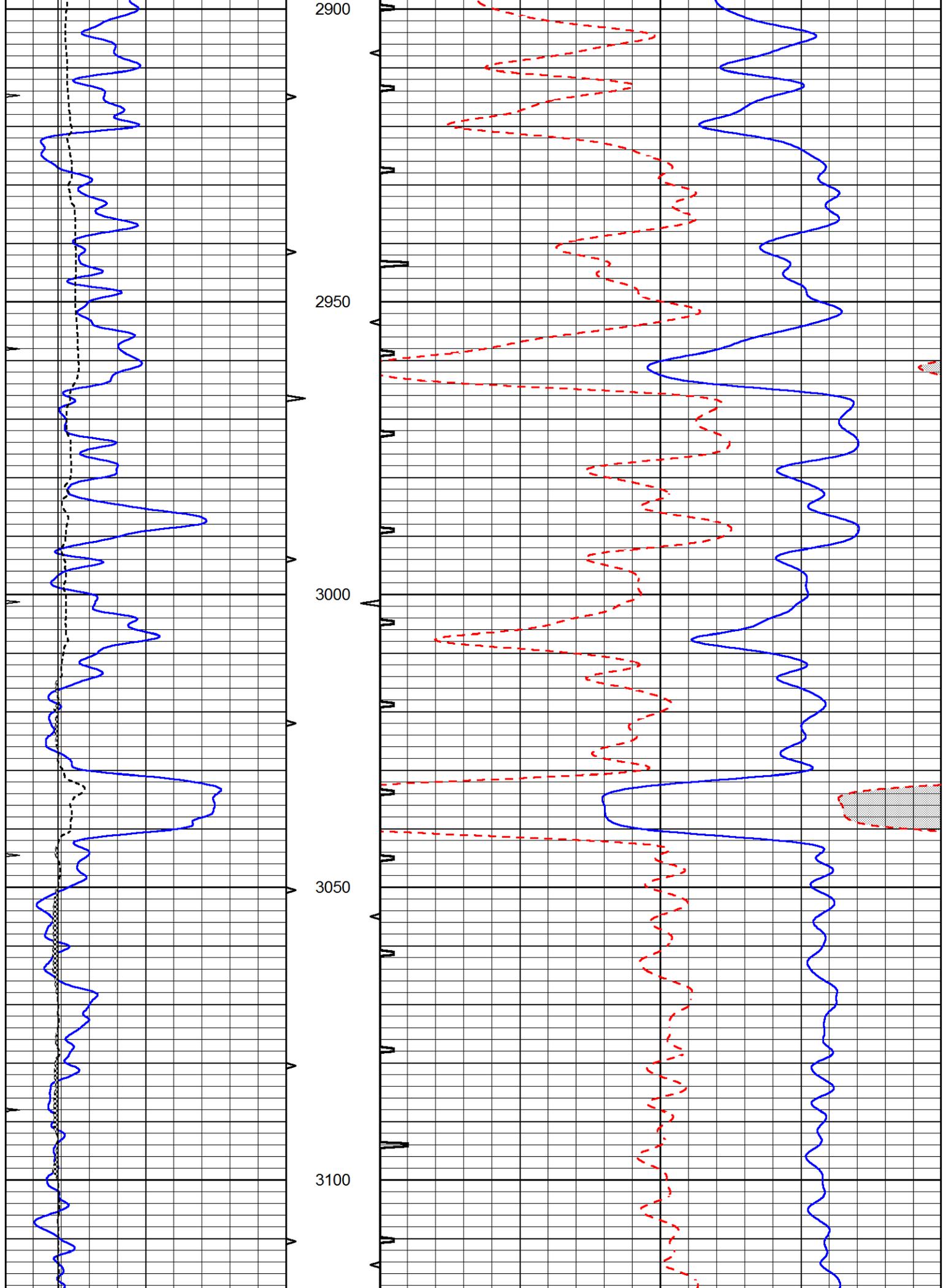
MAIN SECTION

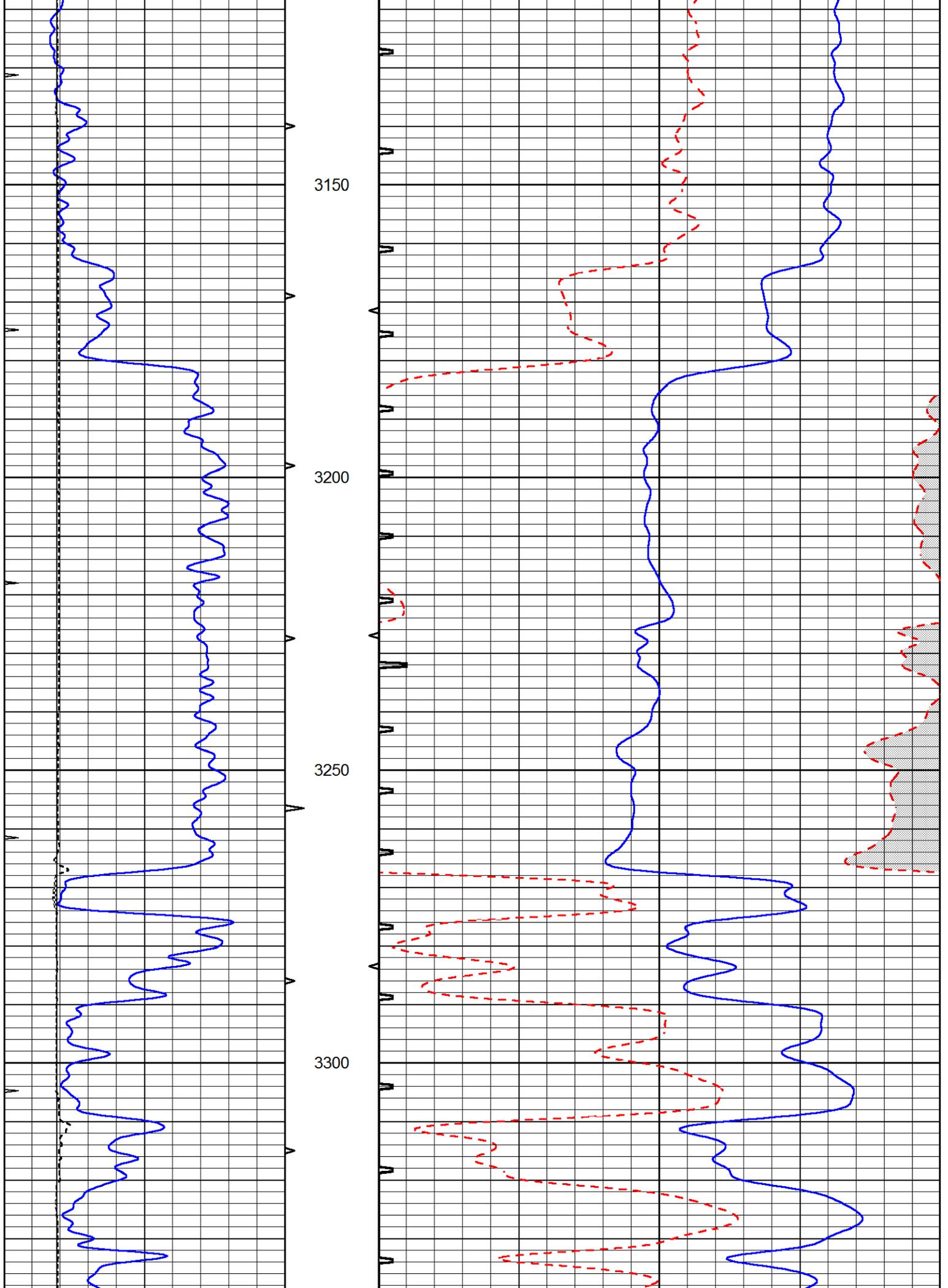
Database File 6716pe.db  
 Dataset Pathname pass6.2  
 Presentation Format \_slt  
 Dataset Creation Fri Jul 22 04:03:22 2022  
 Charted by Depth in Feet scaled 1:240

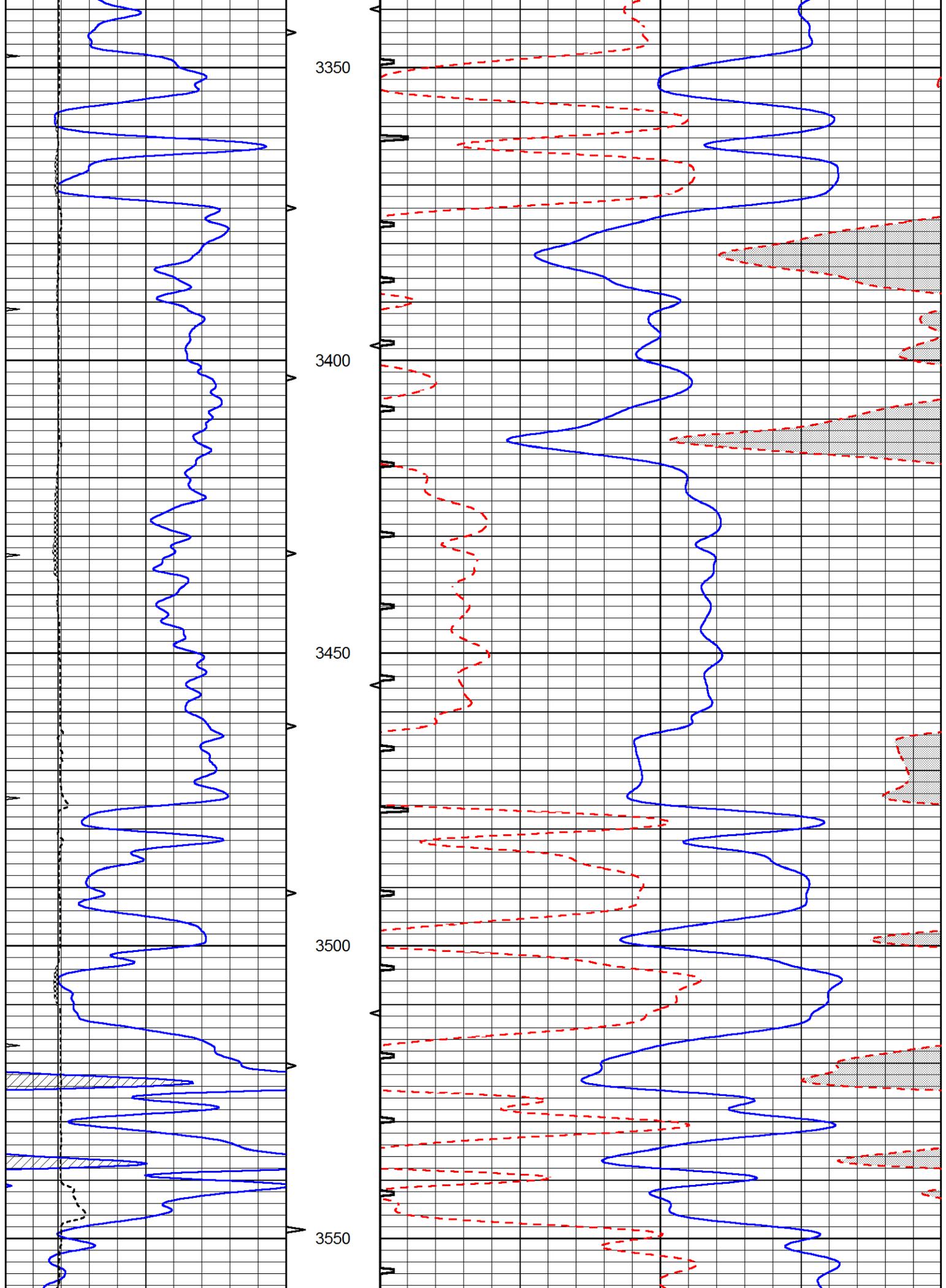
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
0	MINMK	20	10 (ft3)	0	SONIC POROSITY (pu)	-10
6	MELCAL (in)	16	TBHV	0	ITT (msec)	20
			0 (ft3)	10		

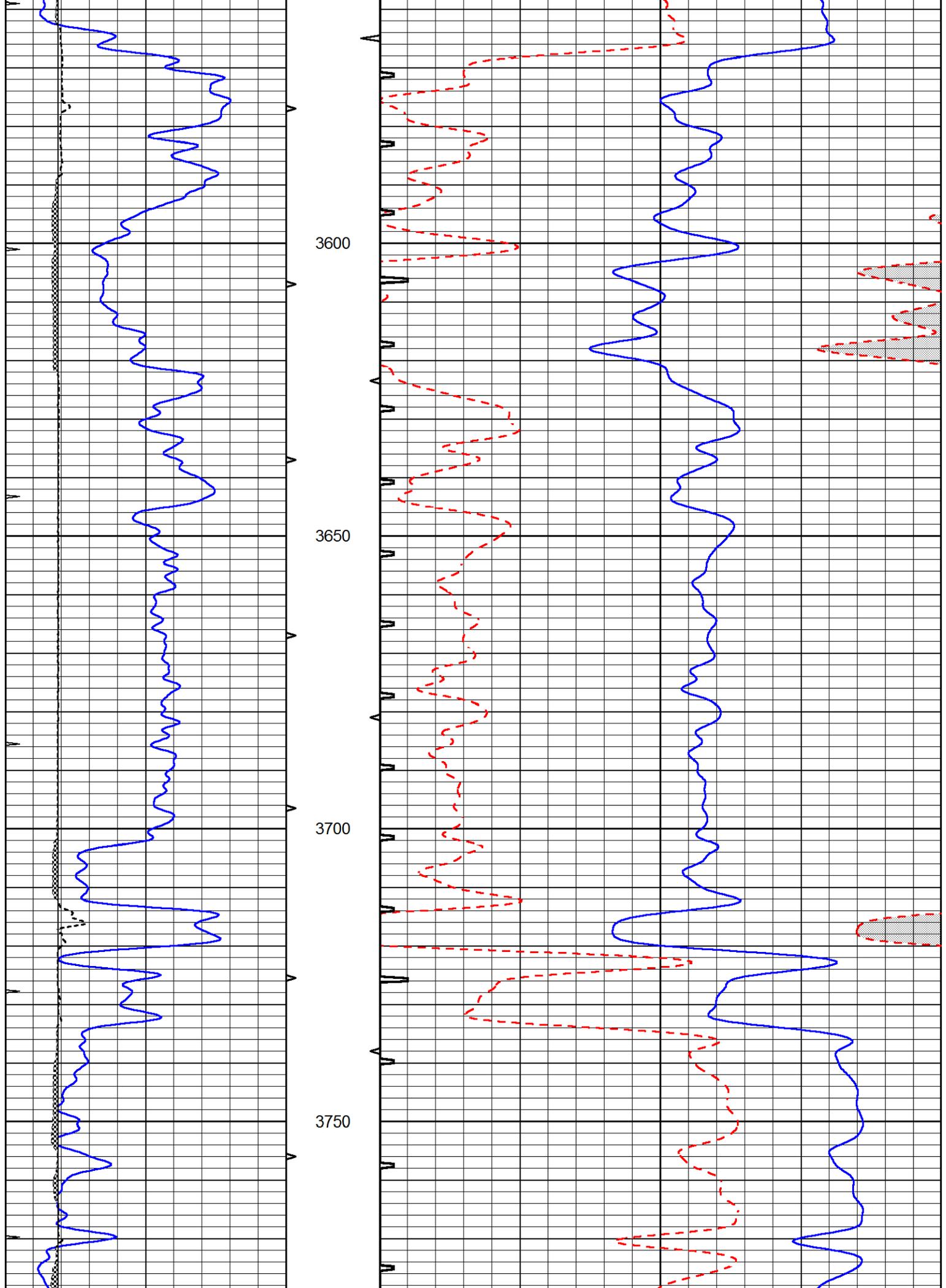


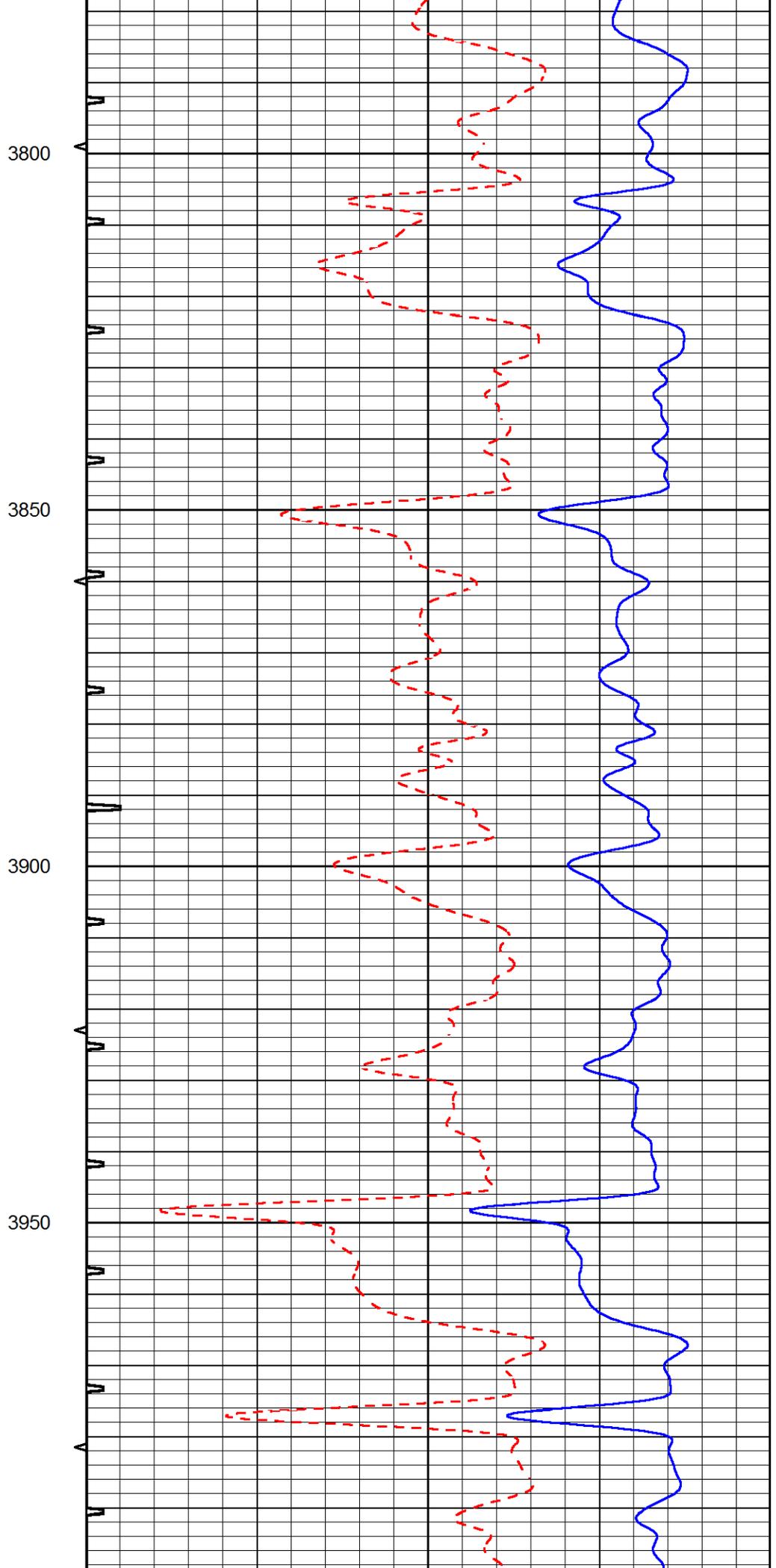
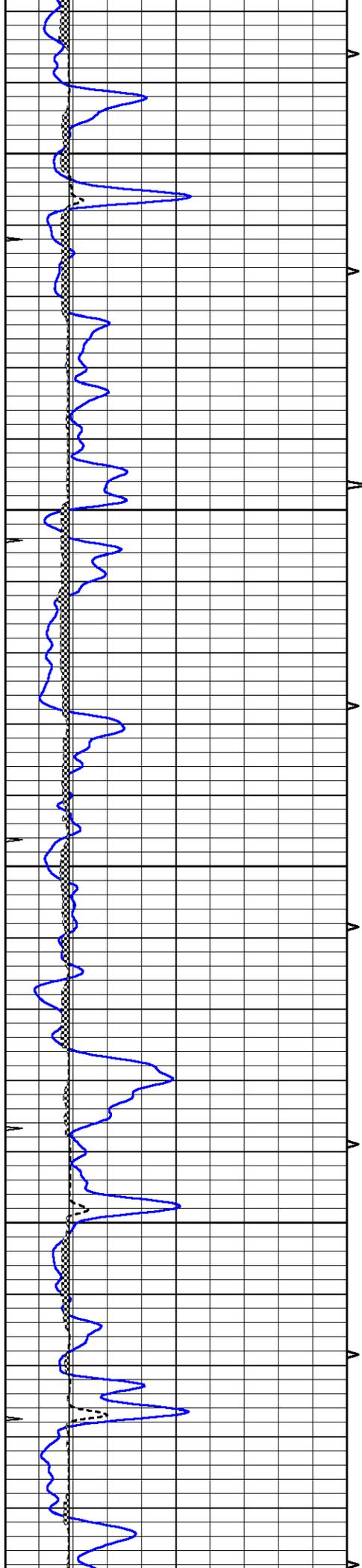


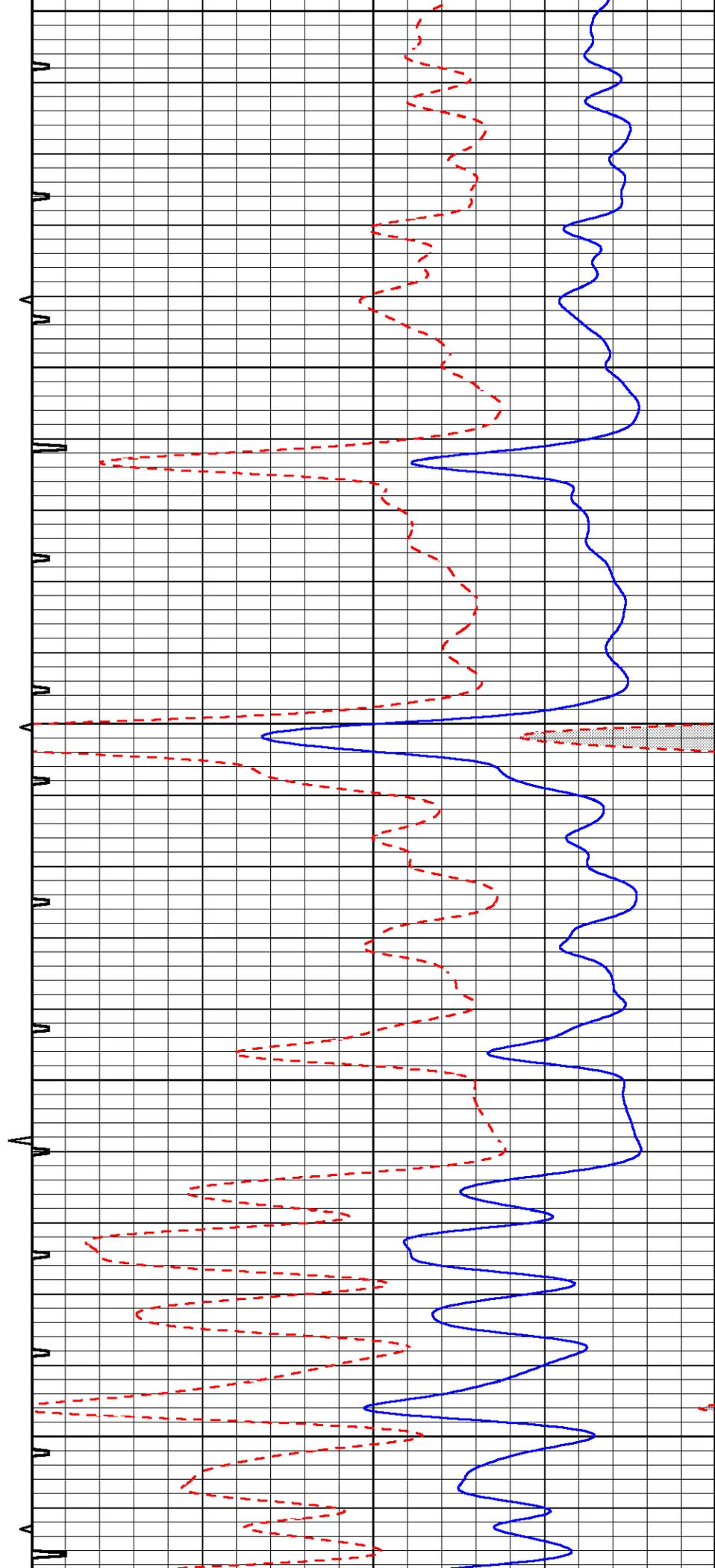
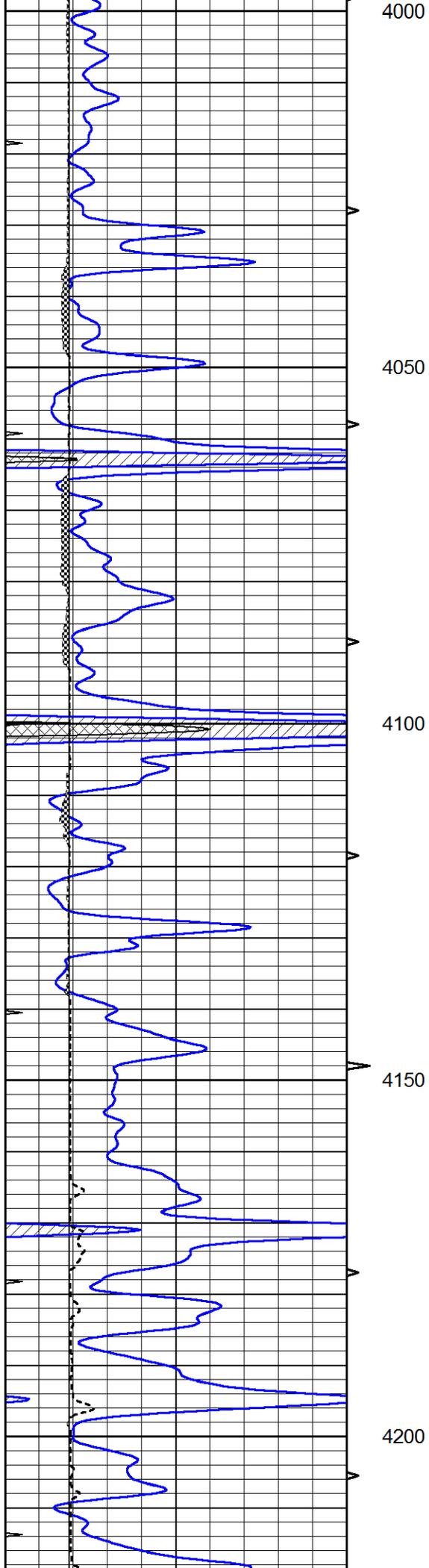


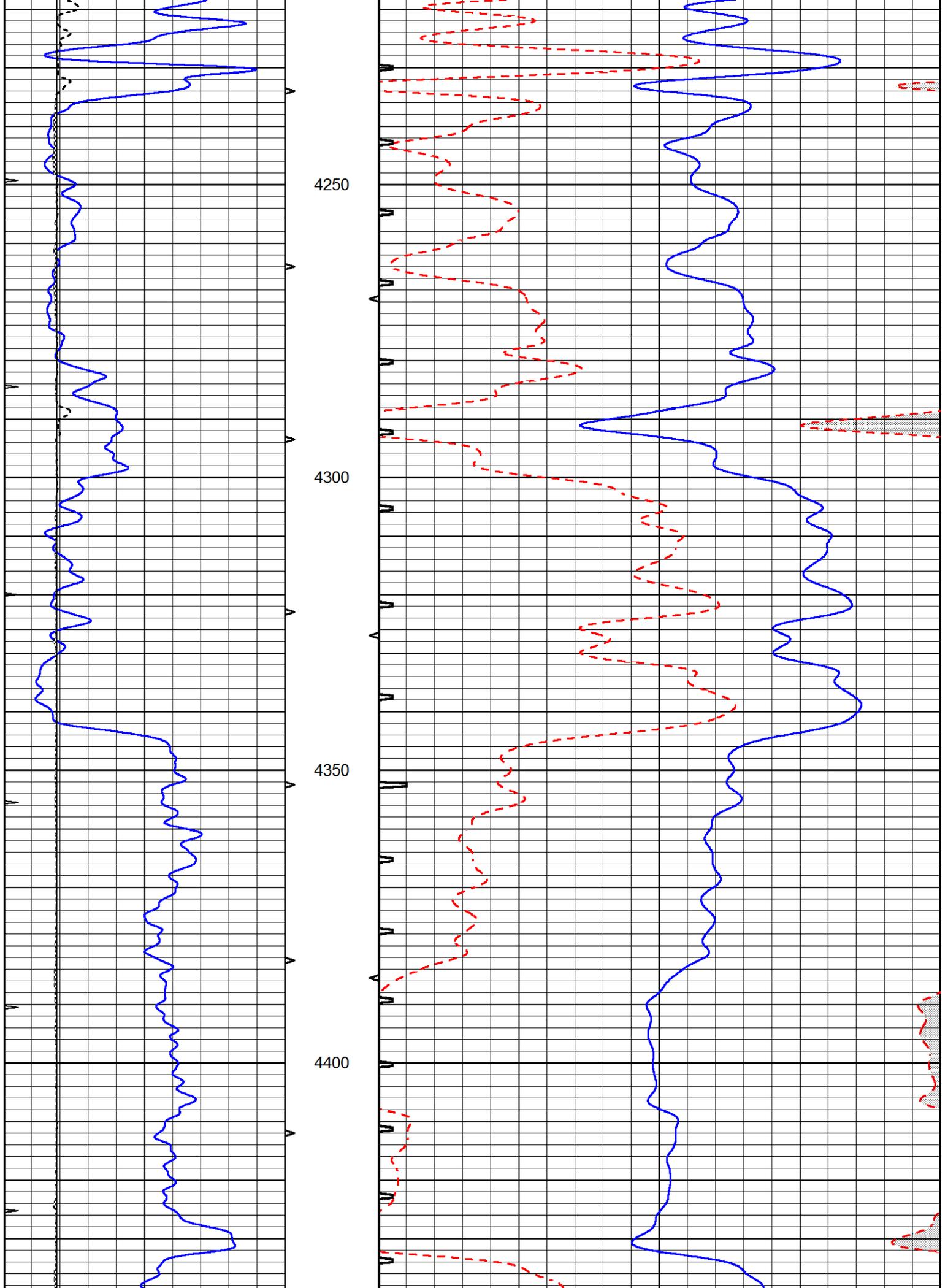


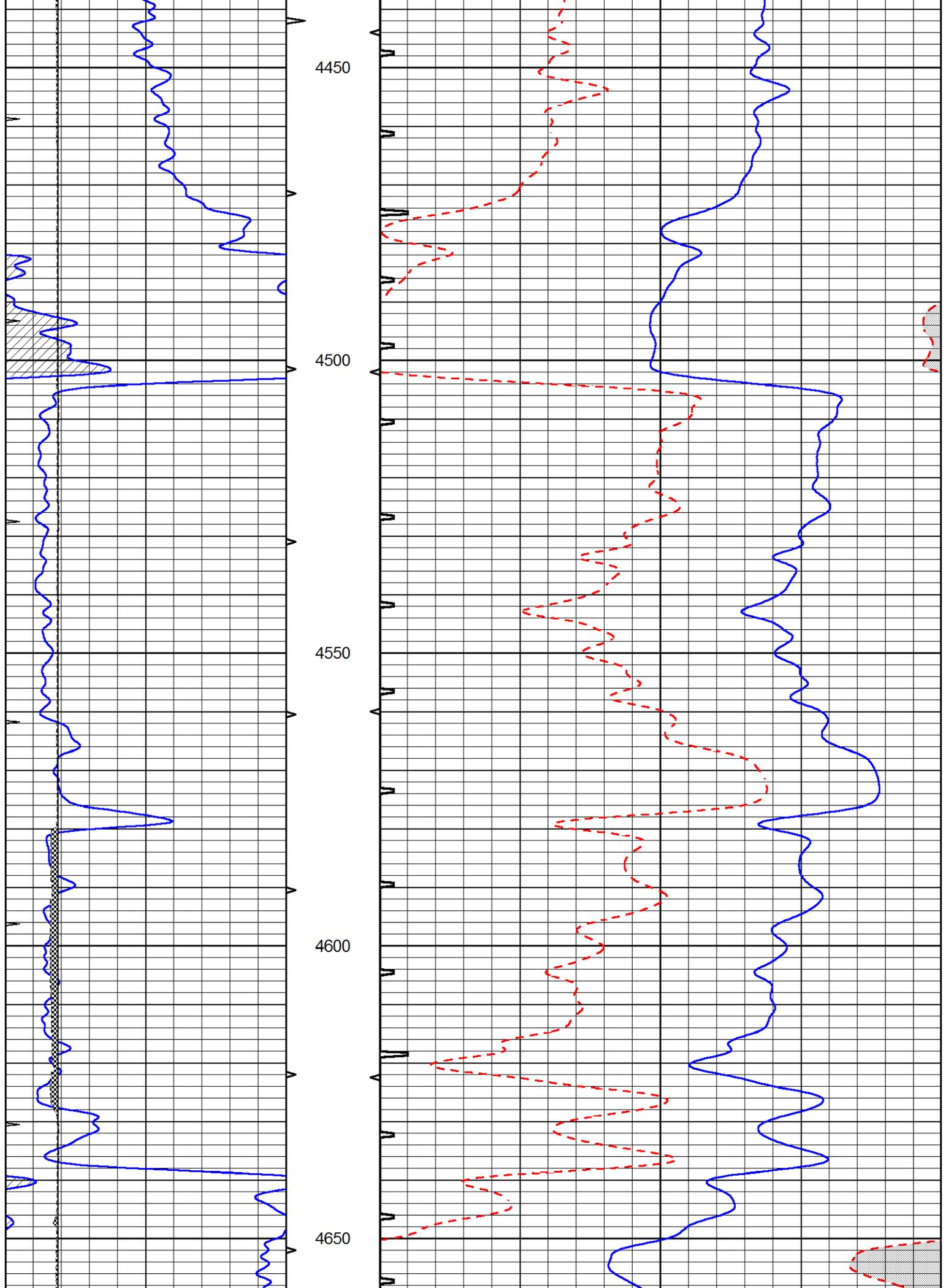


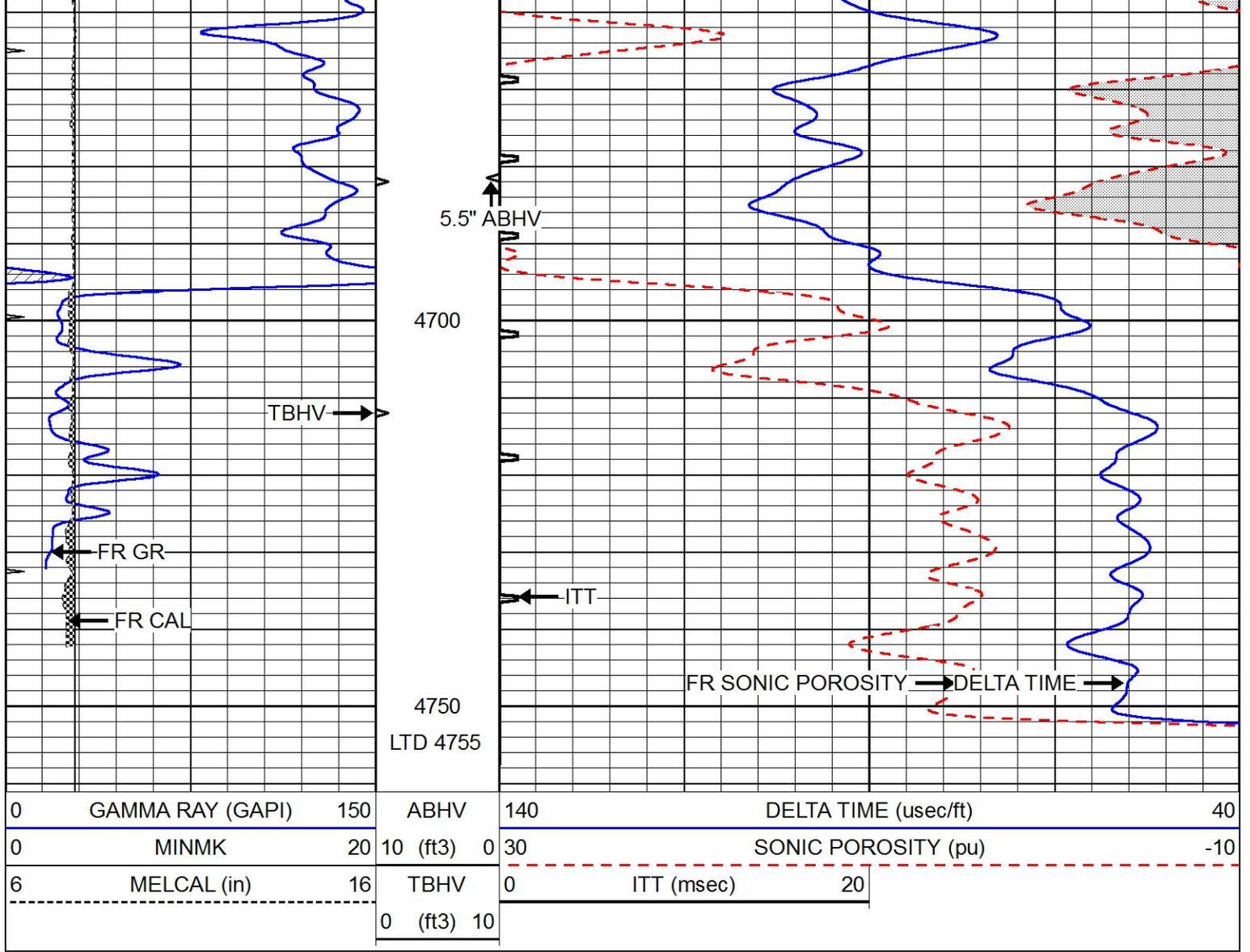








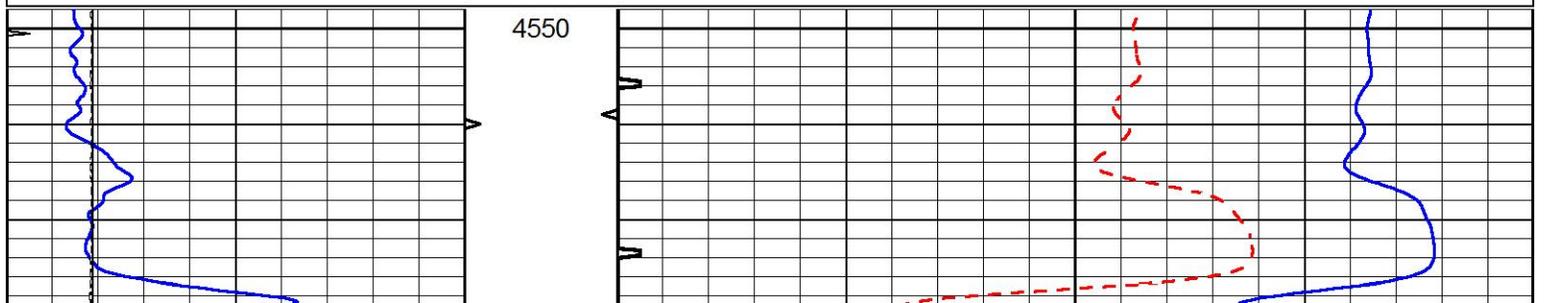


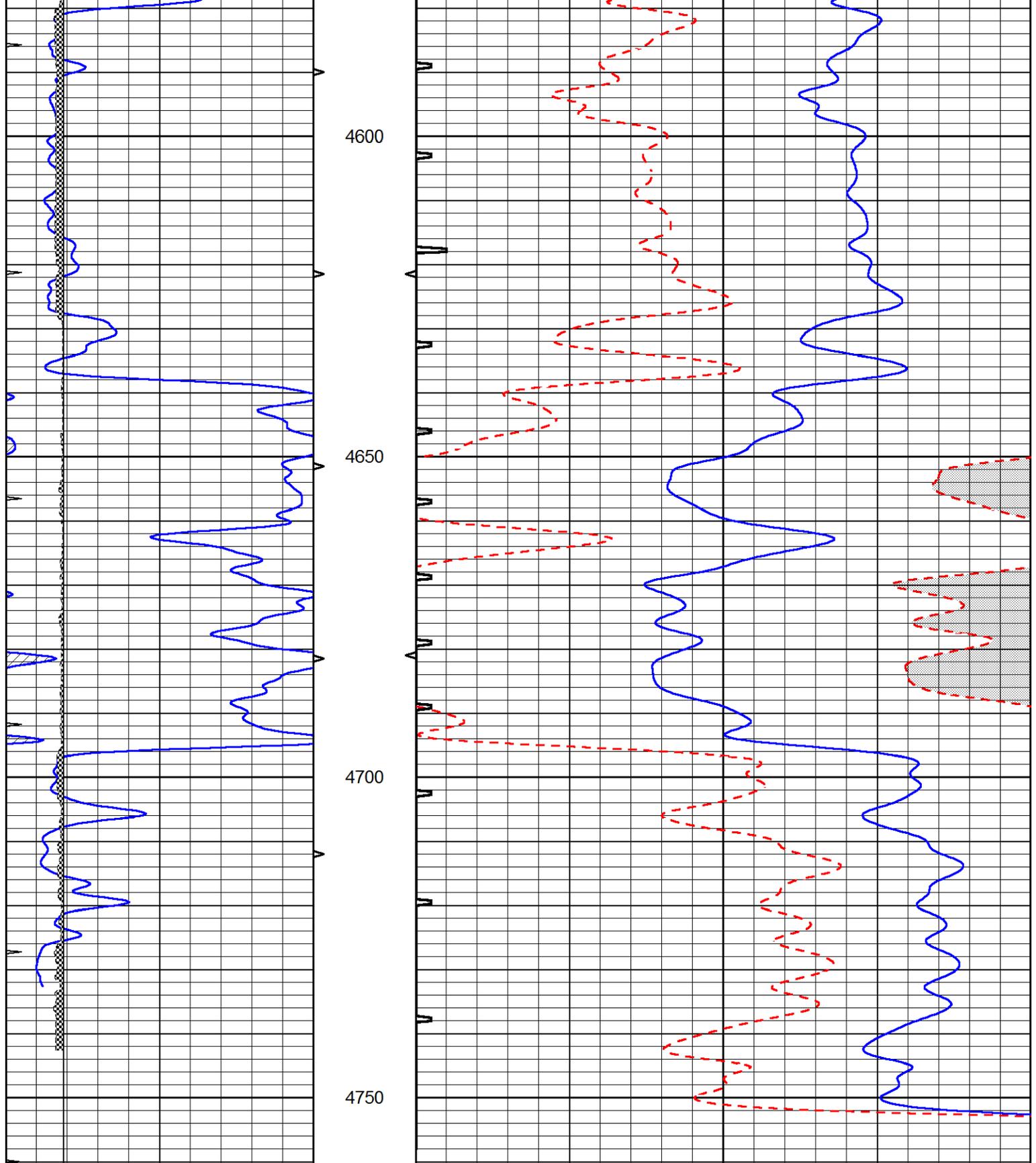


# REPEAT SECTION

Database File 6716pe.db  
 Dataset Pathname pass5.2  
 Presentation Format \_slt  
 Dataset Creation Fri Jul 22 03:19:59 2022  
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
0	MINMK	20	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
6	MELCAL (in)	16	TBHV	0	ITT (msec)	20
			0 (ft3) 10			





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
0	MINMK	20	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
6	MELCAL (in)	16	TBHV	0	ITT (msec)	20
			0 (ft3)	10		