SONIC LOG

Company VINCENT OIL CORPORATION
Well PERKINS #6-3
Field MULBERRY CREEK
County FORD State KANSAS

Company VINCENT OIL CORPORATION
Well PERKINS #6-3
Field MULBERRY CREEK
County FORD
State KANSAS

Location: API # : 15-057-21081-0000
466' FNL & 2166' FWL
SW - NE - NE - NW
SEC 3 TWP 29S RGE 23W

Other Services
CDL/CNL/PE
DIL/MEL

Permanent Datum GROUND LEVEL Elevation 2556
Log Measured From KELLY BUSHING 12' A.G.L.
Drilling Measured From KELLY BUSHING

Elevation
K.B. 2568
D.F. 2566
G.L. 2556

Date	12/9/22		
Run Number	TWO		
Depth Driller	5380		
Depth Logger	5380		
Bottom Logged Interval	5372		
Top Log Interval	600		
Casing Driller	8 5/8"@652'		
Casing Logger	652		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES: 6,600 PPM	
Density / Viscosity	9.3/49		
pH / Fluid Loss	11.0/8.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.750@57F		
Rmf @ Meas. Temp	.563@57F		
Rmc @ Meas. Temp	.900@57F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.334@128F		
Time Circulation Stopped	4.5 HOURS		
Time Logger on Bottom	3:15 A.M.		
Maximum Recorded Temperature	128F		
Equipment Number	8916		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		
Witnessed By	KEN LeBLANC		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

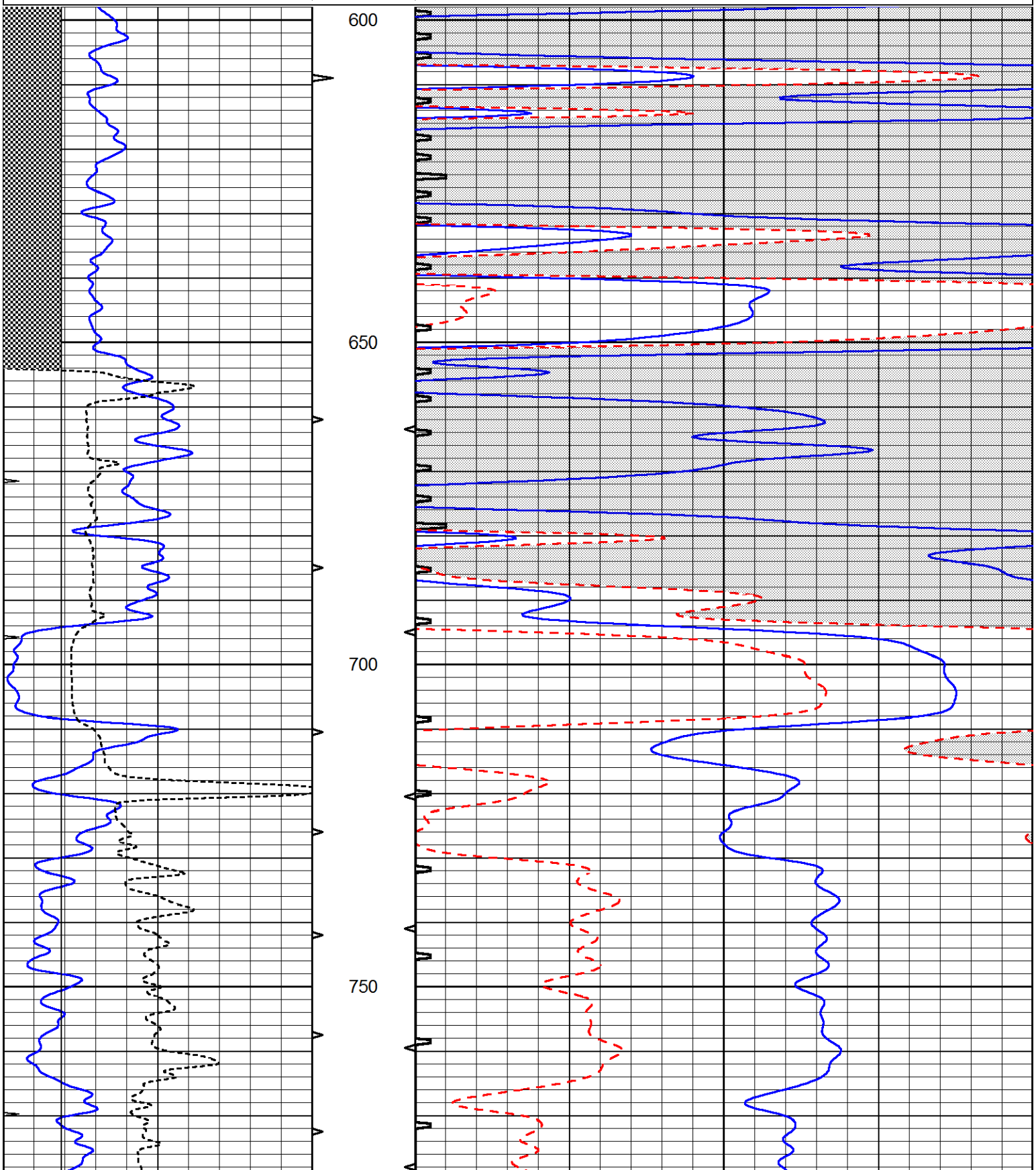
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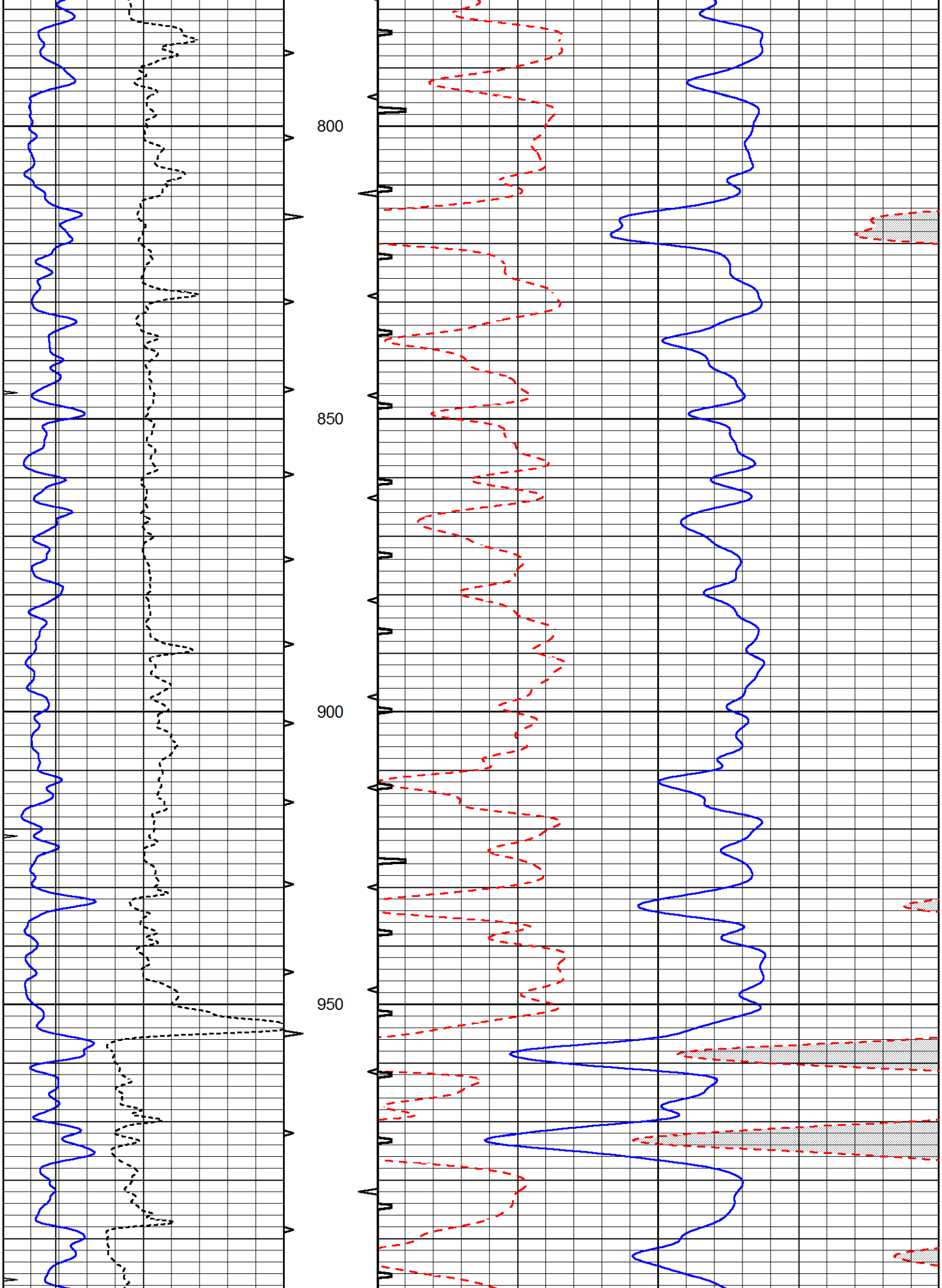
THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395
DIRECTIONS:
KINGSDOWN, KS.& HWY 54, 2N. ON "RD. 125 TO "WILBURN RD.", 4W., S. INTO AT TANK BATTERY,
VEER EAST BEHIND FARM HOUSE

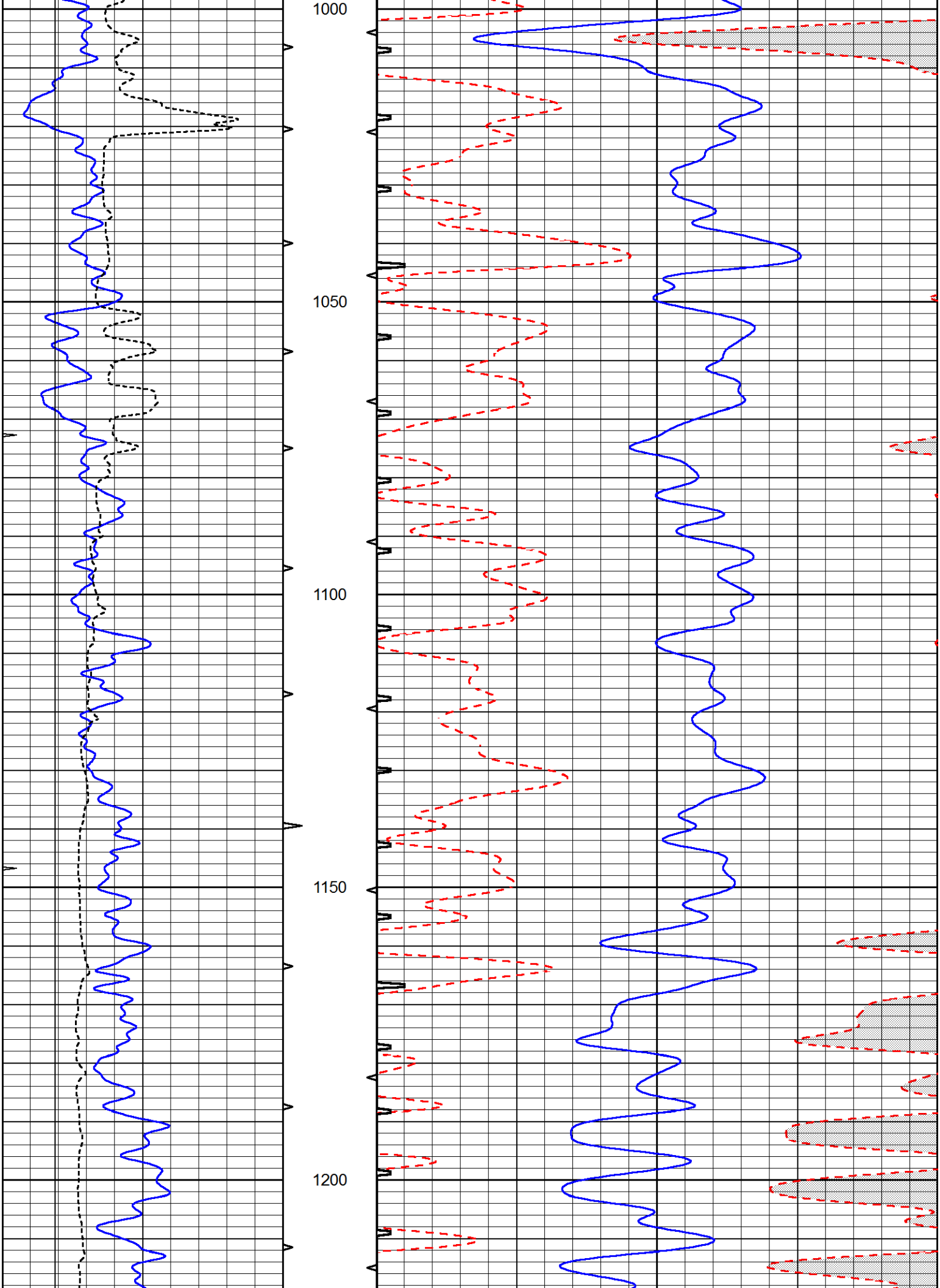
MAIN SECTION

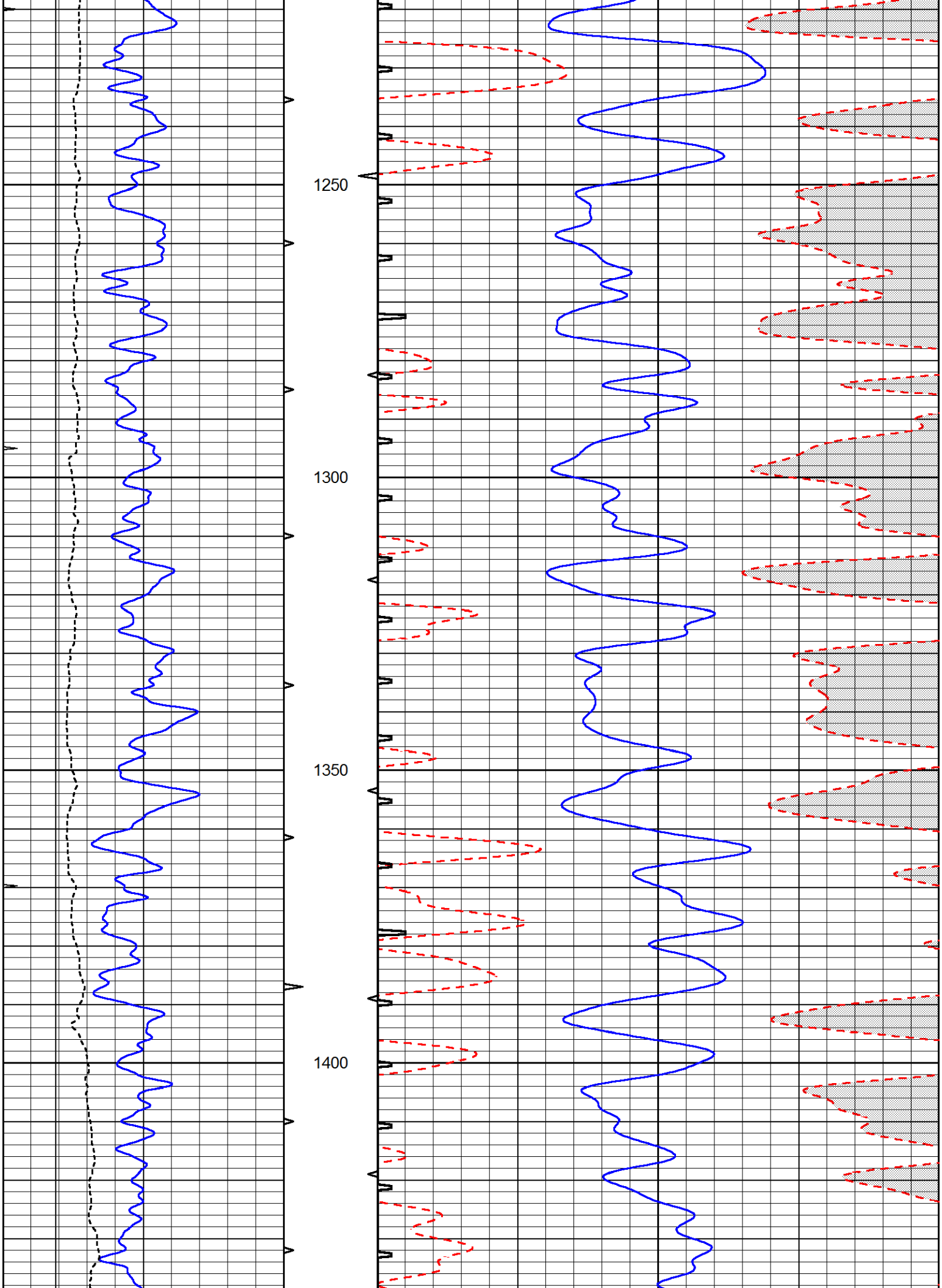
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Presentation Format	_slt
Dataset Creation	Fri Dec 09 05:44:56 2022
Charted by	Depth in Feet scaled 1:240

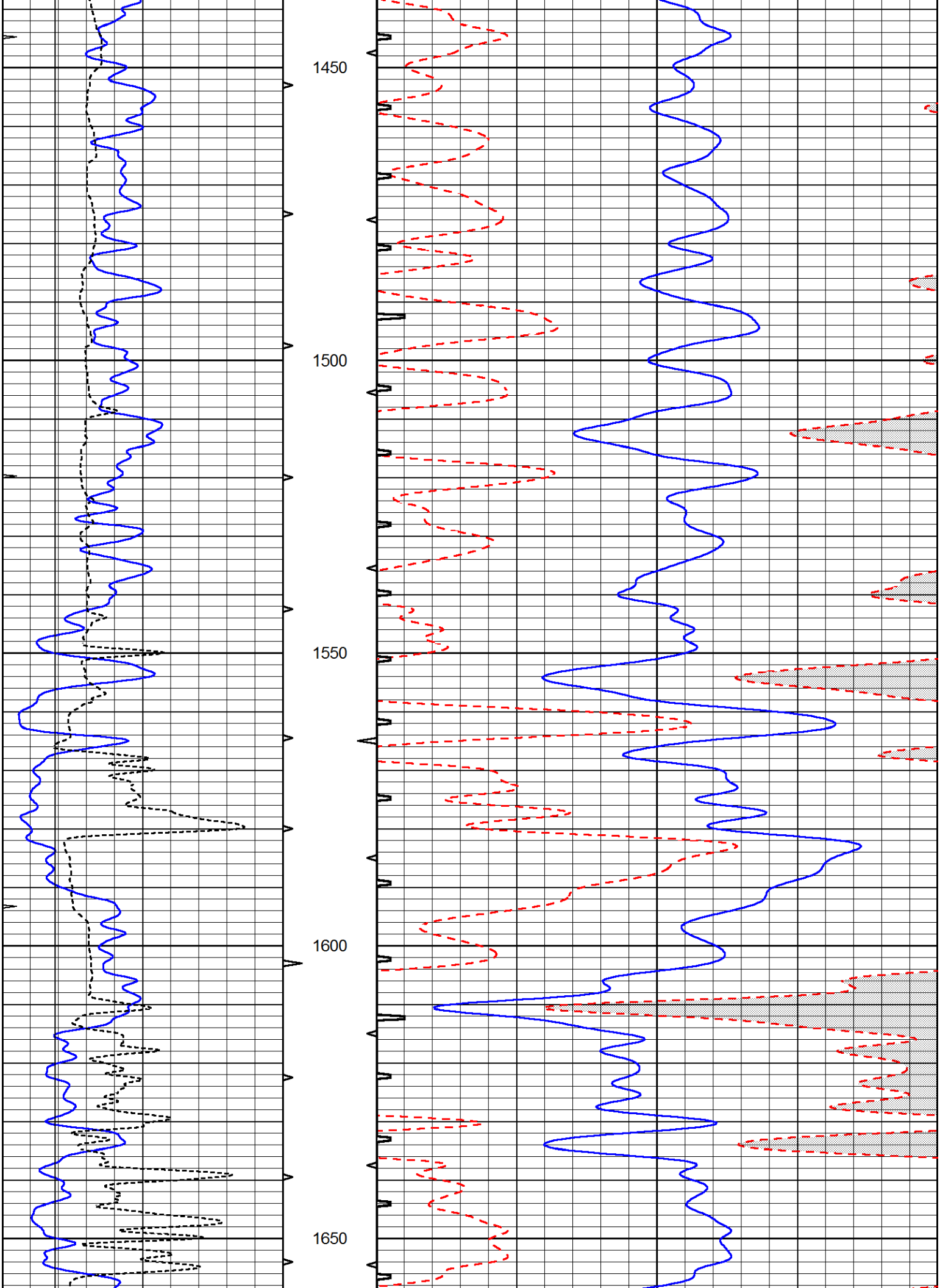
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft) 40
0	MINMK	20	10 (ft3) 0	30	SONIC POROSITY (pu) -10
6	MELCAL (in)	16	TBHV	0	ITT (msec) 20
			0 (ft3) 10		

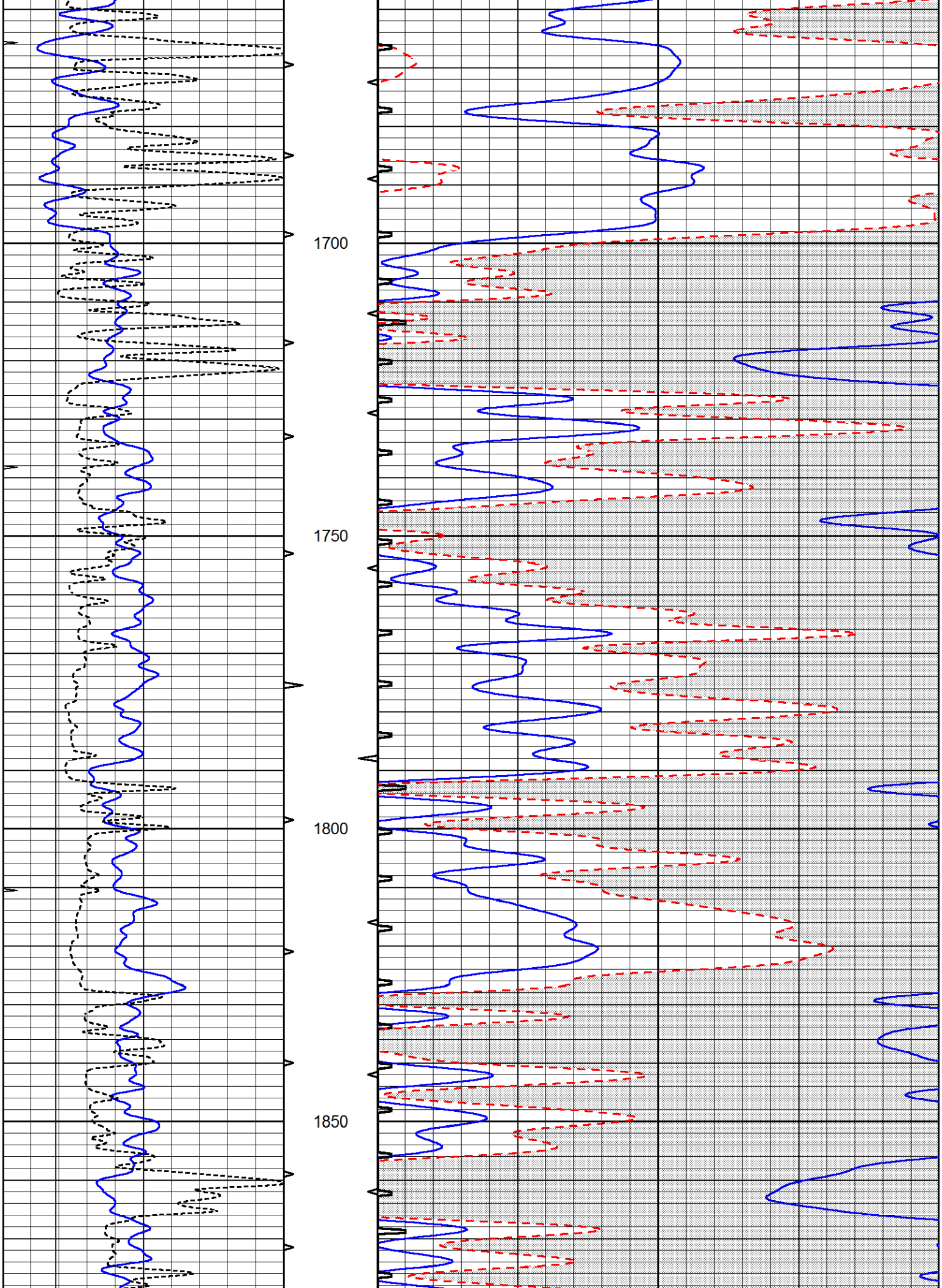


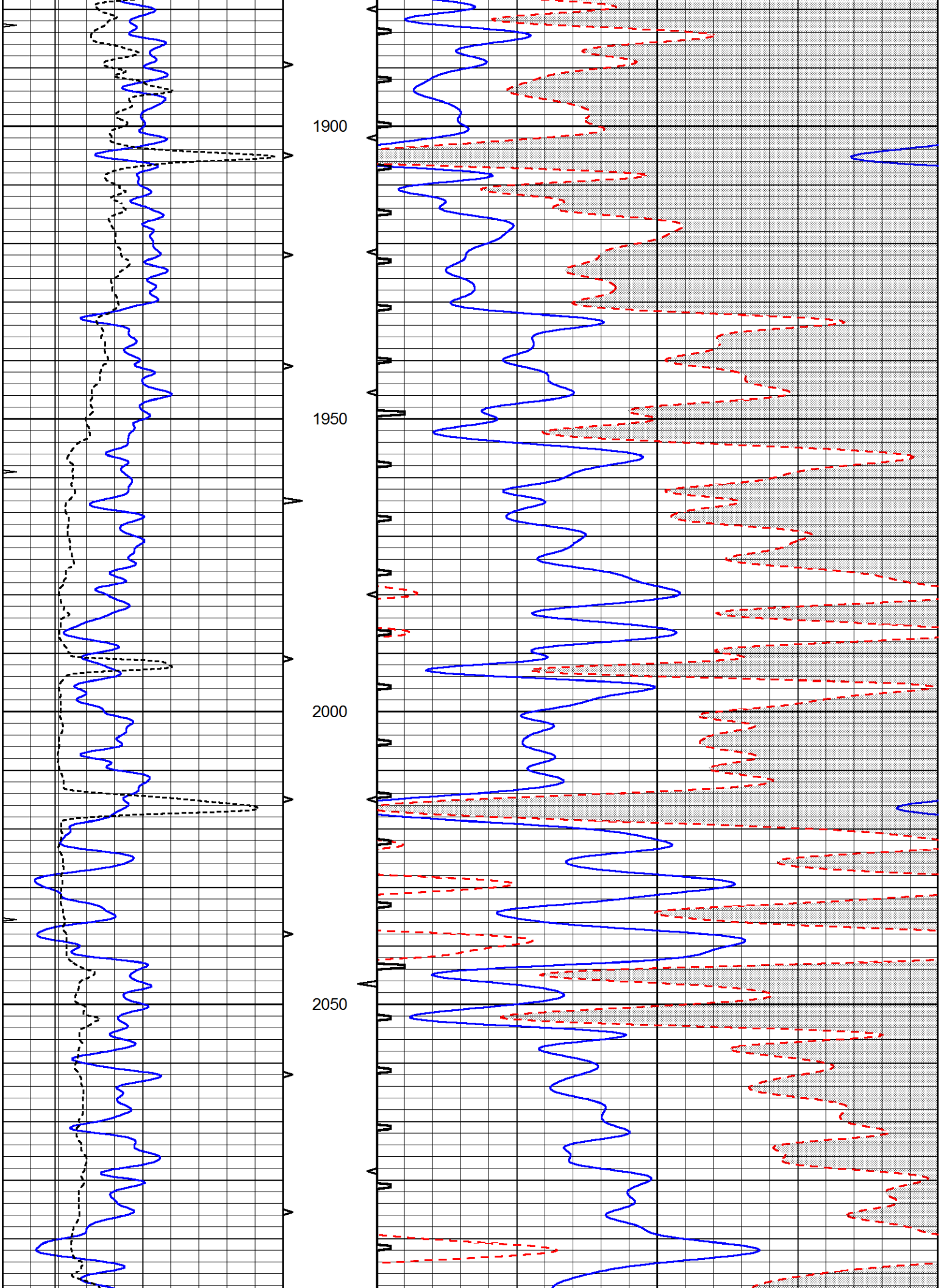

800
850
900
950

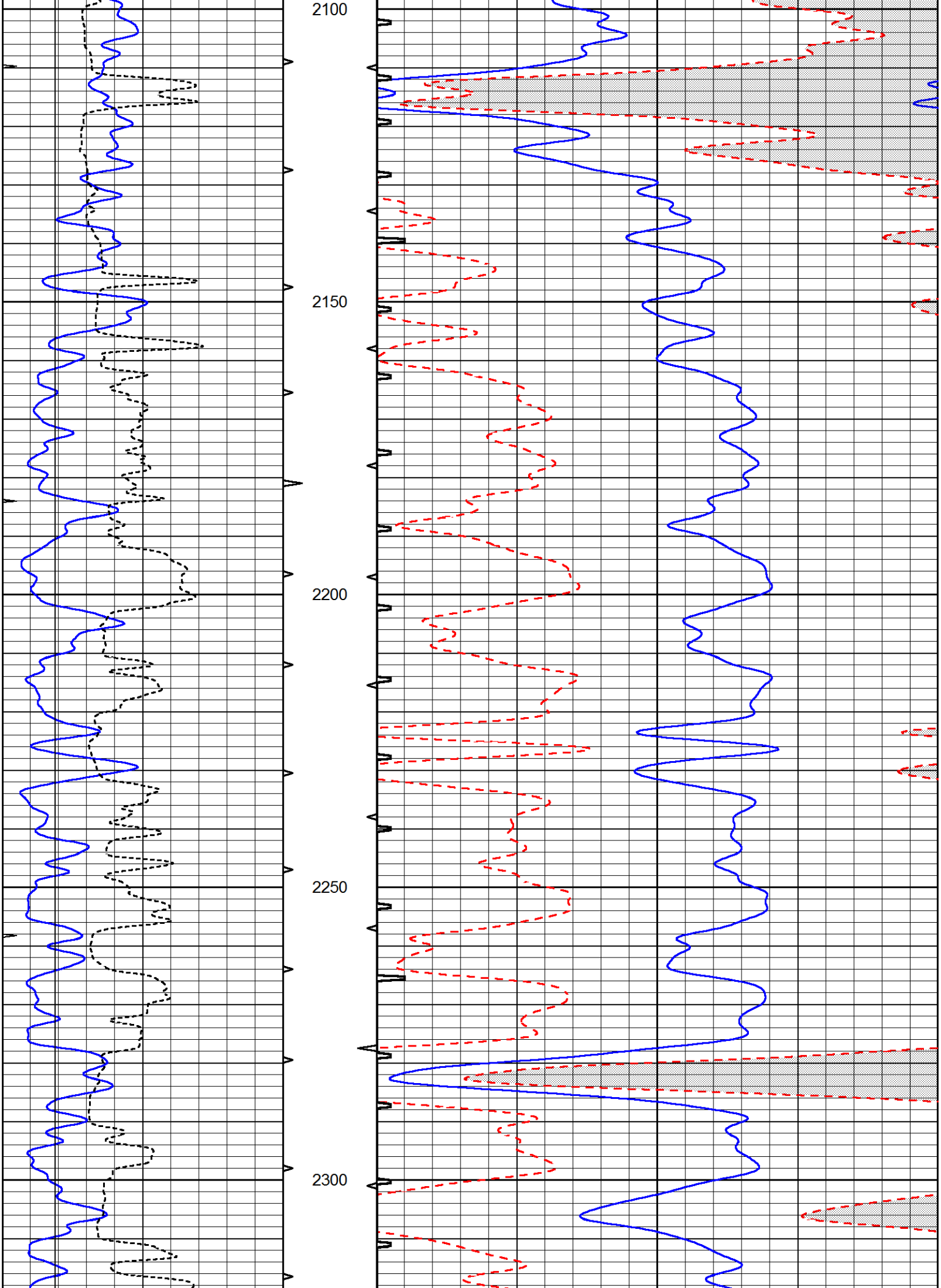

1000
1050
1100
1150
1200

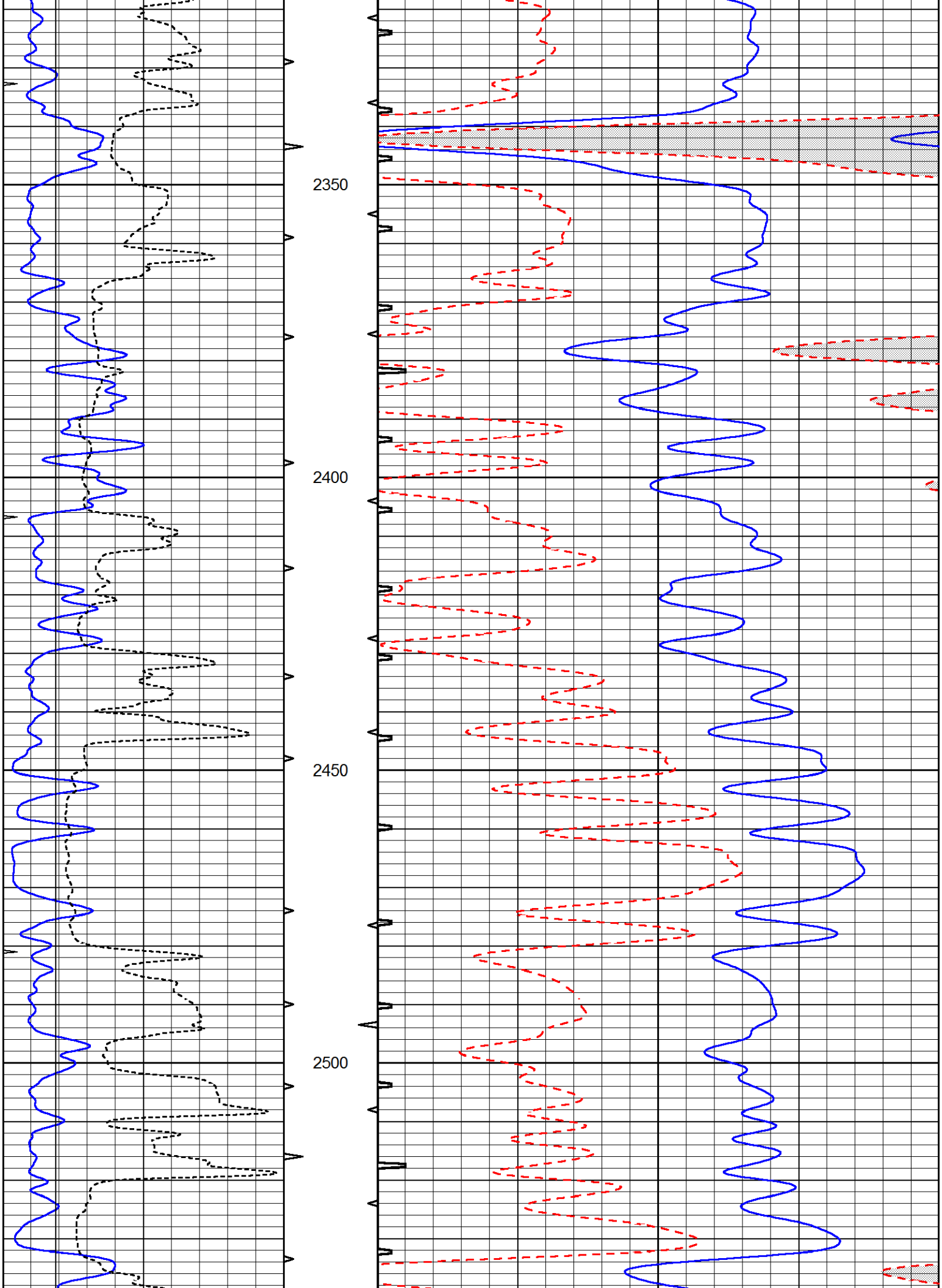

1250
1300
1350
1400

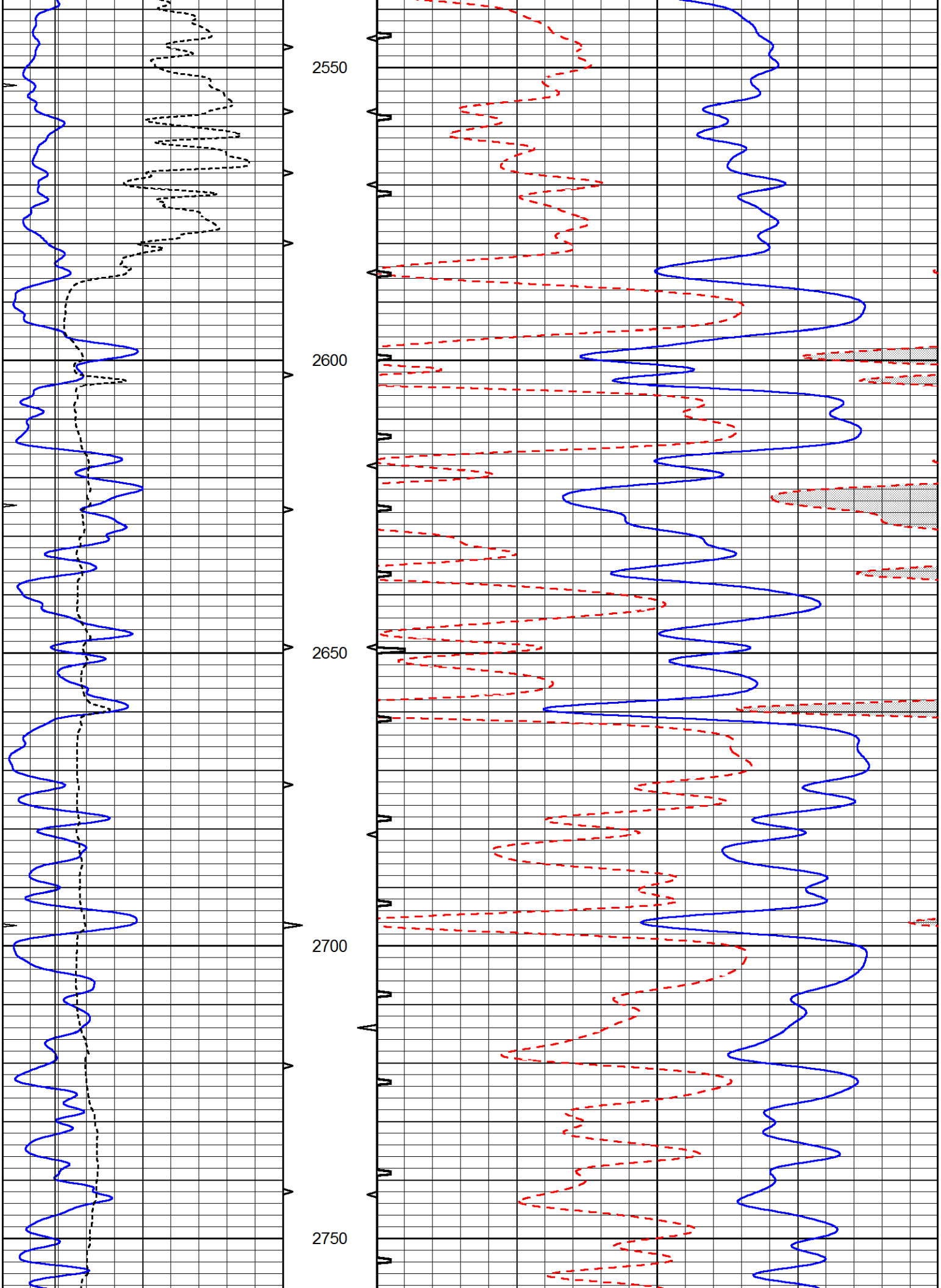

1450
1500
1550
1600
1650

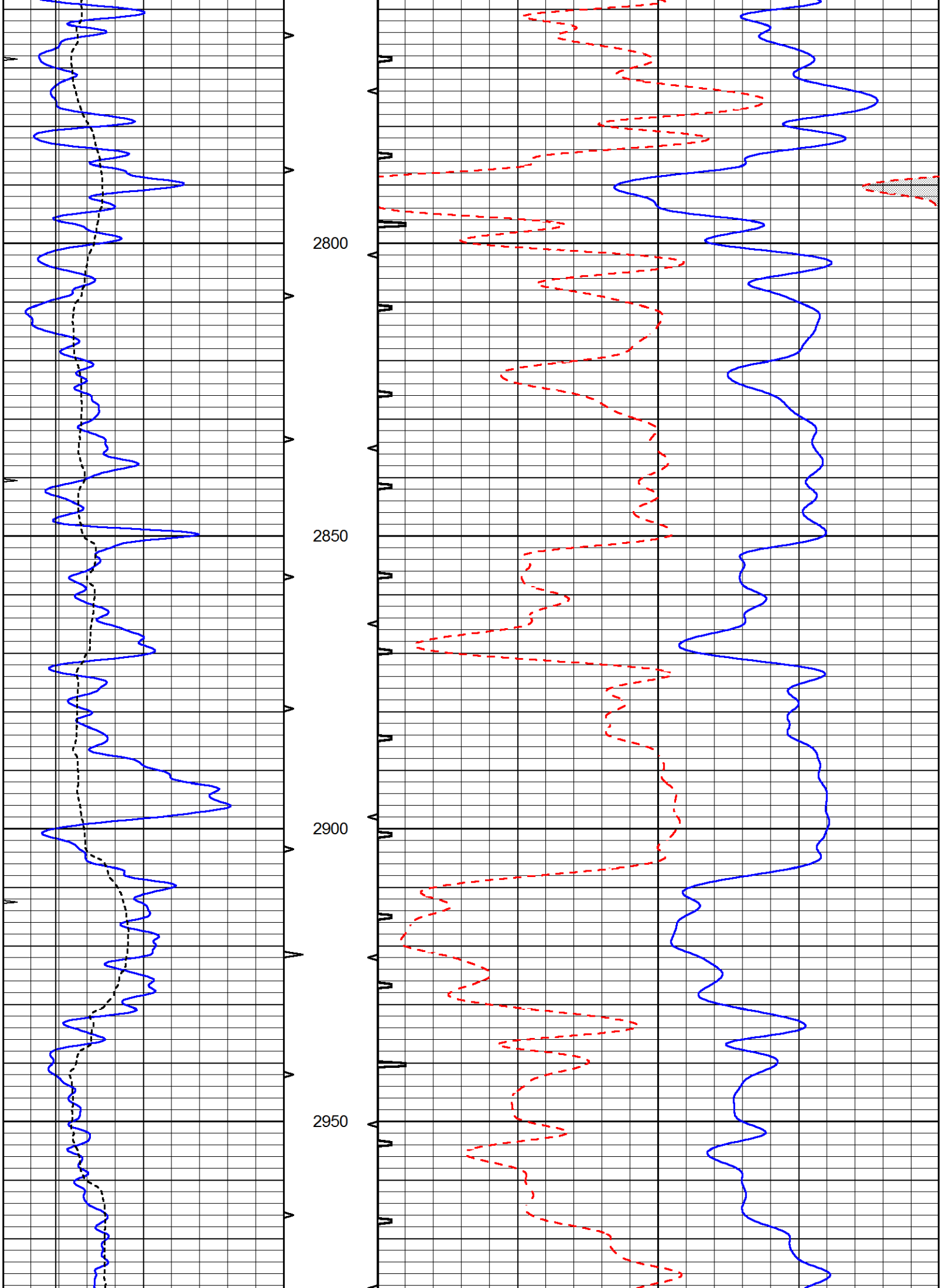

1700
1750
1800
1850

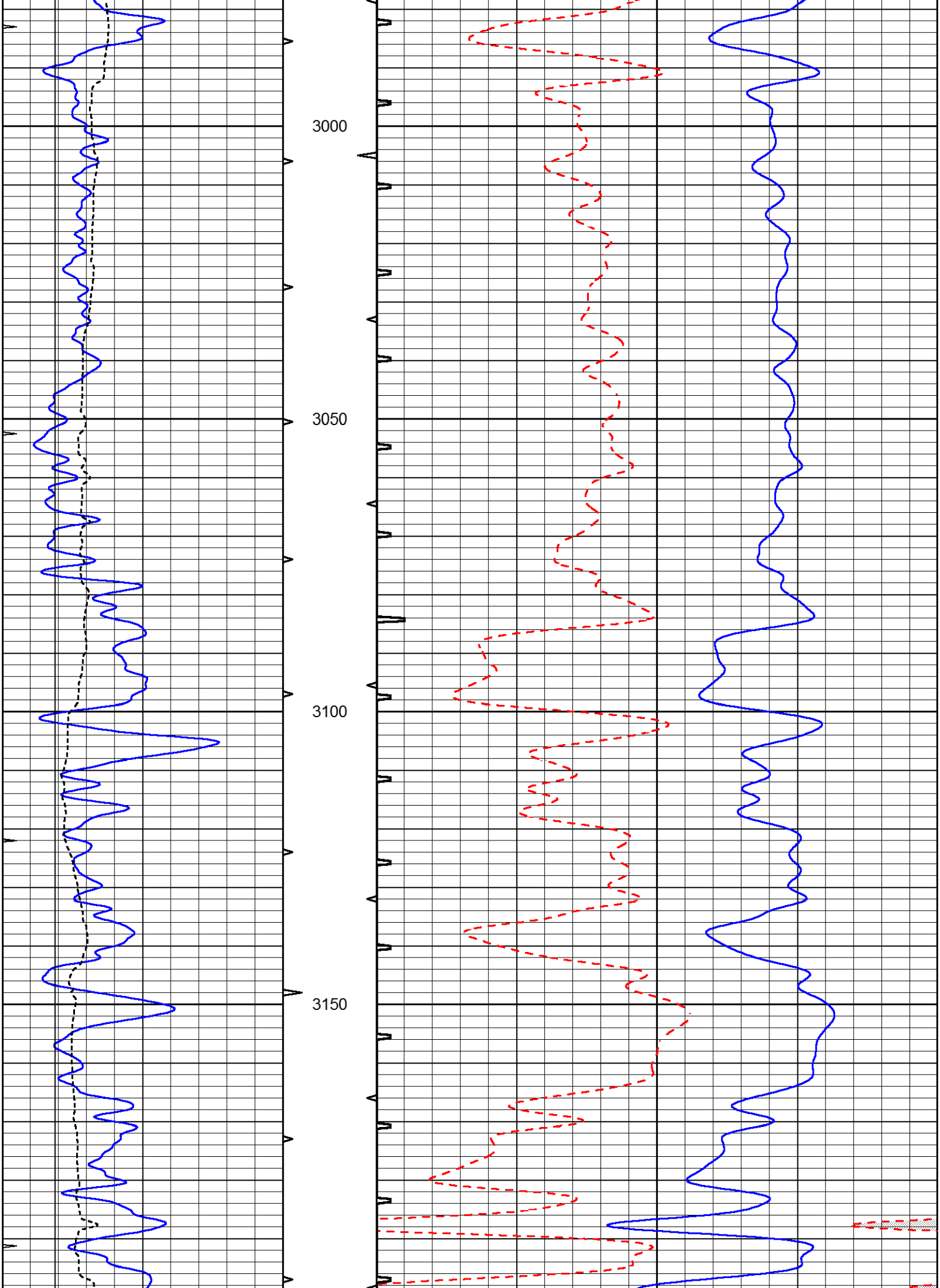

1900
1950
2000
2050

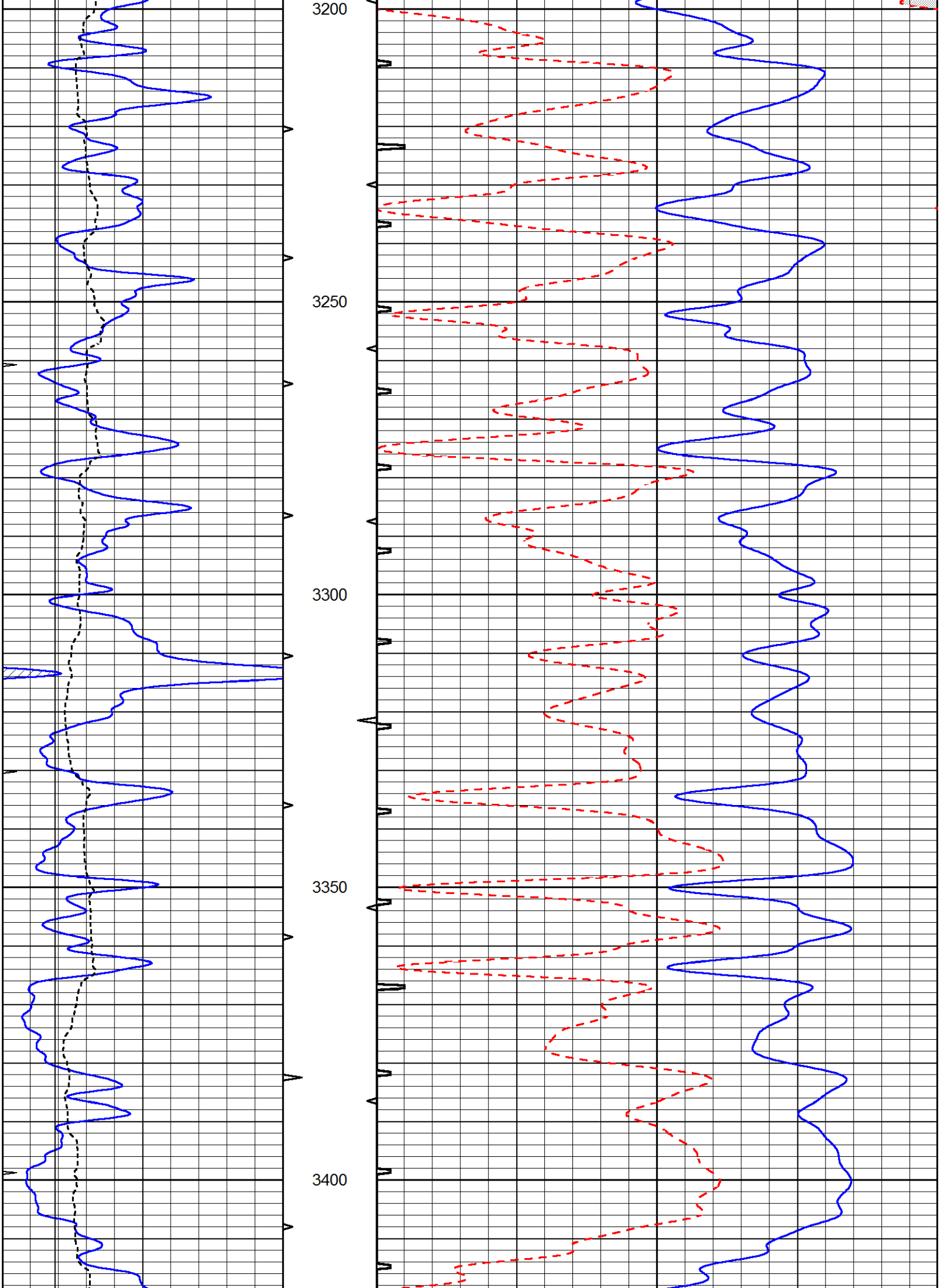

2100
2150
2200
2250
2300

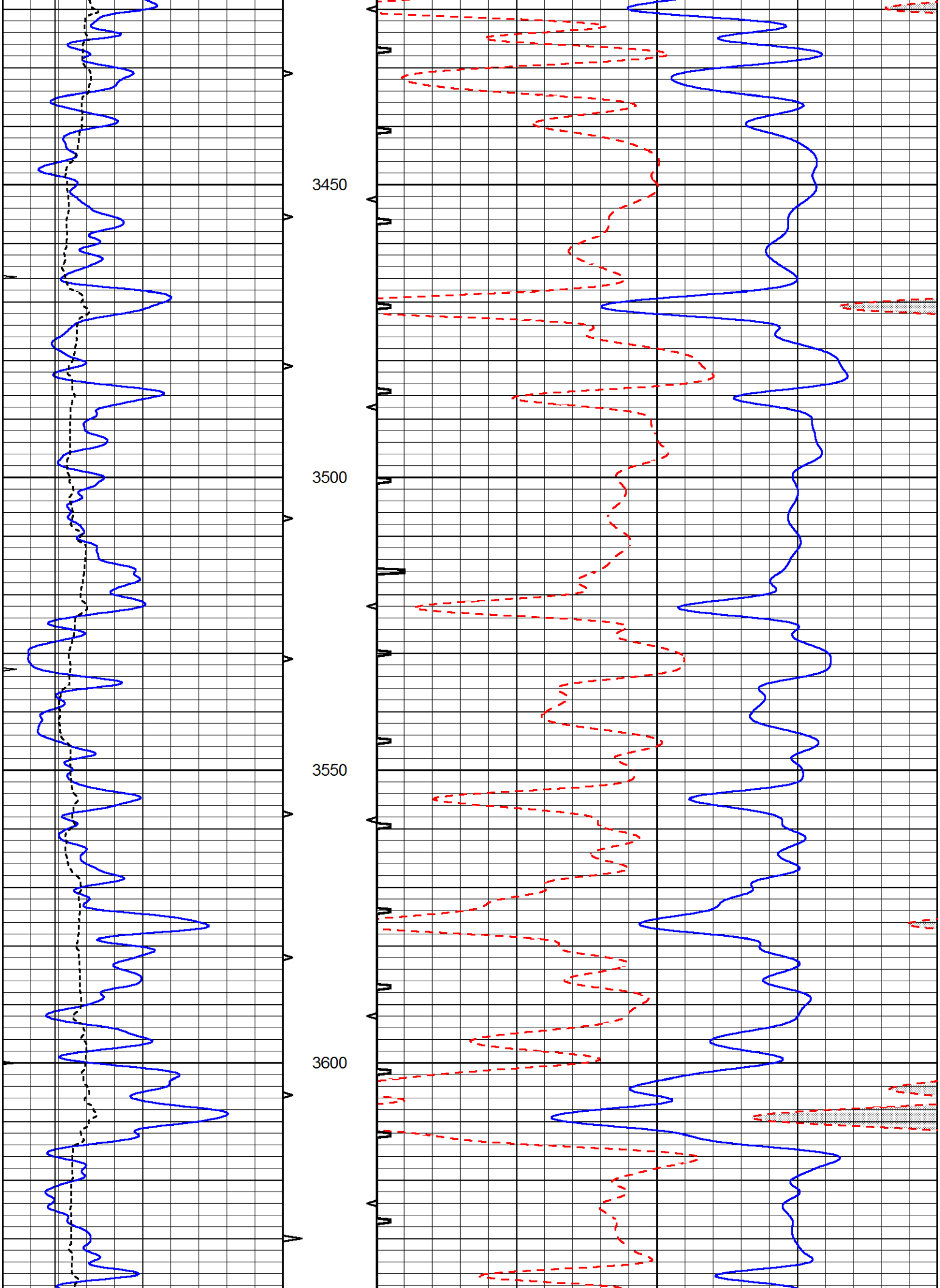

2350
2400
2450
2500

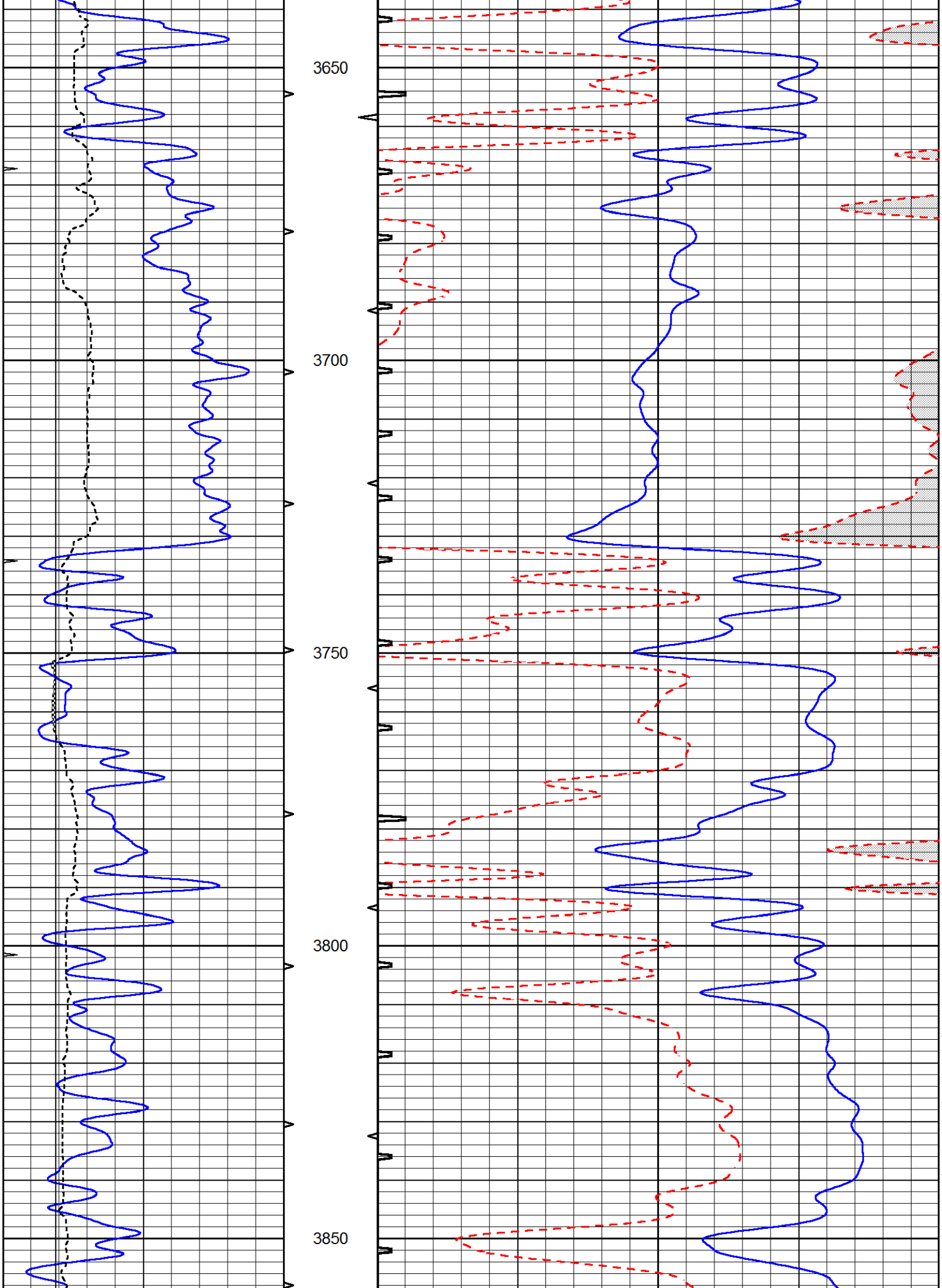

2550
2600
2650
2700
2750

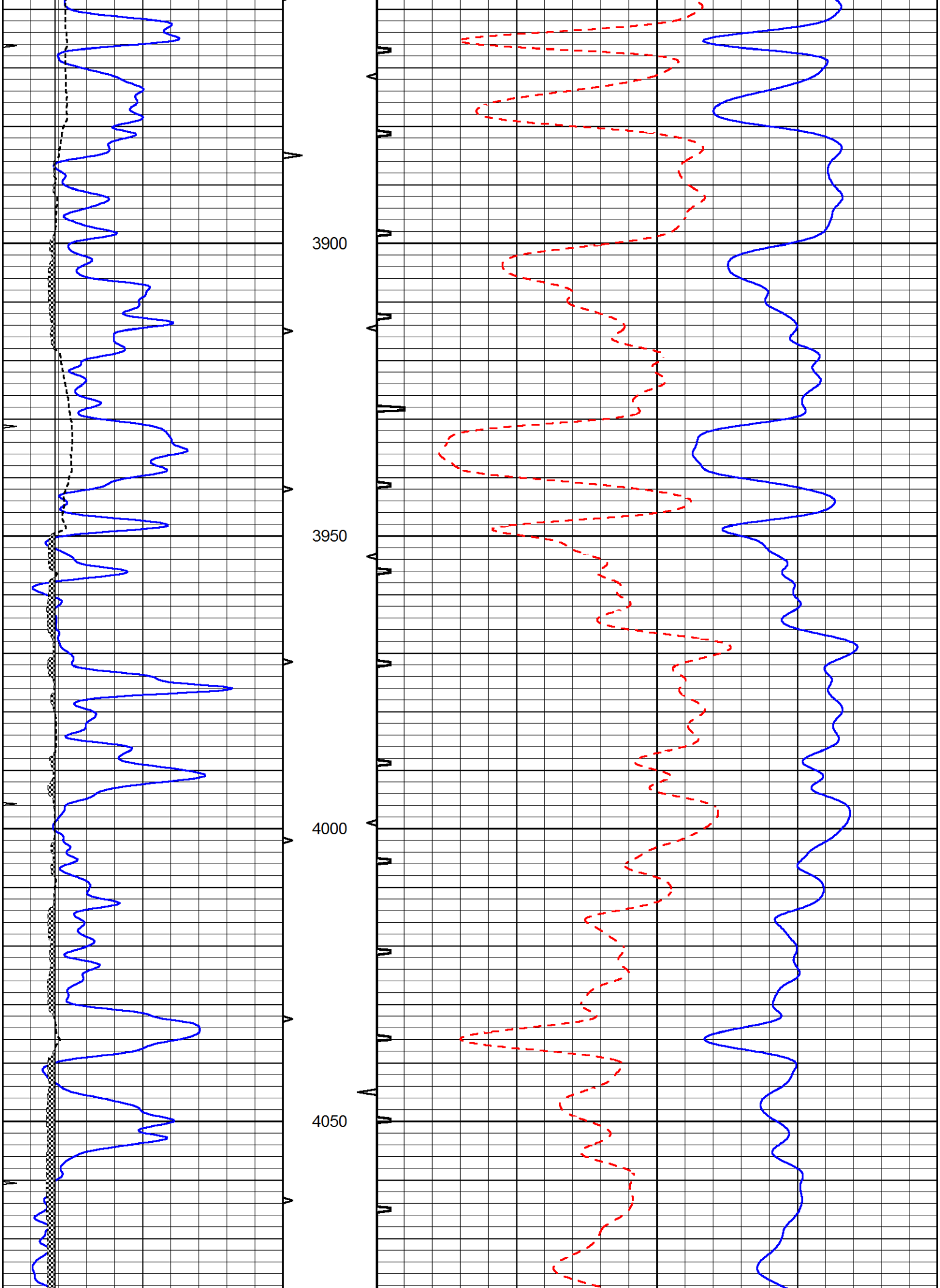

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2850
2900
2950

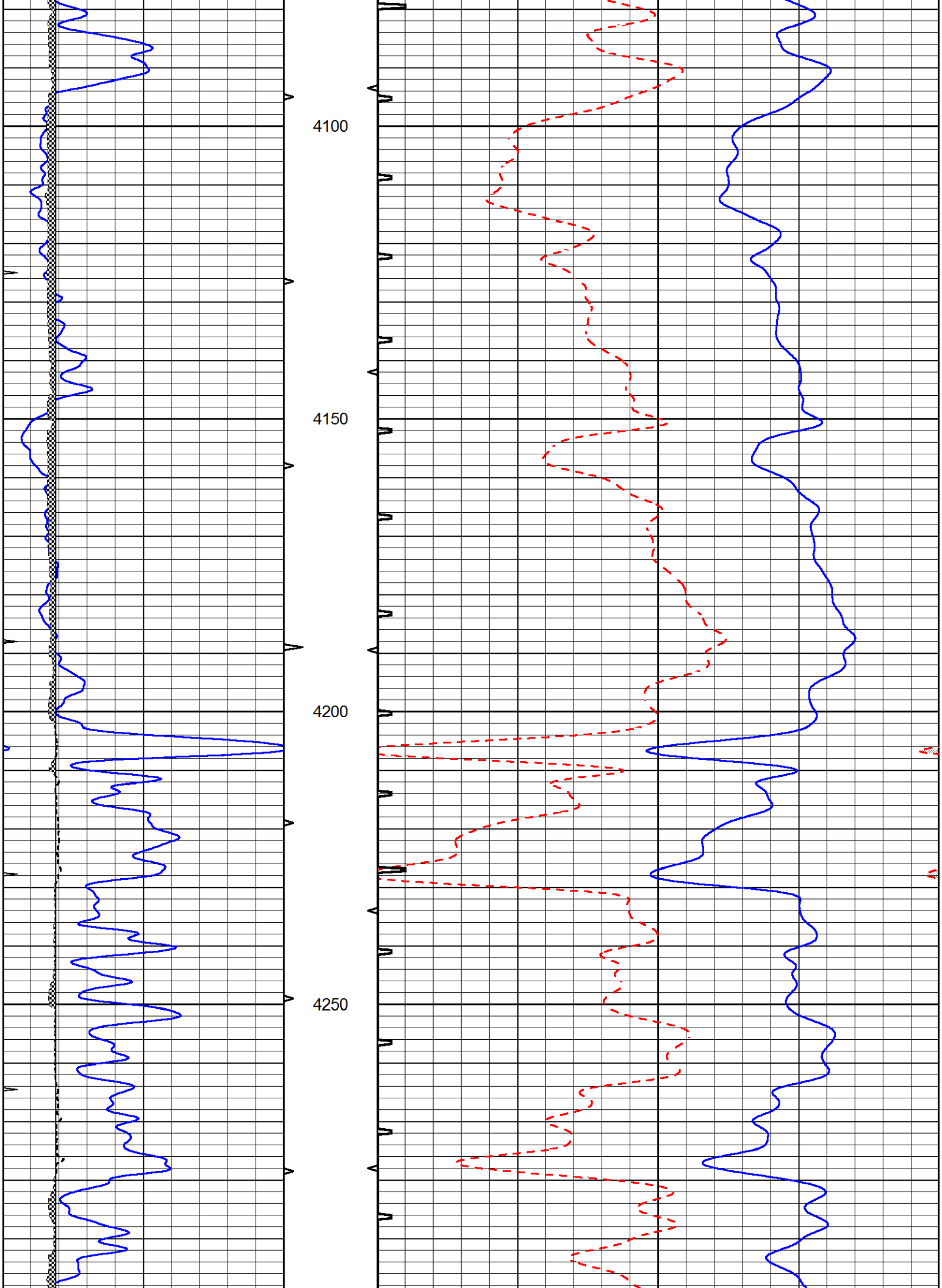

3000
3050
3100
3150

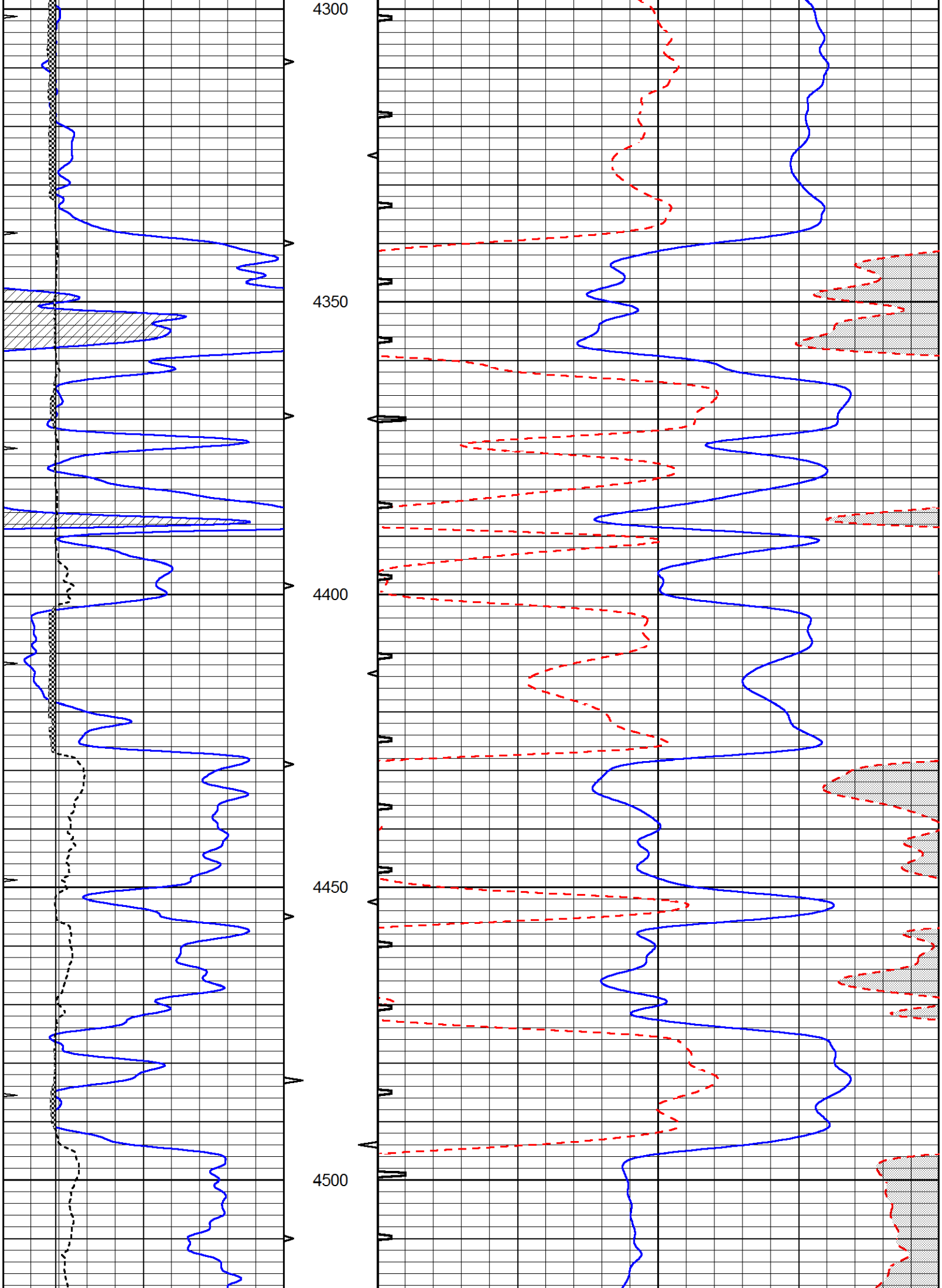

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3250
3300
3350
3400

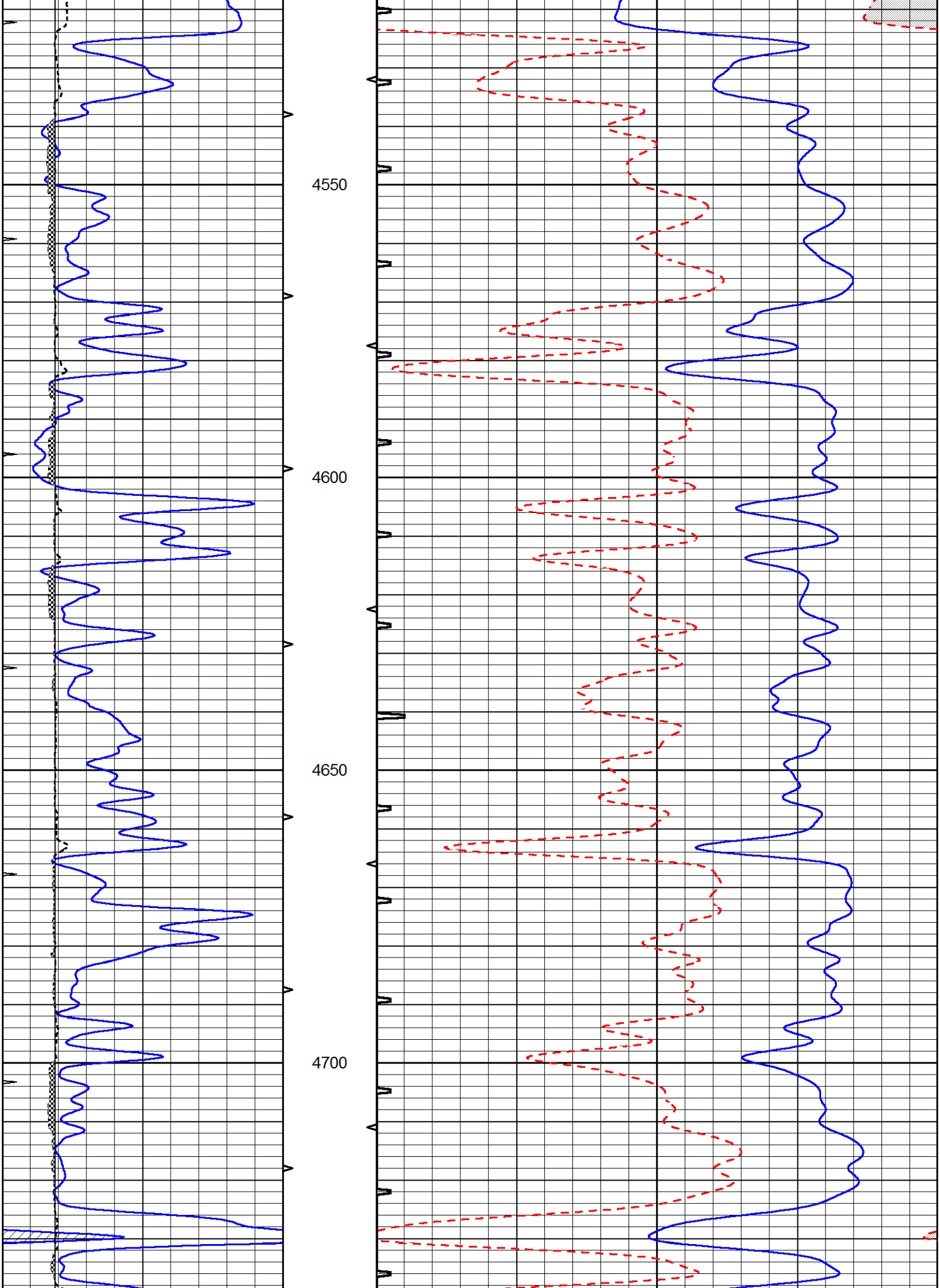

3450
3500
3550
3600

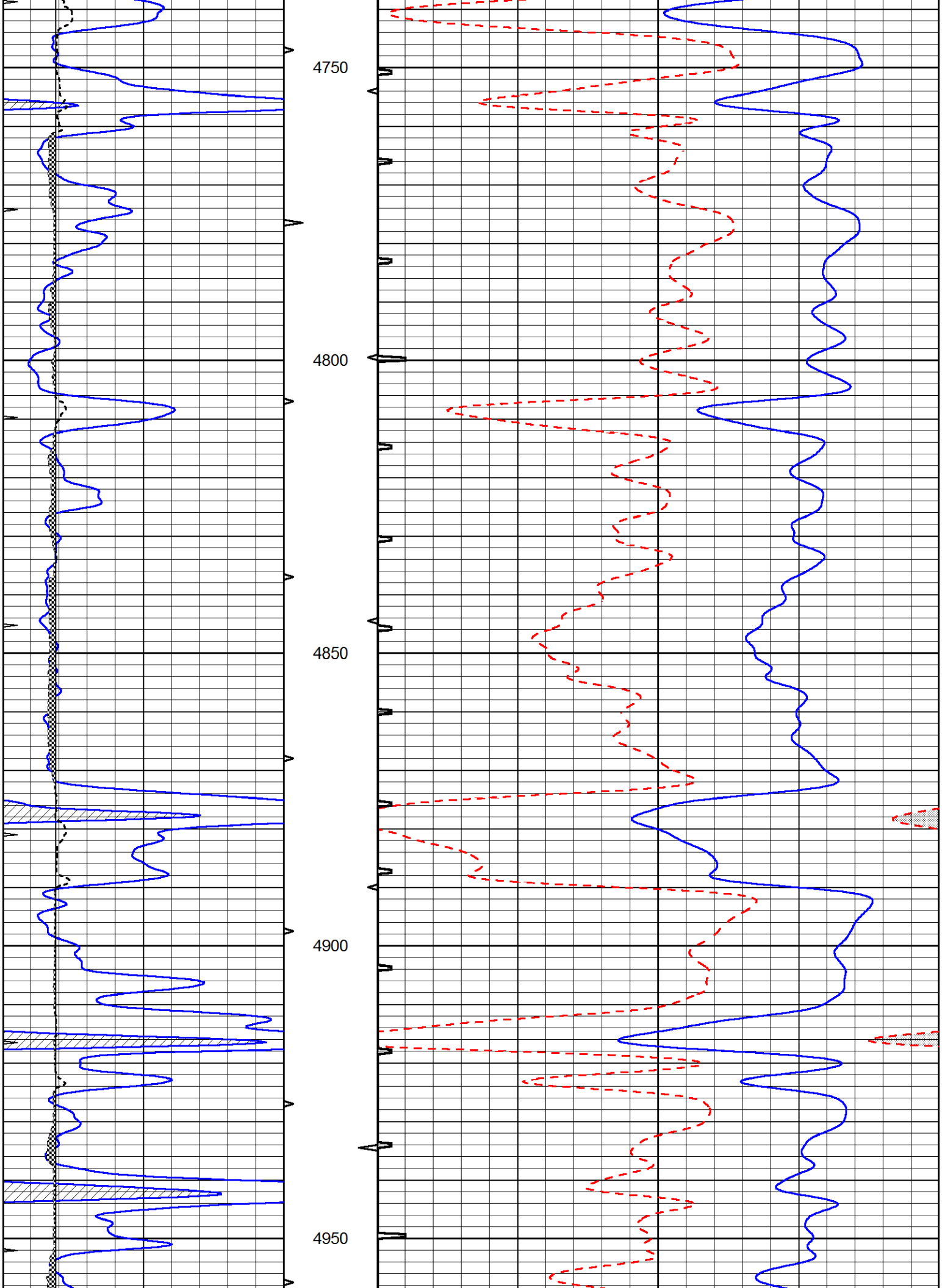

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3700
3750
3800
3850

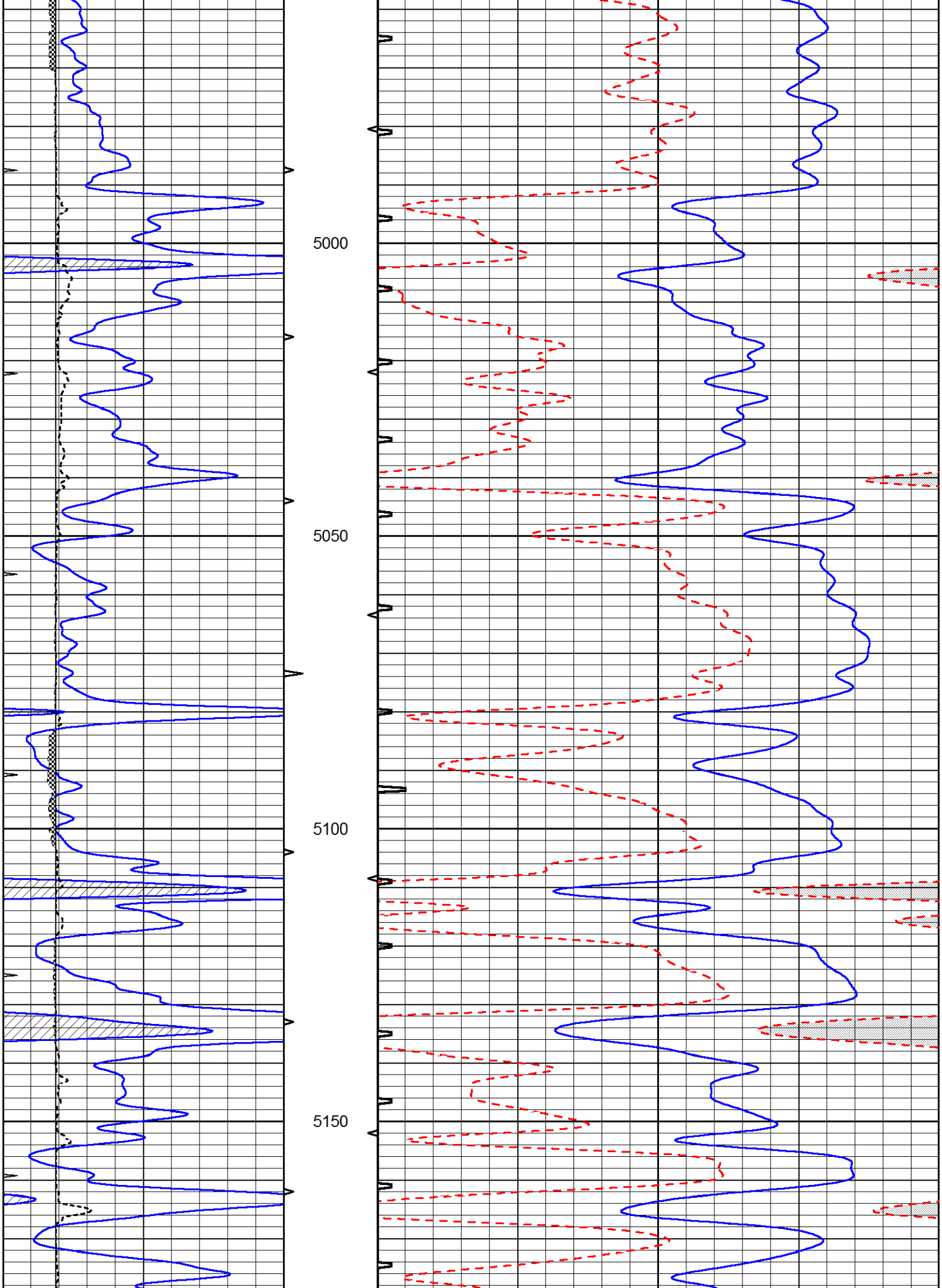

3900
3950
4000
4050

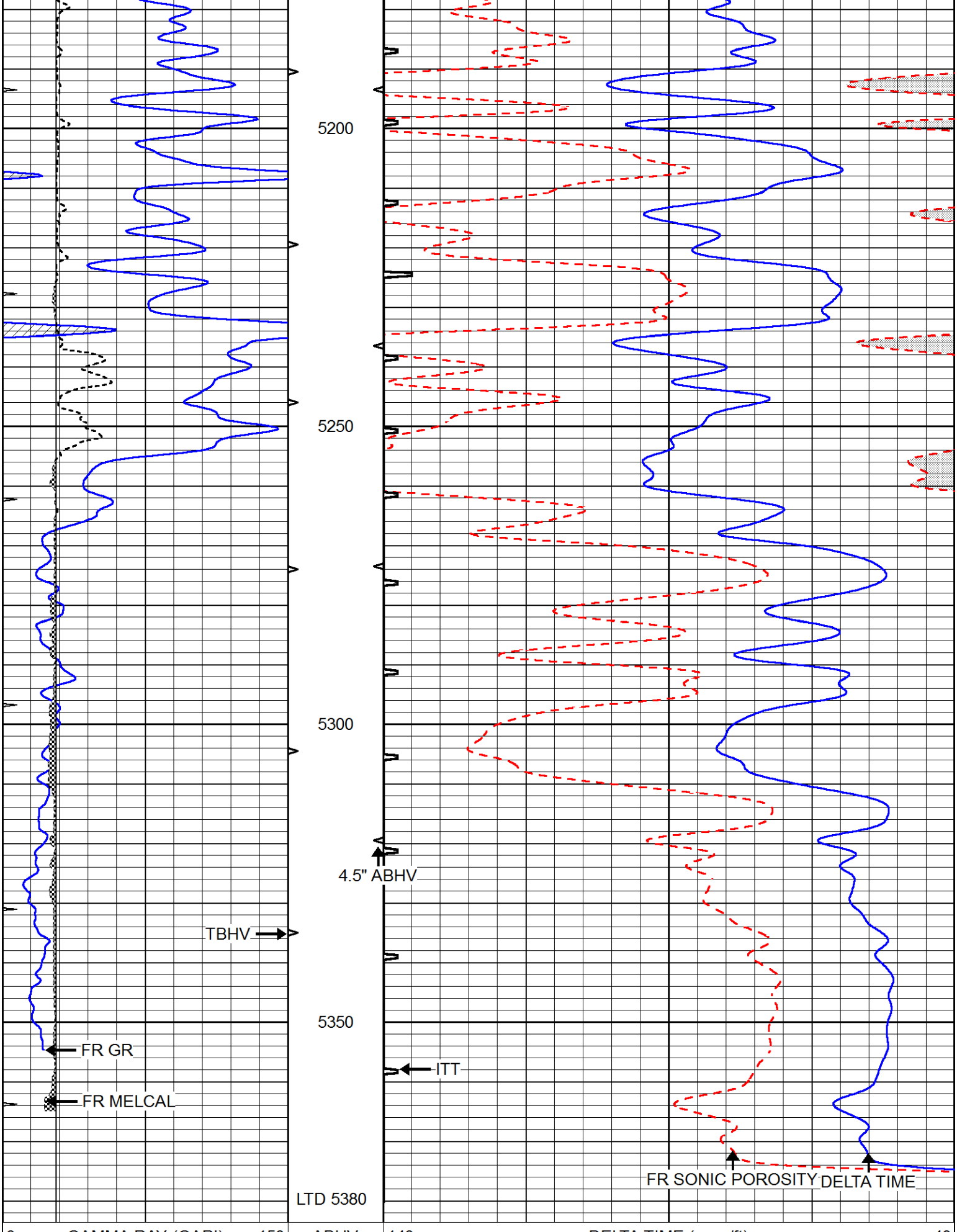

4100
4150
4200
4250


4300
4350
4400
4450
4500


4550
4600
4650
4700


4750
4800
4850
4900
4950


5000
5050
5100
5150

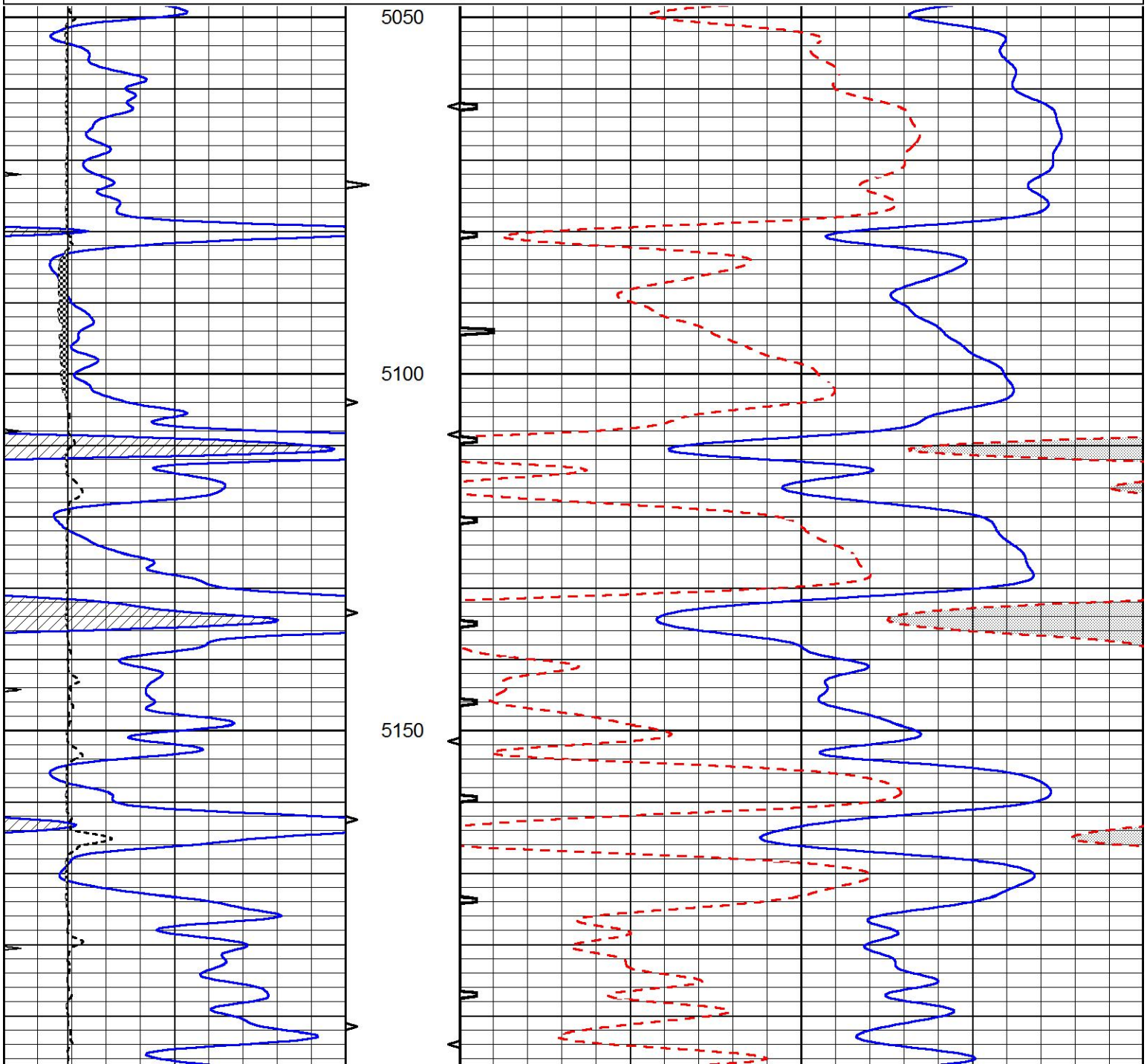

5200
5250
5300
5350
4.5" ABHV
TBHV
FR GR
FR MELCAL
ITT
FR SONIC POROSITY
DELTA TIME
LTD 5380
0 GAMMA RAY (GAPI) 150
ABHV
140 DELTA TIME (usec/ft) 40
0 MINMK 20
10 (ft3) 0
30 SONIC POROSITY (pu) -10
6 MELCAL (in) 16
TBHV
0 ITT (msec) 20

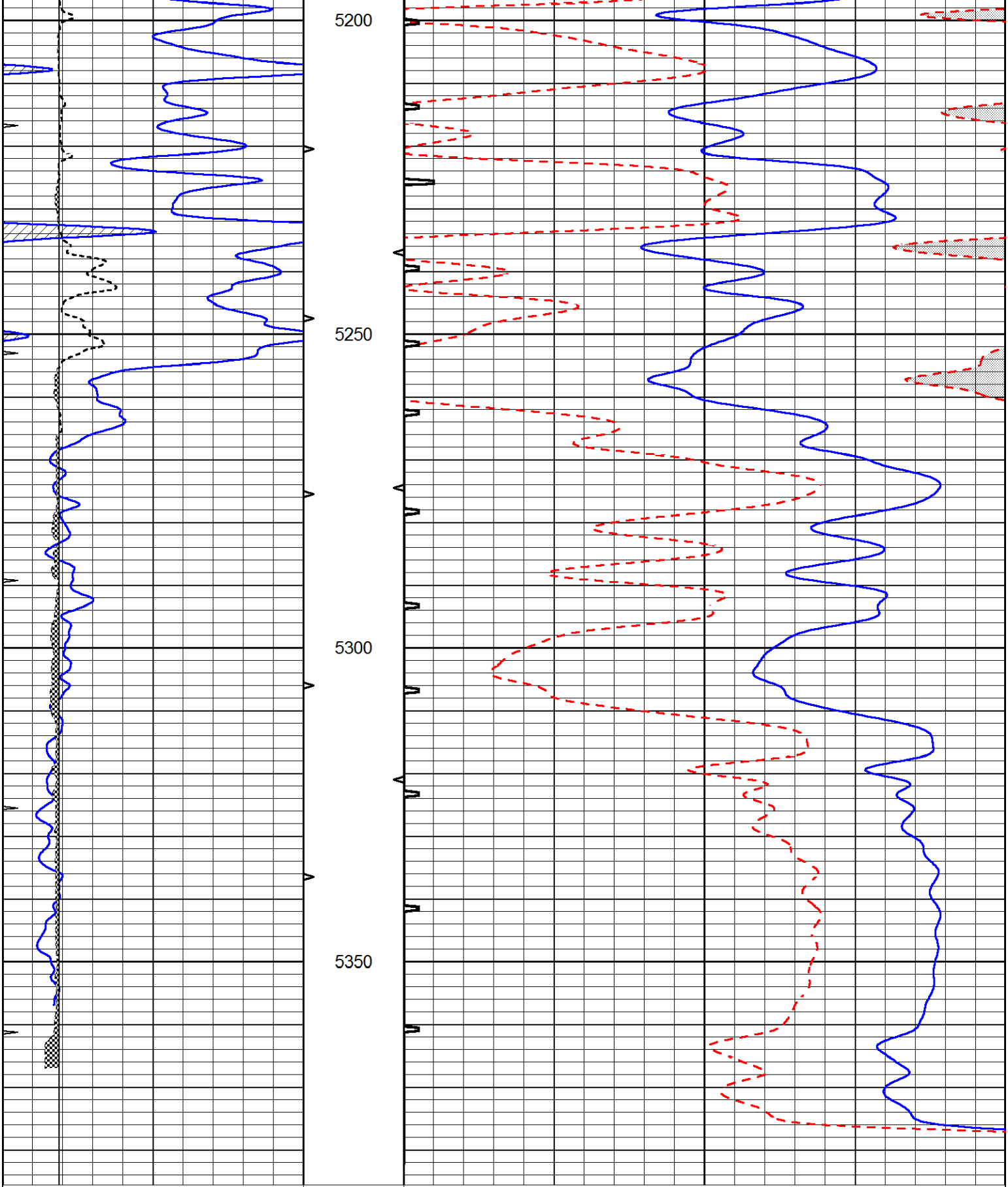
0 (ft3) 10

REPEAT SECTION

Database File	6813pe.db
Dataset Pathname	pass5.2
Presentation Format	_slt
Dataset Creation	Fri Dec 09 04:45:34 2022
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40	
0	MINMK	20	10 (ft3) 0	30	SONIC POROSITY (pu)	-10	
6	MELCAL (in)	16	TBHV	0	ITT (msec)	20	
			0 (ft3) 10				





0	GAMMA RAY (GAPI) 150	ABHV	140	DELTA TIME (usec/ft)	40
0	MINMK 20	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
6	MELCAL (in) 16	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			