



PIONEER
Pioneer Energy Services

DUAL INDUCTION LOG

Company	R&B OIL & GAS
Well	NEWMAN 'A' NO.1 SWD
Field	N/A
County	BARBER
State	KANSAS
Location:	API #: 15-007-24246-00-01
SEC 27 TWP 32S RGE 11W	4980' FSL & 4980' FEL
Permanent Datum	GROUND LEVEL
Log Measured From	KELLY BUSHING
Drilling Measured From	KELLY BUSHING
Elevation	1517'
K.B.	1522'
D.F.	N/A
G.L.	1517'
Other Services	CNL/CDL
Date	12/30/2017
Run Number	ONE
Depth Driller	5279'
Depth Logger	5281'
Bottom Logged Interval	5280'
Top Log Interval	200'
Casing Driller	8.625" @ 247'
Casing Logger	243'
Bit Size	7.875"
Type Fluid in Hole	CHEMICAL
Salinity, ppm CL	6000
Density / Viscosity	9.0 44
pH / Fluid Loss	12.0 10.4
Source of Sample	FLOWLINE
Rm @ Meas. Temp	.70 @ 46
Rmt @ Meas. Temp	.53 @ 46
Rmc @ Meas. Temp	.95 @ 46
Source of Rmt / Rmc	CHARTS
Rm @ BHT	.25 @ 129
Operating Rig Time	3 HOURS
Max Rec. Temp. F	129 DEGF
Equipment Number	108
Location	HAYS
Recorded By	J. HENRICKSON
Witnessed By	TIM PIERCE

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

MEDICINE LODGE KANSAS
5 EAST TO PIXLEY ROAD, 1.1 SOUTH EAST INTO

Log Measured From: KELLY BUSHING 5 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

Your Pioneer Energy Services Crew

Engineer: J. HENRICKSON
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: TIM PIERCE
Secondary Witness:
Secondary Witness:
Secondary Witness:

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 129	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 0	mmho/m 0	mV -310	degF 18	Off	ft 5281

Sensor	Offset (ft)	Schematic		Description	Length (ft)	O.D. (in)	Weight (lb)
GR	33.00			GR-M&W (89-M&W)	3.00	3.50	50.00
CNLSC CNSSC	29.90			CNT-M&W (tk10-MW)	5.50	3.50	100.00
	29.15						
LSD DCAL SSD	20.85 20.83 20.35			CDL-M&W (168-986)	8.50	4.00	250.00
RLL3 RLL3F	15.80			DIL-M&W (PSI 978)	18.50	3.50	220.00
	15.79						
CILD	8.00						

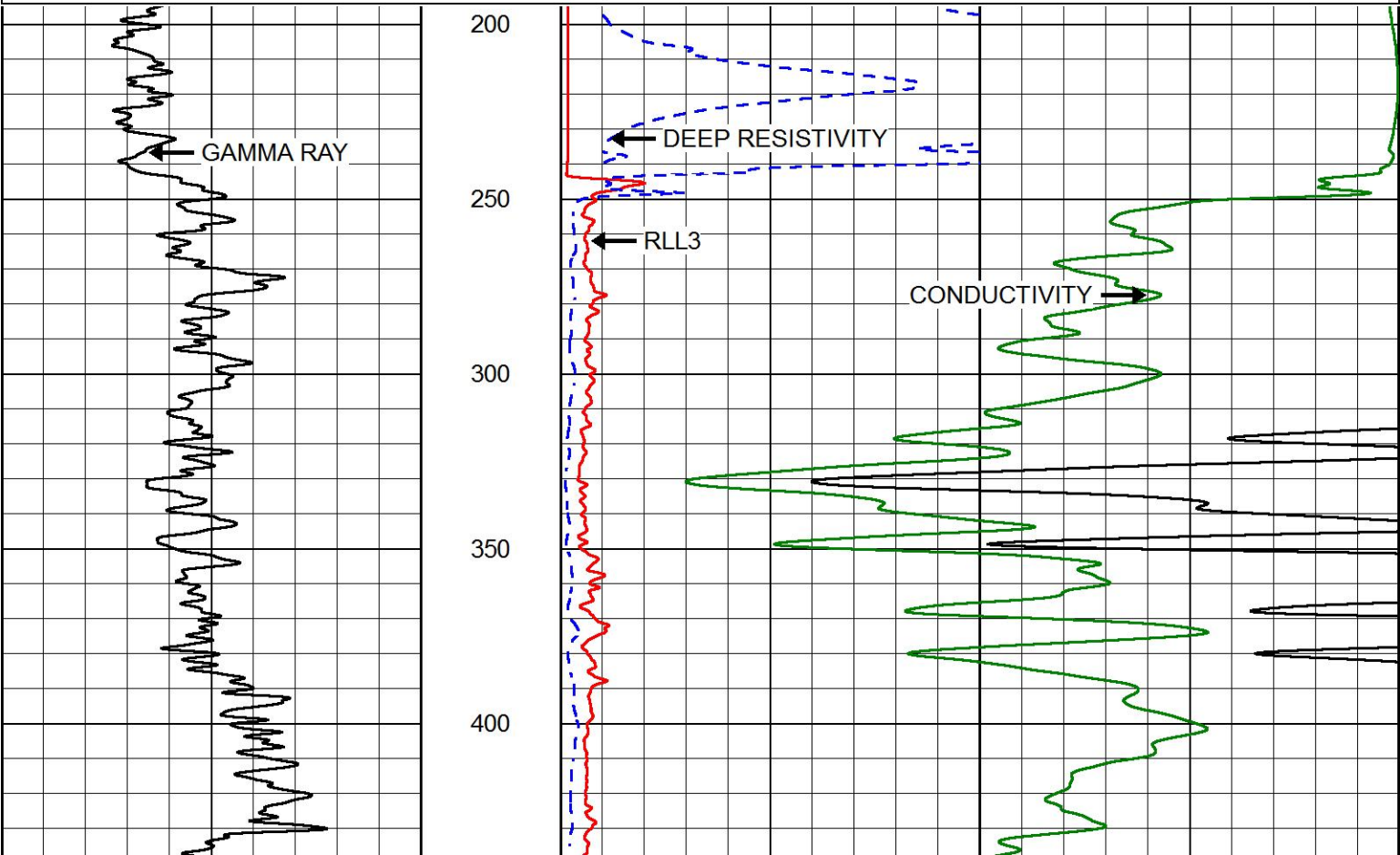
CILM	4.70								
SP	0.20								
Dataset: r&b_newman_a_1_swd.db: field/well/stack/pass3.1 Total length: 35.50 ft Total weight: 620.00 lb O.D.: 4.00 in									

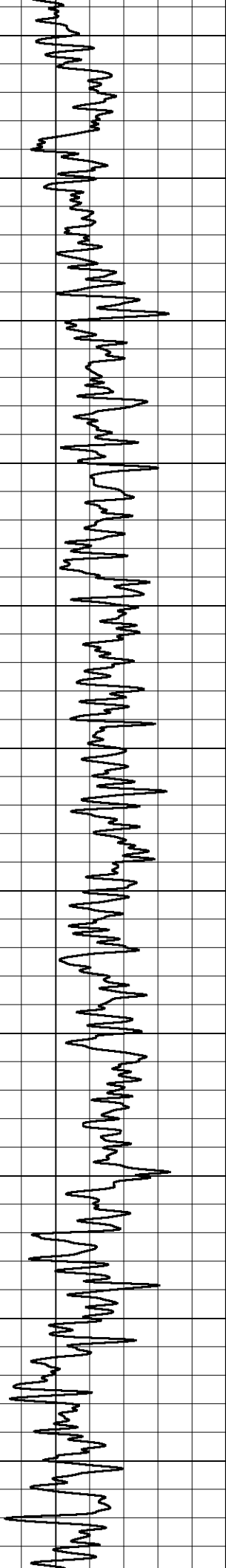


MAIN PASS

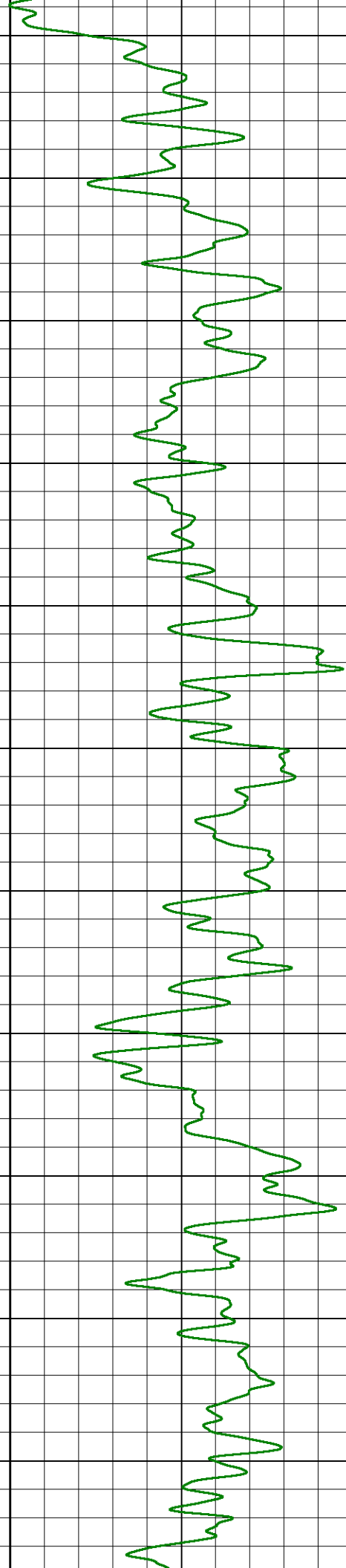
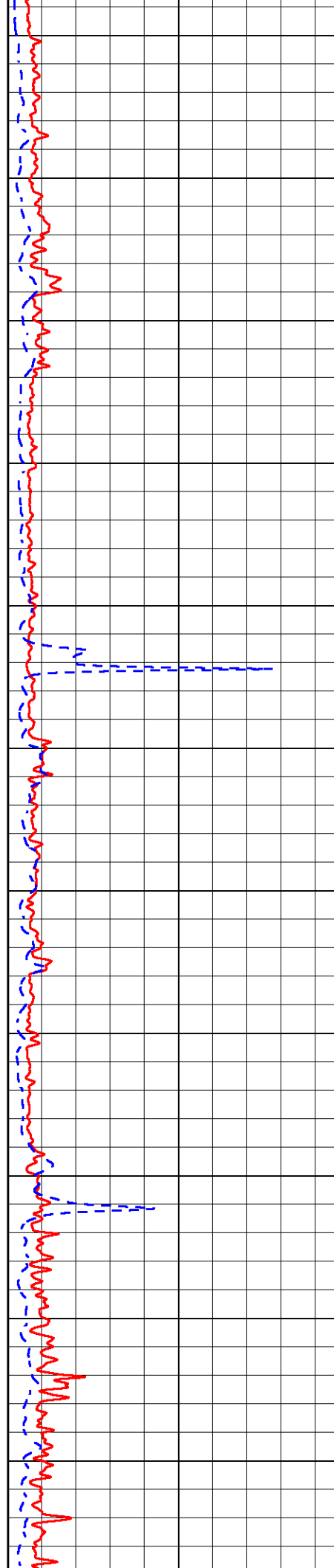
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Presentation Format	dil2in
Dataset Creation	Sat Dec 30 10:49:37 2017
Charted by	Depth in Feet scaled 1:600

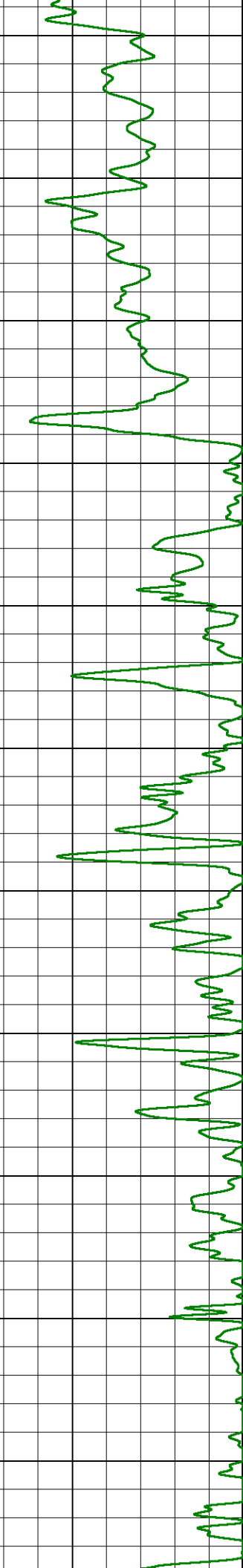
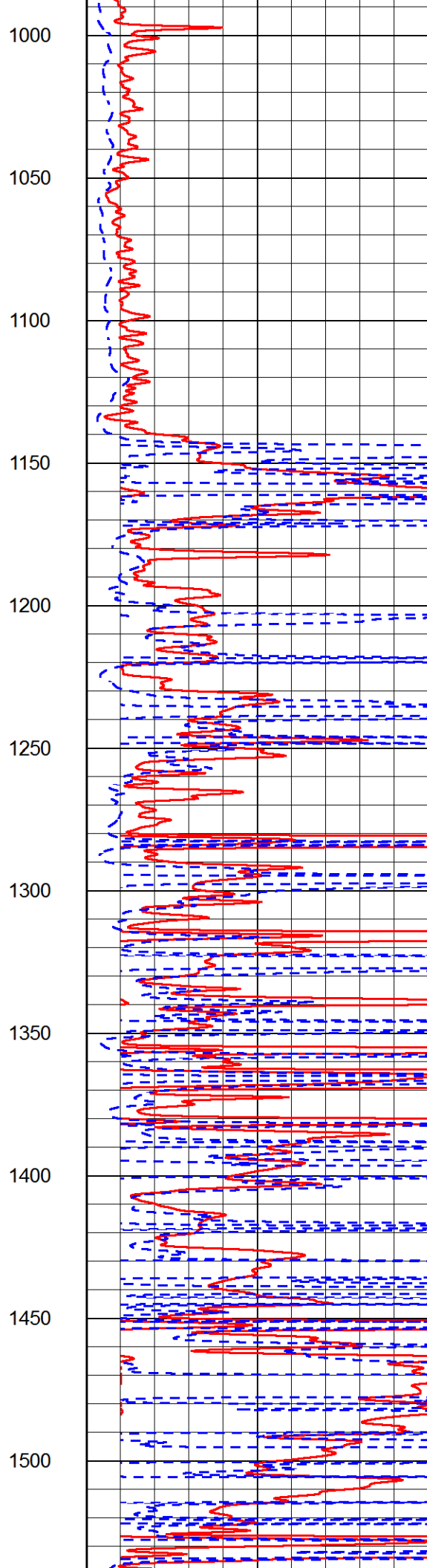
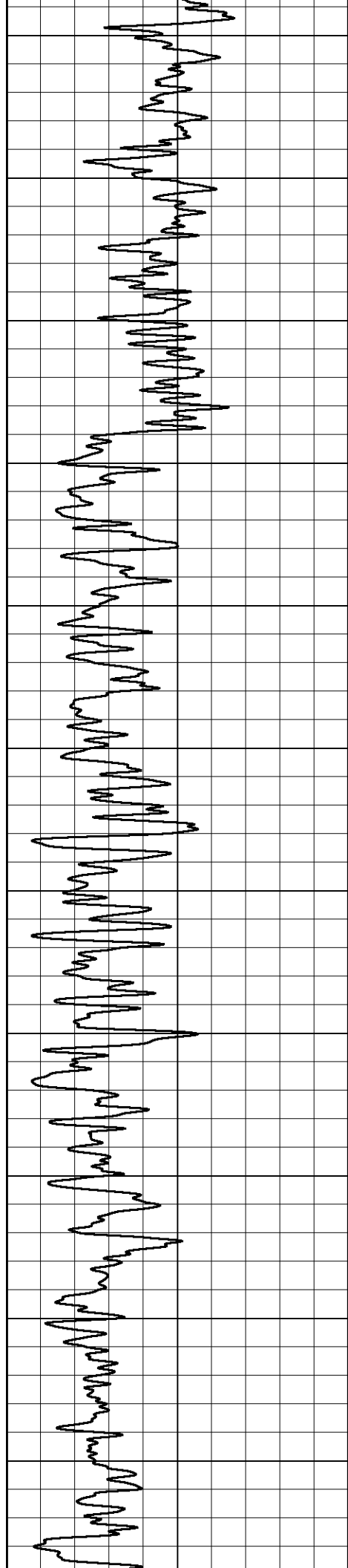
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0	RLL3 (Ohm-m)	50	0	DEEP RESISTIVITY (Ohm-m)	50
50	RLL3 (Ohm-m)	500	50	DEEP RESISTIVITY (Ohm-m)	500

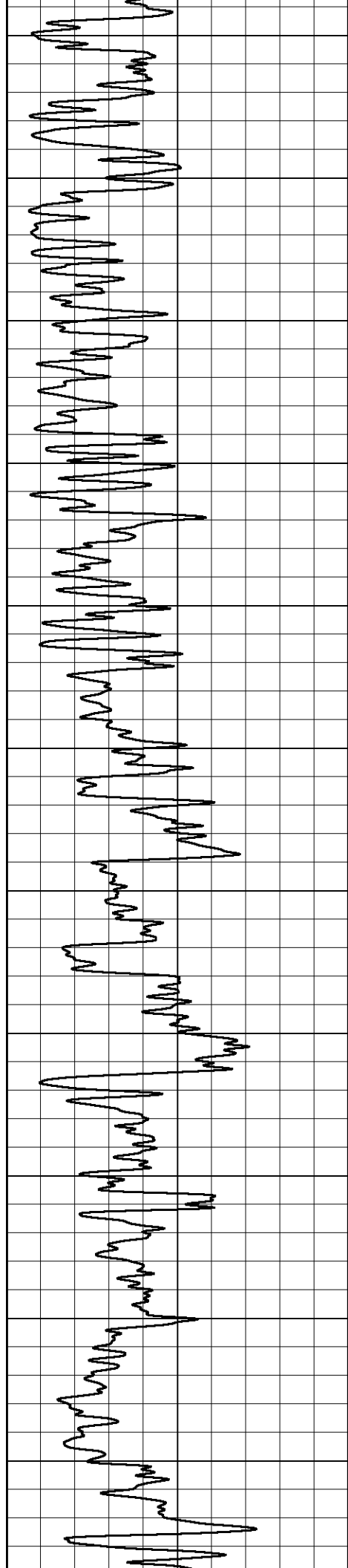




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500
550
600
650
700
750
800
850
900
950







1550

1600

1650

1700

1750

1800

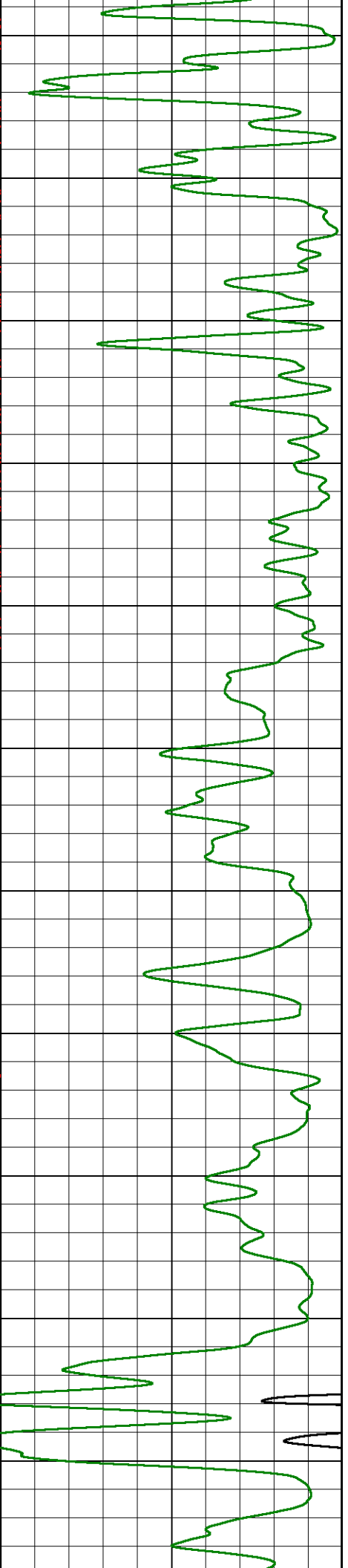
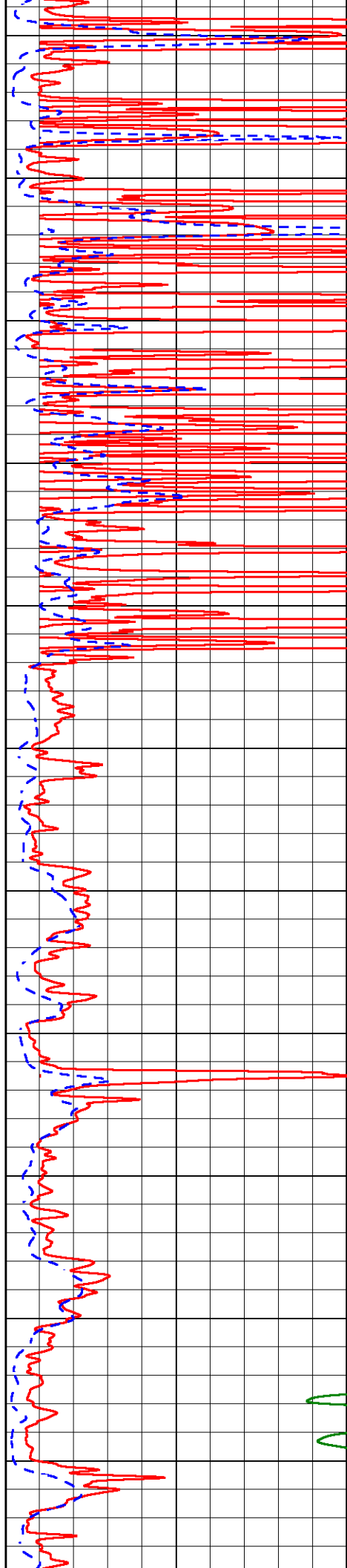
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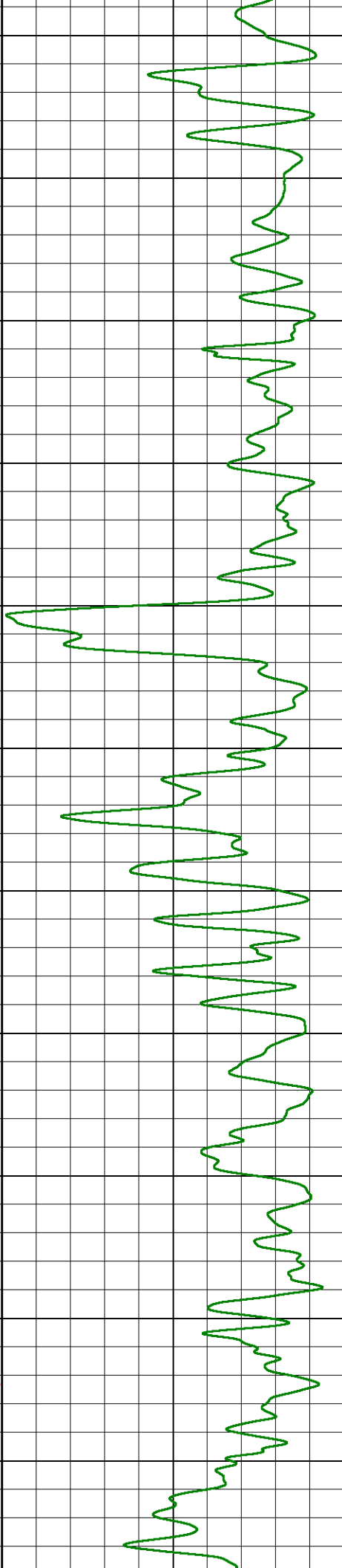
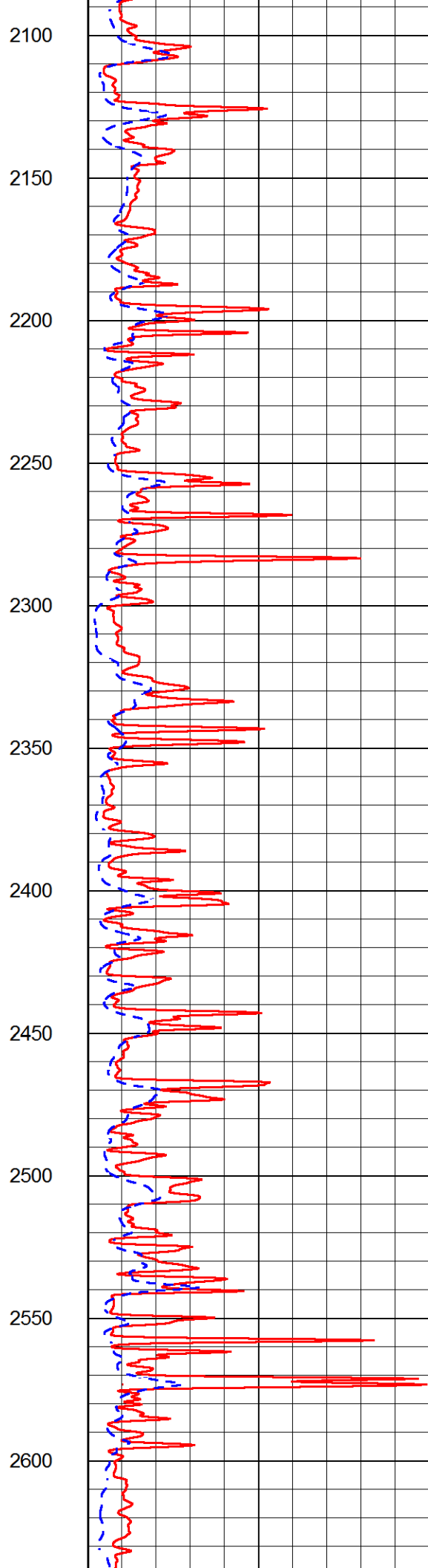
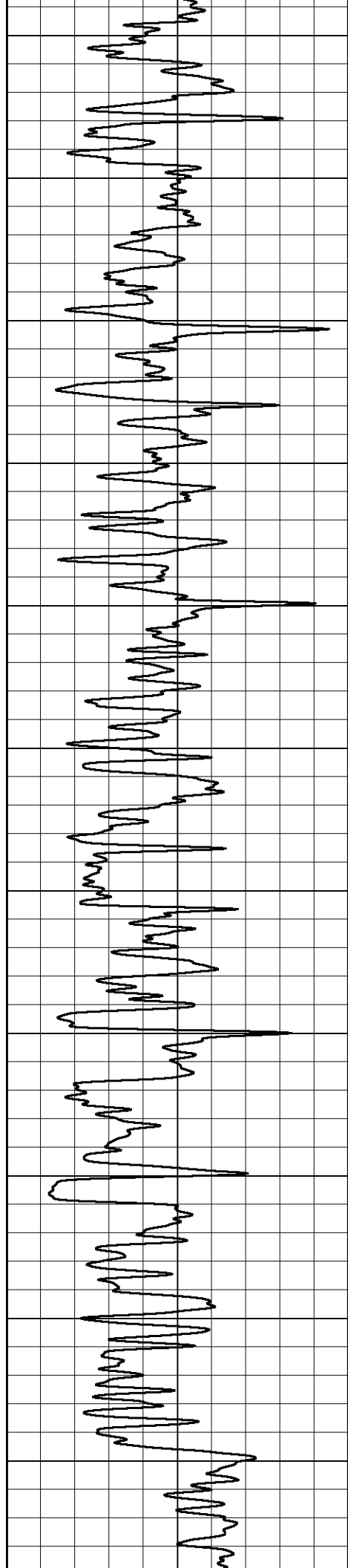
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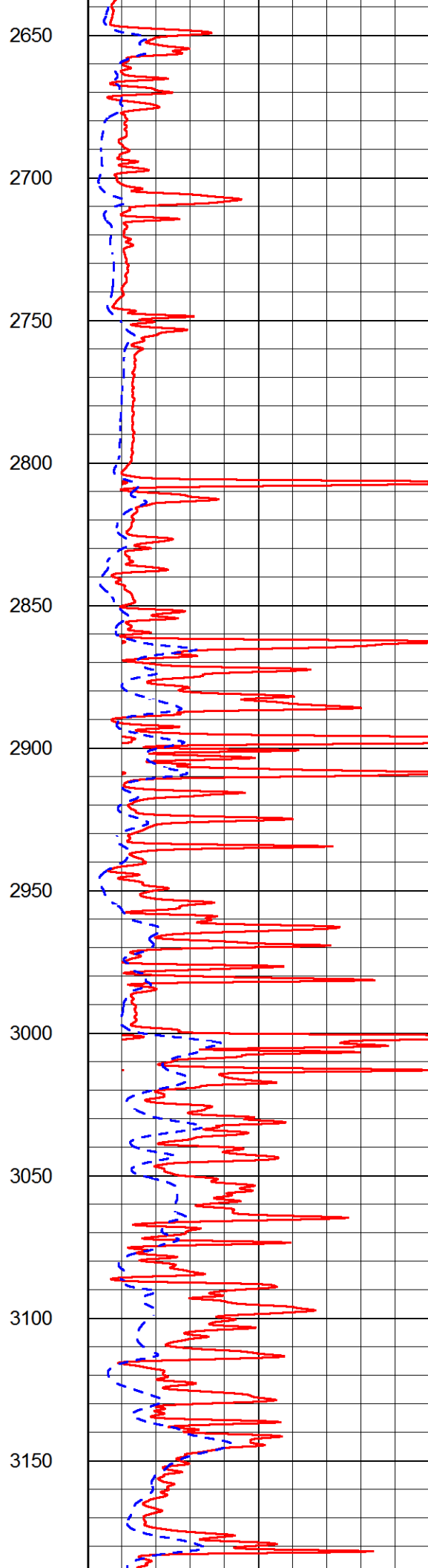
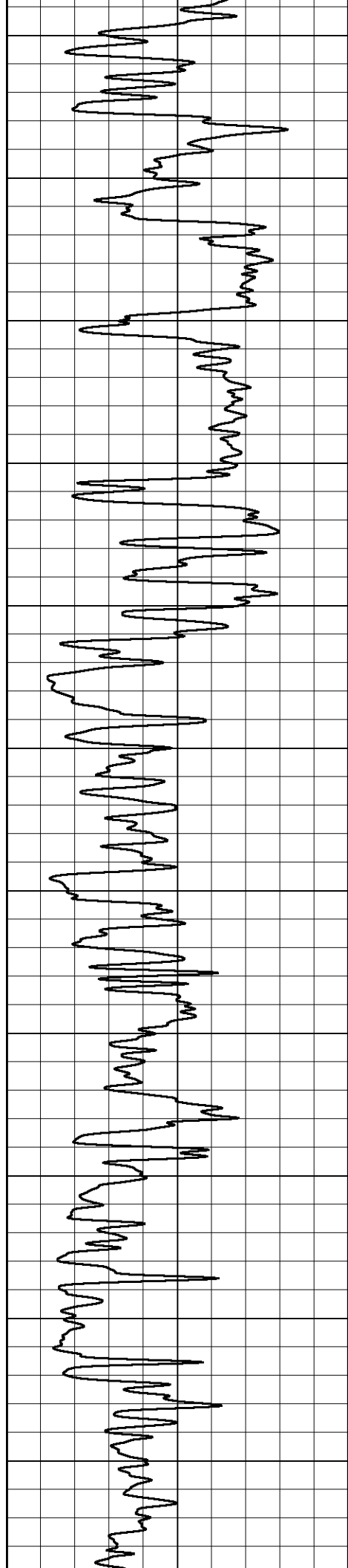
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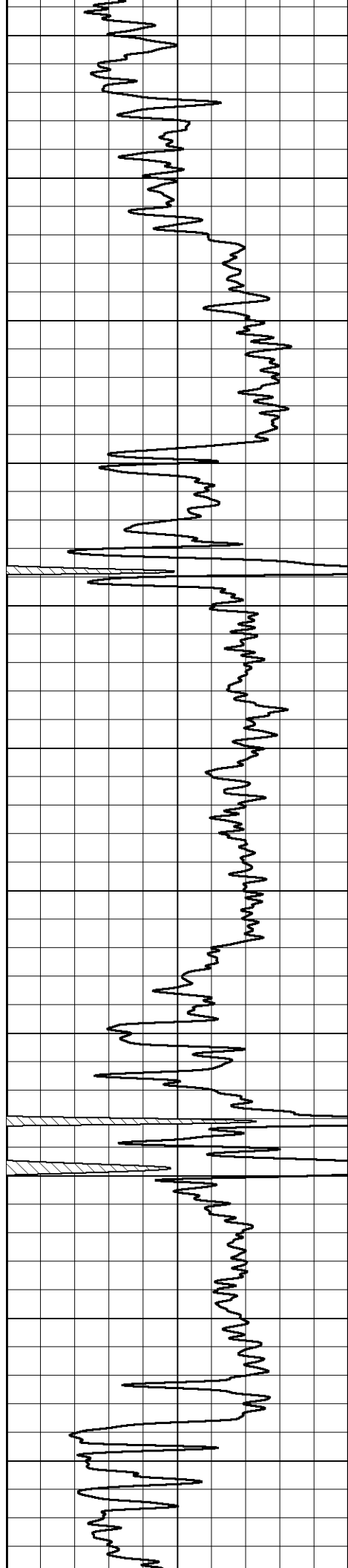
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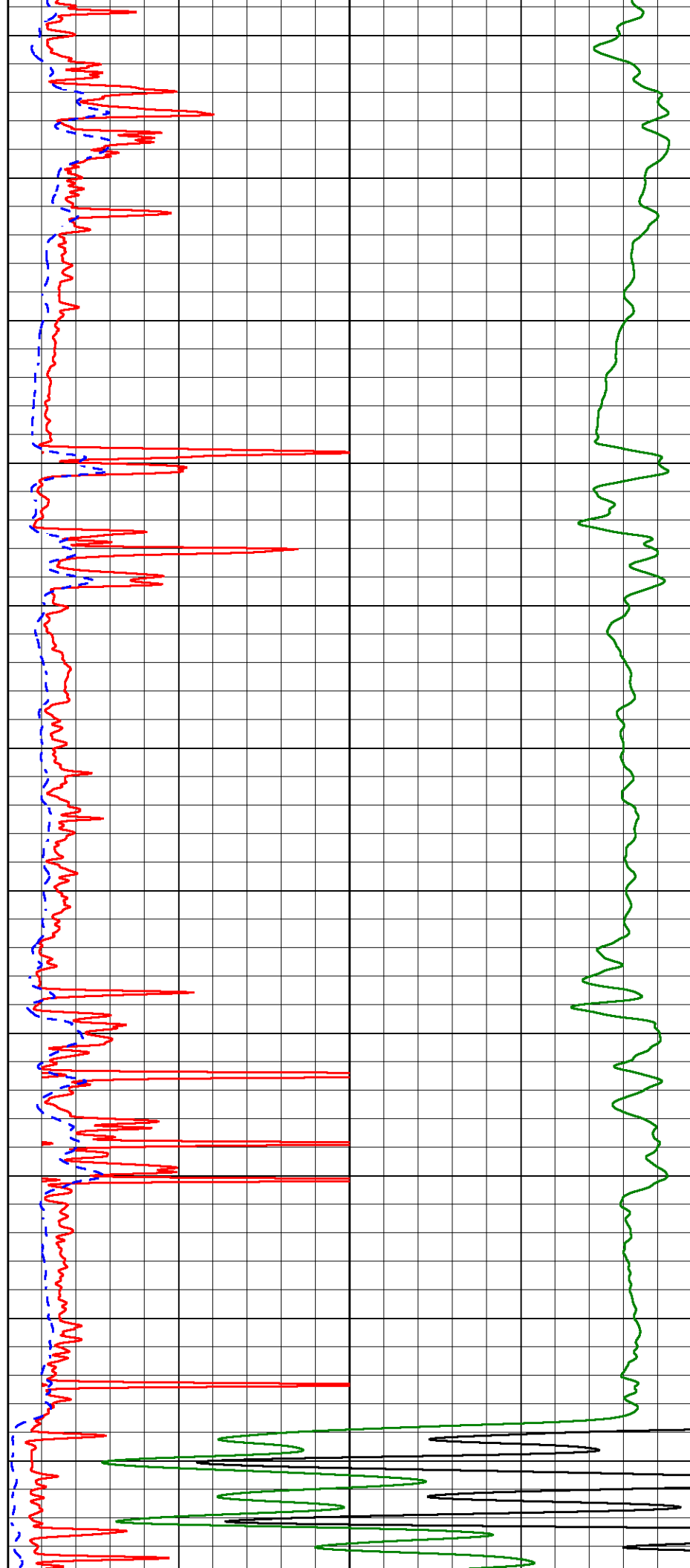


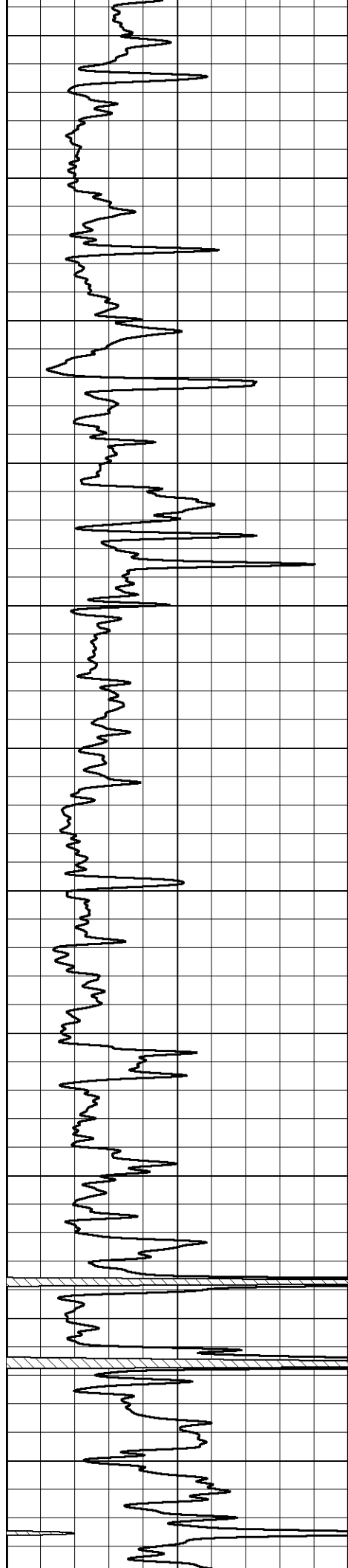






3200
3250
3300
3350
3400
3450
3500
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3600
3650
3700





3750

3800

3850

3900

3950

4000

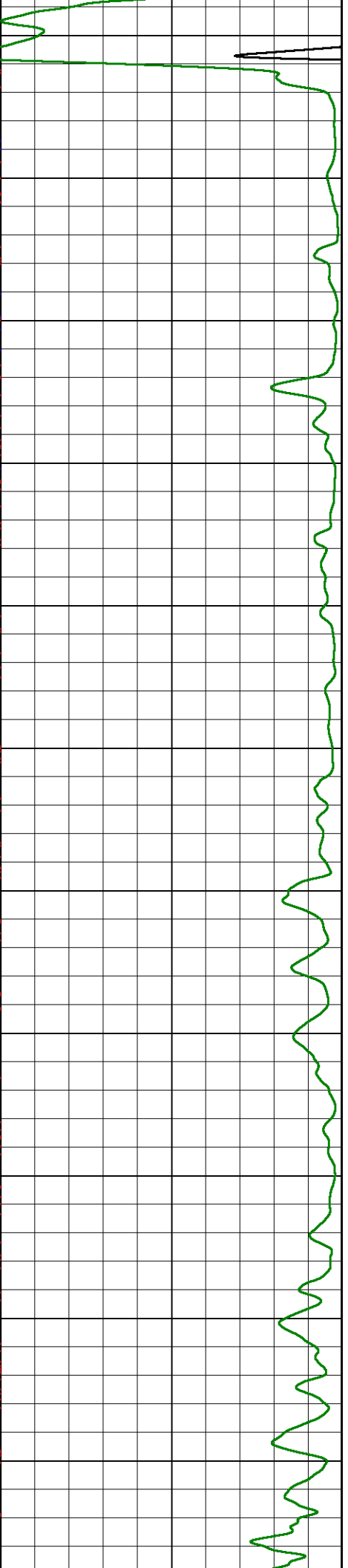
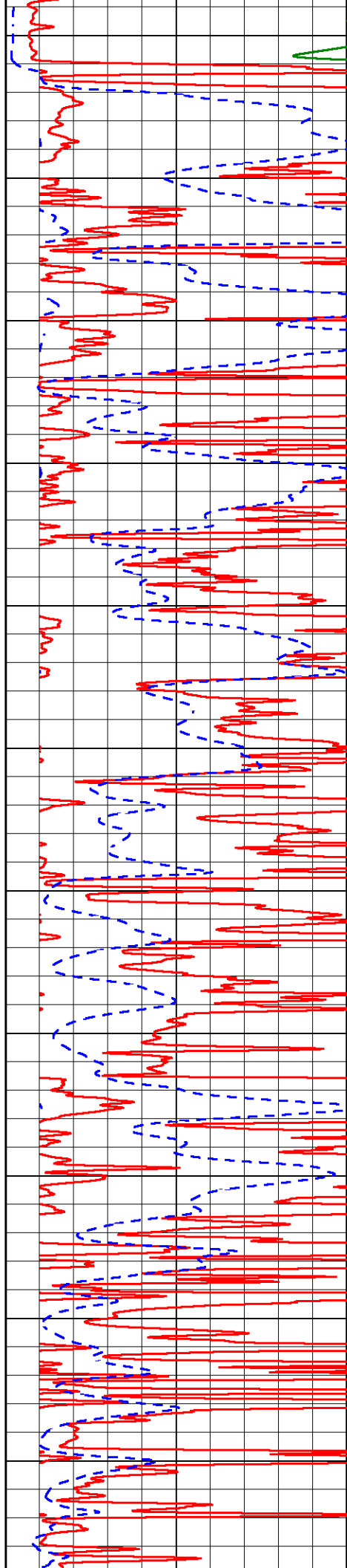
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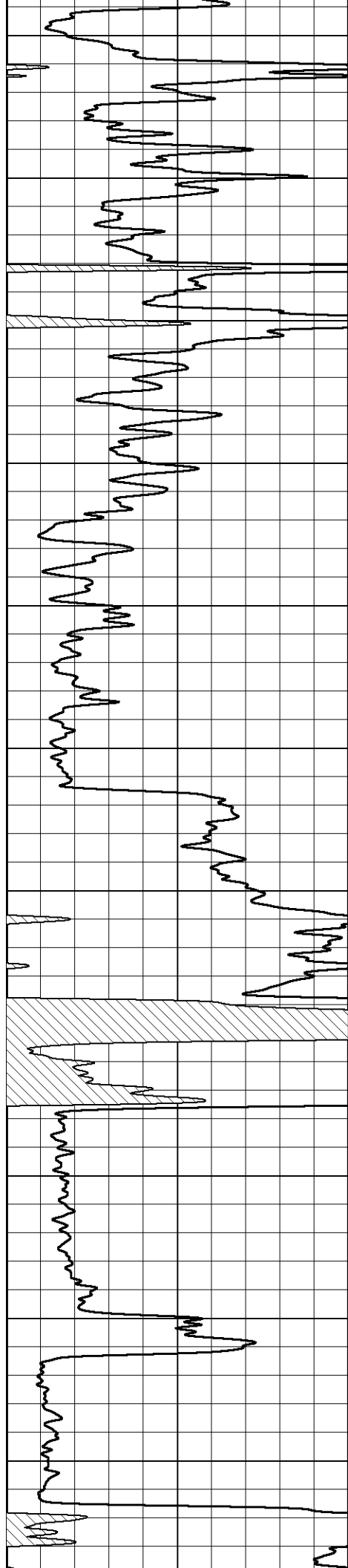
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4150

4200

4250





4300

4350

4400

4450

4500

4550

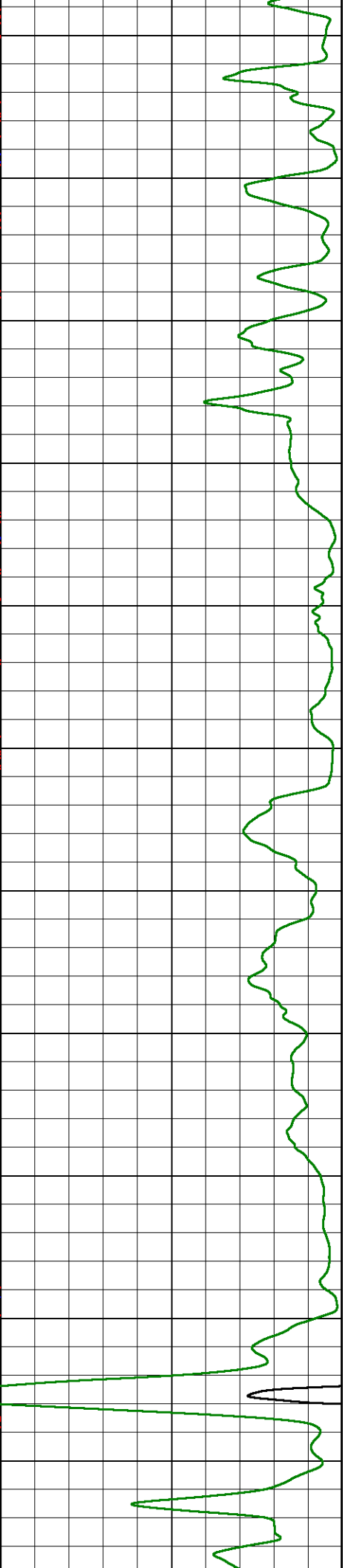
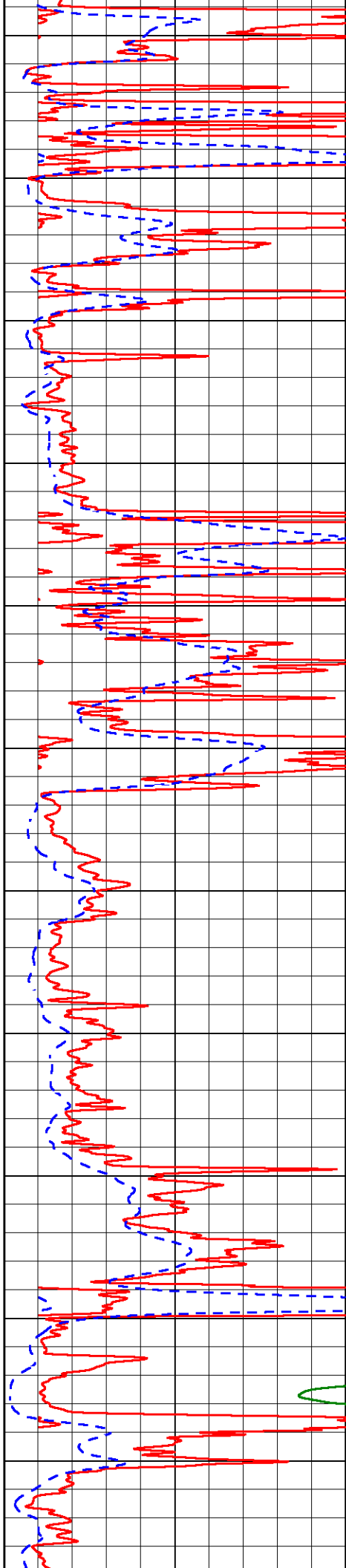
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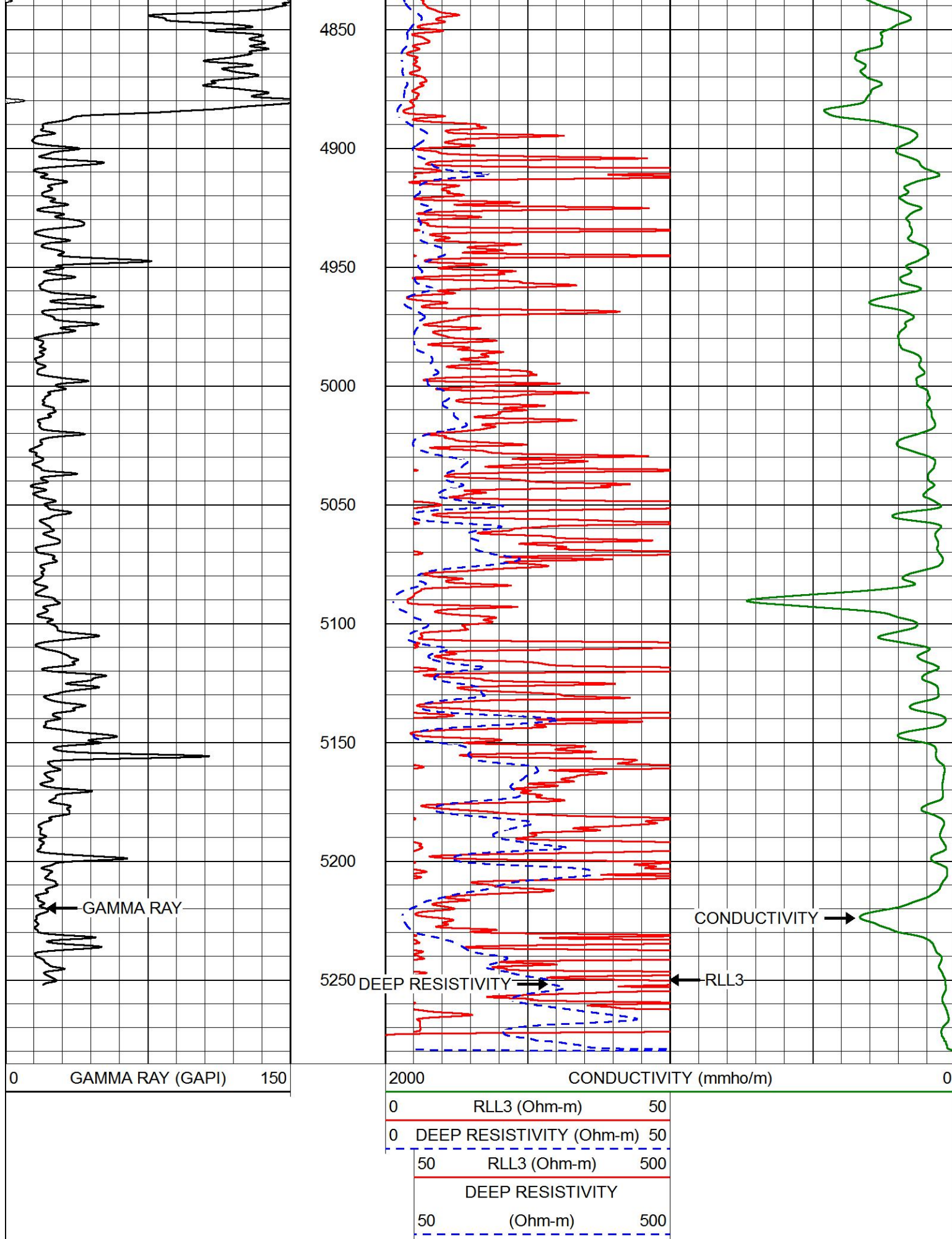
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4800

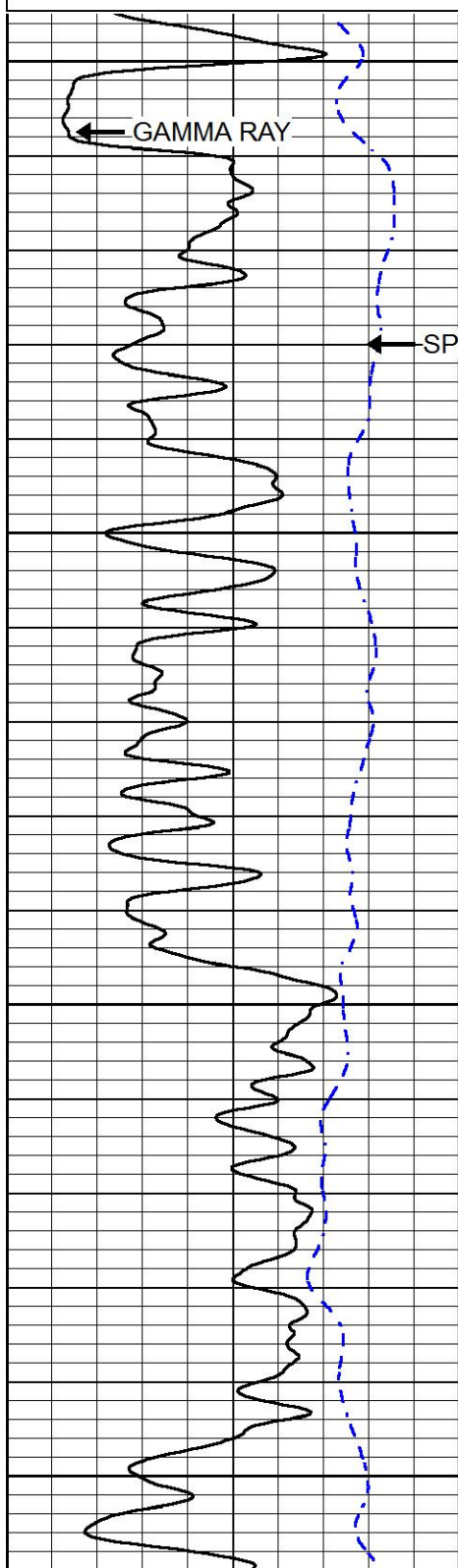




Database File r&b_newman_a_1_swd.db
 Dataset Pathname stack/pass3.1
 Presentation Format dil
 Dataset Creation Sat Dec 30 10:49:37 2017
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
15000	LINE TENSION (lb)	0

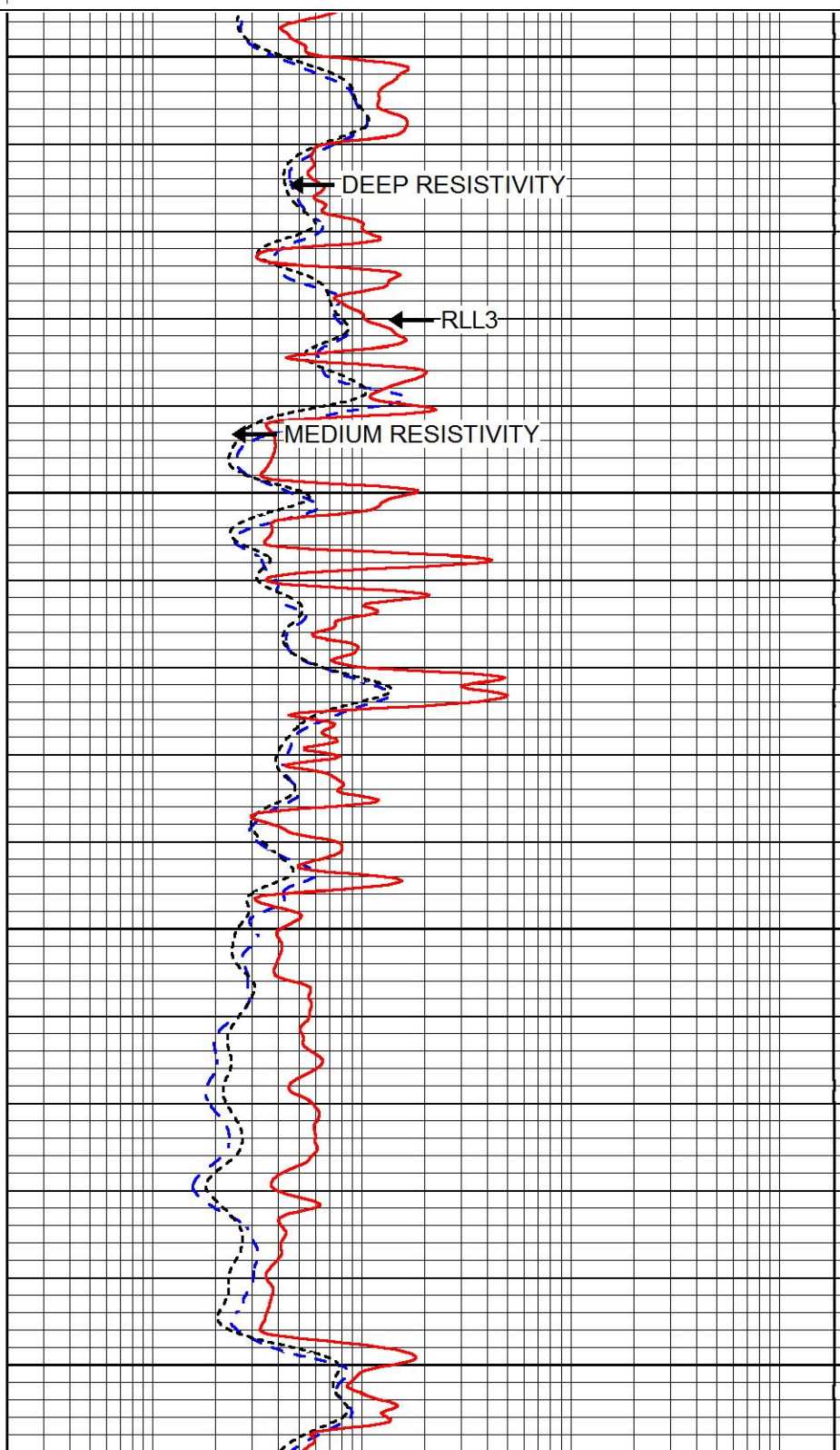


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2550

2600

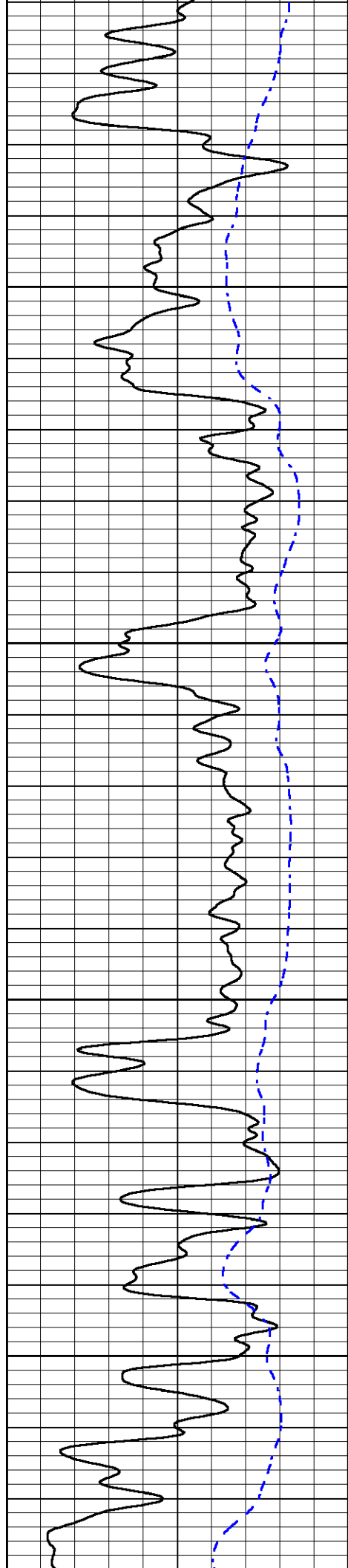
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DEEP RESISTIVITY

RLL3

MEDIUM RESISTIVITY

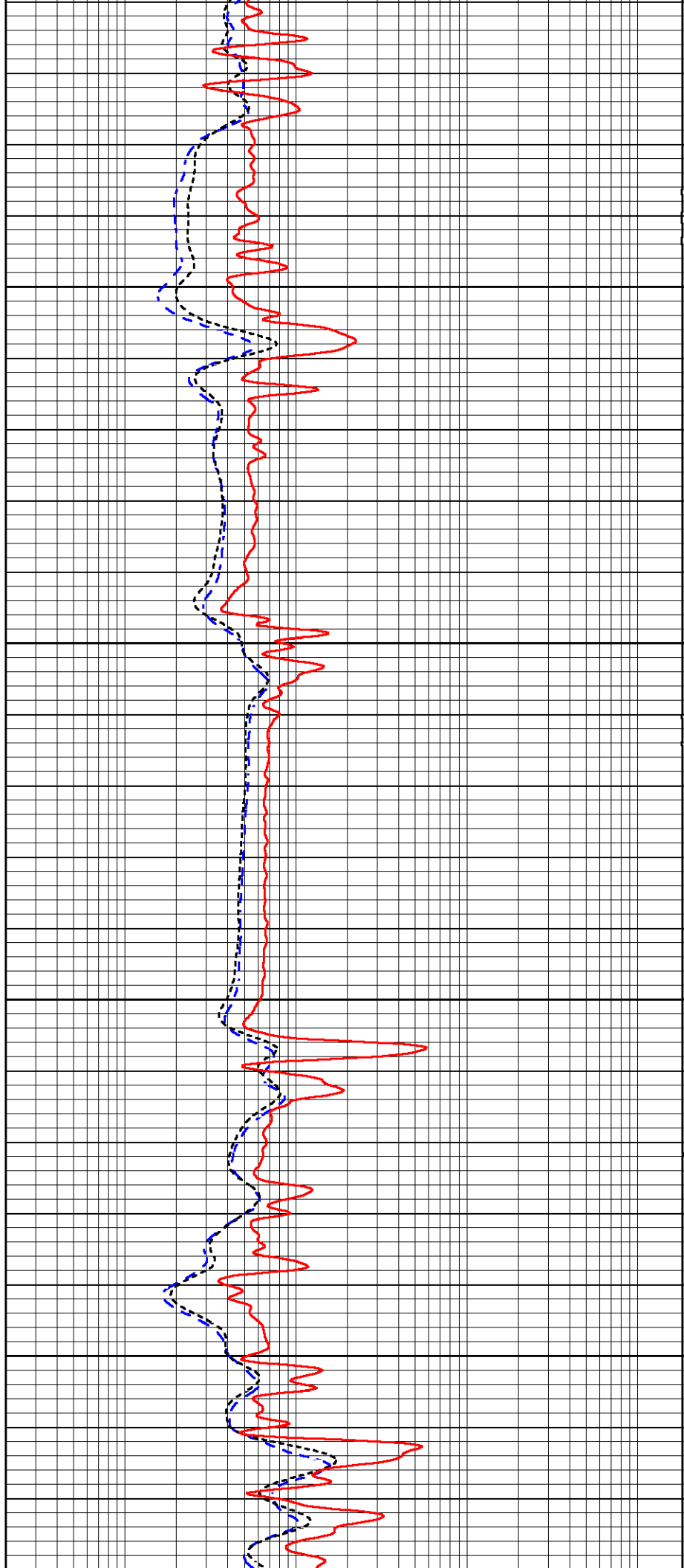


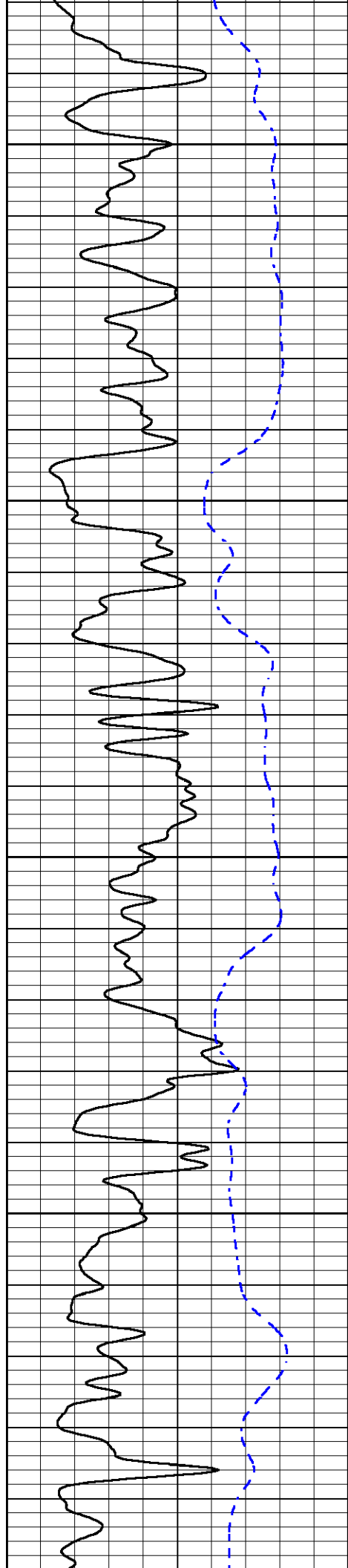
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2750

2800

2850





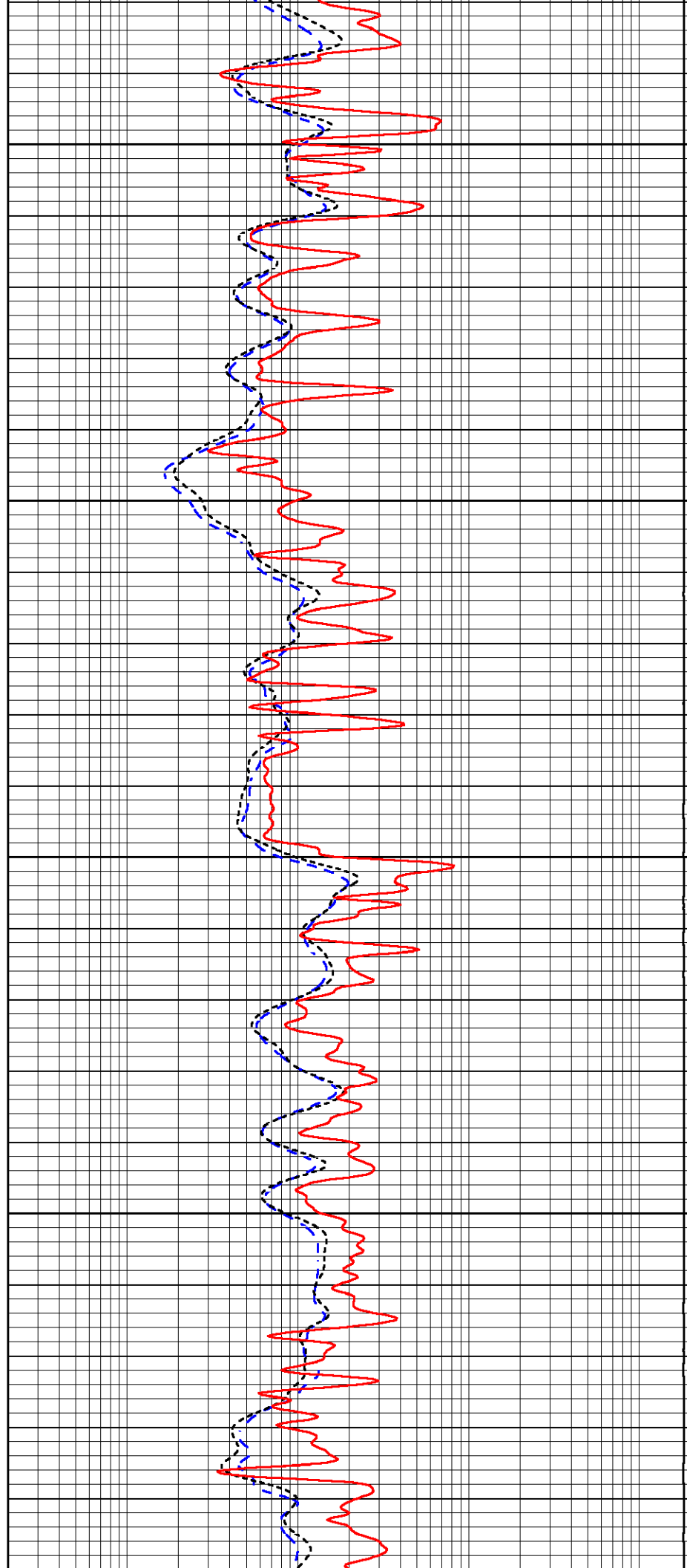
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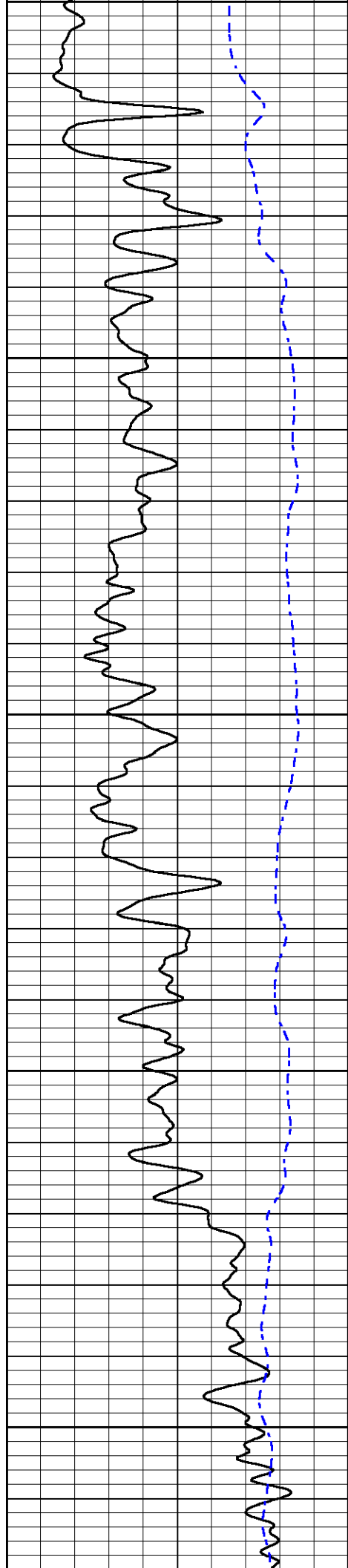
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3000

3050

3100





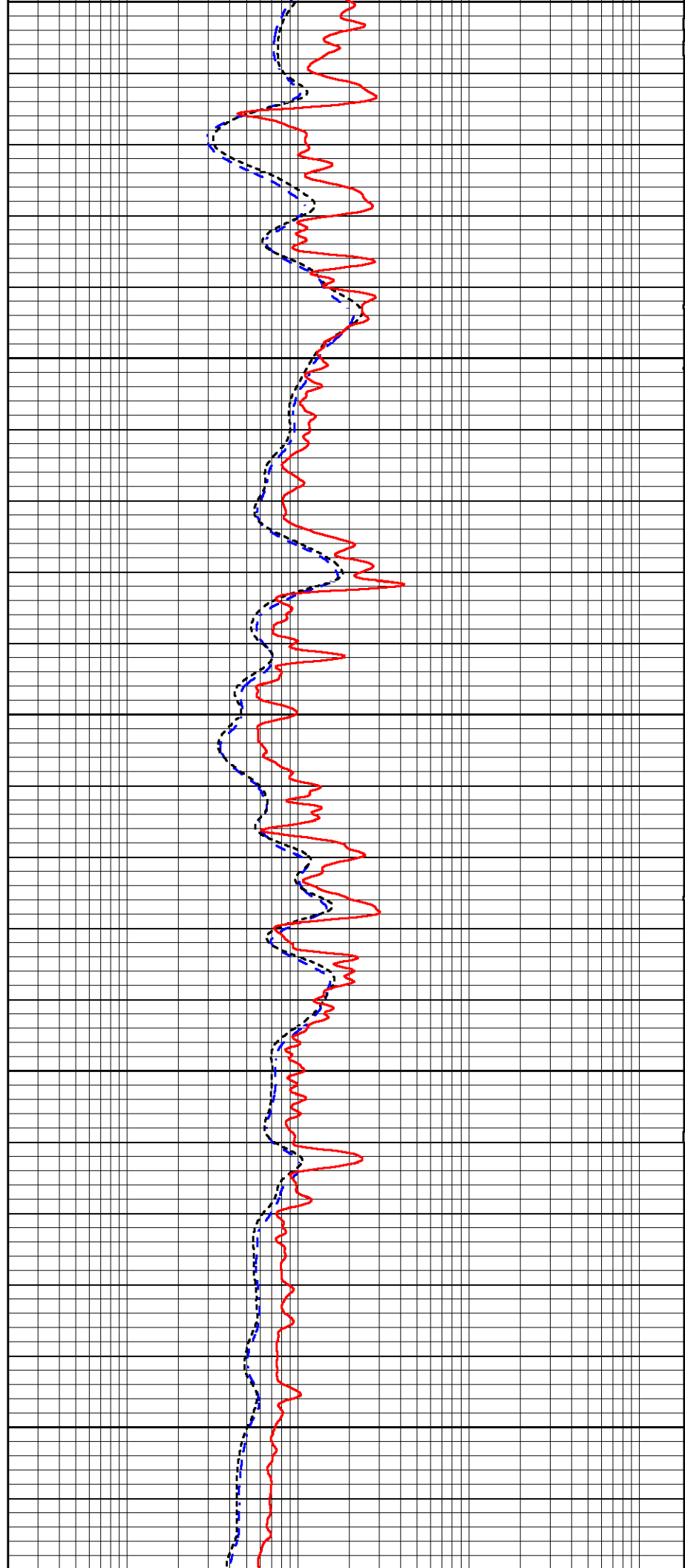
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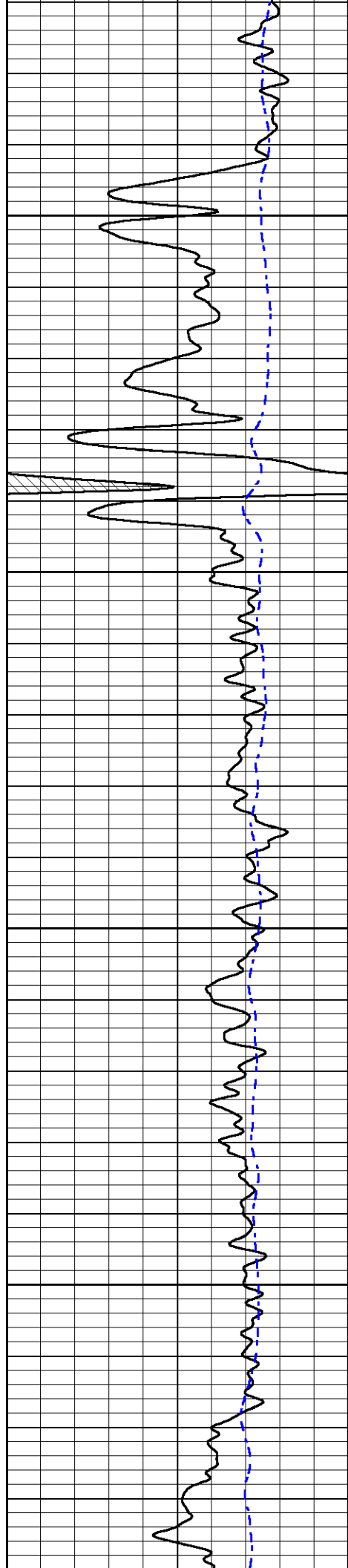
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3200

3250

3300



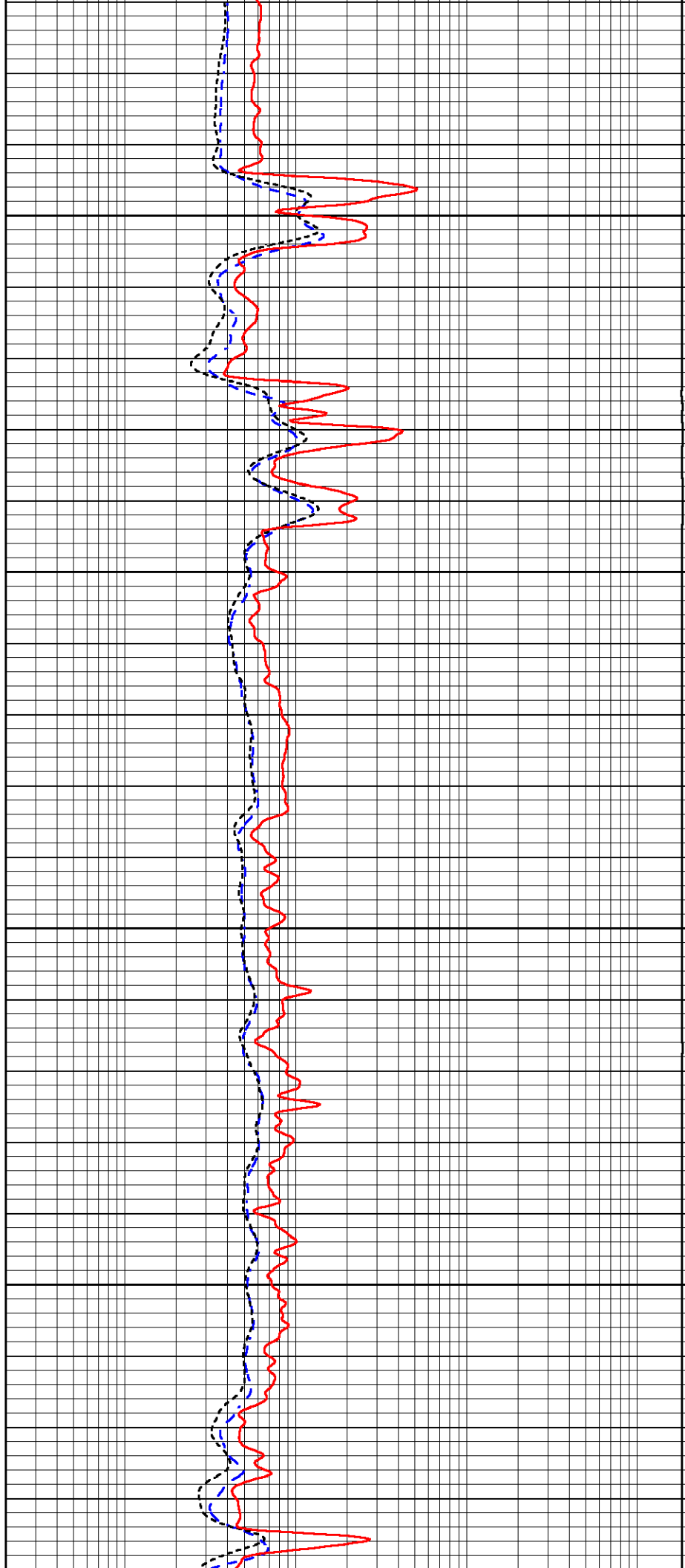


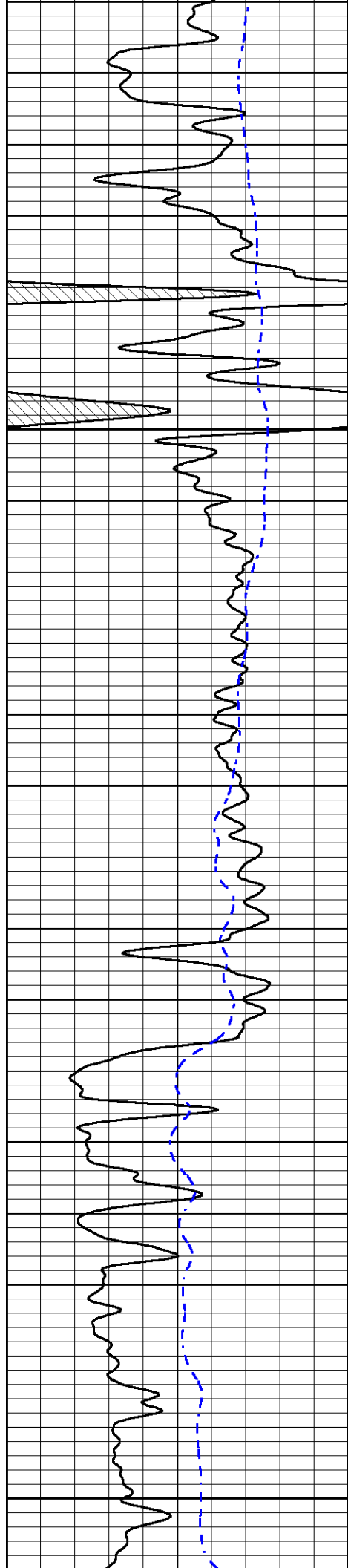
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3500





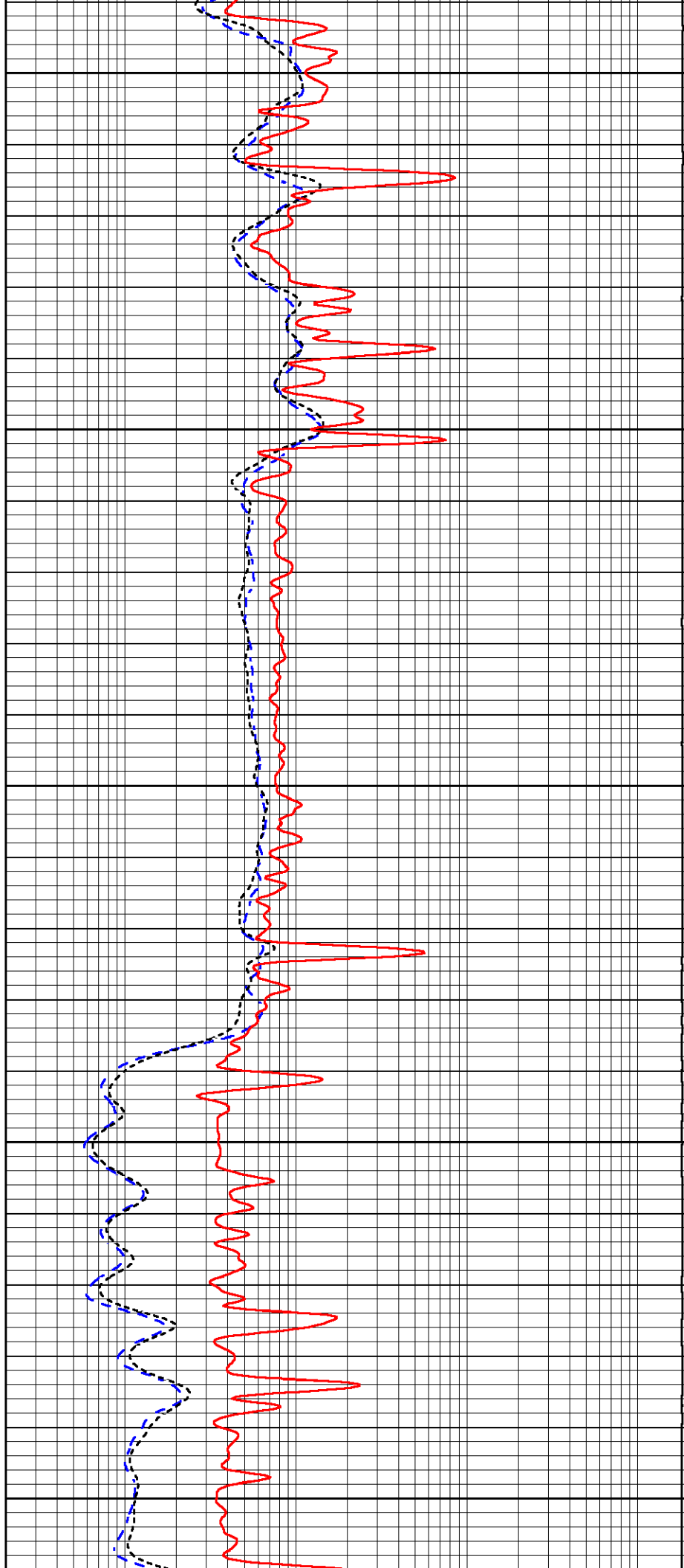
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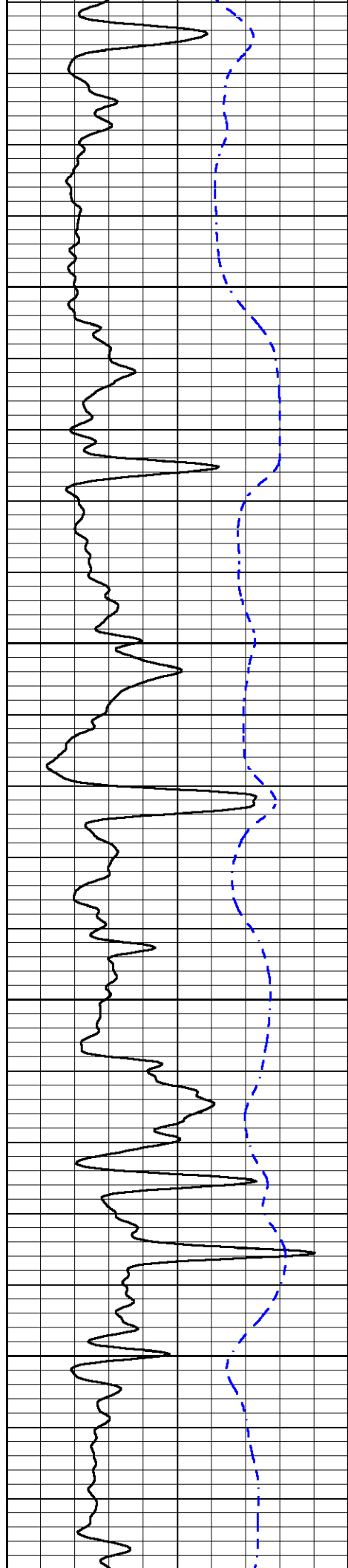
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3700

3750



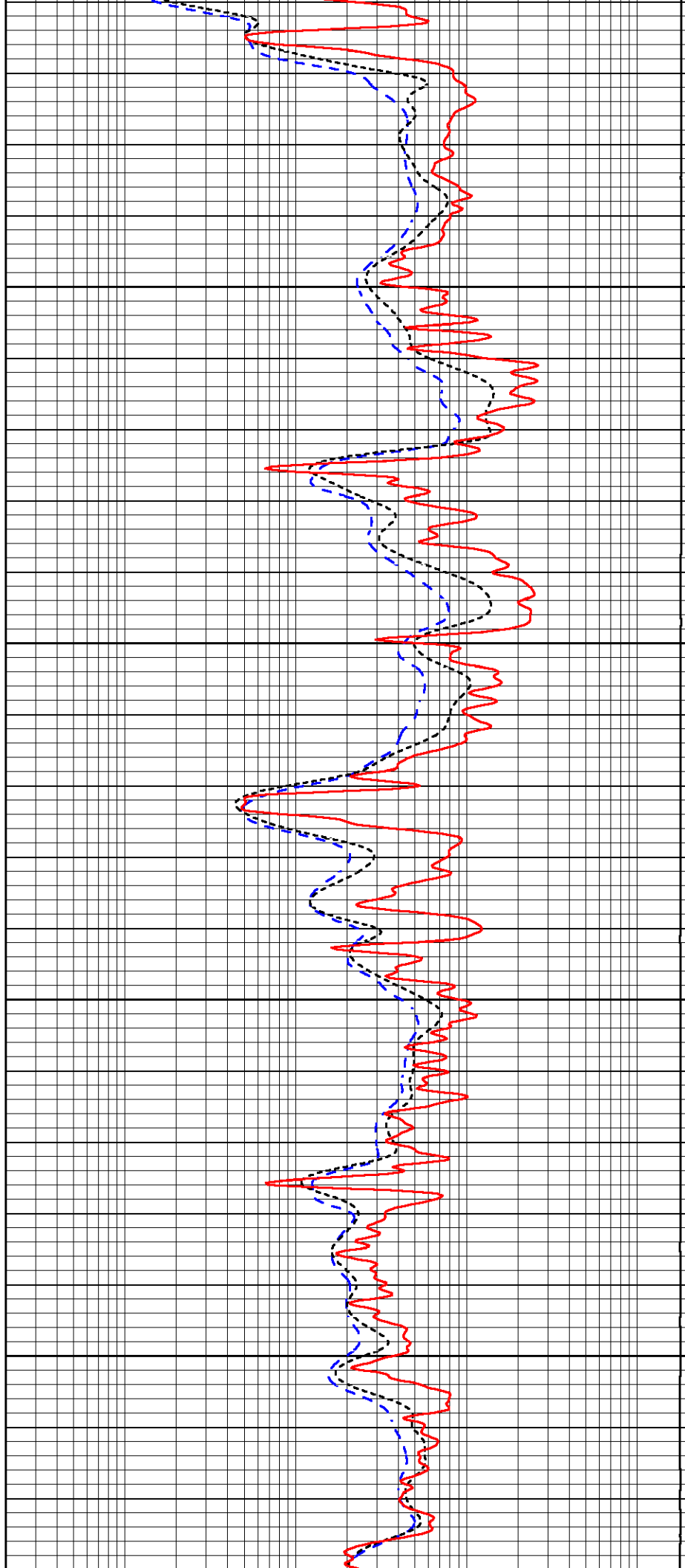


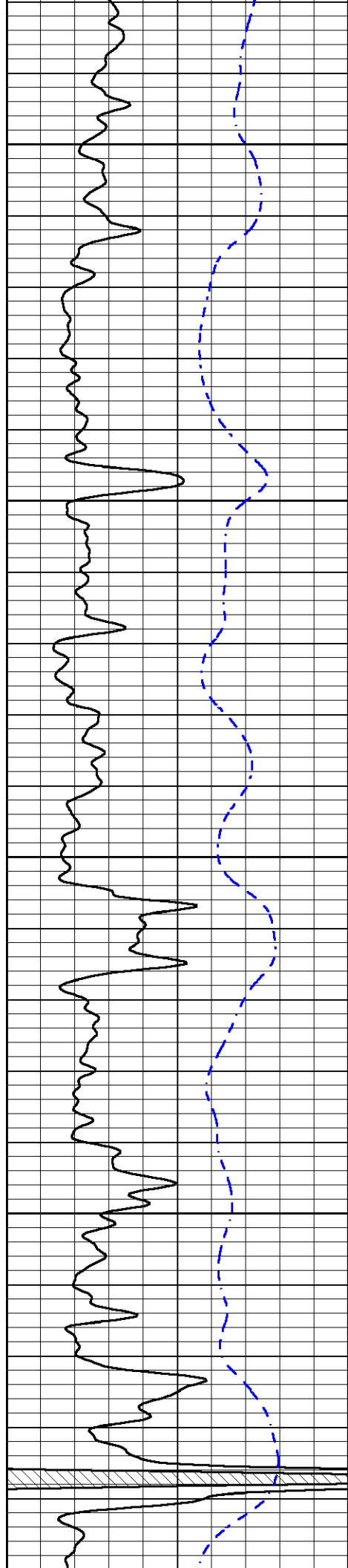
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3900

3950





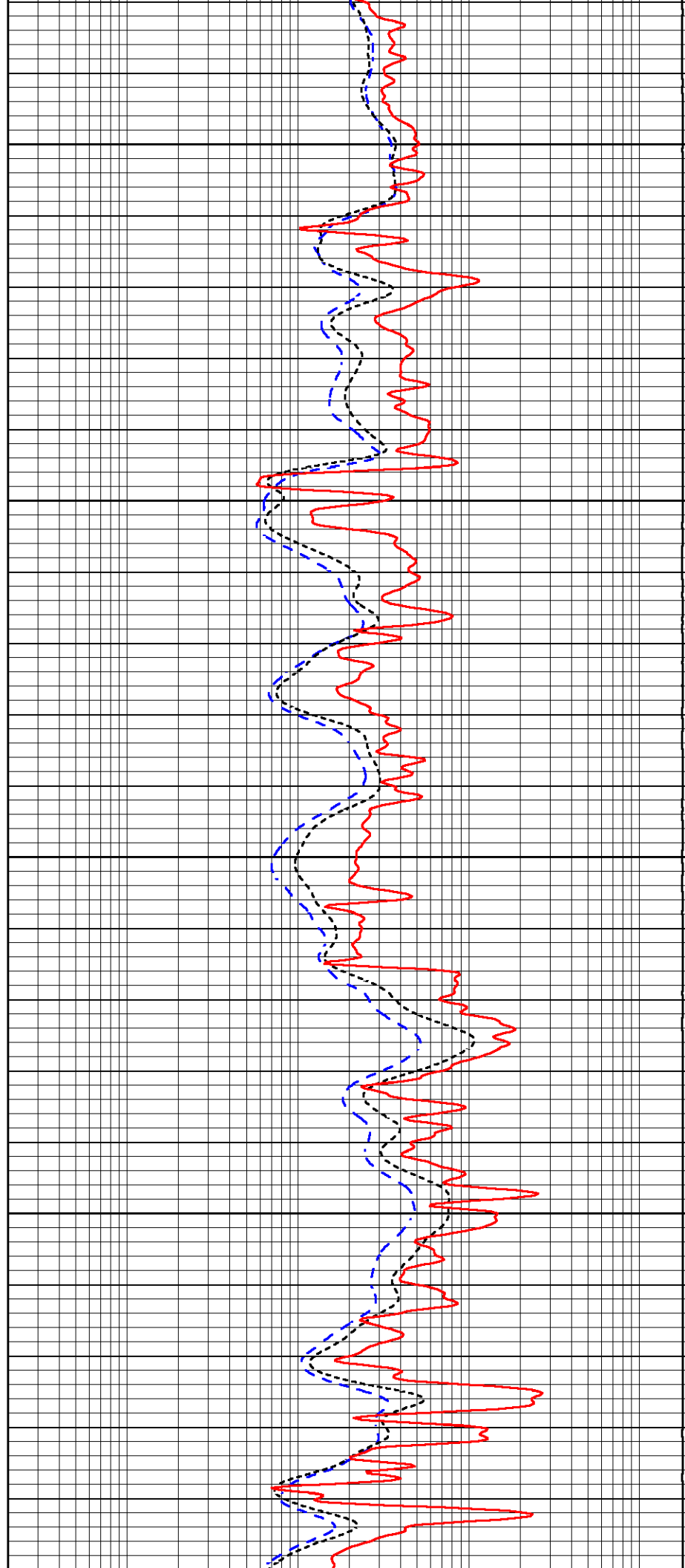
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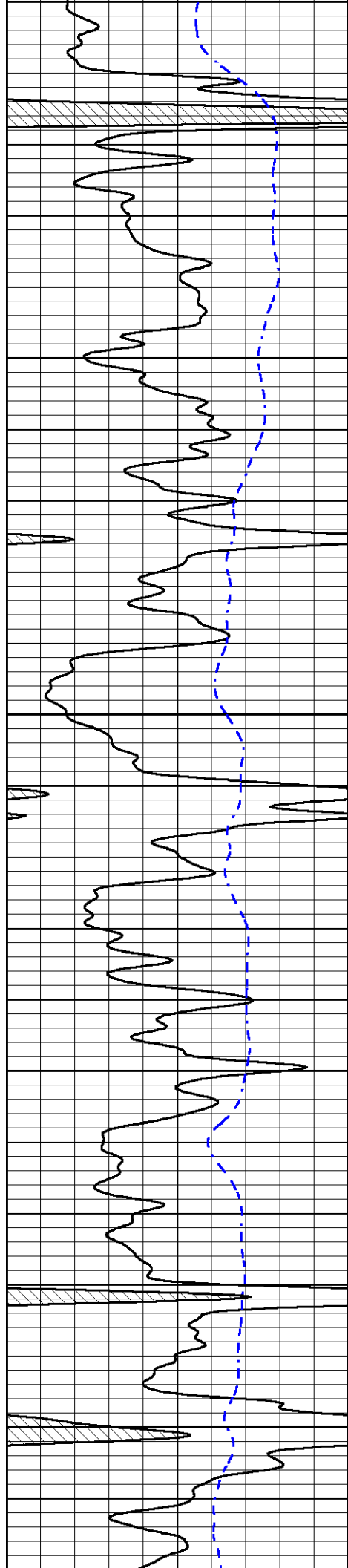
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4150

4200





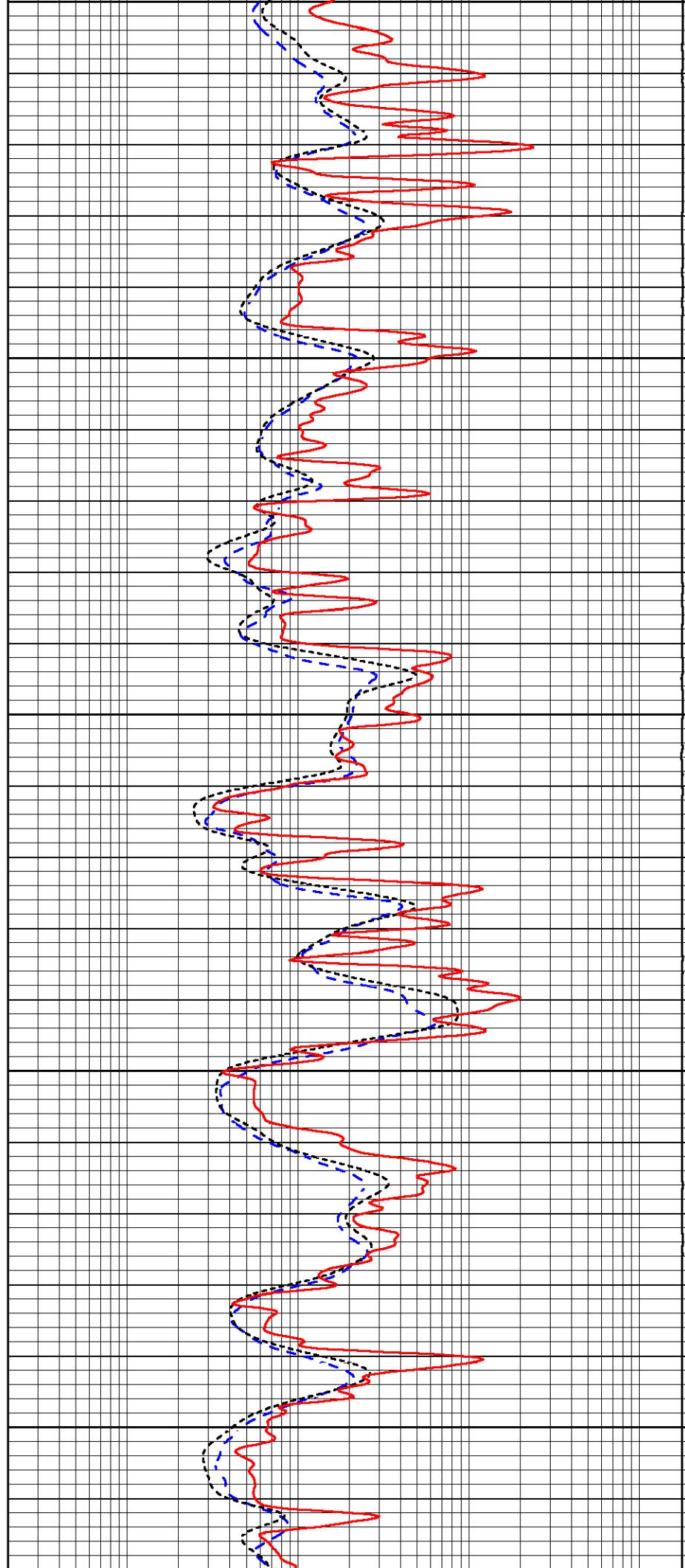
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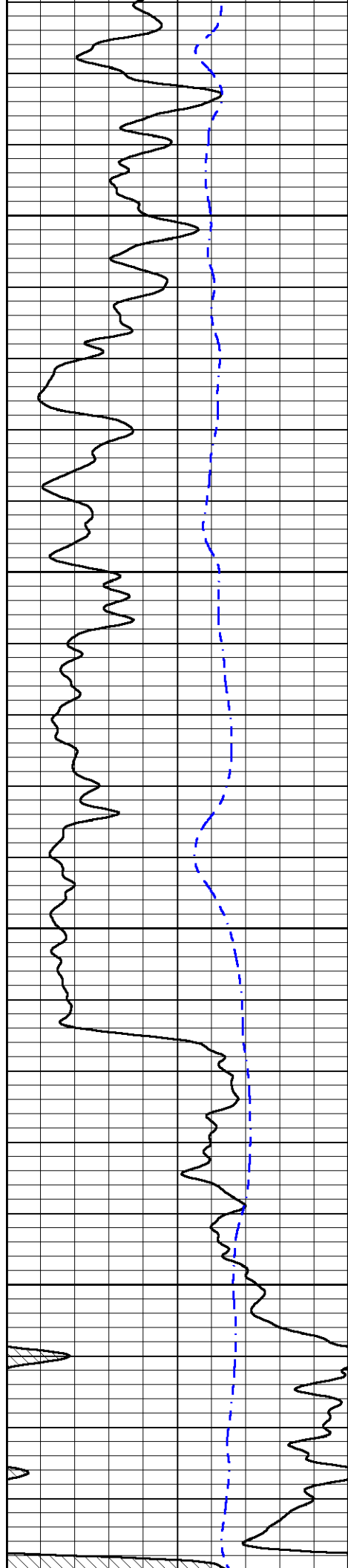
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4300

4350

4400



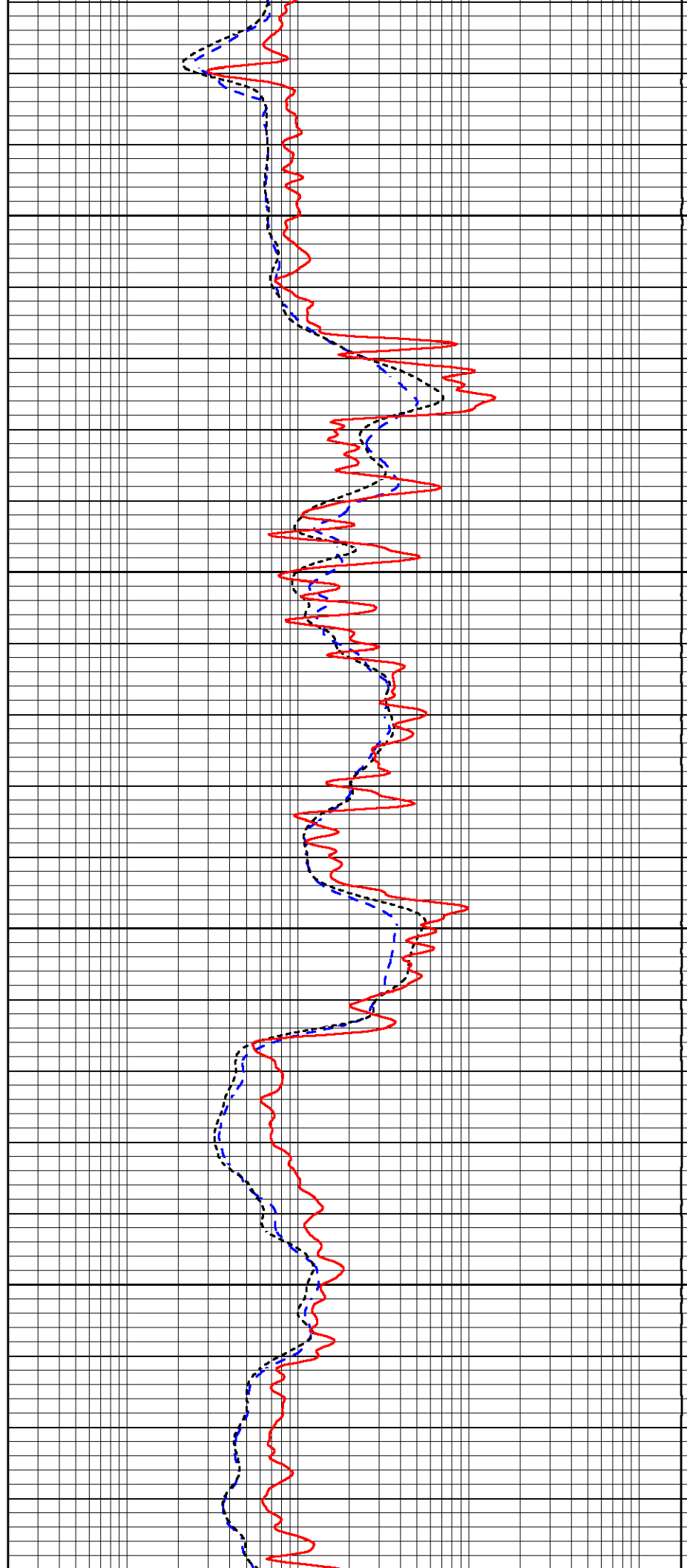


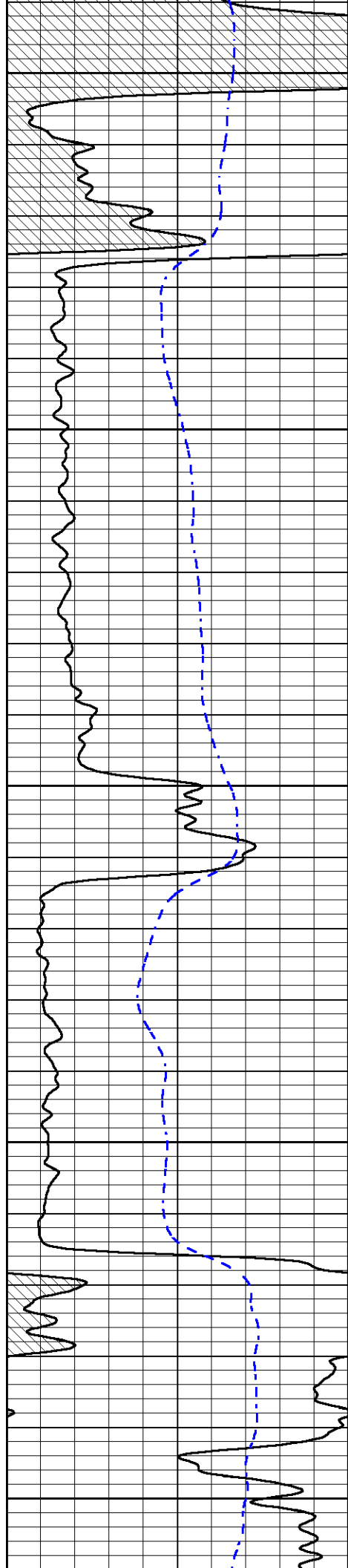
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4600





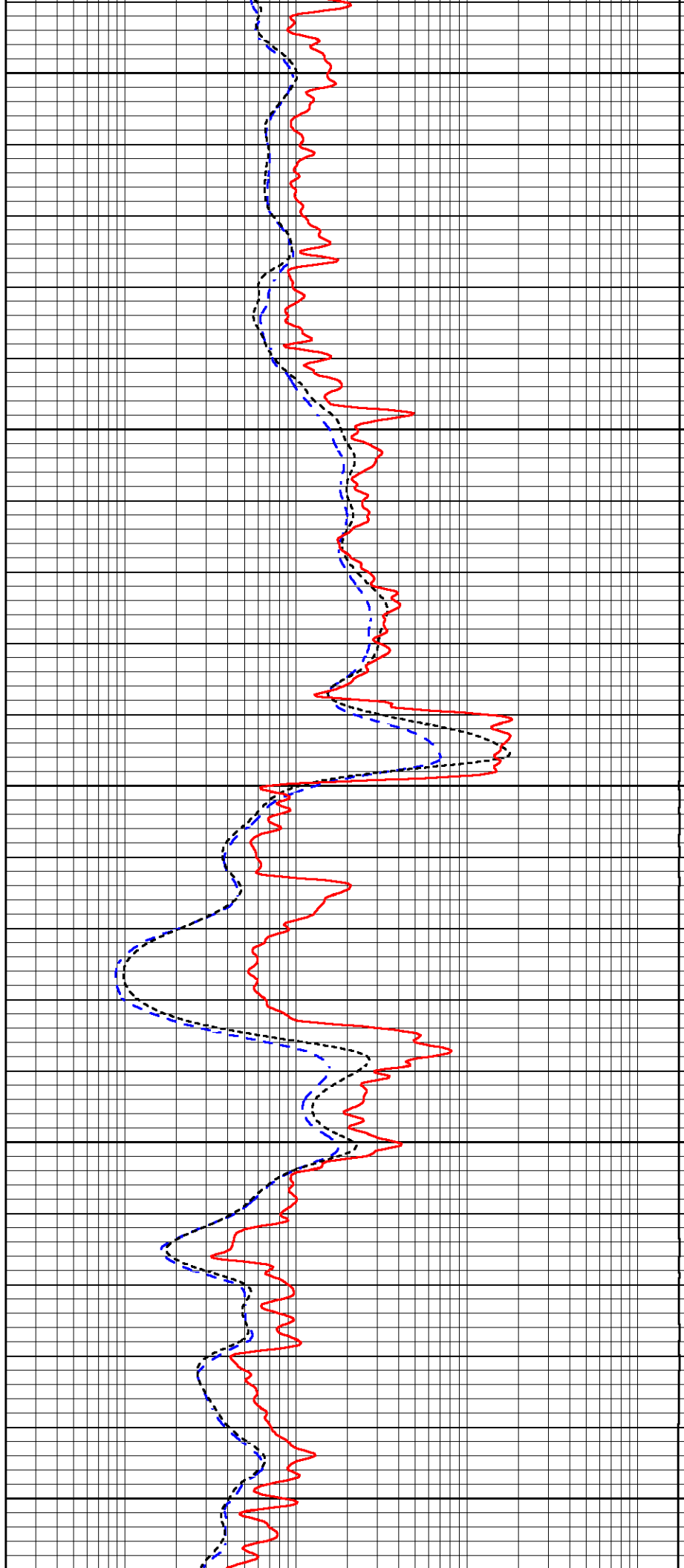
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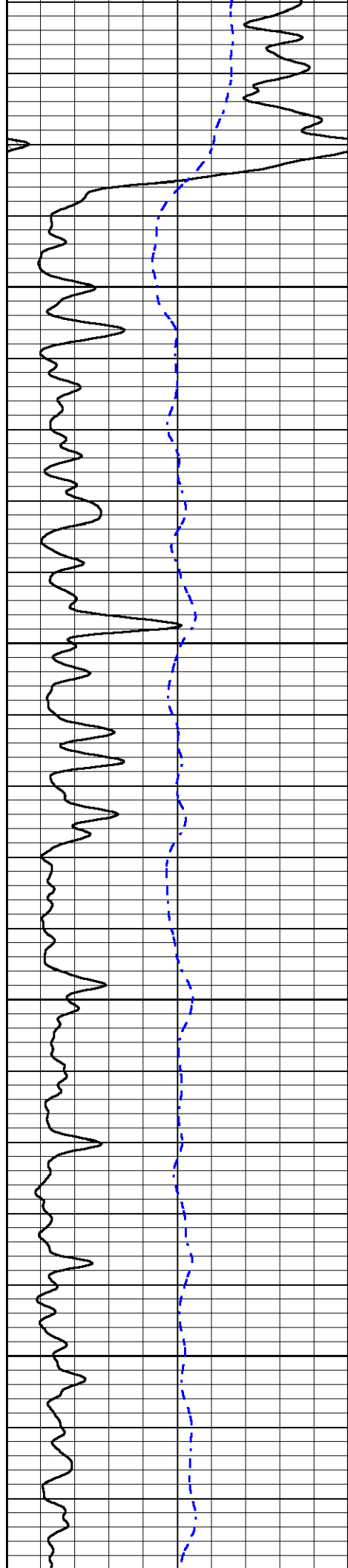
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4800

4850



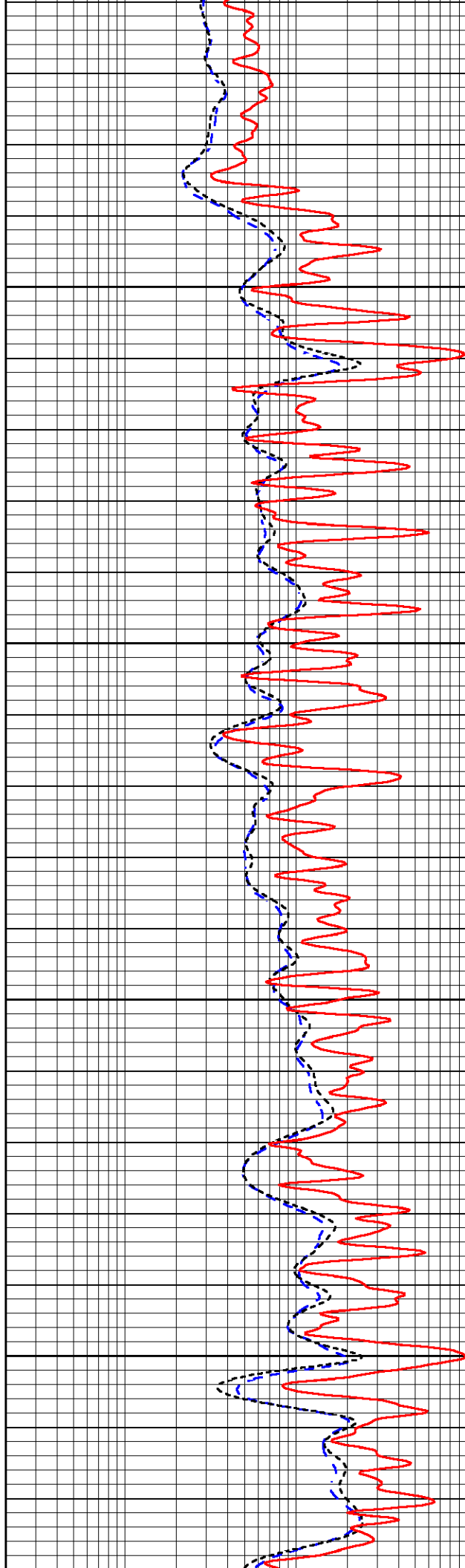


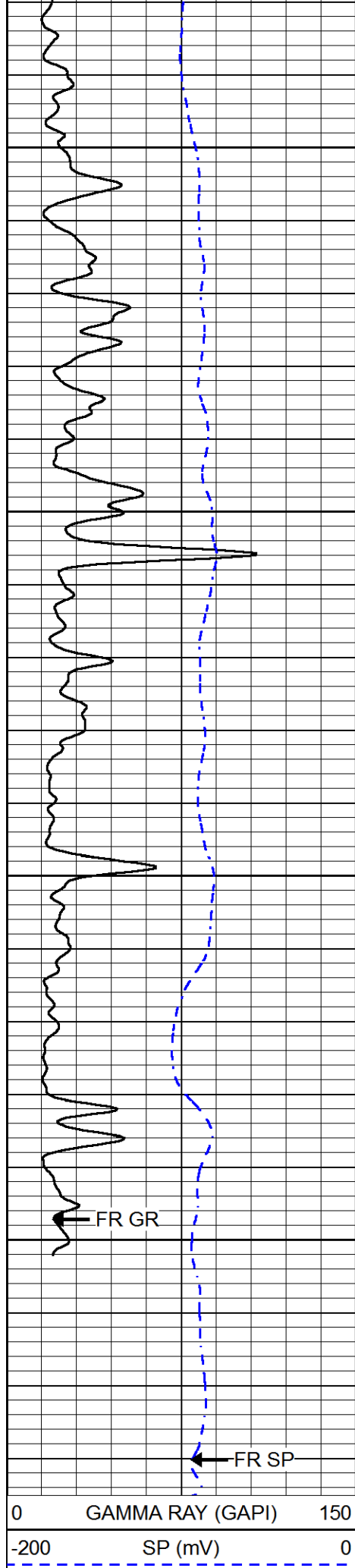
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4950

5000

5050



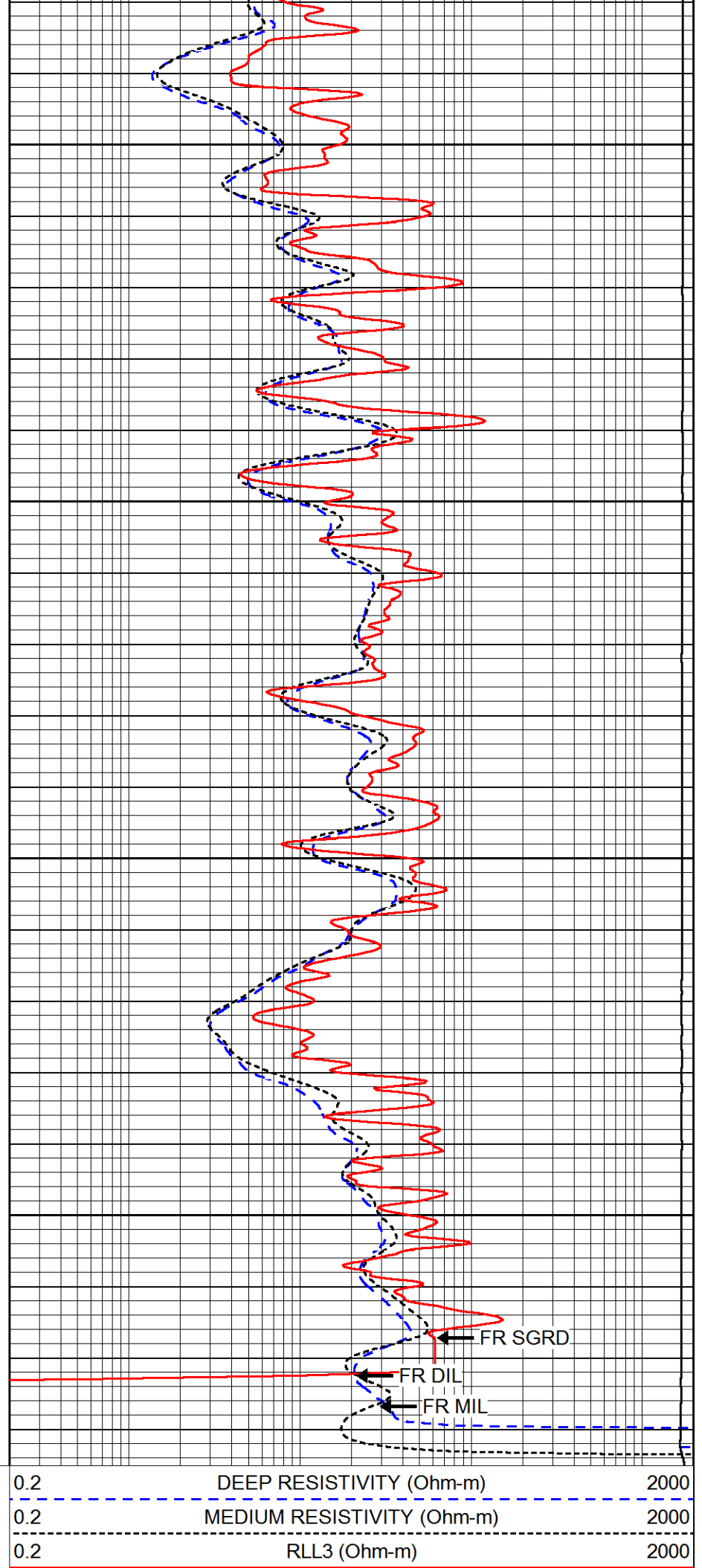


5100

5150

5200

5250



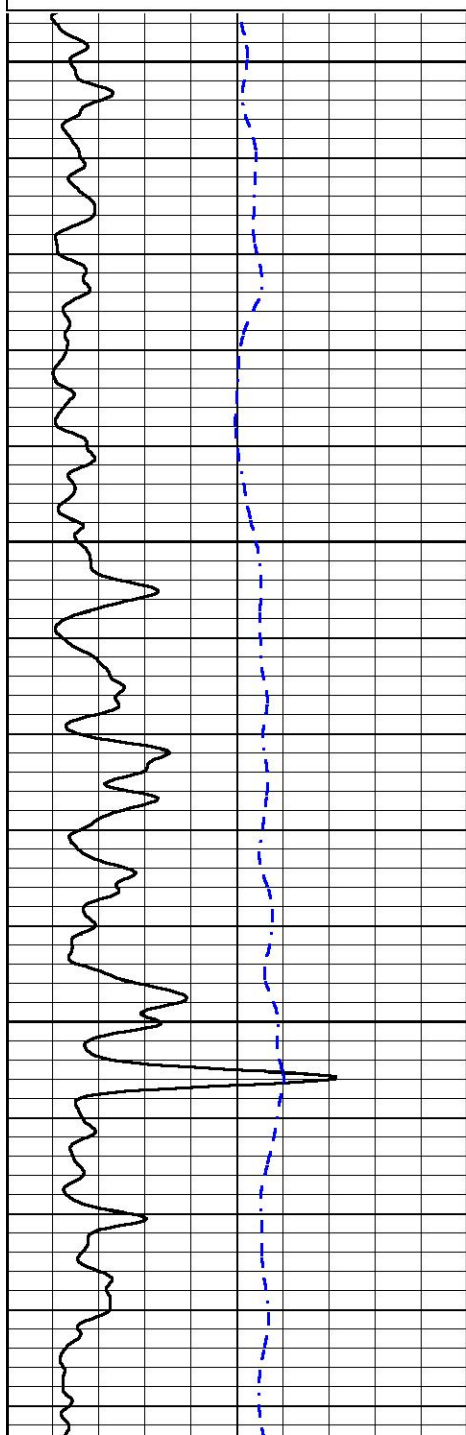


REPEAT SECTION

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Dataset Pathname stack/pass2.1
Presentation Format dil
Dataset Creation Sat Dec 30 10:49:49 2017
Charted by Depth in Feet scaled 1:240

0 GAMMA RAY (GAPI) 150
-200 SP (mV) 0

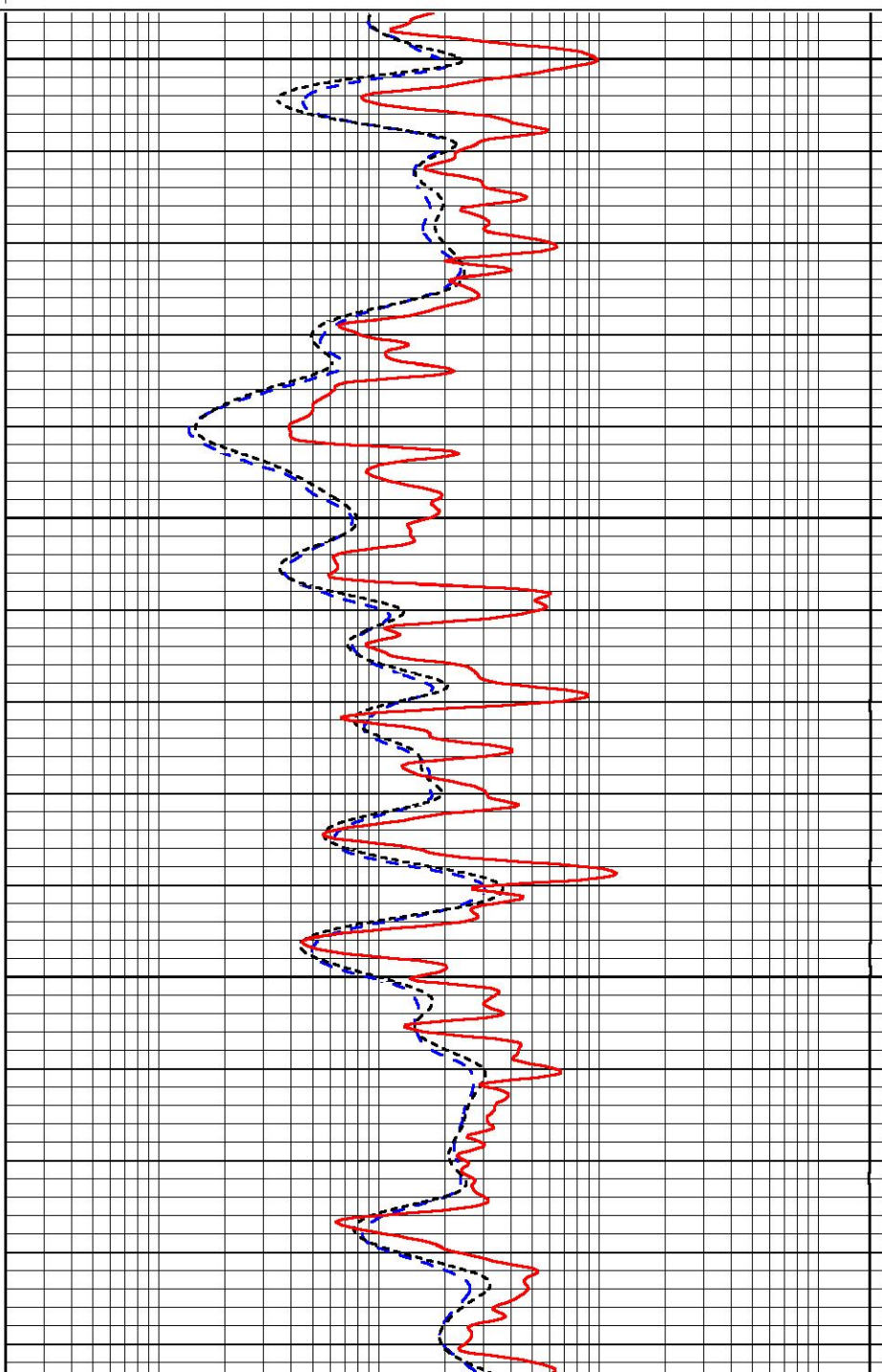
0.2 DEEP RESISTIVITY (Ohm-m) 2000
0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
0.2 RLL3 (Ohm-m) 2000
15000 LINE TENSION (lb) 0

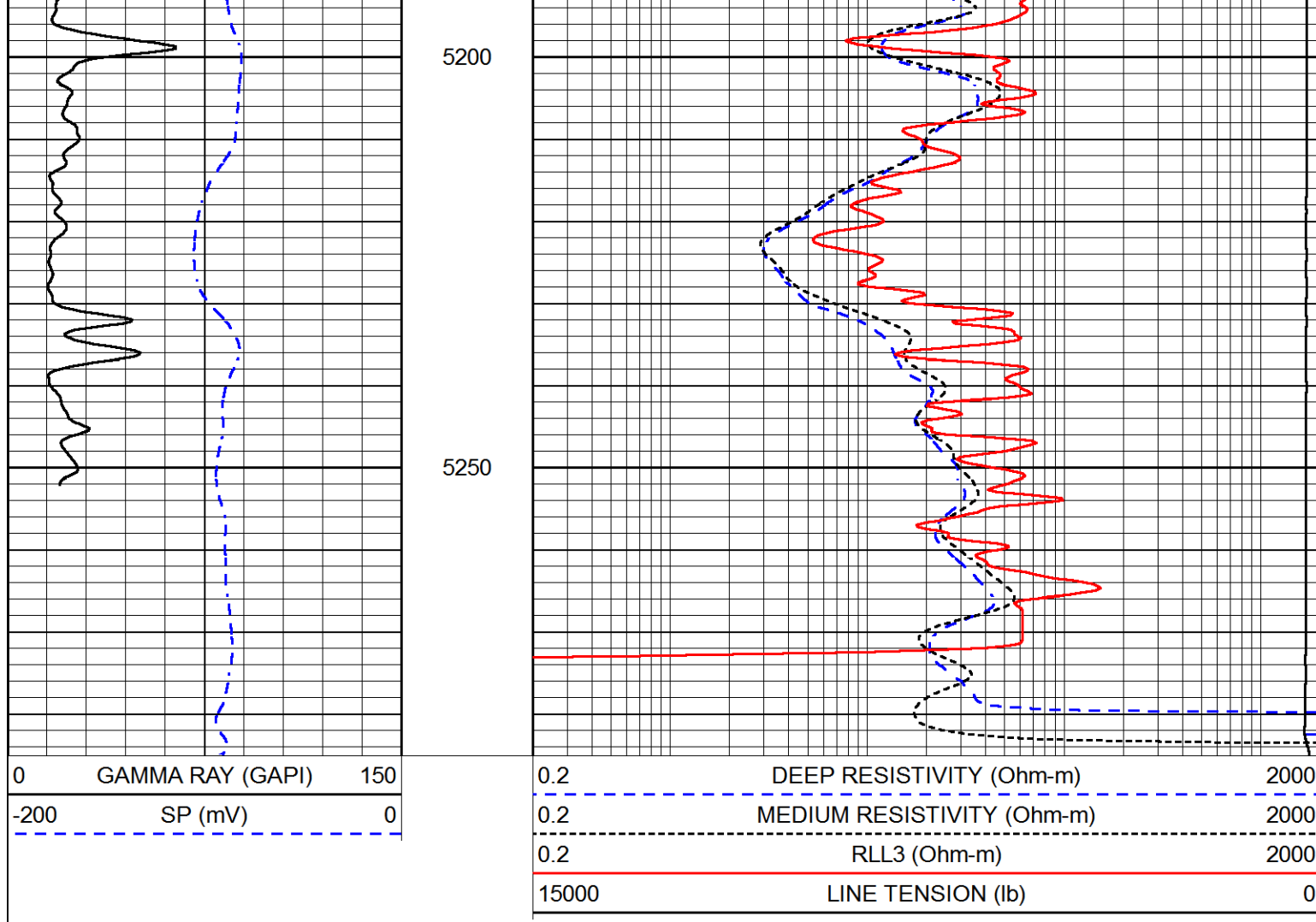


5050

5100

5150





Calibration Report

Database File r&b_newman_a_1_swd.db
 Dataset Pathname stack/pass3.1
 Dataset Creation Sat Dec 30 10:49:37 2017

Dual Induction Calibration Report

Serial-Model: PSI 978-M&W
 Calibration Performed: Wed Dec 13 12:45:09 2017

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.570	-36.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.420	-35.000

Compensated Density Calibration Report

Serial-Model: 168-986-M&W
 Source / Verifier: /
 Master Calibration Performed: Tue Apr 11 17:07:47 2017

Master Calibration

Density

Far Detector

Near Detector

Magnesium	1.755	g/cc	4691.86	4818.19	cps
Aluminum	2.675	g/cc	859.57	3020.22	cps

Spine Angle = 74.61

Density/Spine Ratio = 0.523

	Size		Reading
Small Ring	4.00	in	1.03
Large Ring	14.00	in	1.23

Compensated Neutron Calibration Report

Serial Number:	tk10-MW
Tool Model:	M&W
Calibration Performed:	Wed Nov 16 11:21:36 2016

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	89-M&W
Tool Model:	M&W
Calibration Performed:	Tue Apr 11 17:08:01 2017
Calibrator Value:	1000.0 GAPI
Background Reading:	0.0 cps
Calibrator Reading:	6.2 cps
Sensitivity:	0.5200 GAPI/cps



Company	R&B OIL & GAS
Well	NEWMAN 'A' NO.1 SWD
Field	N/A
County	BARBER
State	KANSAS