SONIC LOG

Company VINCENT OIL CORPORATION
Well PERKINS-CLOSE #1-3
Field MULBERRY CREEK
County FORD State KANSAS

Location: API # : 15-057-21097-0000
1305 'FNL & 1476' FEL
NE - NE - SW - NE
SEC 3 TWP 29S RGE 23W

Other Services
CDL/CNL/PE
DIL/MEL

Elevation
K.B. 2535
D.F. 2533
G.L. 2523

Permanent Datum GROUND LEVEL Elevation 2523
Log Measured From KELLY BUSHING 12' A.G.L
Drilling Measured From KELLY BUSHING

Date	10/25/23		
Run Number	TWO		
Depth Driller	5300		
Depth Logger	5302		
Bottom Logged Interval	5294		
Top Log Interval	600		
Casing Driller	8.625@650		
Casing Logger	646		
Bit Size	7.785		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 9,600 PPM	
Density / Viscosity	9.3/57		
pH / Fluid Loss	9.0/12.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.500@78F		
Rmf @ Meas. Temp	.375@78F		
Rmc @ Meas. Temp	.600@78F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.305@128F		
Time Circulation Stopped	5 HOURS		
Time Logger on Bottom	10:00 P.M.		
Maximum Recorded Temperature	128F		
Equipment Number	922339		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS	JEREMY PASEK	
Witnessed By	MACKLIN ARMSTRONG		

VINCENT OIL CORPORATION
PERKINS-CLOSE #1-3
MULBERRY CREEK
FORD
KANSAS
Company
Well
Field
County
State

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

15-057-21097-0000

THANK YOU FOR USING ELI WIRELINE HAYS. KANSAS (785) 628-6395

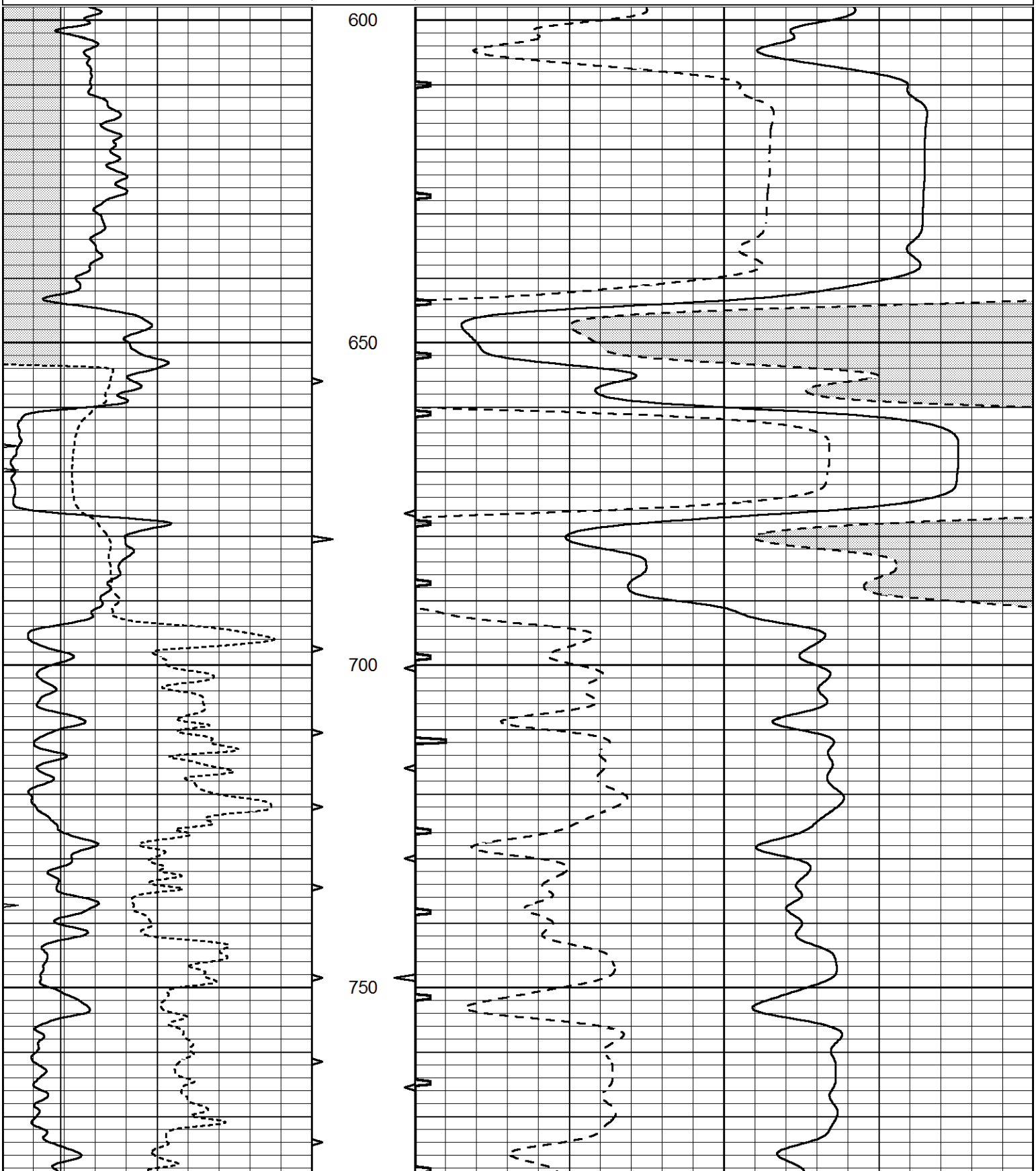
DIRECTIONS

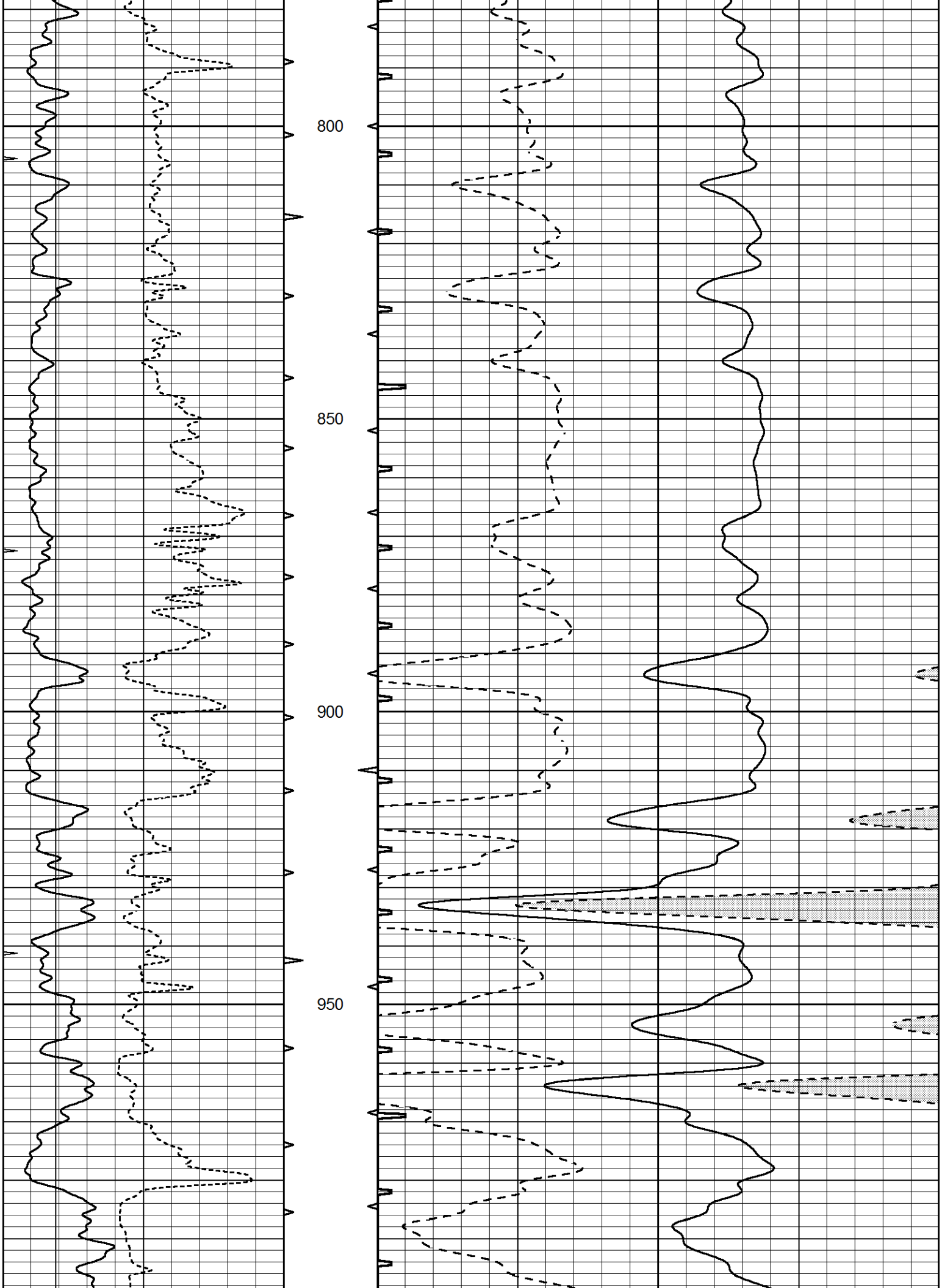
KINGSDOWN, KS. 2N ON "RD 125" TO WILBURN RD, 3 1/2 W S INTO AT THE BOTTOM OF THE HILL

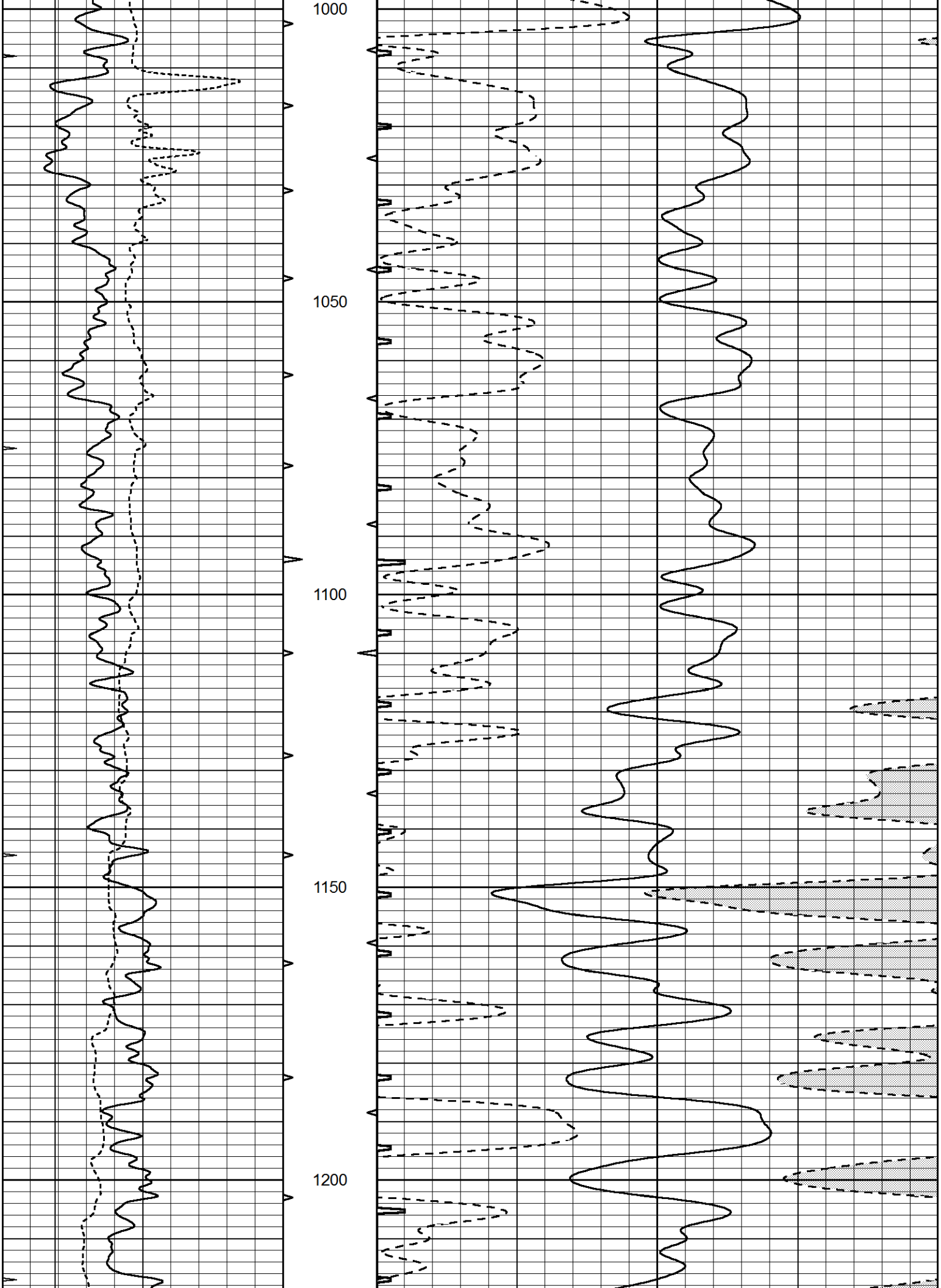
MAIN SECTION

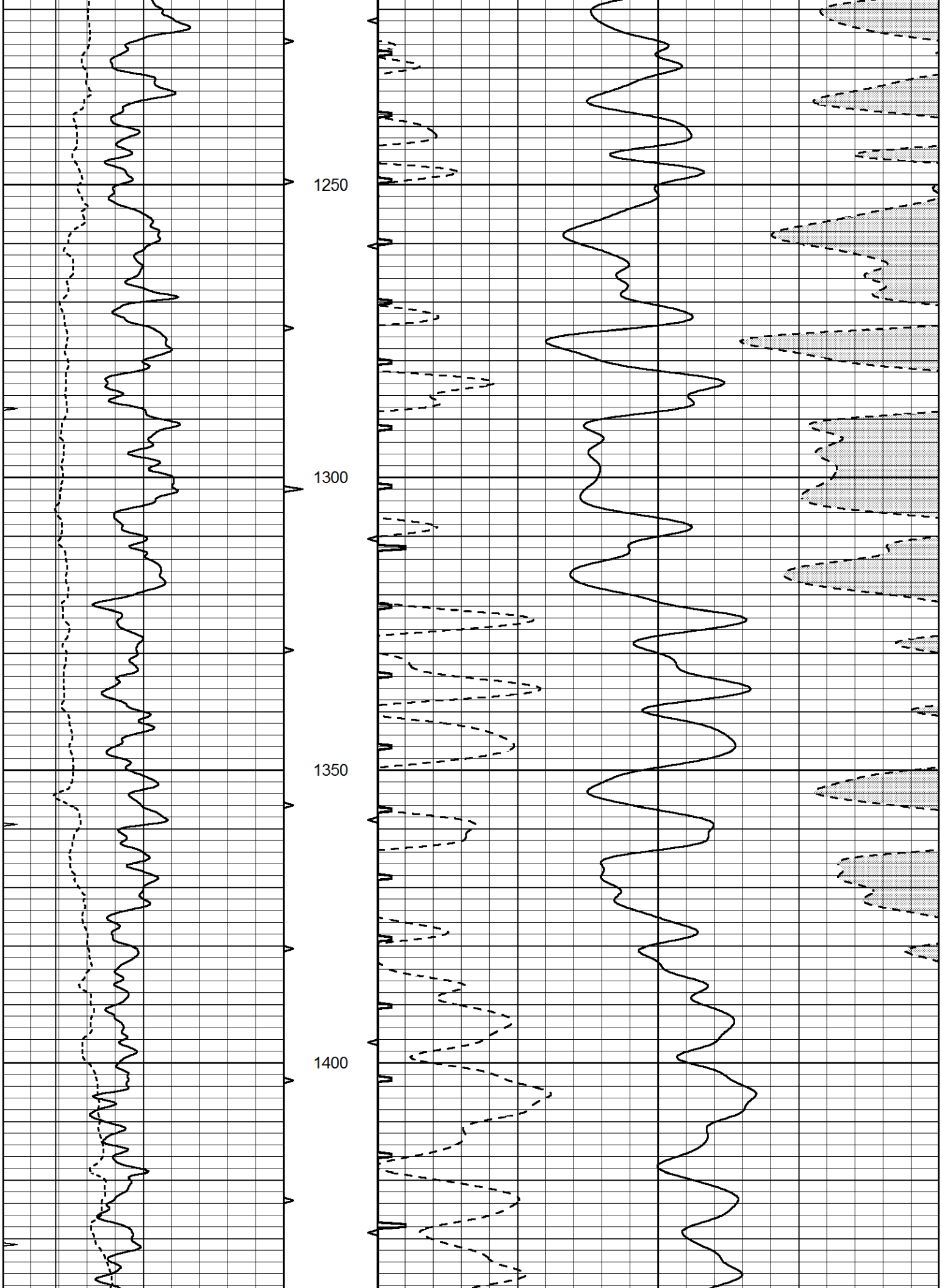
Database File	8330pe.db
Dataset Pathname	pass6.3
Presentation Format	slt
Dataset Creation	Thu Oct 26 00:11:12 2023
Charted by	Depth in Feet scaled 1:240

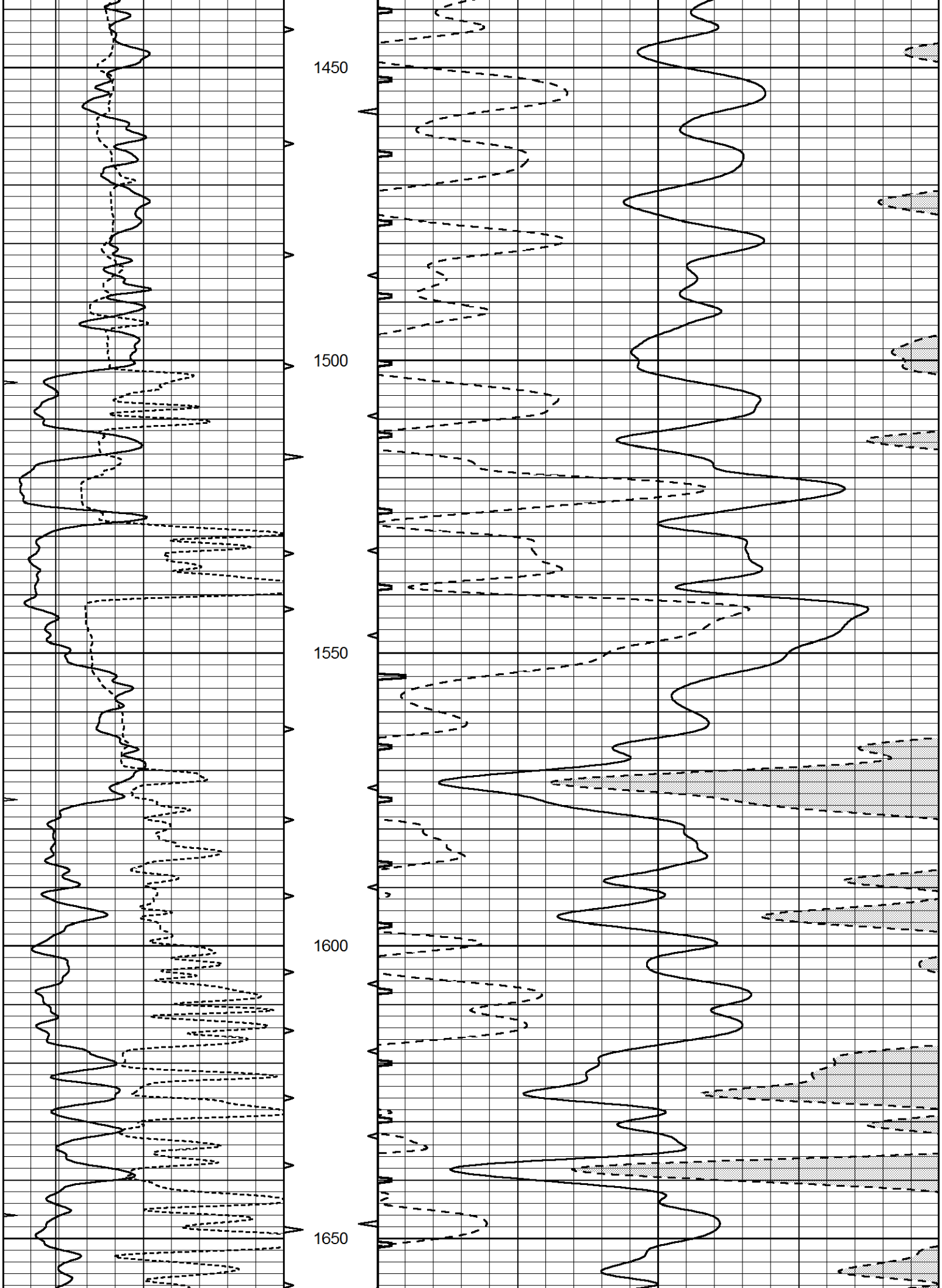
0	GAMMA RAY (GAPI) 150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in) 16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK 20	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			

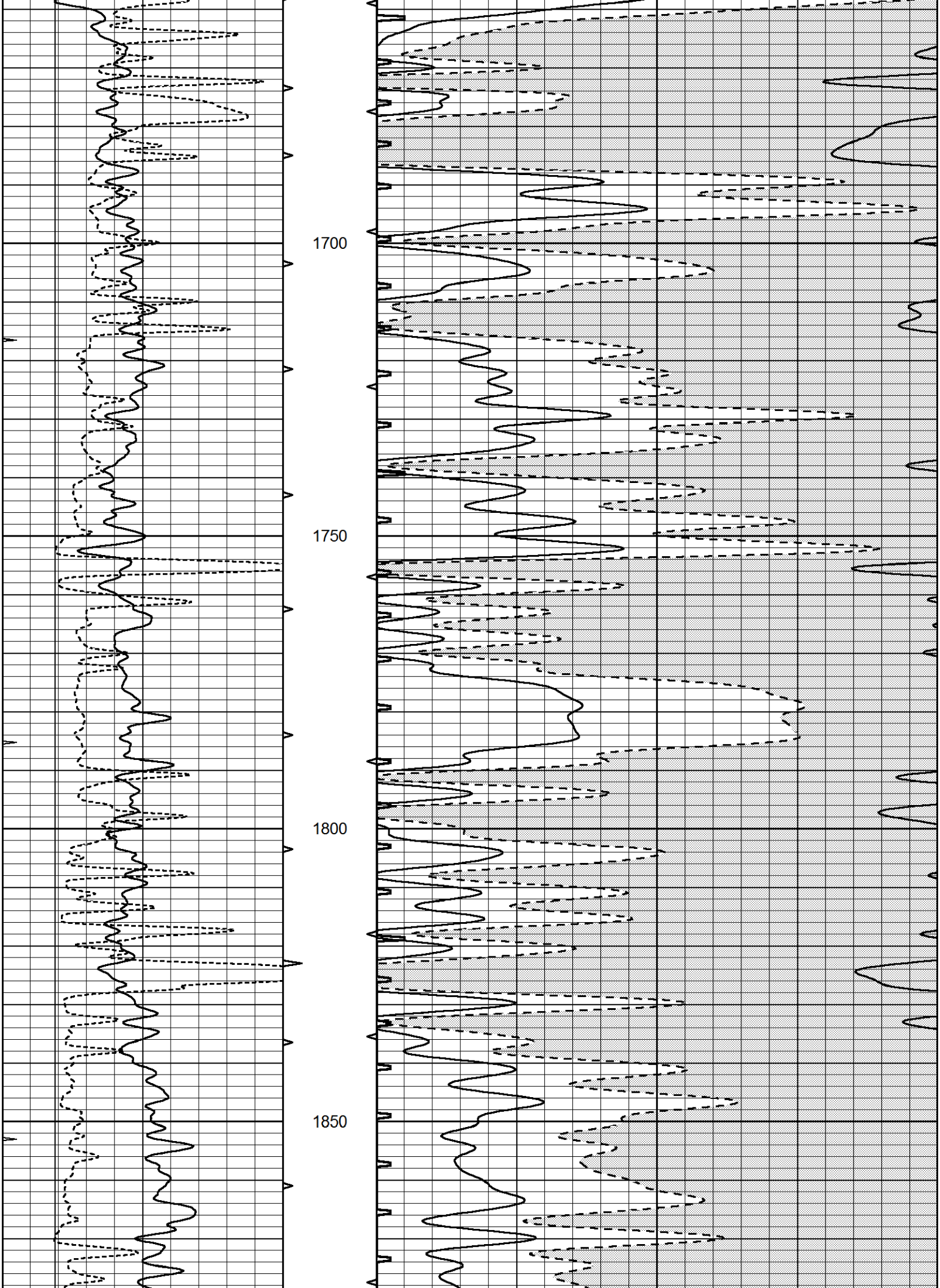


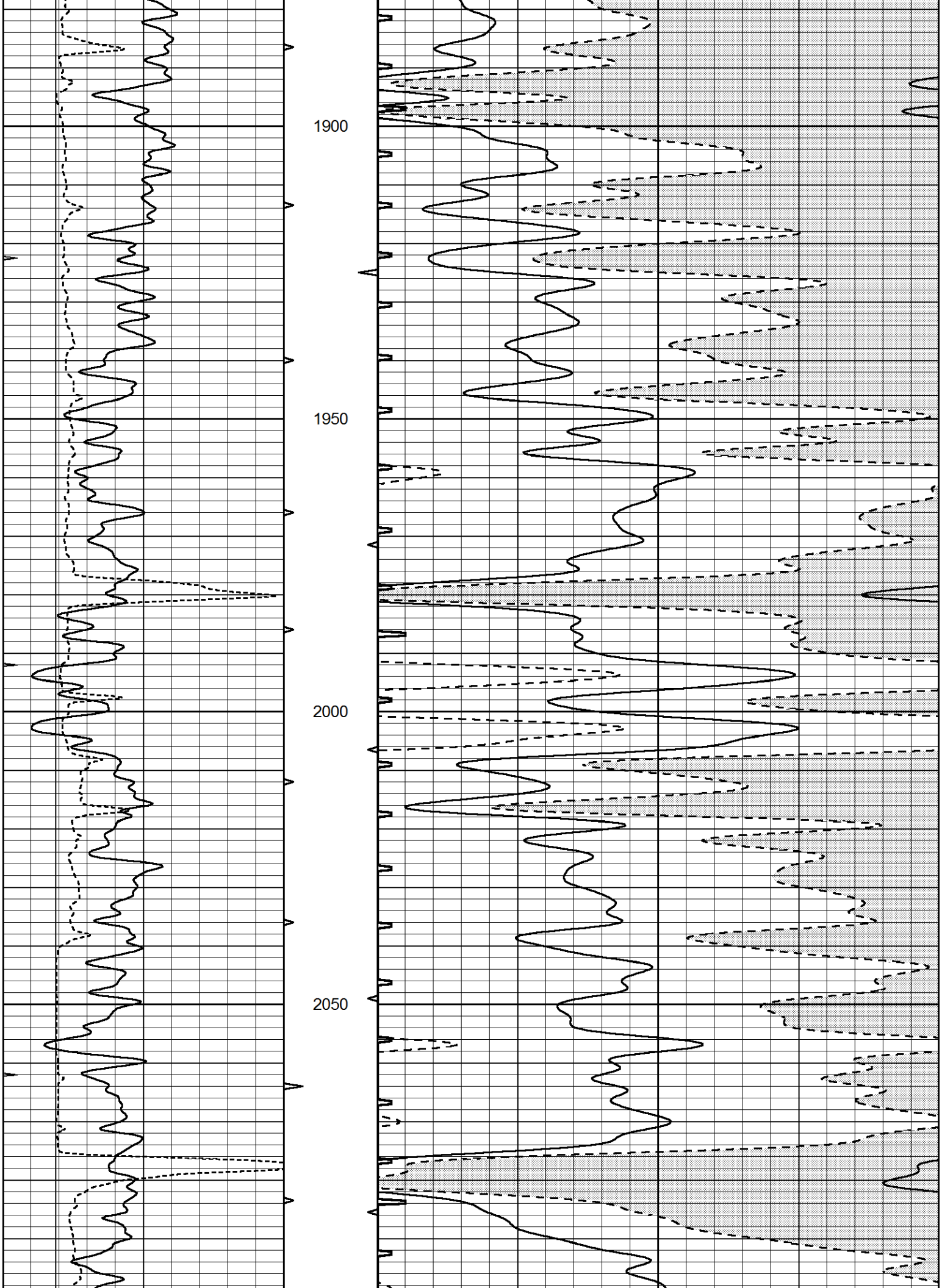

800
850
900
950

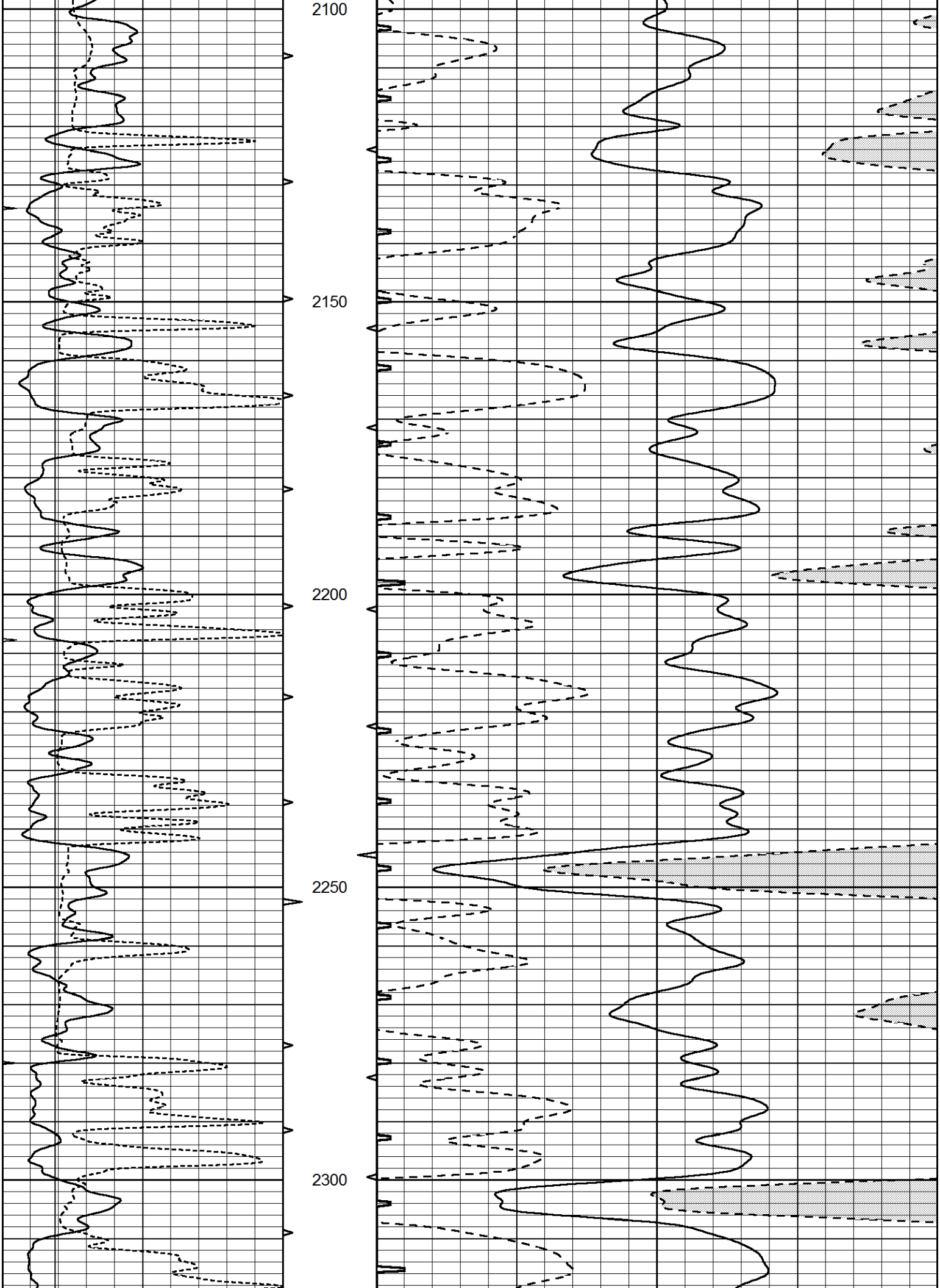

1000
1050
1100
1150
1200

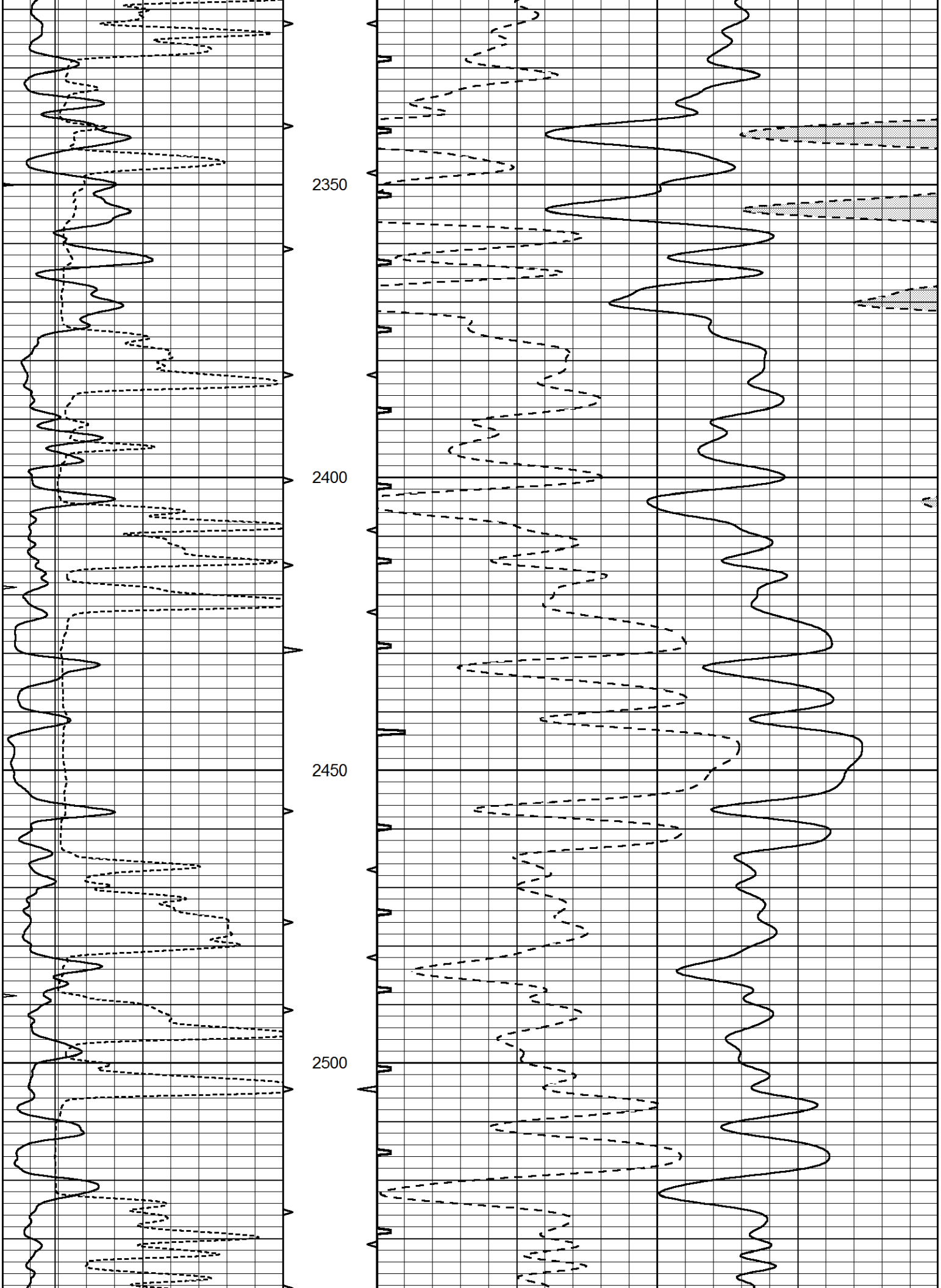

1250
1300
1350
1400

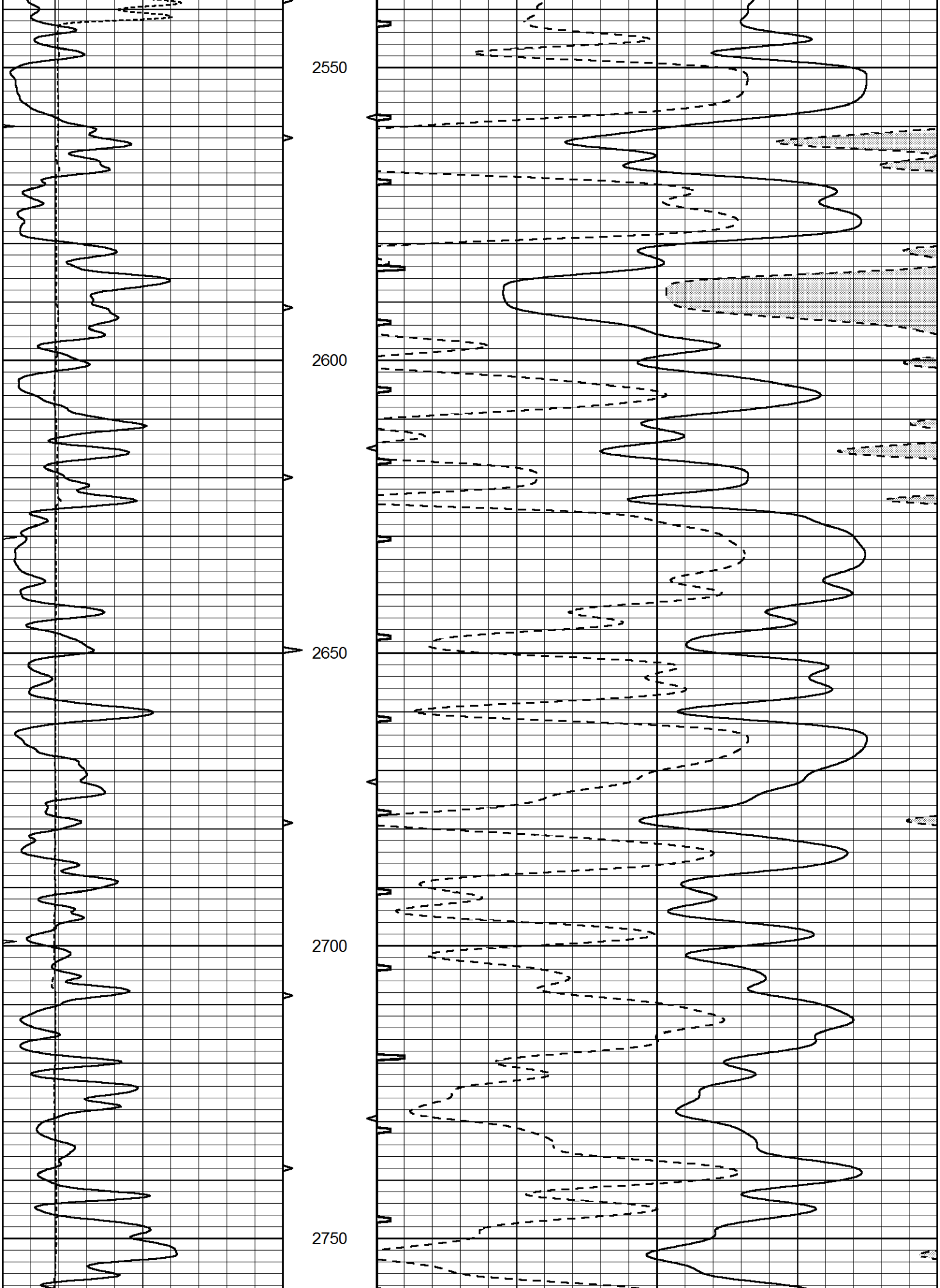

1450
1500
1550
1600
1650

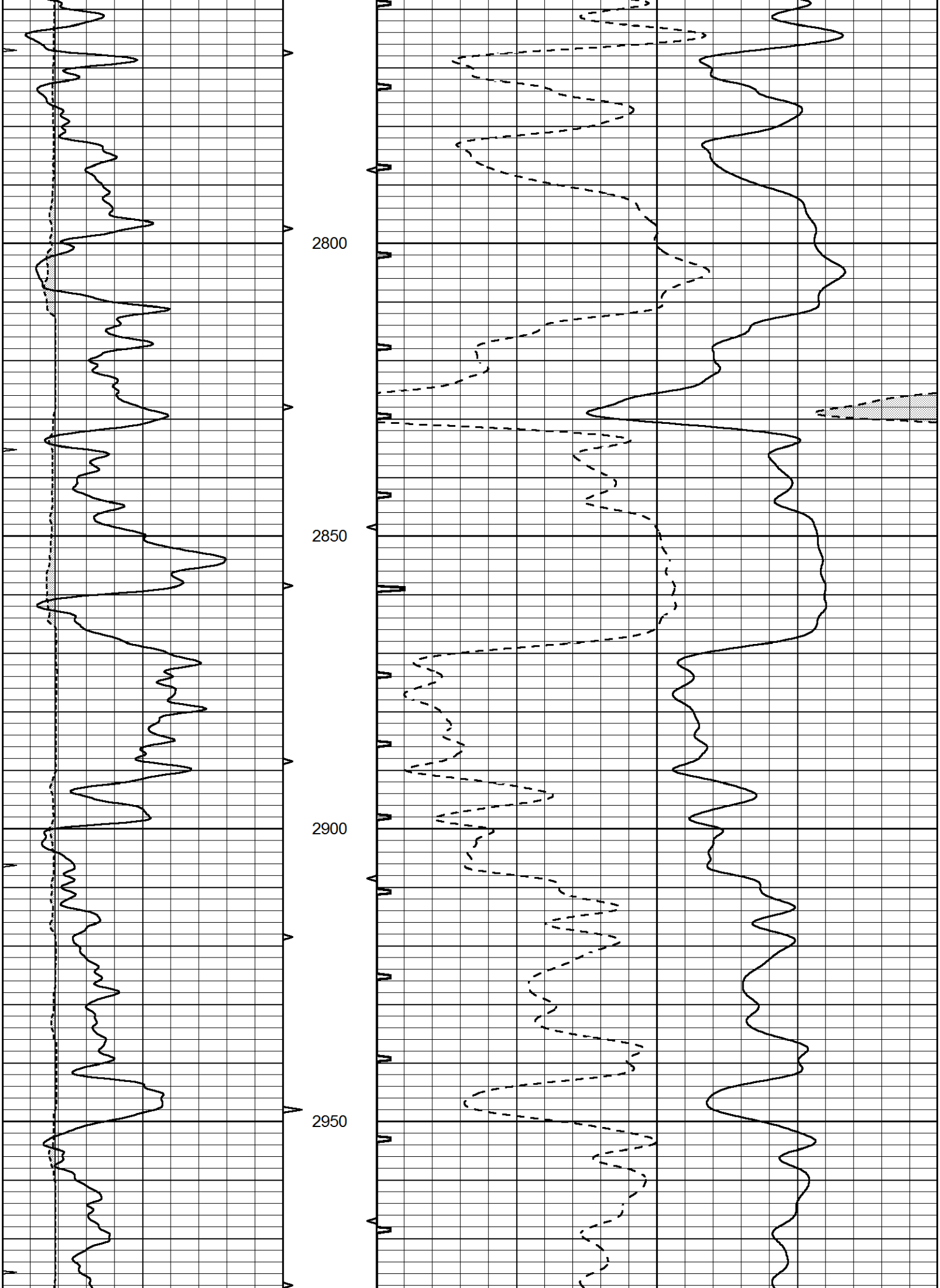

1700
1750
1800
1850

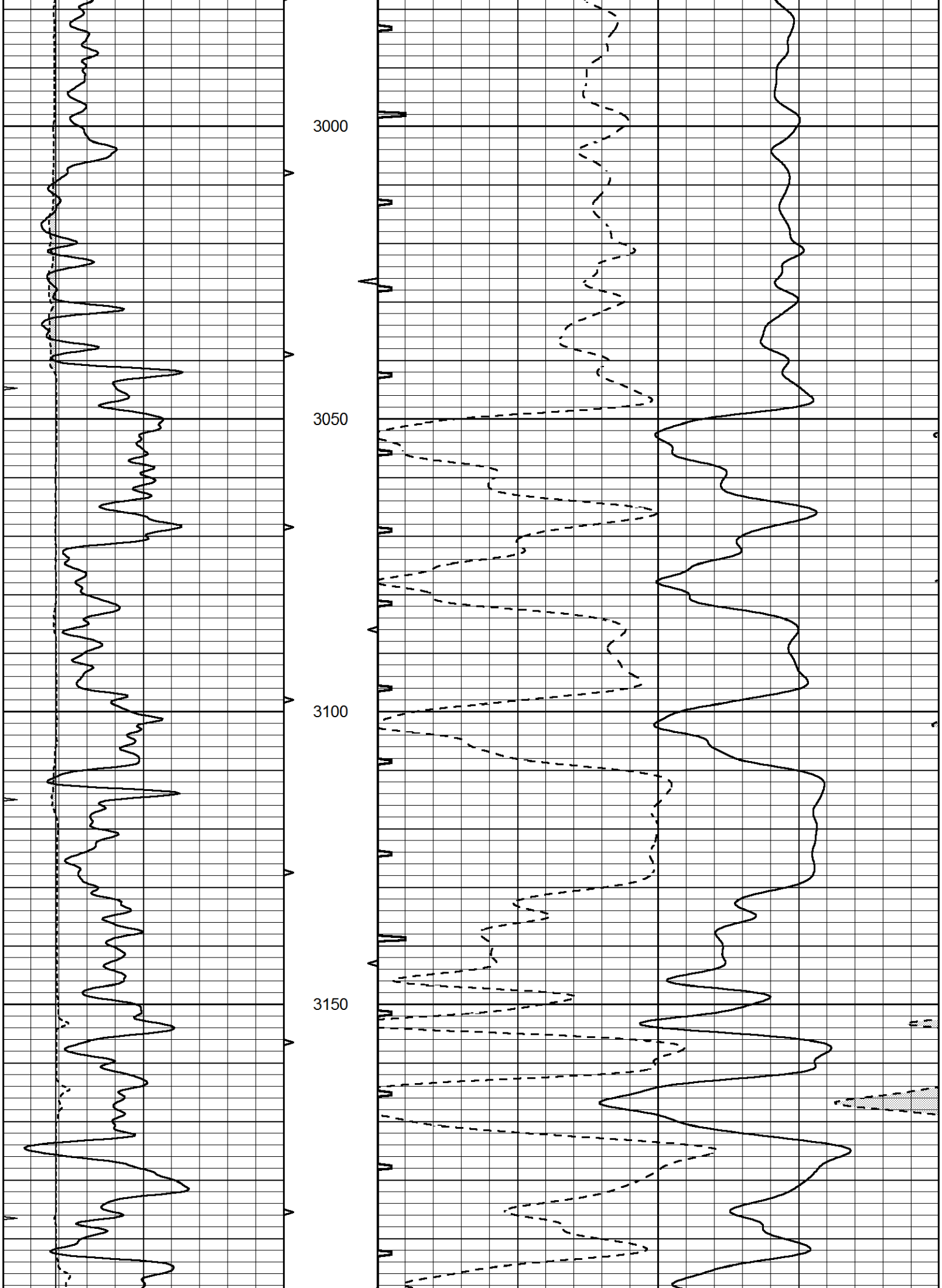

1900
1950
2000
2050

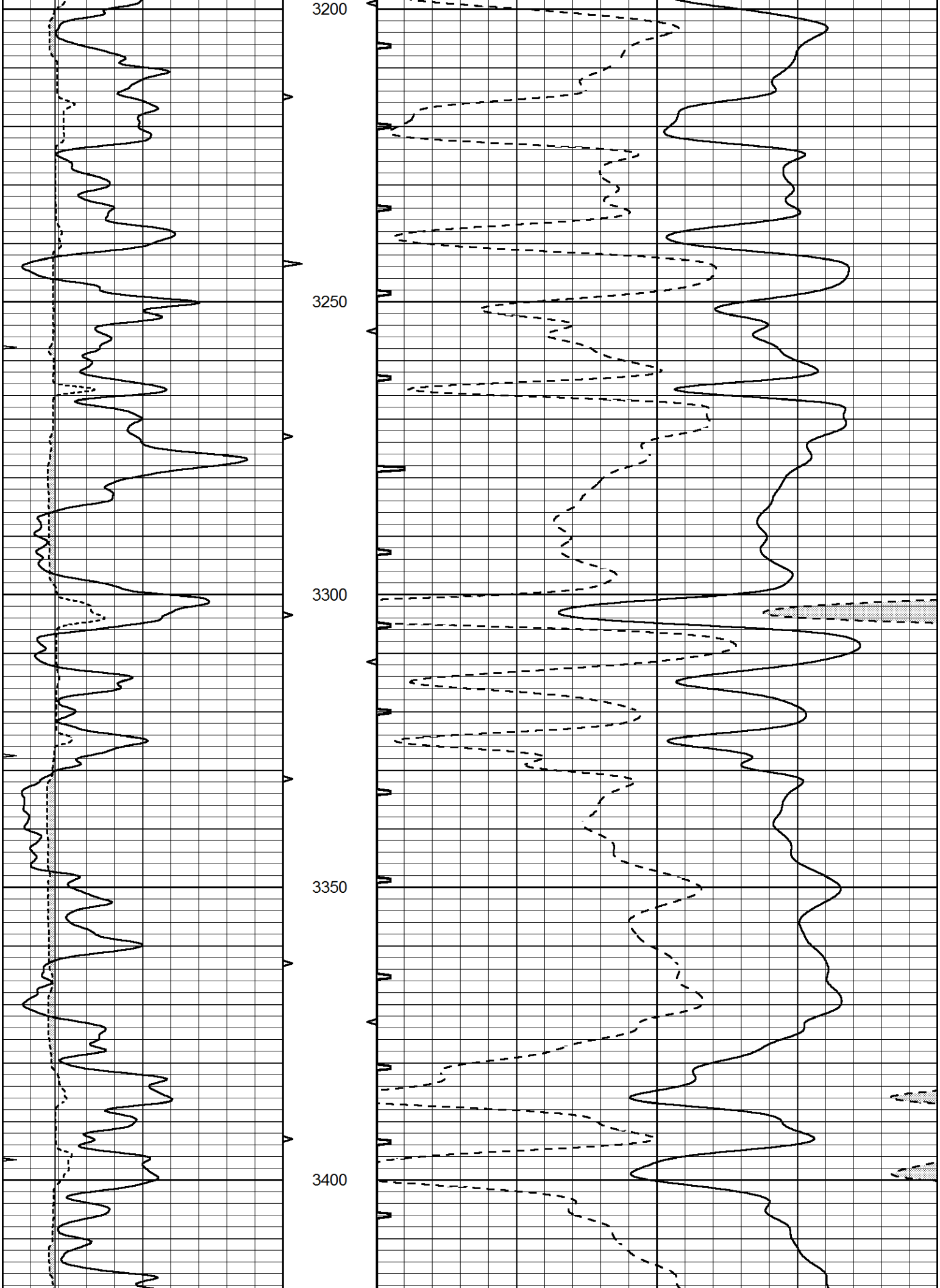

2100
2150
2200
2250
2300

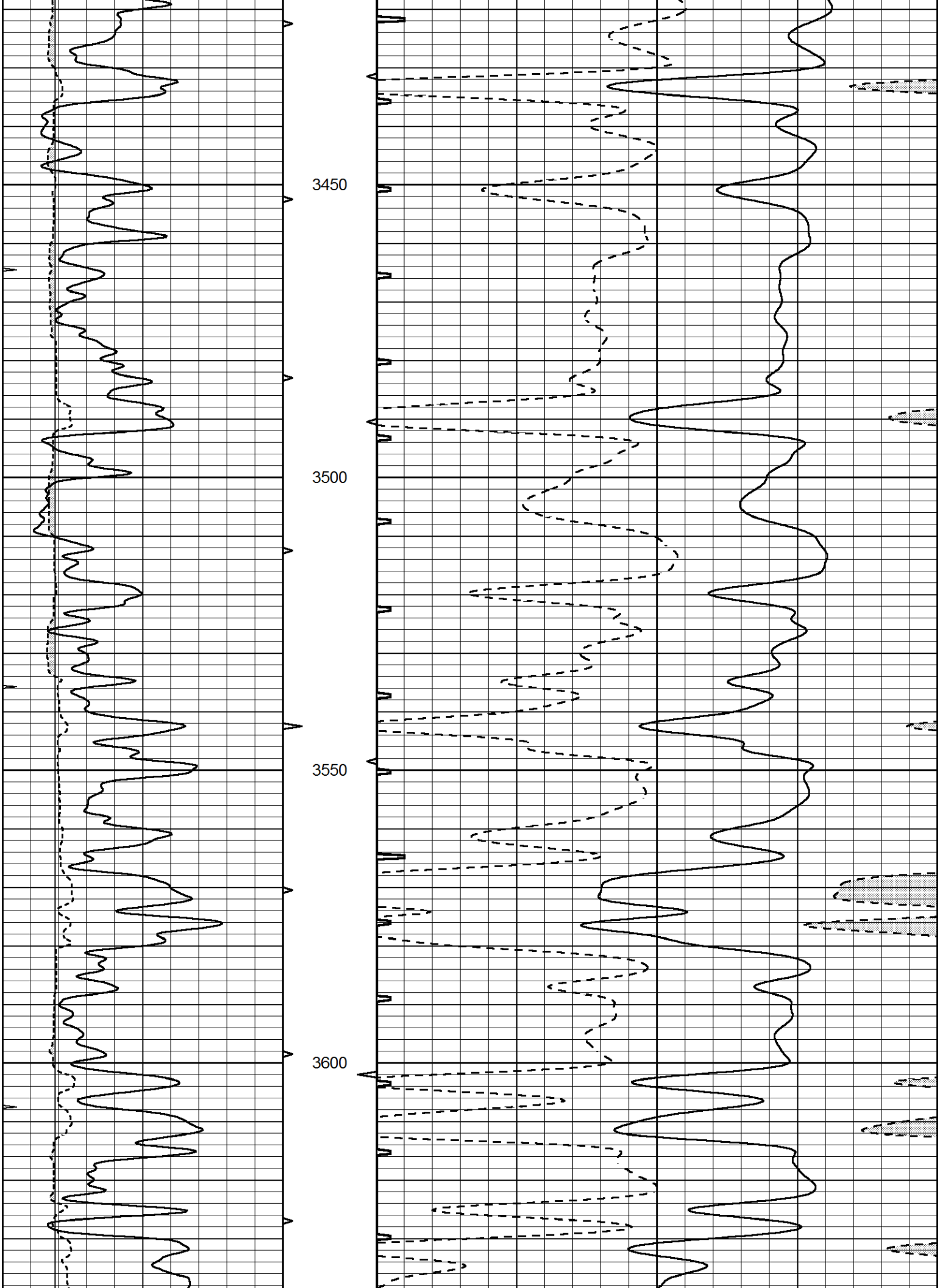

2350
2400
2450
2500

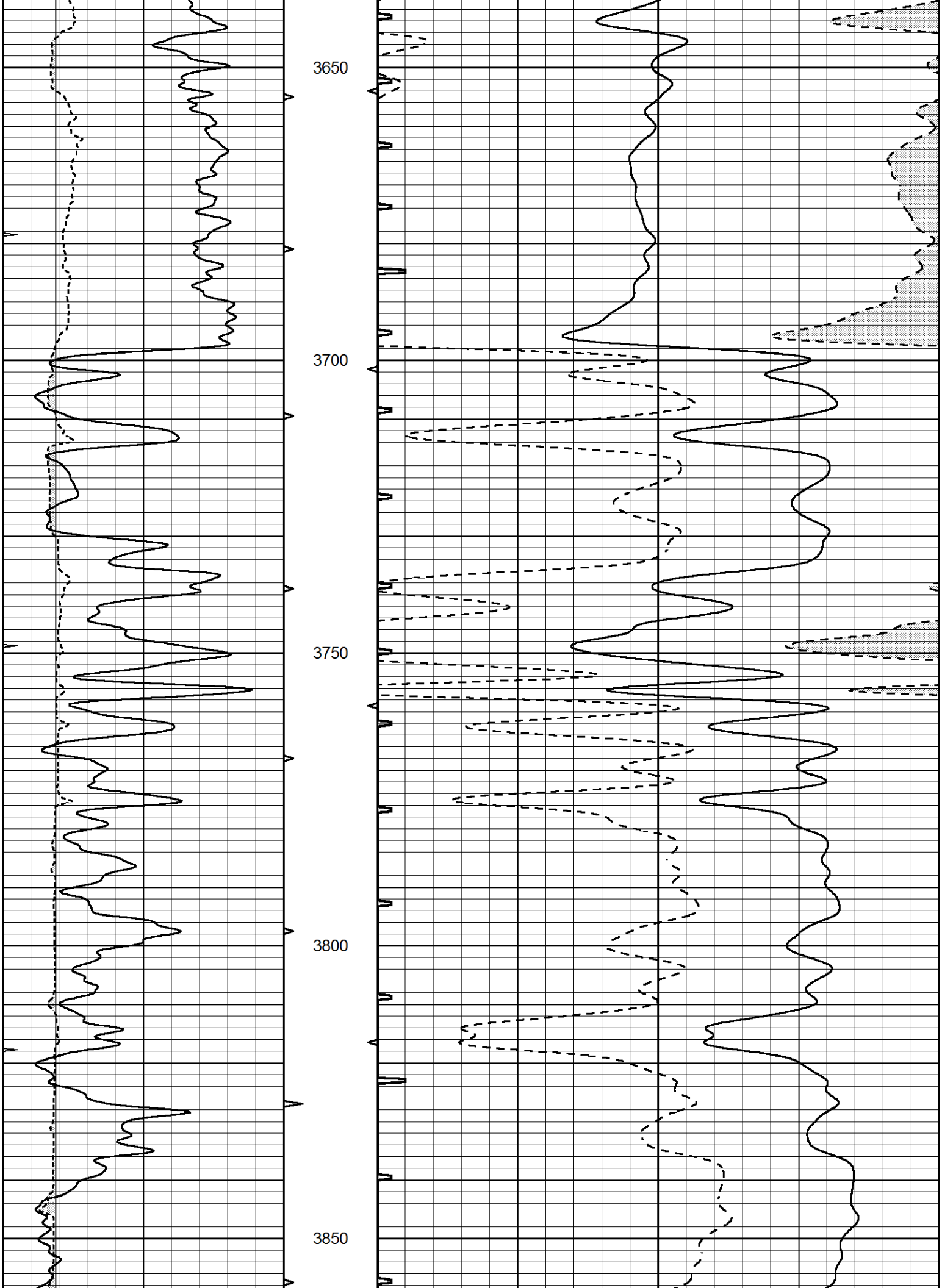

2550
2600
2650
2700
2750

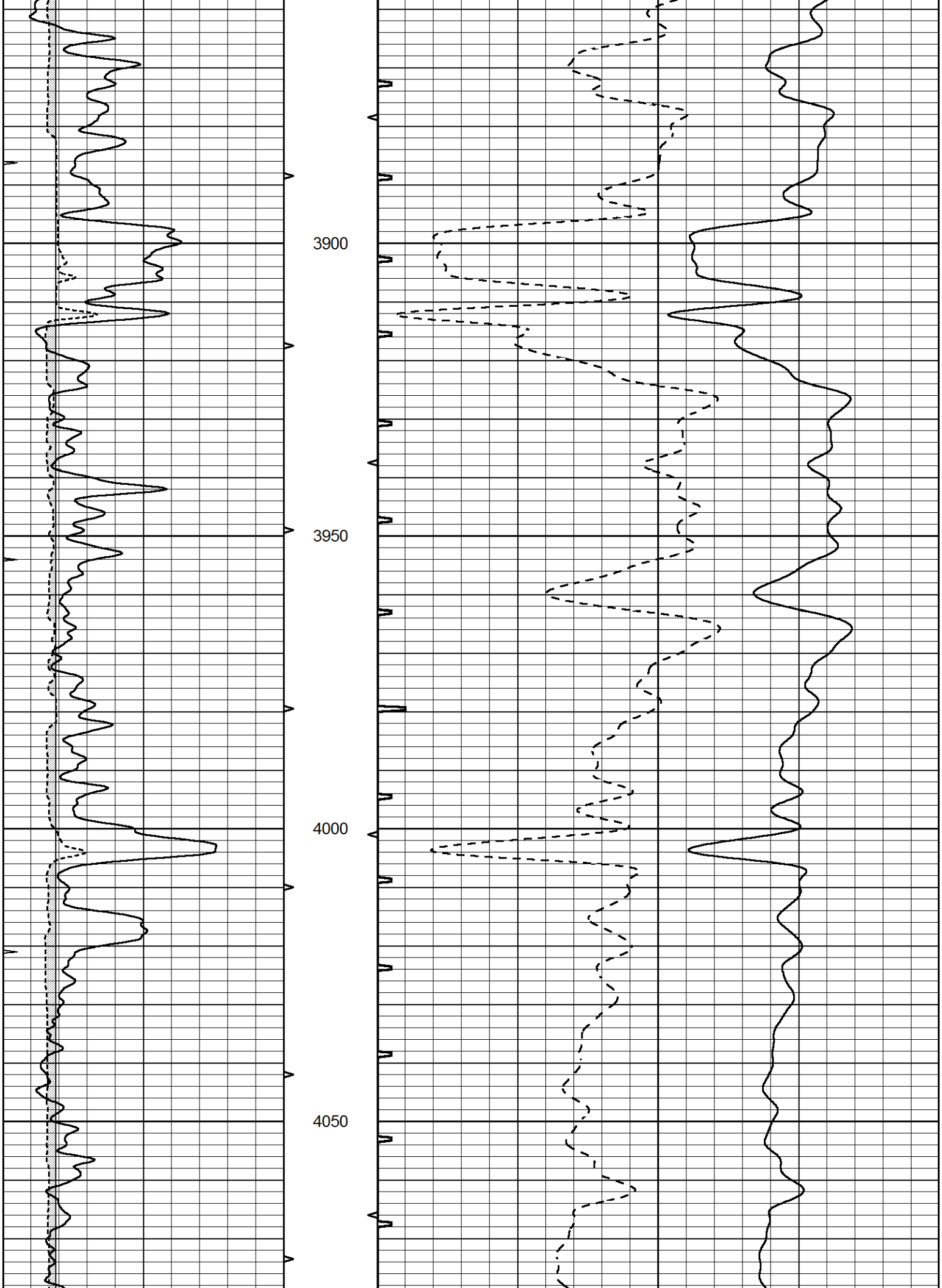

2800
2850
2900
2950

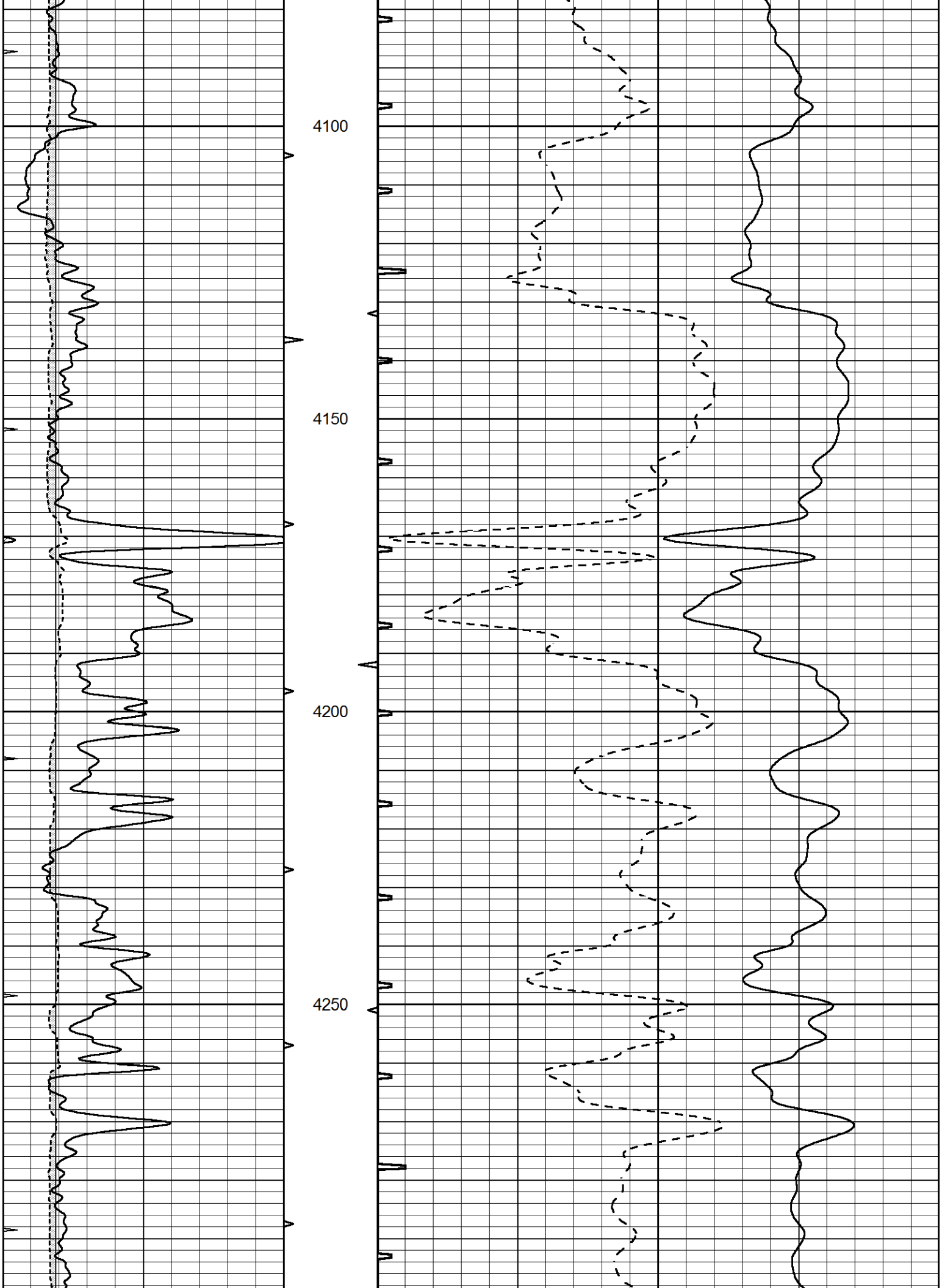

3000
3050
3100
3150

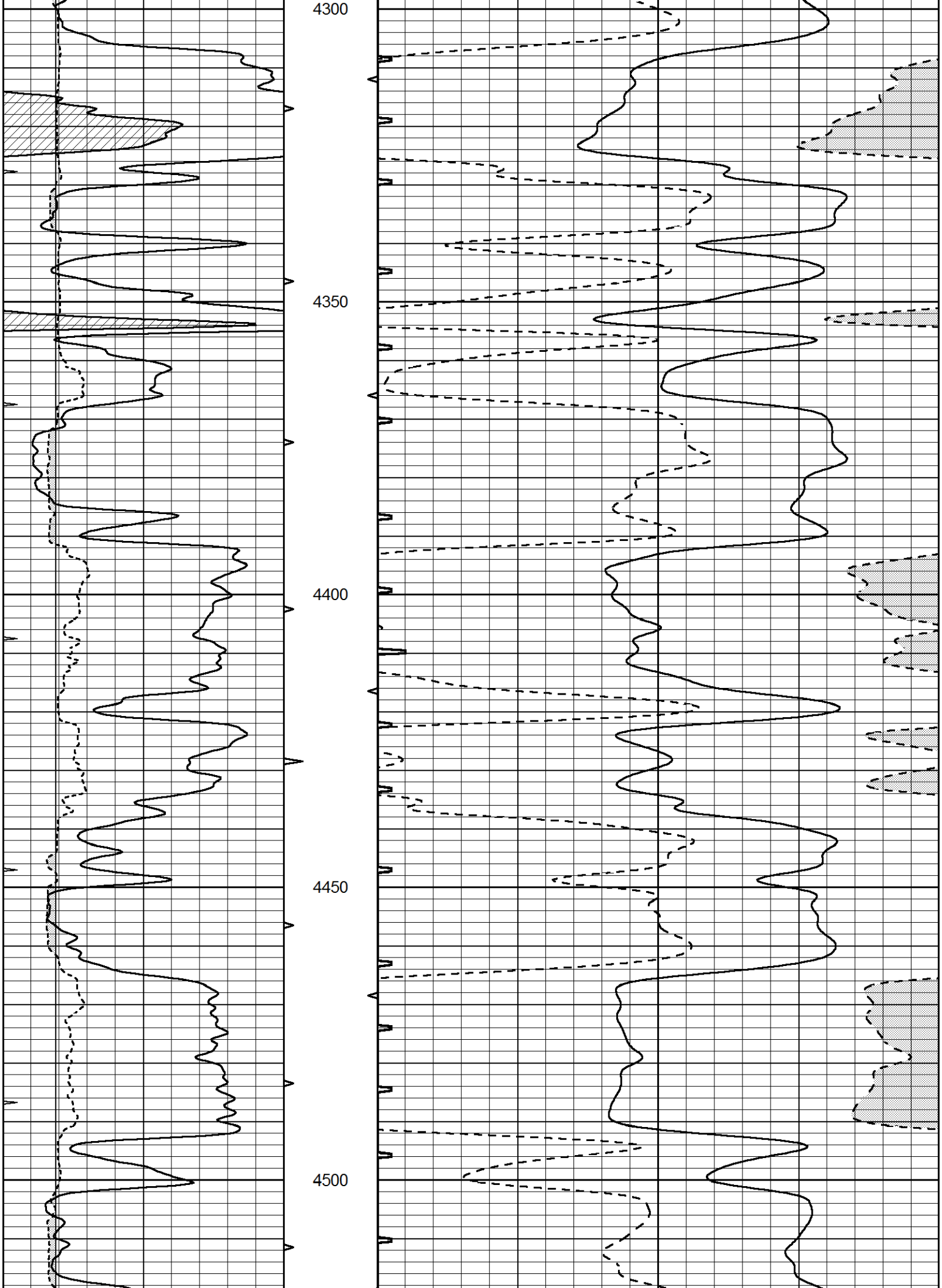

3200
3250
3300
3350
3400

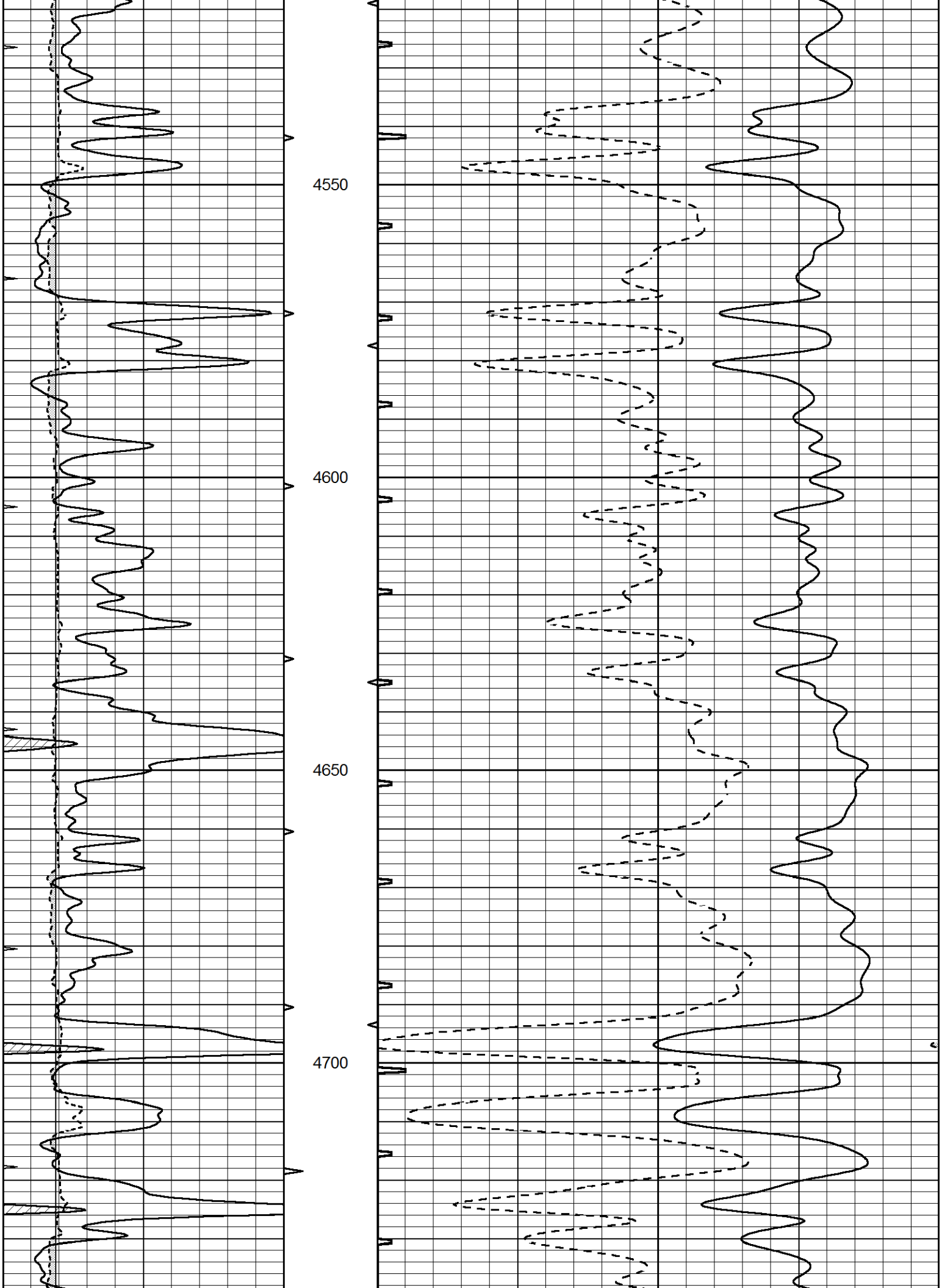

3450
3500
3550
3600

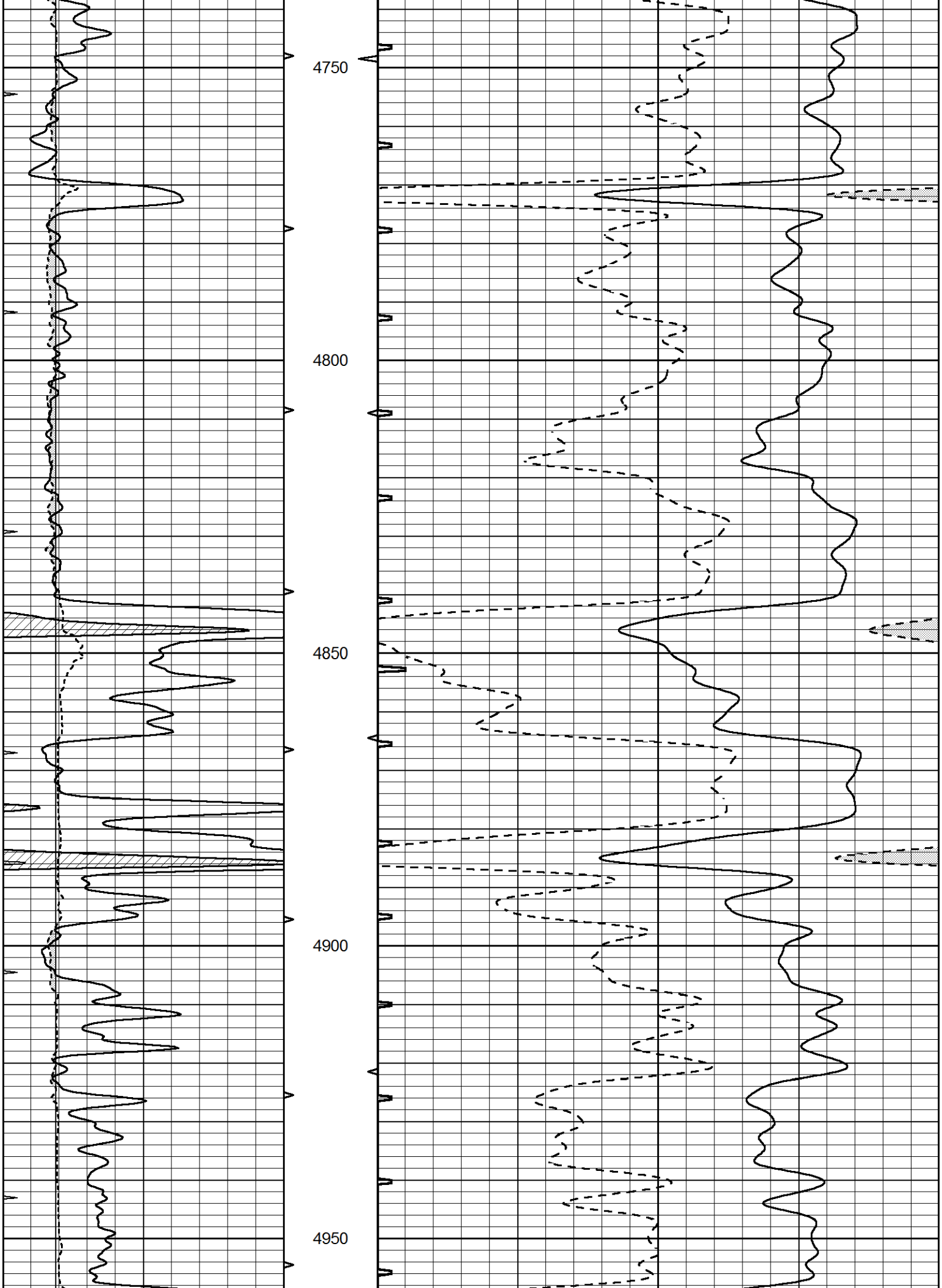

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3700
3750
3800
3850

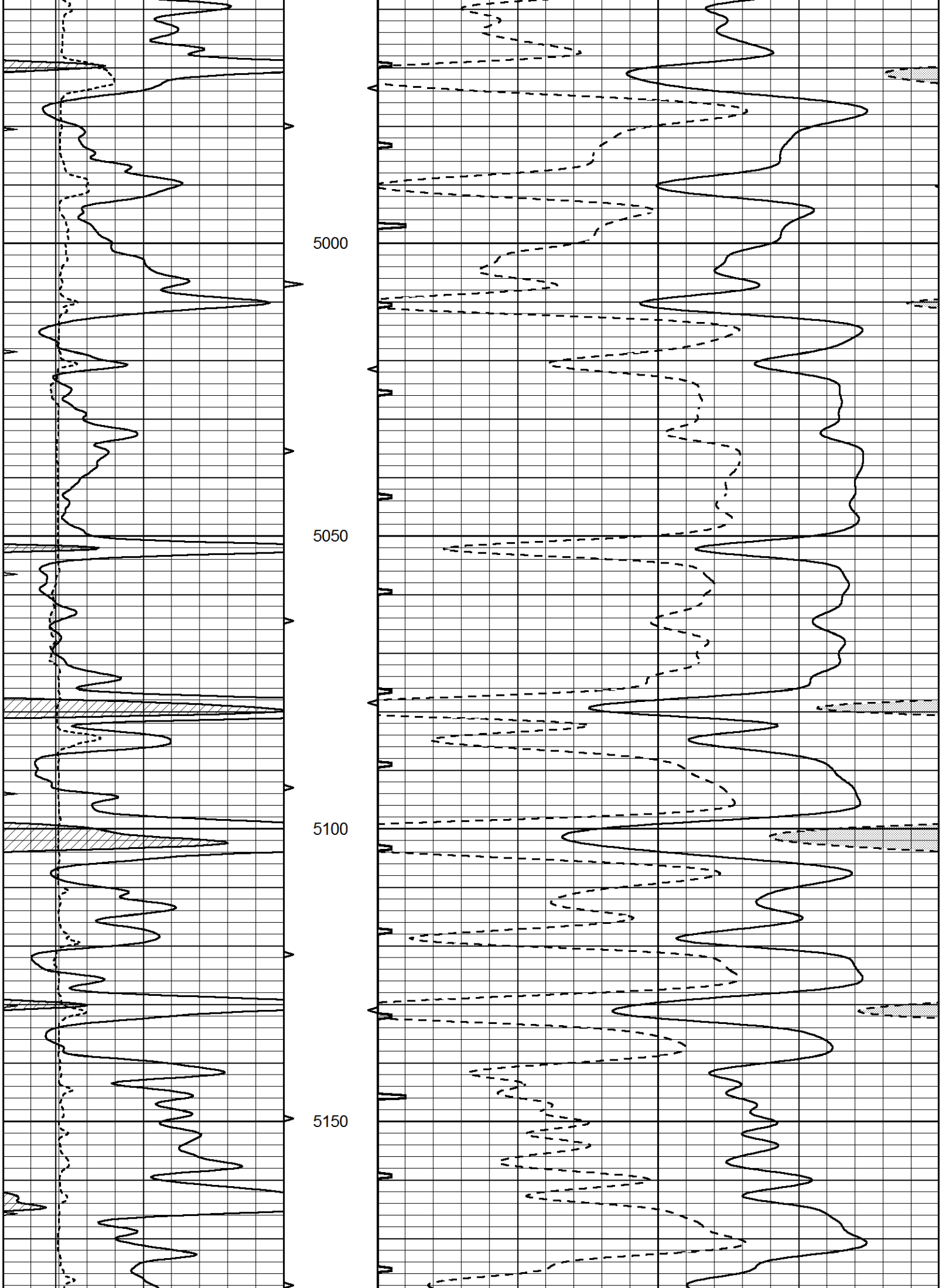

3900
3950
4000
4050

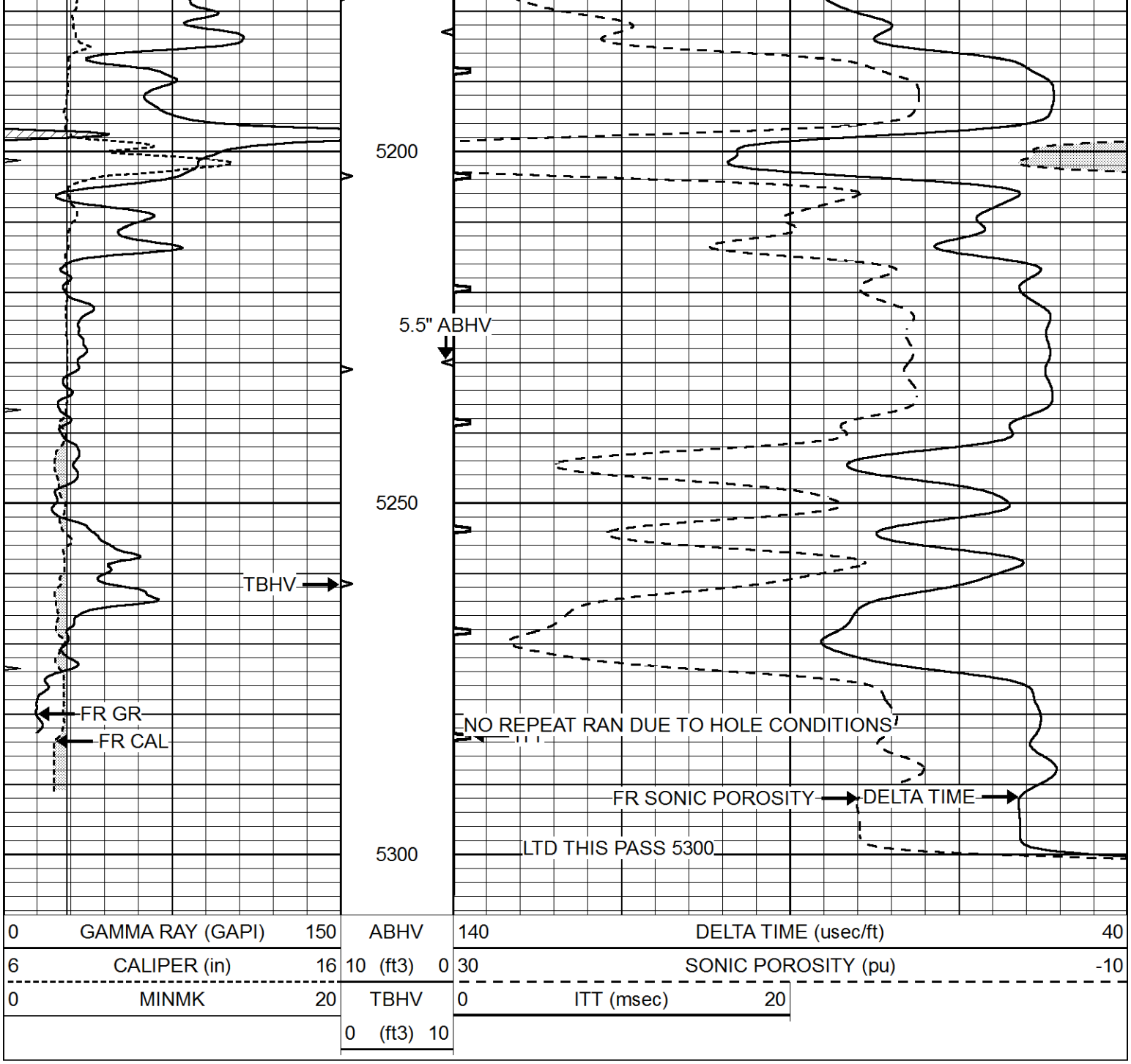

4100
4150
4200
4250


4300
4350
4400
4450
4500


4550
4600
4650
4700


4750
4800
4850
4900
4950


5000
5050
5100
5150


5200
5.5" ABHV
5250
TBHV
FR GR
FR CAL
NO REPEAT RAN DUE TO HOLE CONDITIONS
FR SONIC POROSITY
DELTA TIME
LTD THIS PASS 5300
5300
0 GAMMA RAY (GAPI) 150
6 CALIPER (in) 16
0 MINMK 20
ABHV
10 (ft3) 0
TBHV
0 (ft3) 10
140 DELTA TIME (usec/ft) 40
30 SONIC POROSITY (pu) -10
0 ITT (msec) 20