SONIC LOG

Company SHELBY RESOURCES, LLC.
Well KERR MINERALS #1-9
Field UNNAMED
County PRATT State KANSAS

Location: API # : 15-151-22593-0000

1943' FNL & 2305' FWL

SEC 9 TWP 29S RGE 14W

Other Services
CDL/CNL/PE
DIL/MEL

Elevation
K.B. 2034
D.F. 2032
G.L. 2022

Permanent Datum GROUND LEVEL Elevation 2022
Log Measured From KELLY BUSHING 12' A.G.L
Drilling Measured From KELLY BUSHING

Date	6/21/24		
Run Number	TWO		
Depth Driller	4743		
Depth Logger	4742		
Bottom Logged Interval	4734		
Top Log Interval	900		
Casing Driller	8.675@919		
Casing Logger	914		
Bit Size	7.785		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 8,000 PPM	
Density / Viscosity	9.4/53		
pH / Fluid Loss	10.0/10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.600@92F		
Rmf @ Meas. Temp	.450@92F		
Rmc @ Meas. Temp	.720@92F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.449@123F		
Time Circulation Stopped	4 HOURS		
Time Logger on Bottom	11:30 P.M.		
Maximum Recorded Temperature	123F		
Equipment Number	922339		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		
Witnessed By	JEREMY SCHWARTZ		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

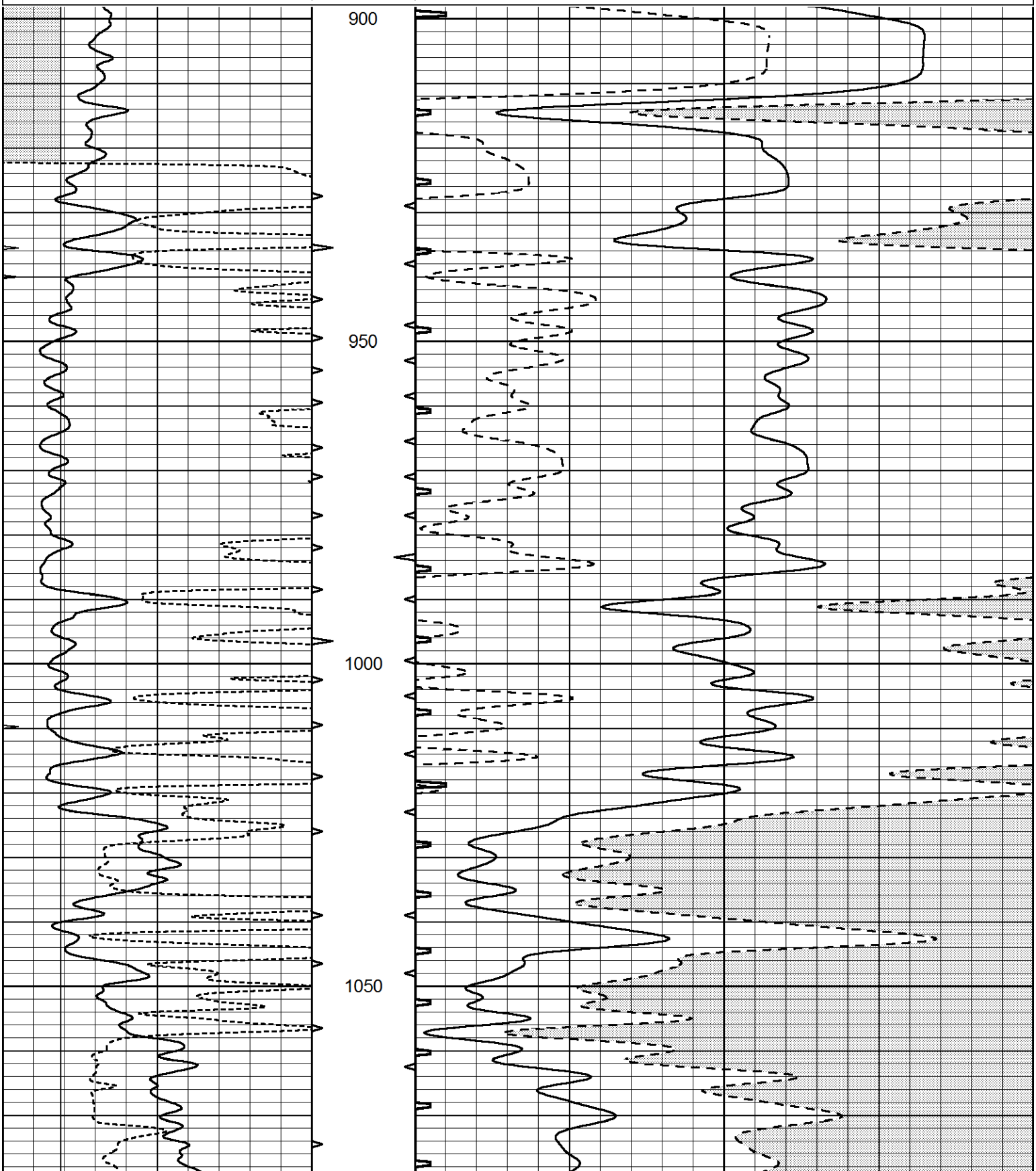
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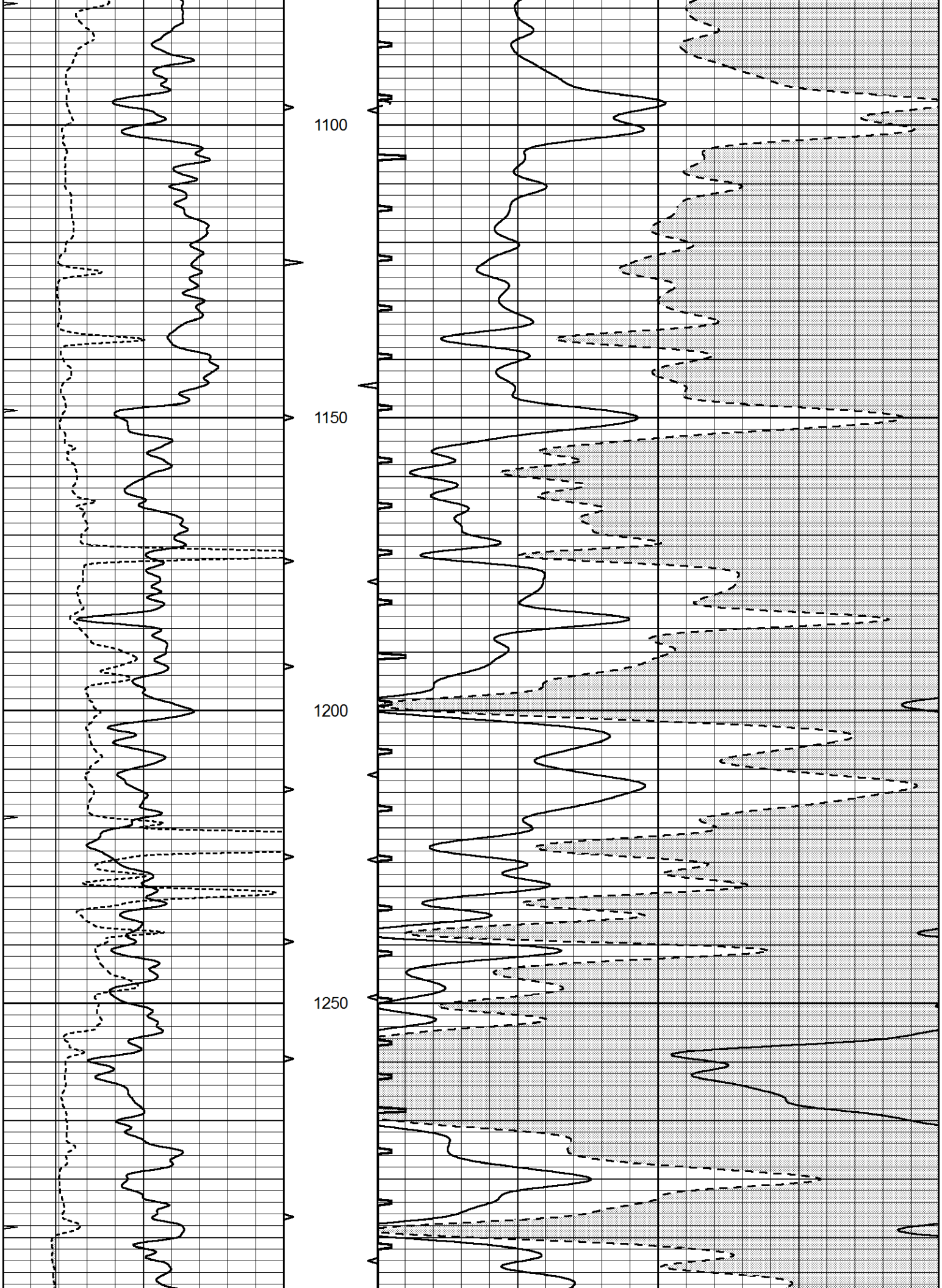
THANK YOU FOR USING ELI WIRELINE HAYS. KANSAS (785) 628-6395
DIRECTIONS
COATS, KS., 1W., 2N., E. INTO

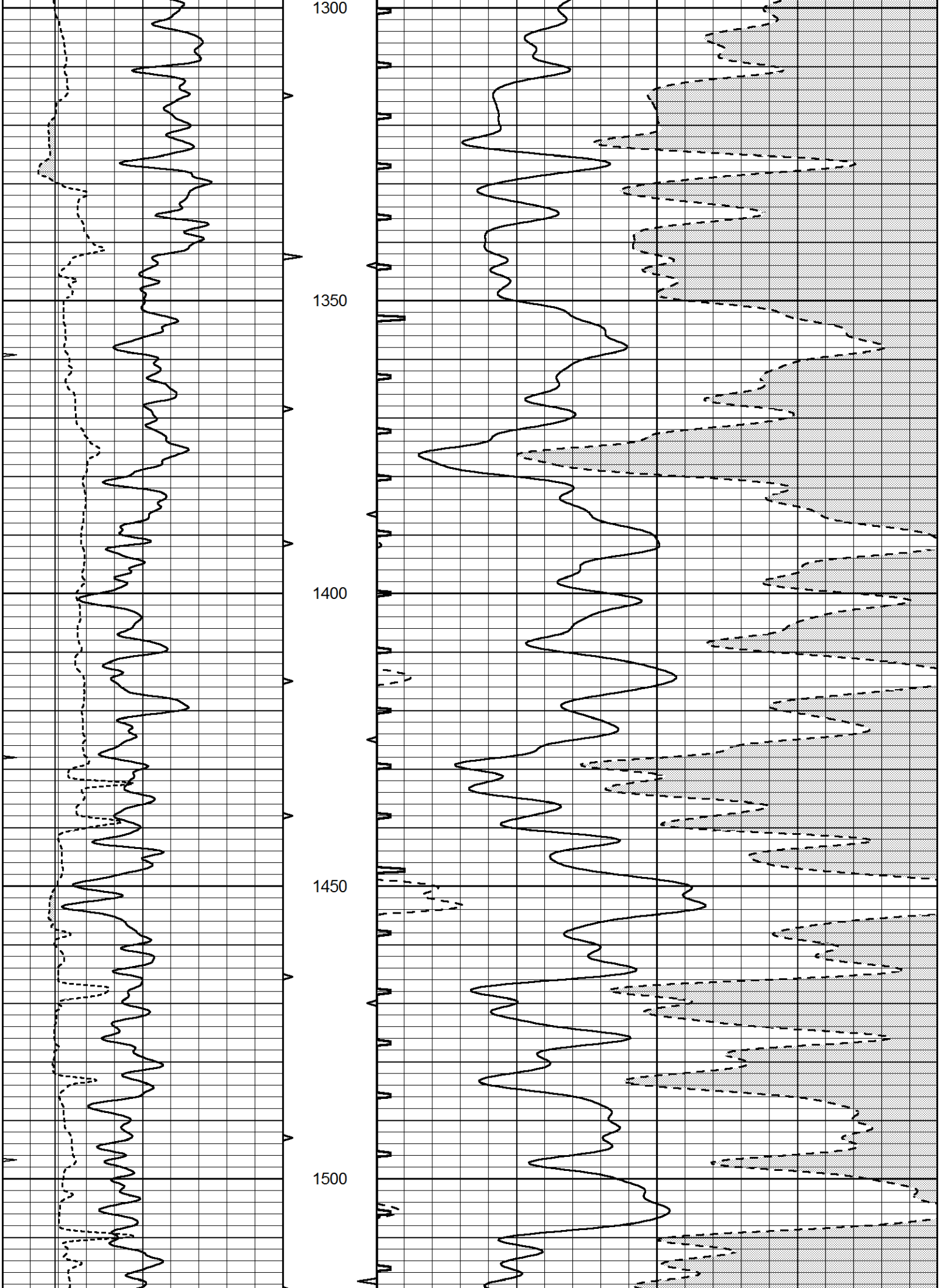
MAIN SECTION

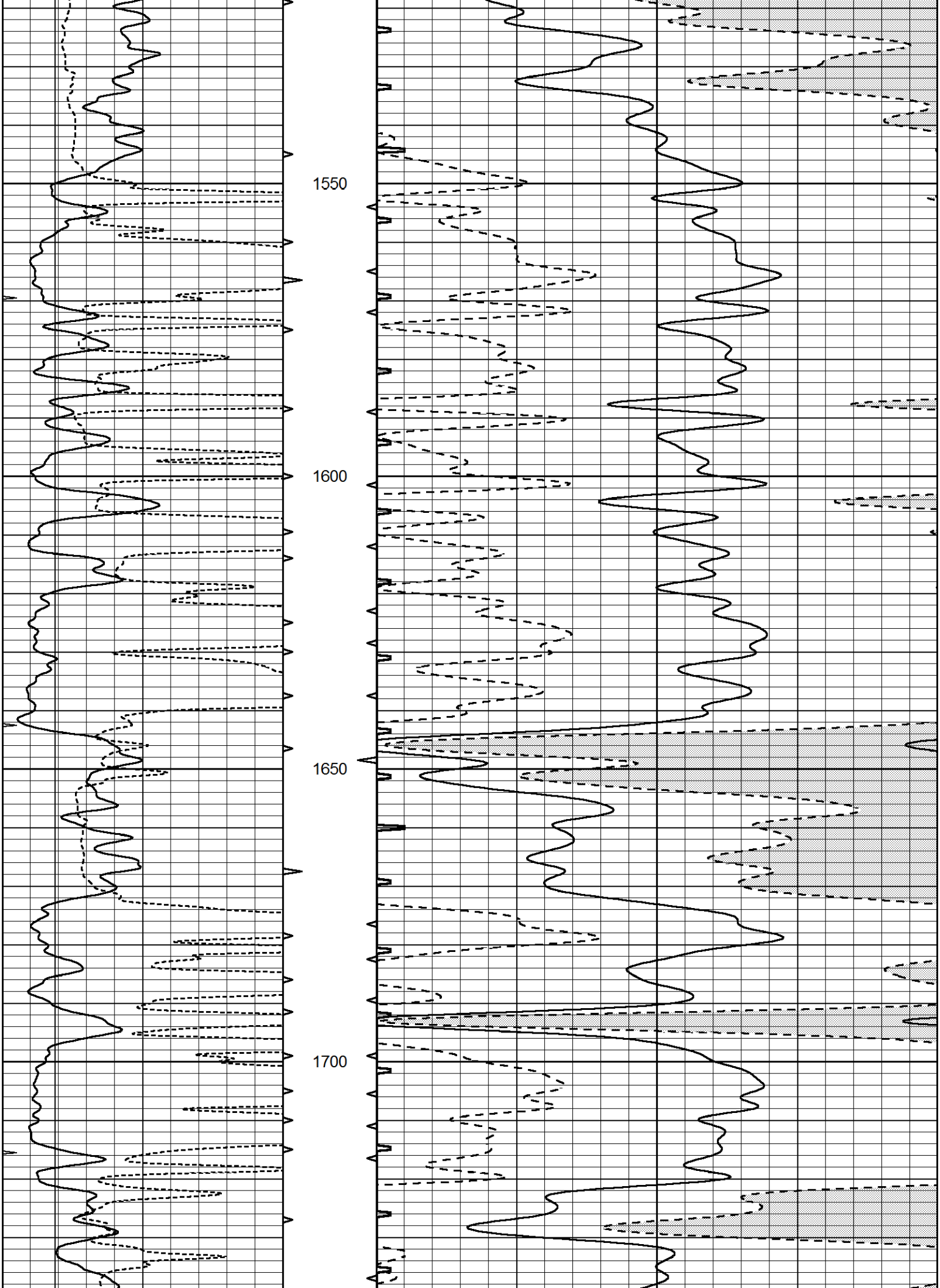
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Presentation Format	slt
Dataset Creation	Sat Jun 22 01:42:32 2024
Charted by	Depth in Feet scaled 1:240

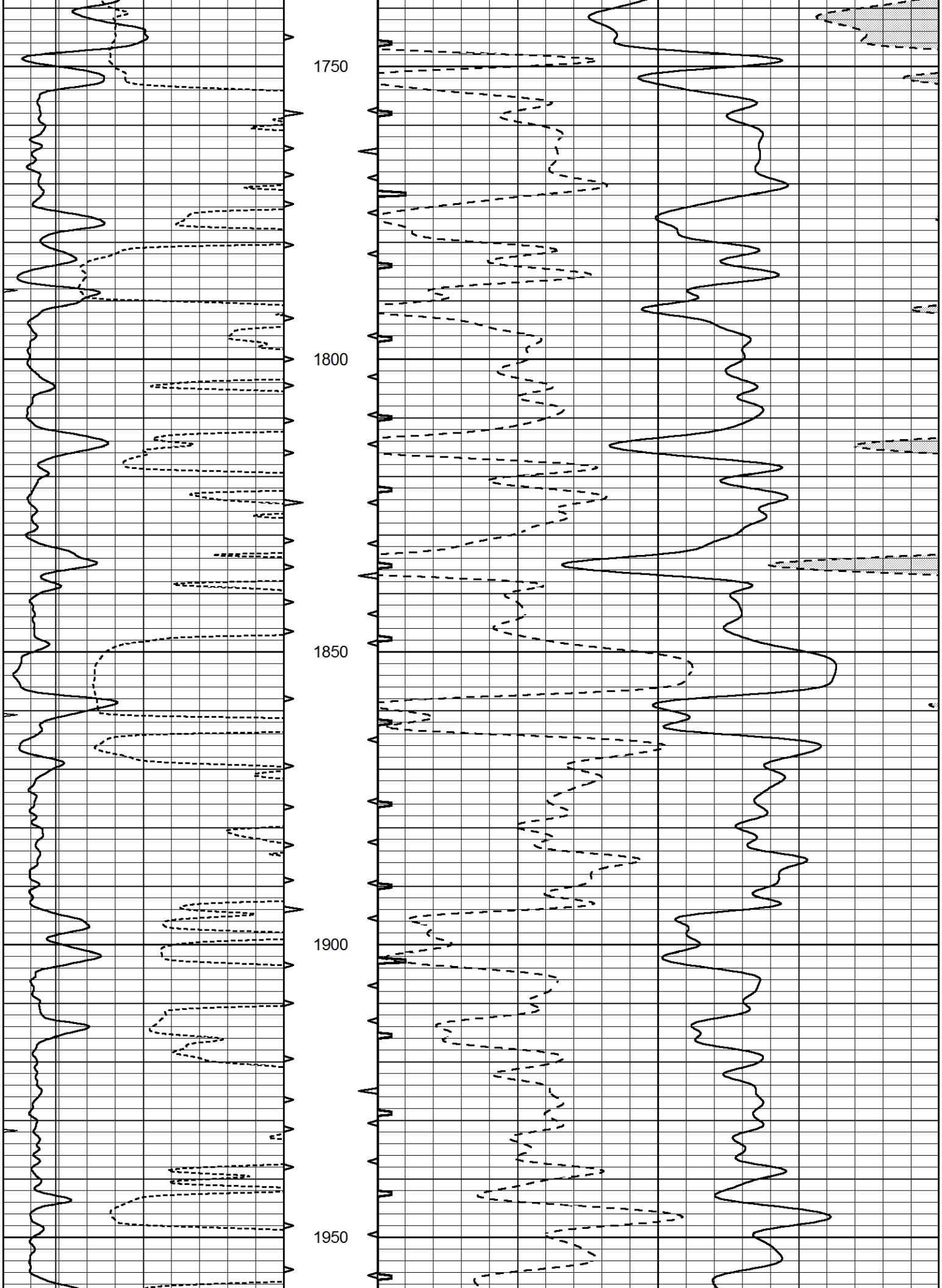
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6	CALIPER (in) 16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK 20	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			

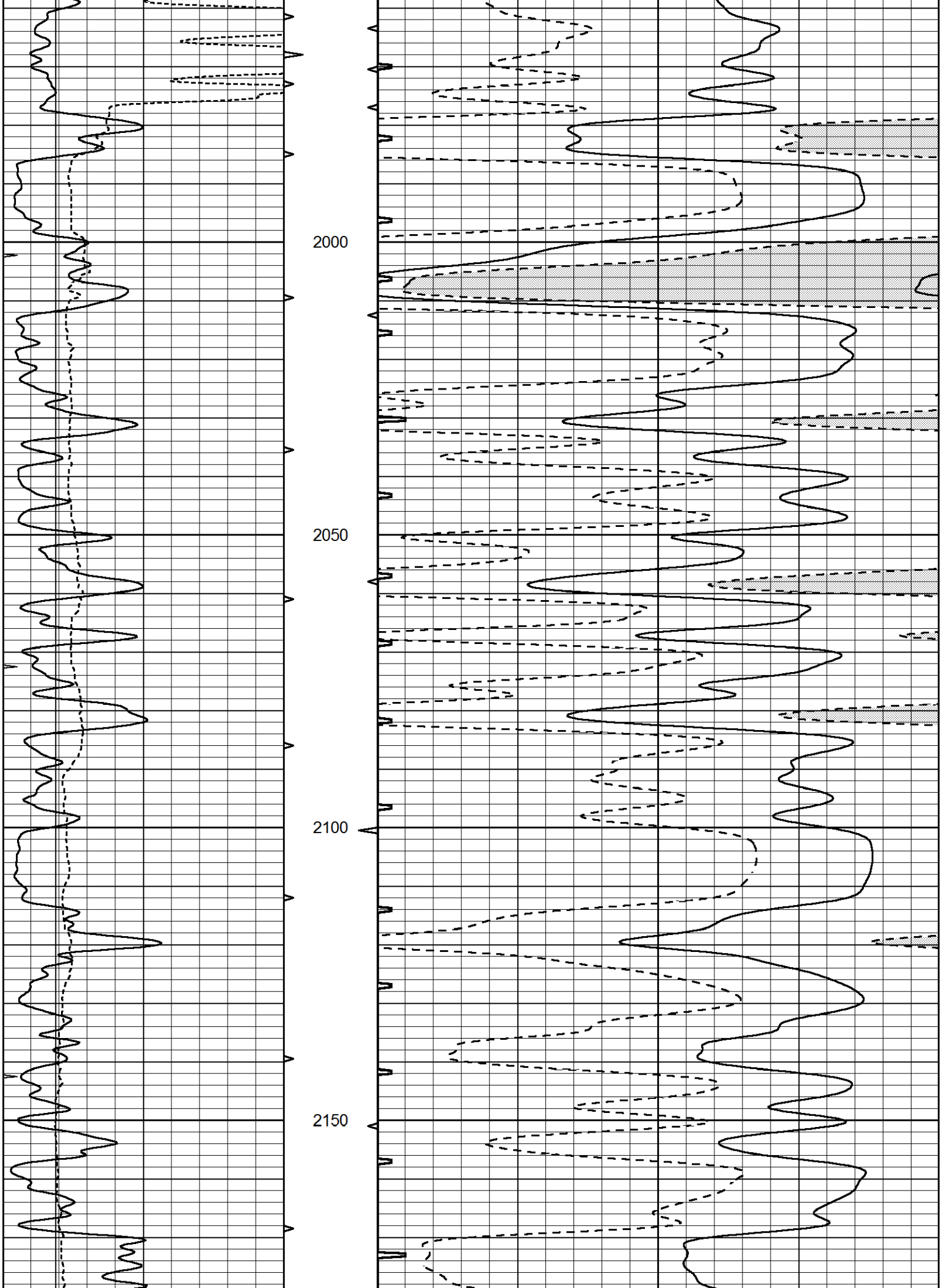


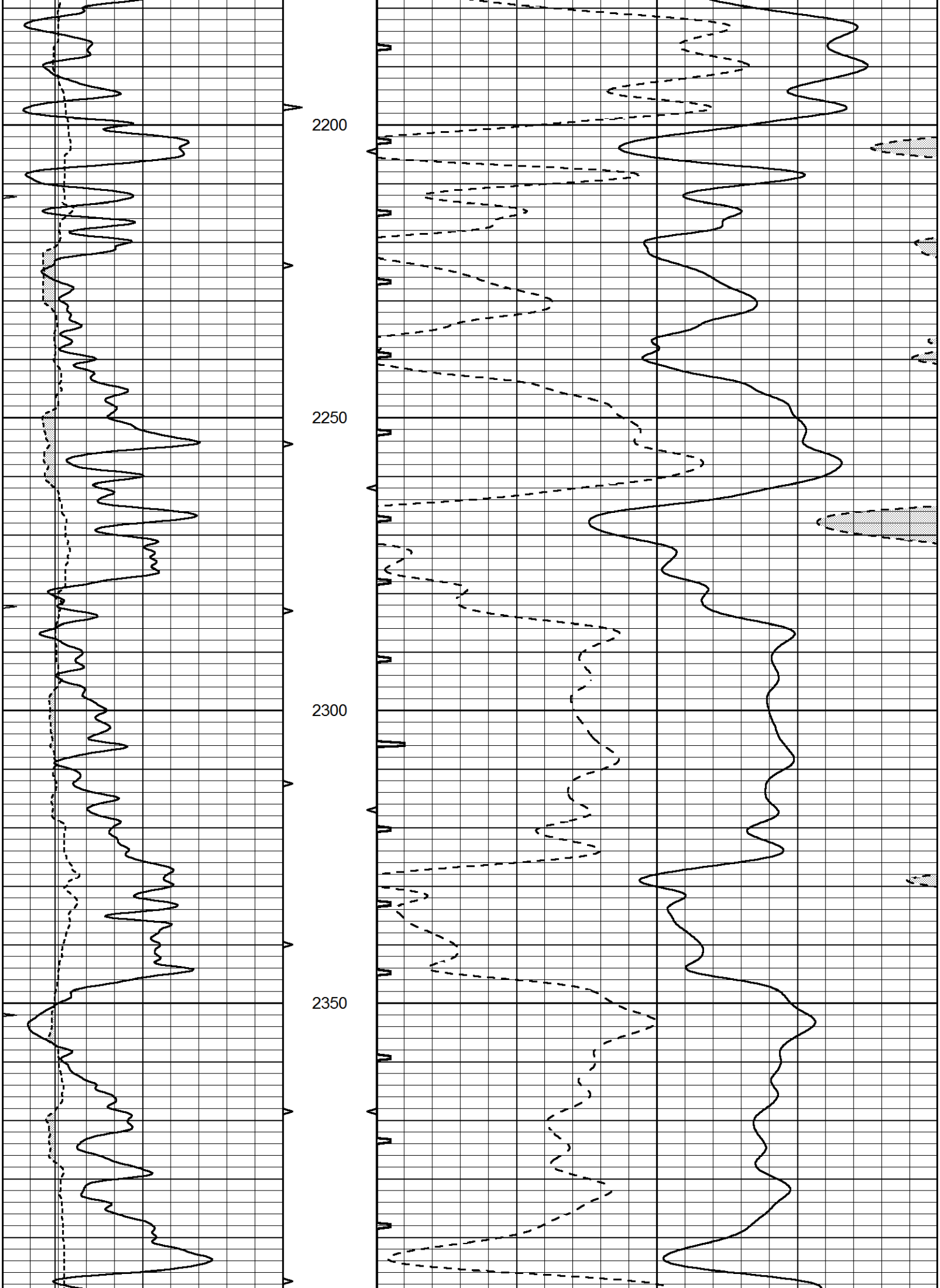

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1150
1200
1250

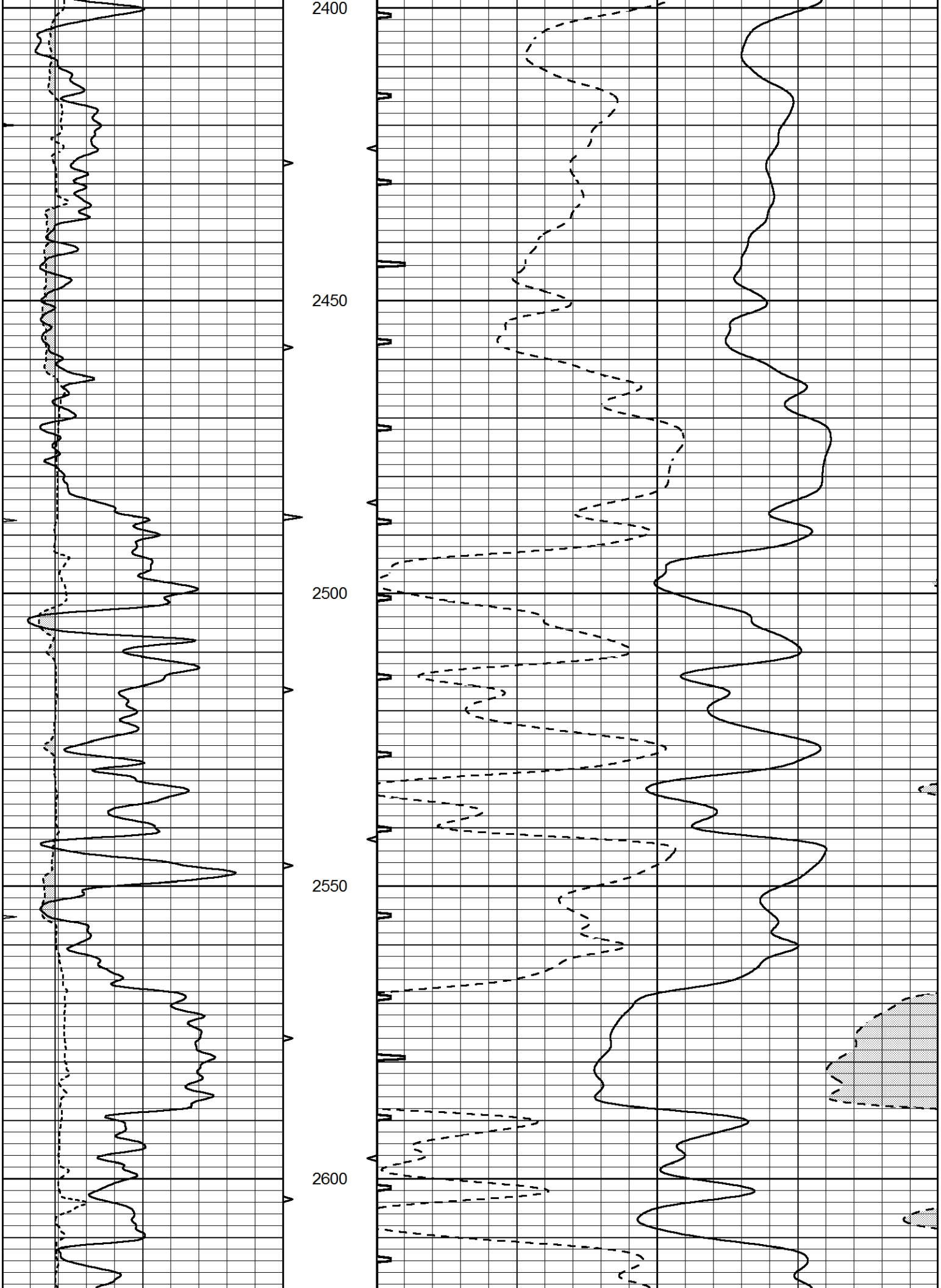

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1400
1450
1500

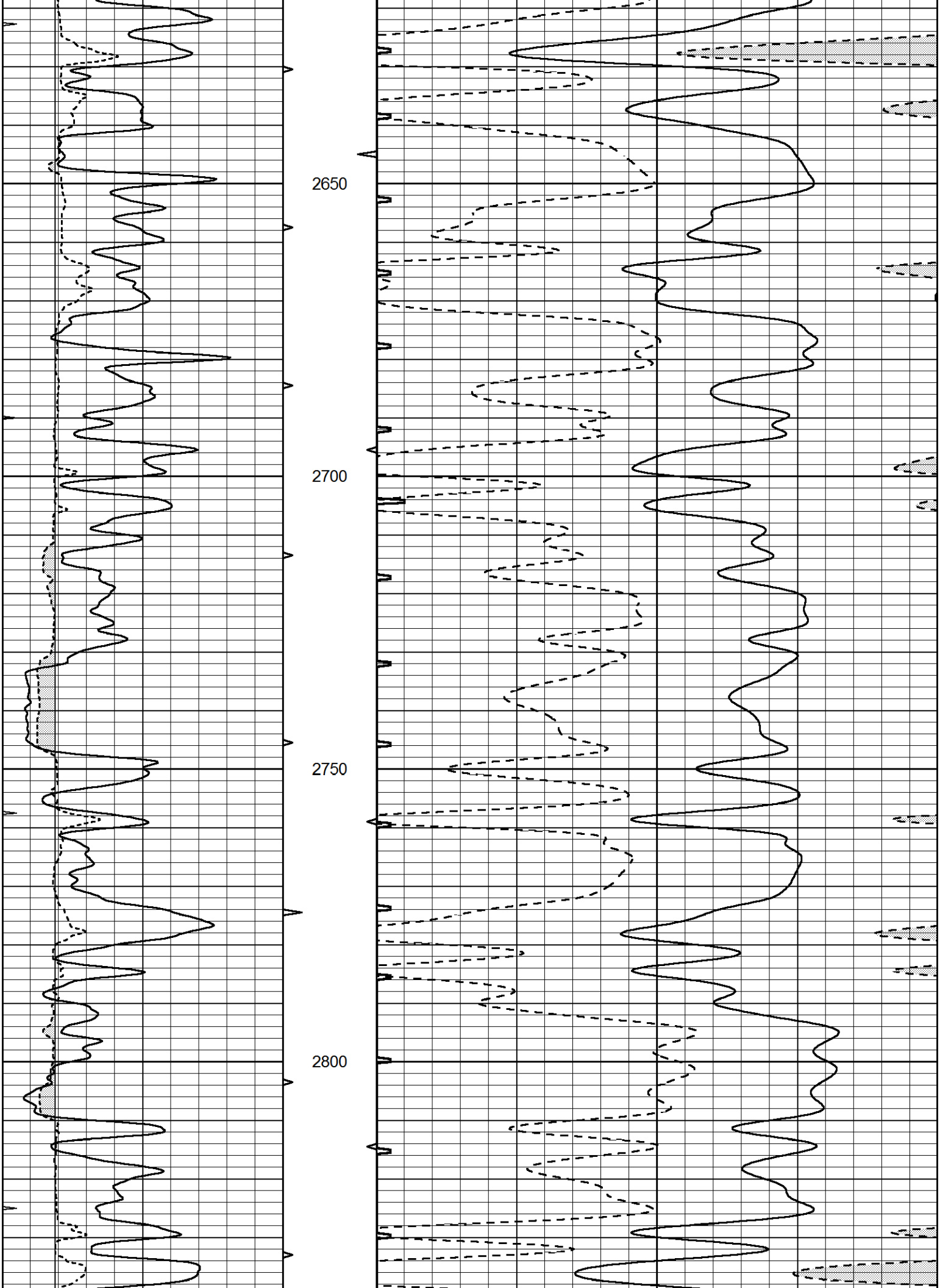

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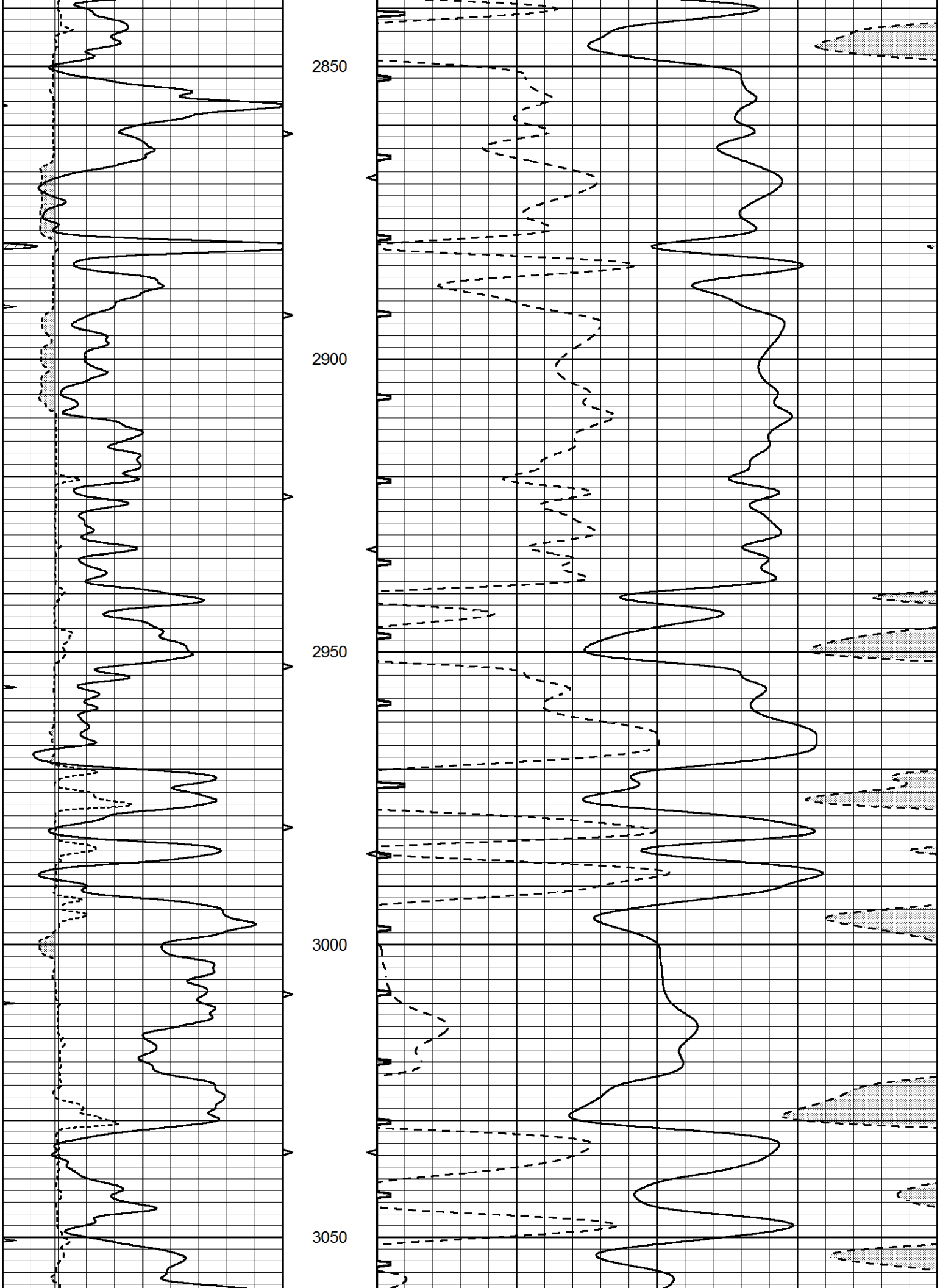

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1850
1900
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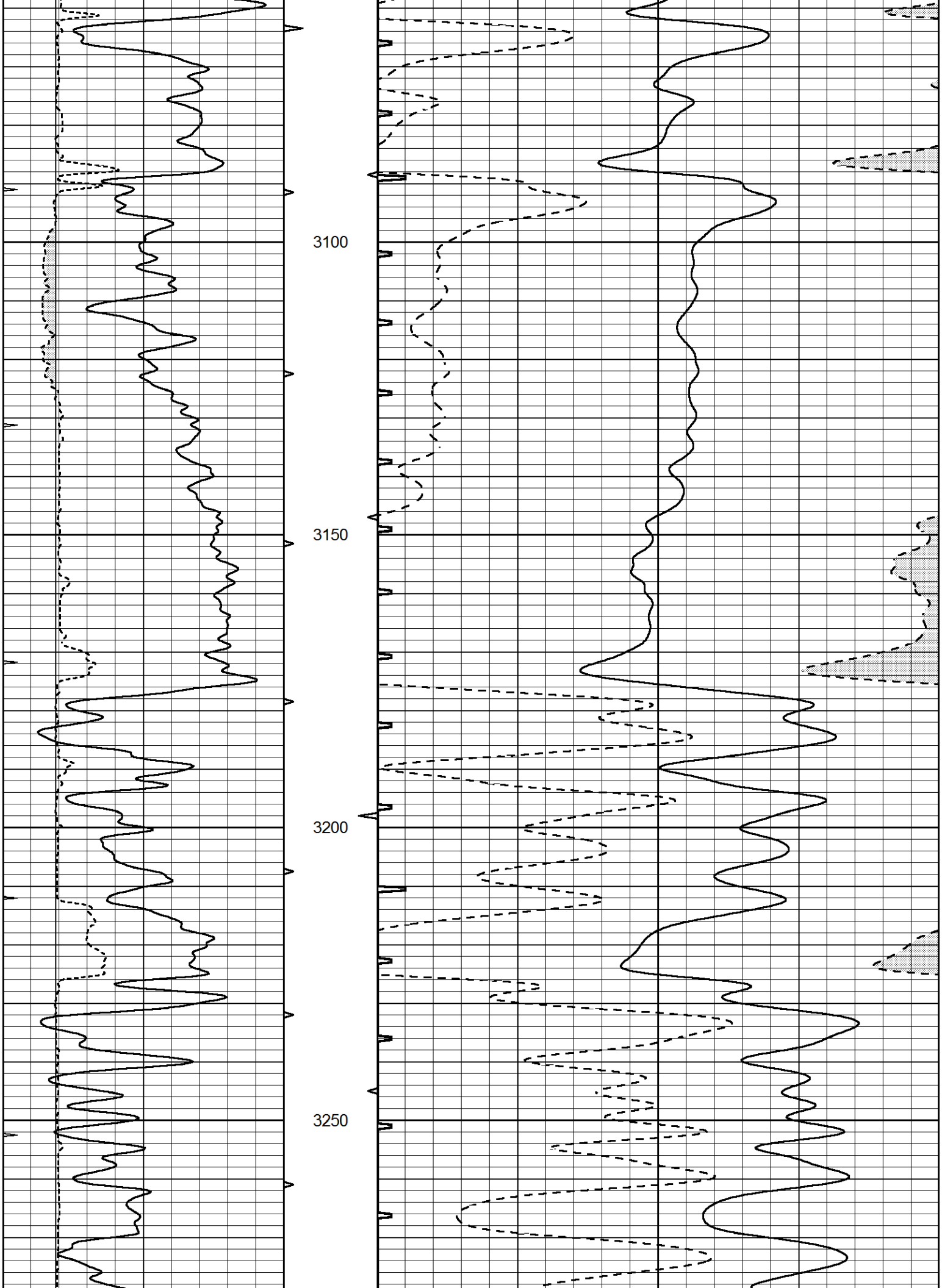

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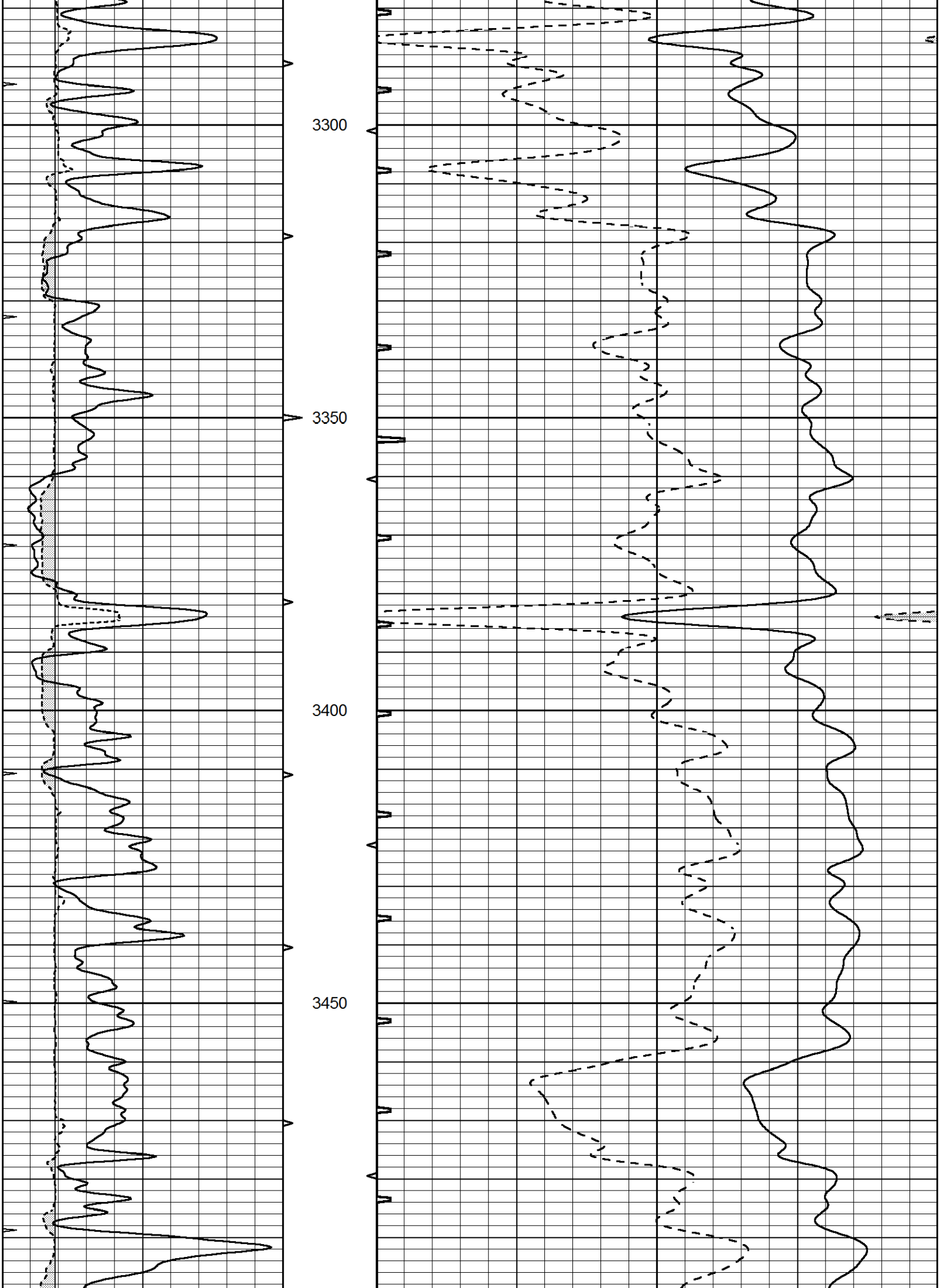

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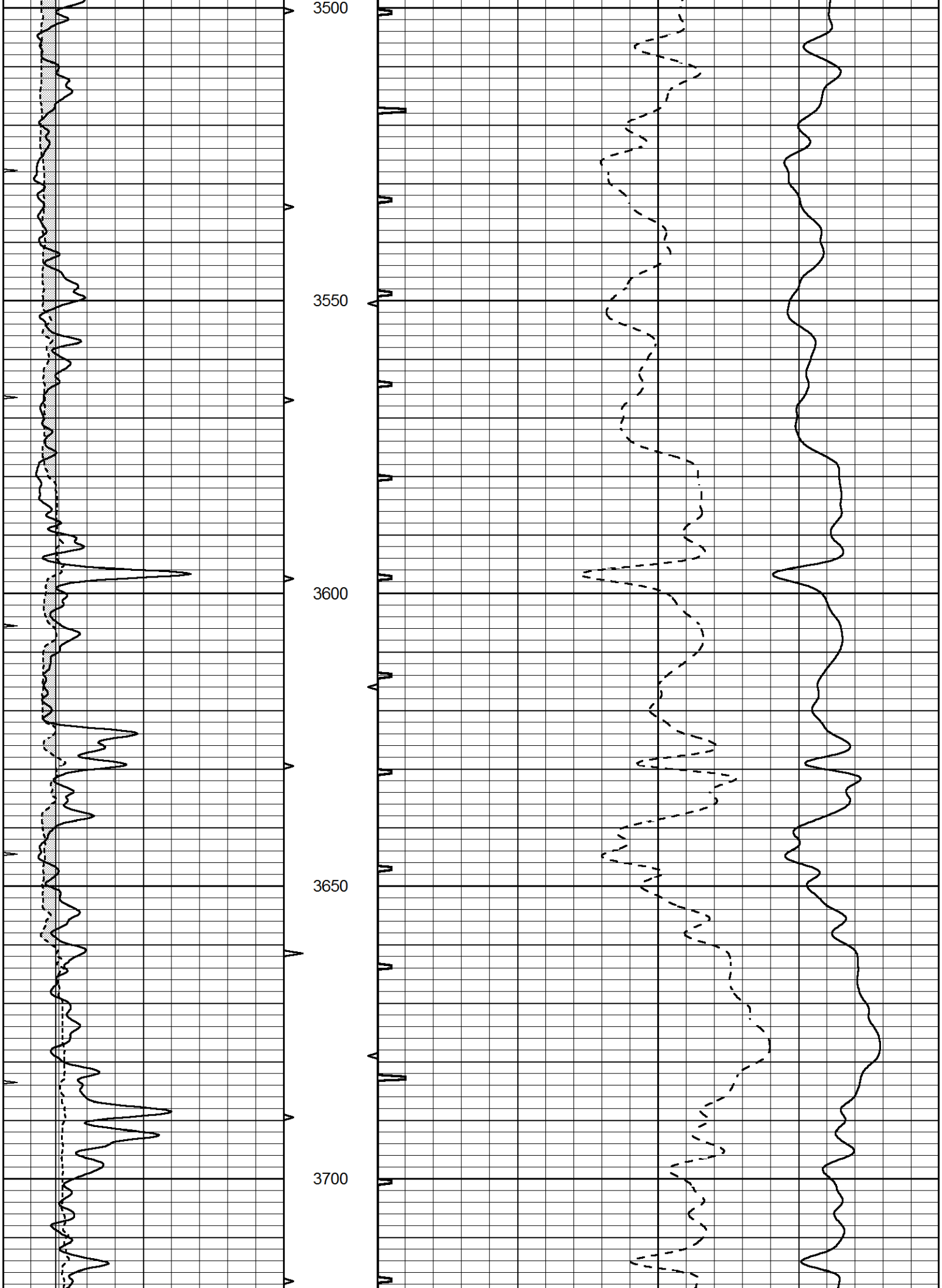

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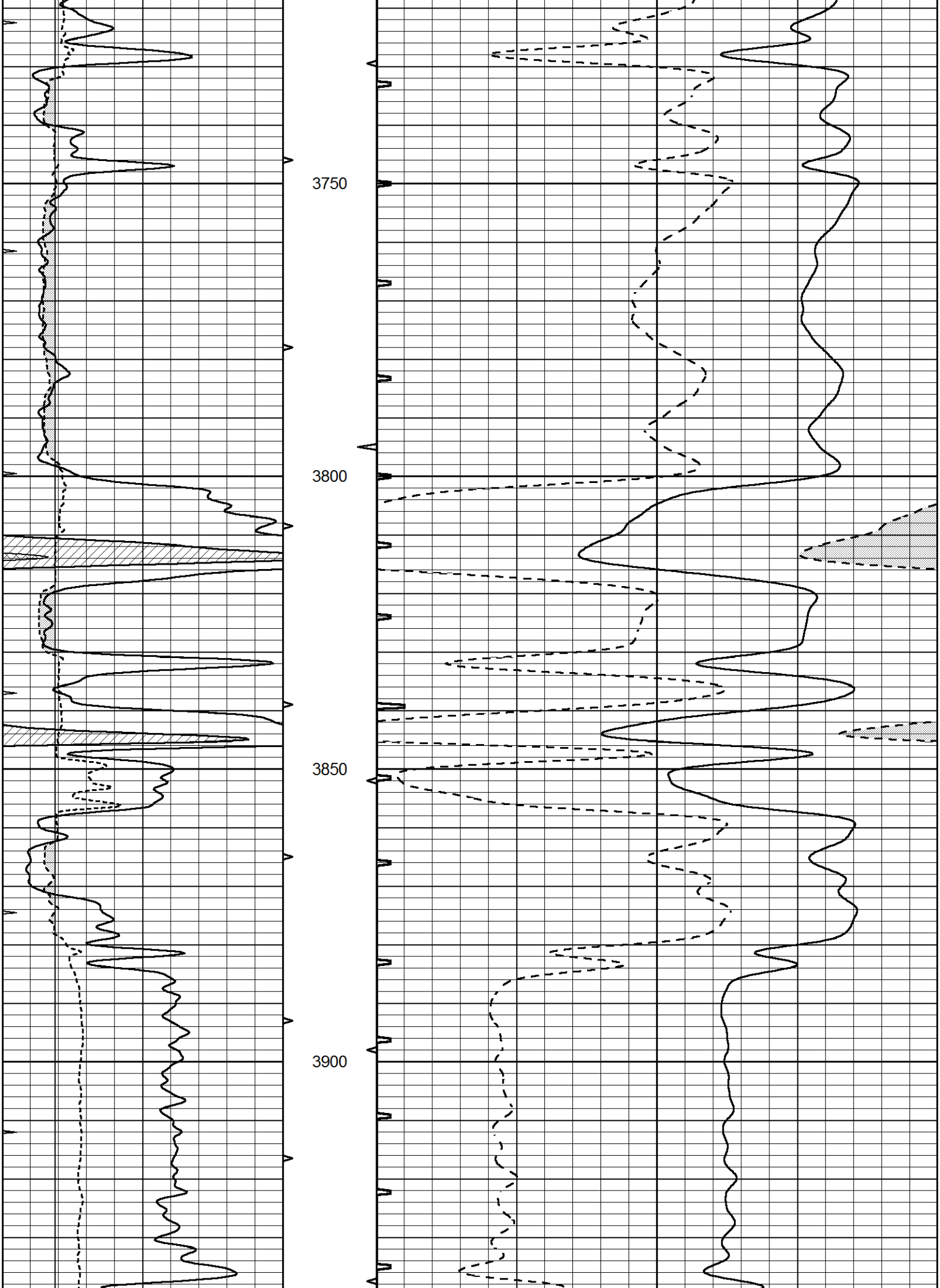

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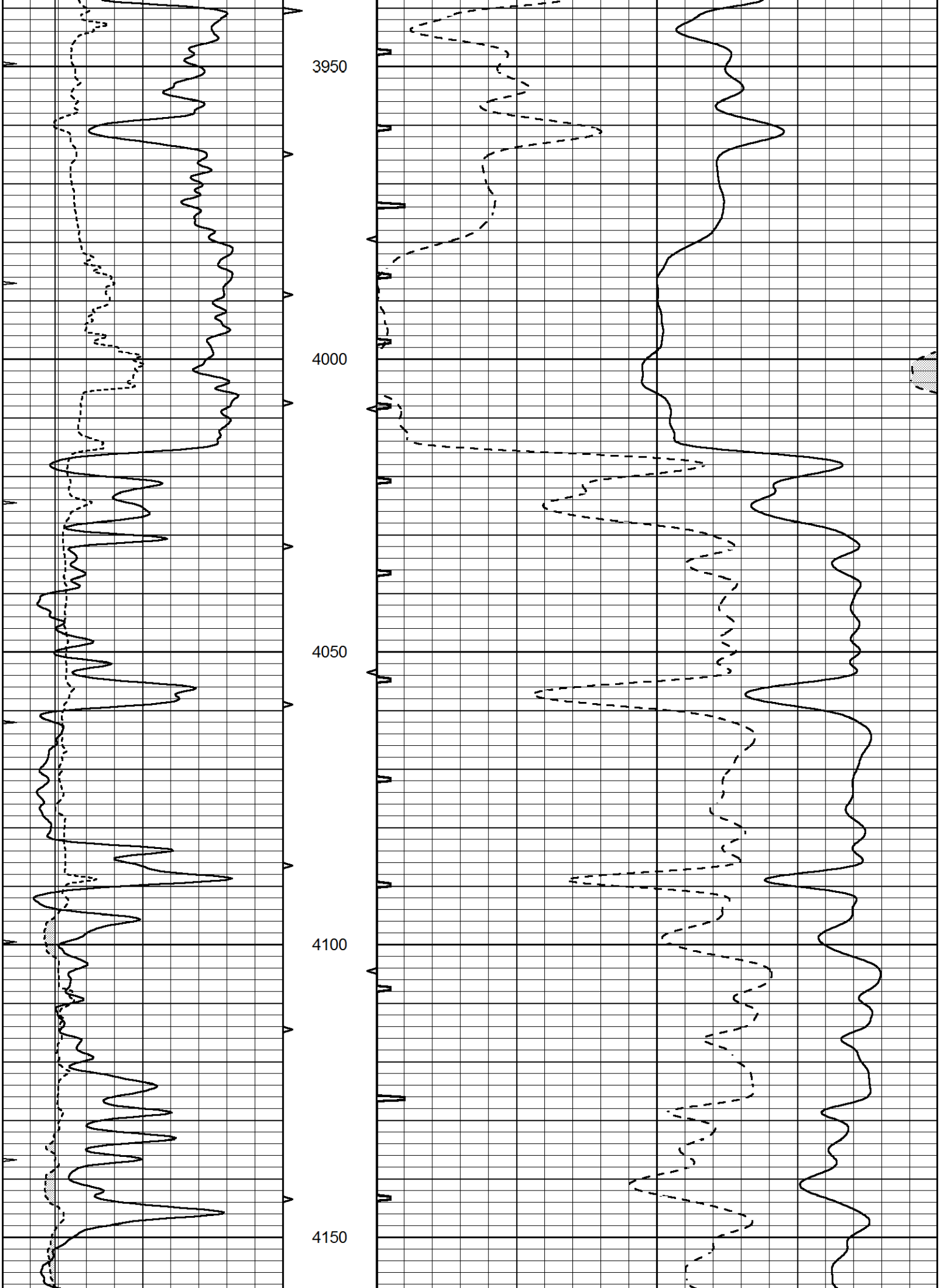

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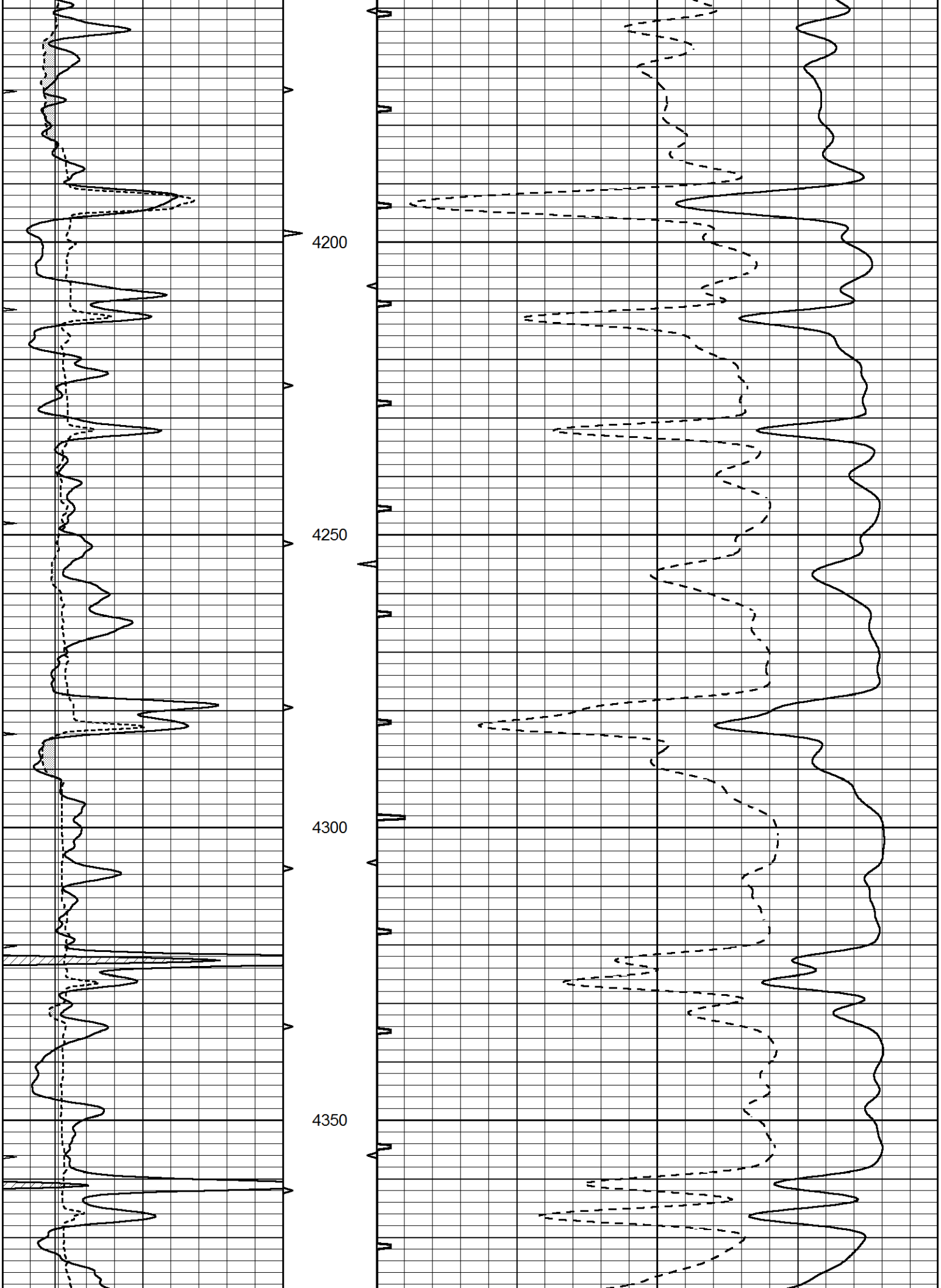

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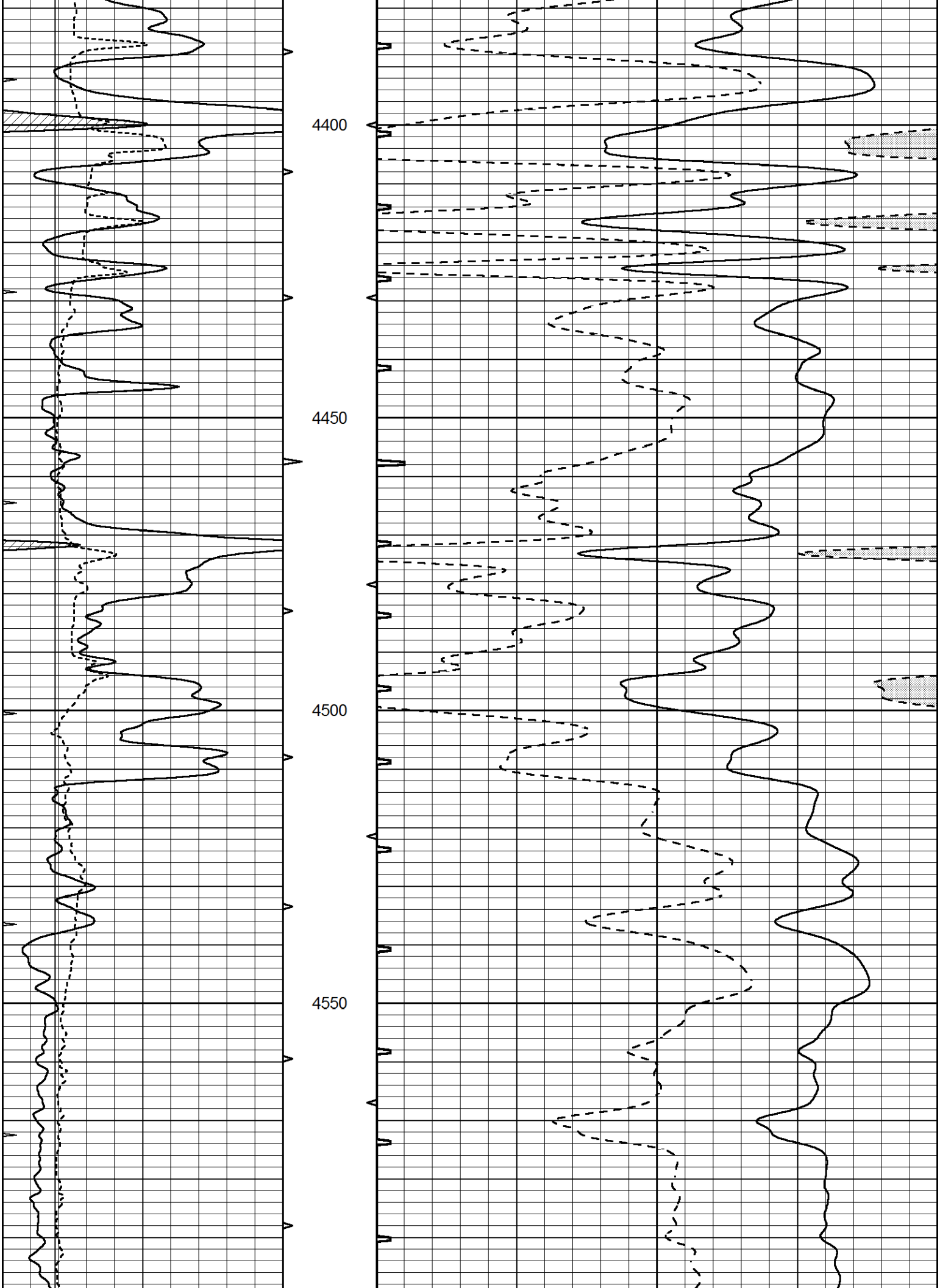

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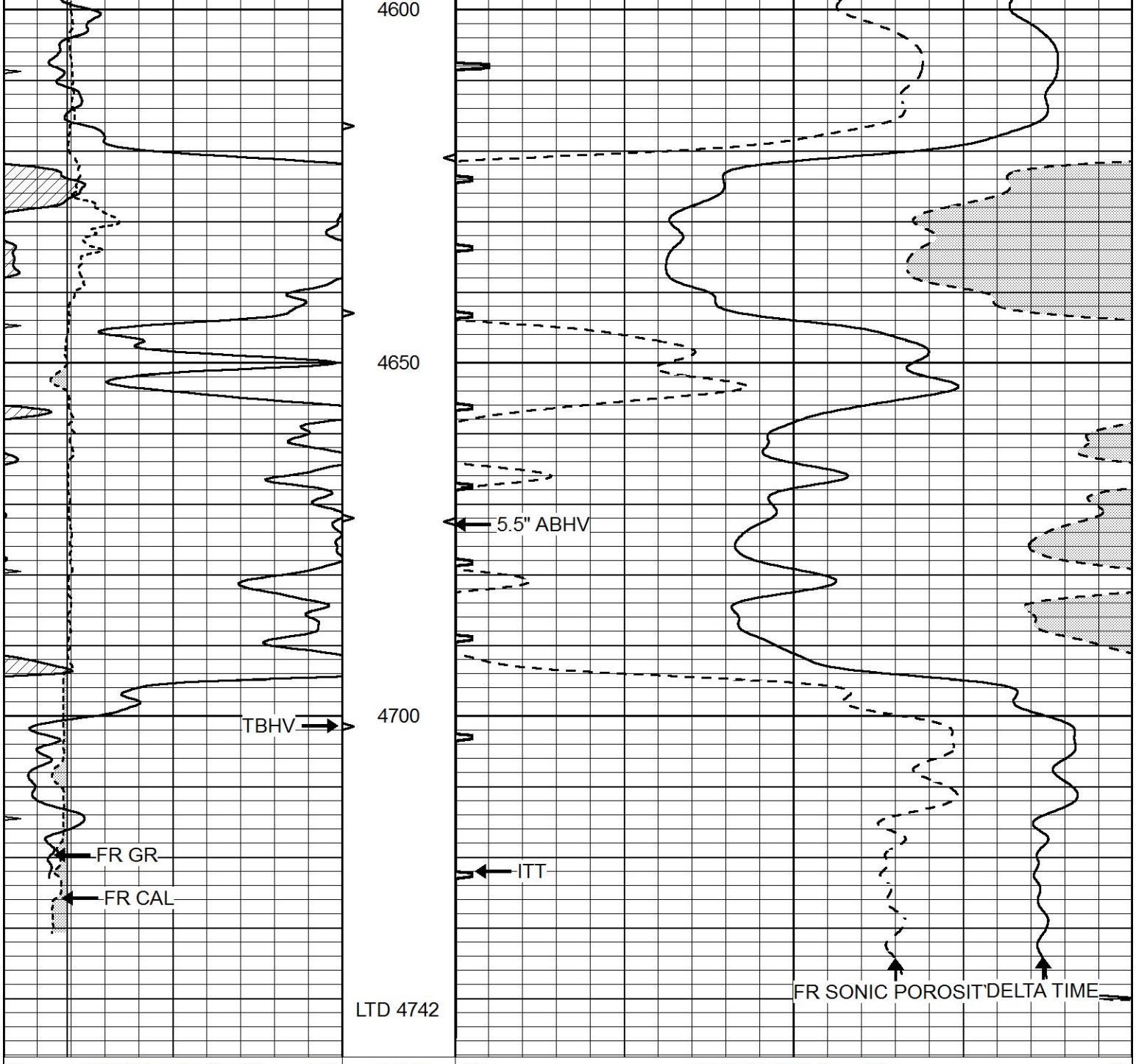

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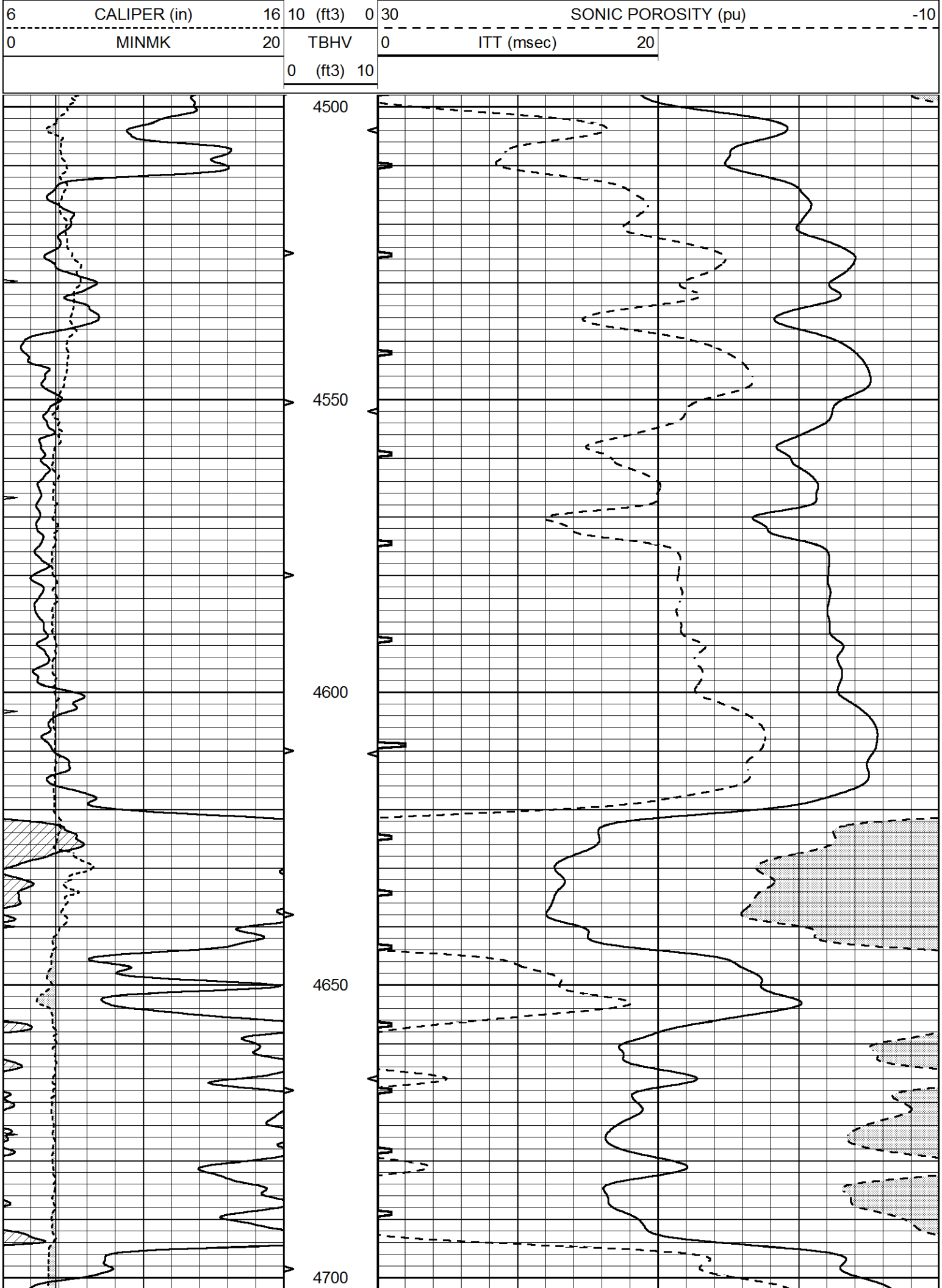


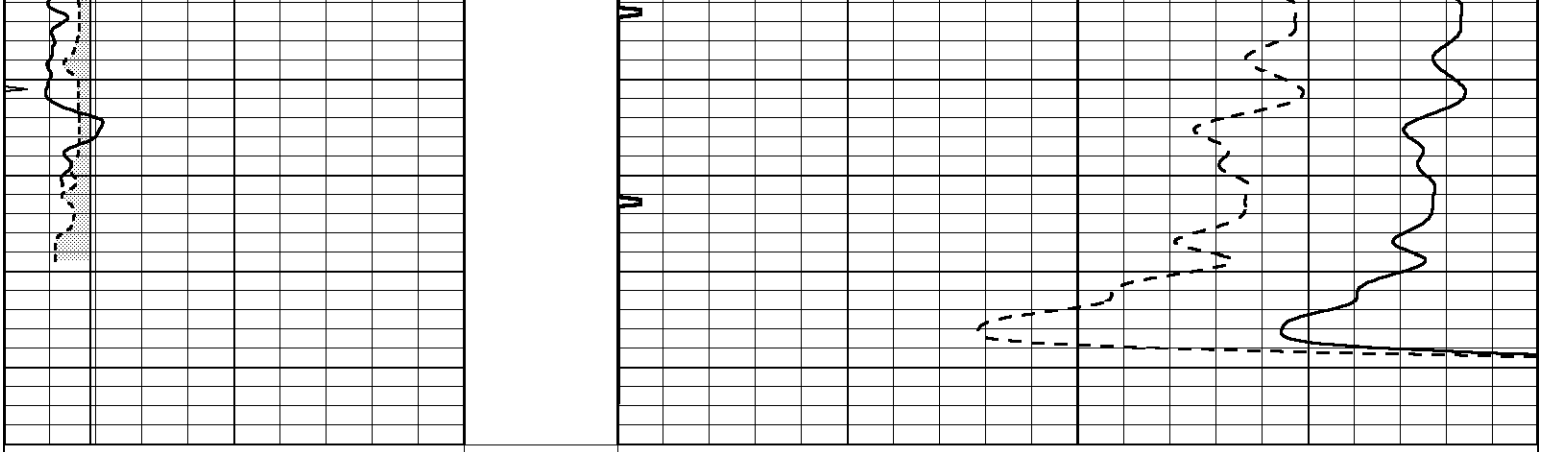
0	GAMMA RAY (GAPI) 150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in) 16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK 20	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			

REPEAT SECTION

Database File	8637pe.db
Dataset Pathname	pass5.1
Presentation Format	slt
Dataset Creation	Sat Jun 22 00:21:14 2024
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI) 150	ABHV	140	DELTA TIME (usec/ft)	40


6
CALIPER (in)
16
0
MINMK
20
10 (ft3) 0
TBHV
0 (ft3) 10
30
SONIC POROSITY (pu)
-10
0
ITT (msec)
20
4500
4550
4600
4650
4700



0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			