LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-009-25,660-00-00

Company R J M Oil Company Inc.

Well Glenn No. 2

Field Wildcat

County Barton State Kansas

Location NW NE NW
330' FNL & 1650' FWL
Sec: 34 Twp: 18 S Rge: 11 W

Other Services
CNL/CDL
MEL/BHCS

Elevation
K.B. 1792
D.F.
G.L. 1785

Permanent Datum	Ground Level	Elevation 1785		
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum		
Drilling Measured From	Kelly Bushing			
Date	3/5/2012			
Run Number	One			
Depth Driller	3420			
Depth Logger	3420			
Bottom Logged Interval	3419			
Top Log Interval	300			
Casing Driller	8.625 @ 324			
Casing Logger	321			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	10,000			
Density / Viscosity	8.9 60			
pH / Fluid Loss	9.5 12.0			
Source of Sample	Flowline			
Rm @ Meas. Temp	.22 @ 48			
Rmf @ Meas. Temp	.17 @ 48			
Rmc @ Meas. Temp	.30 @ 48			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.10 @ 110			
Operating Rig Time	4 1/2 Hours			
Max Rec. Temp. F	110			
Equipment Number	17			
Location	Hays			
Recorded By	D. Martin			
Witnessed By	Jim Musgrove			

<<< Fold Here >>>

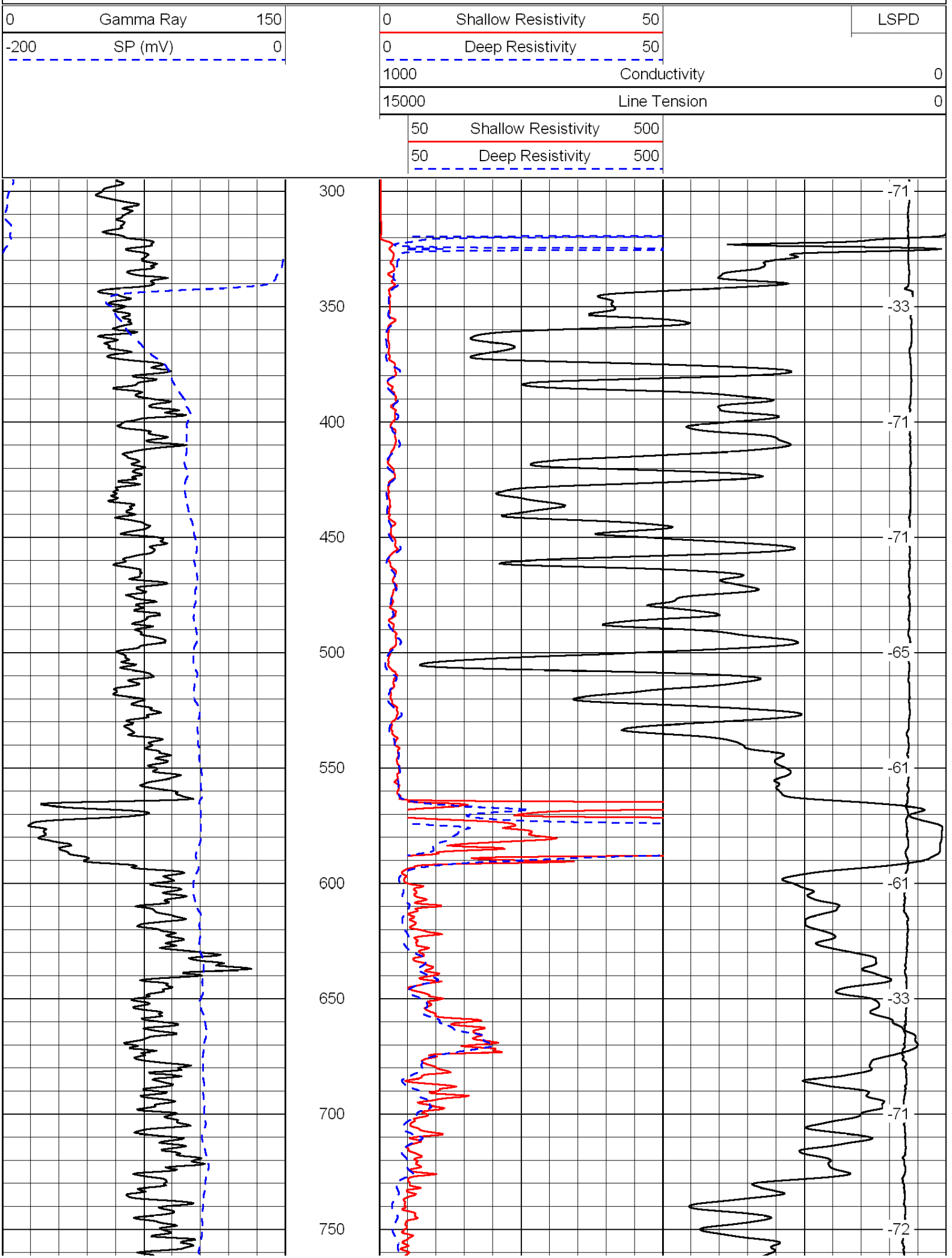
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

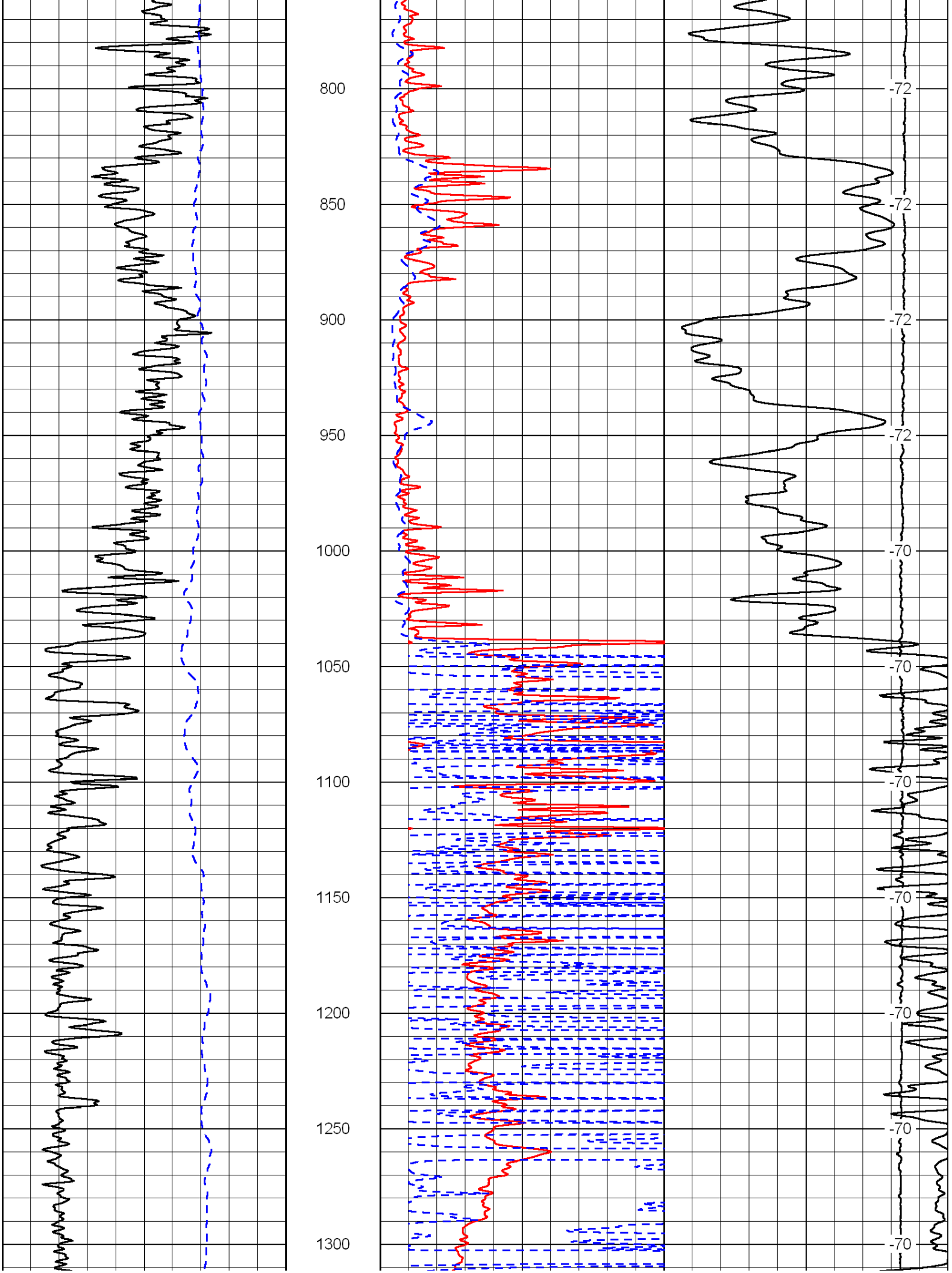
Comments

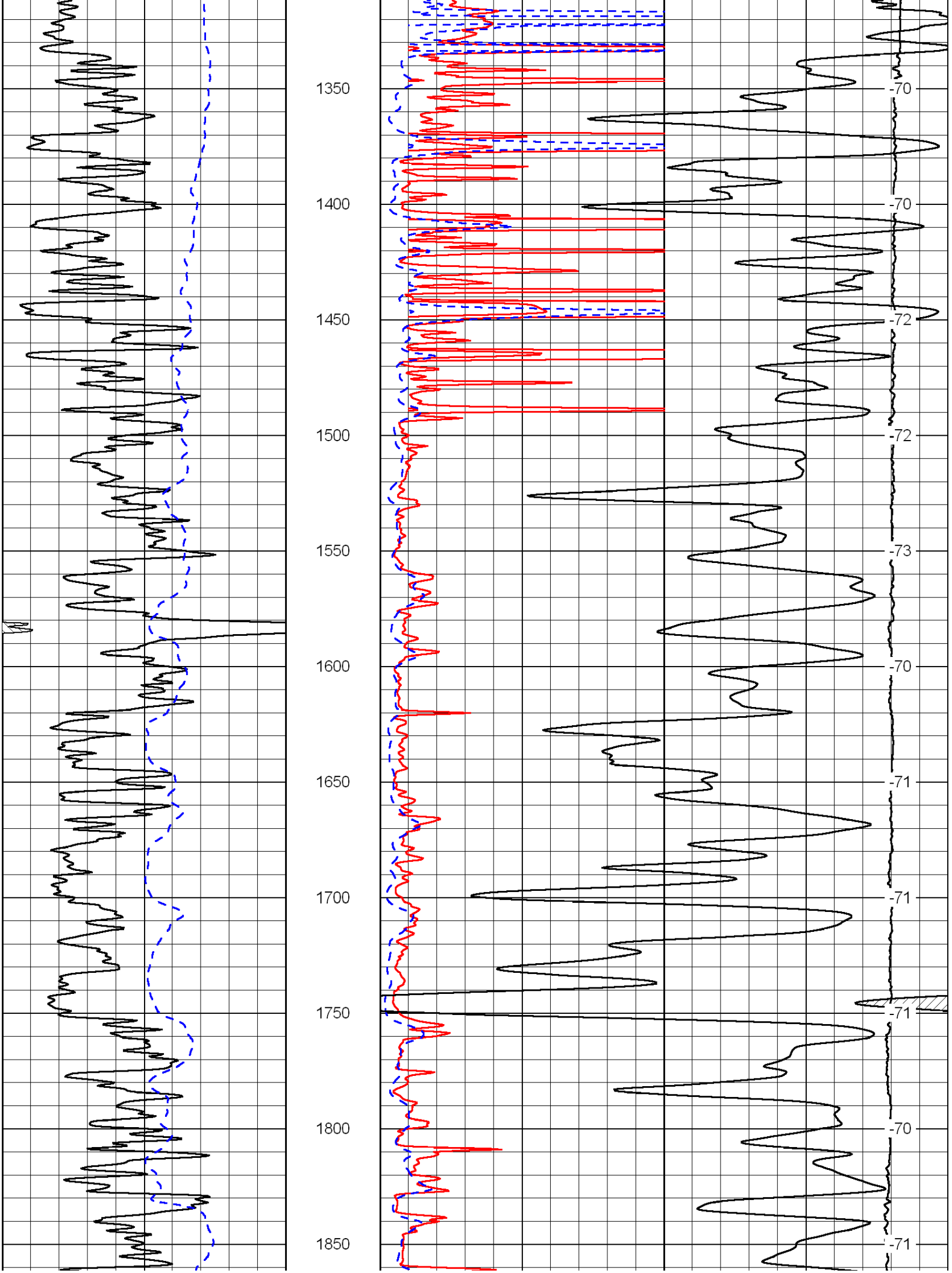
Thank you for using Log-Tech, Inc.
(785) 625-3858

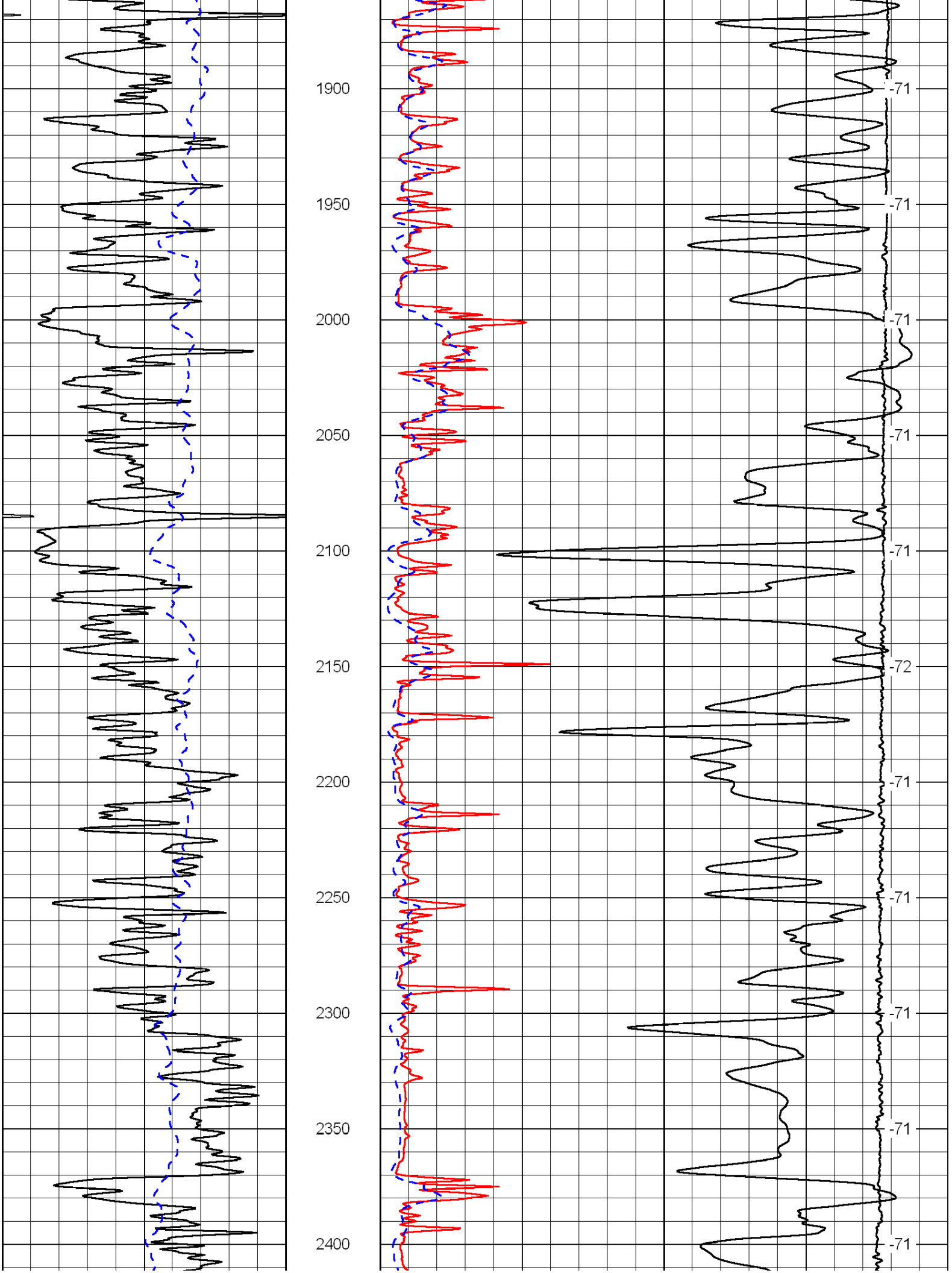
Claflin, KS
5 S, 1/4 E, S Into

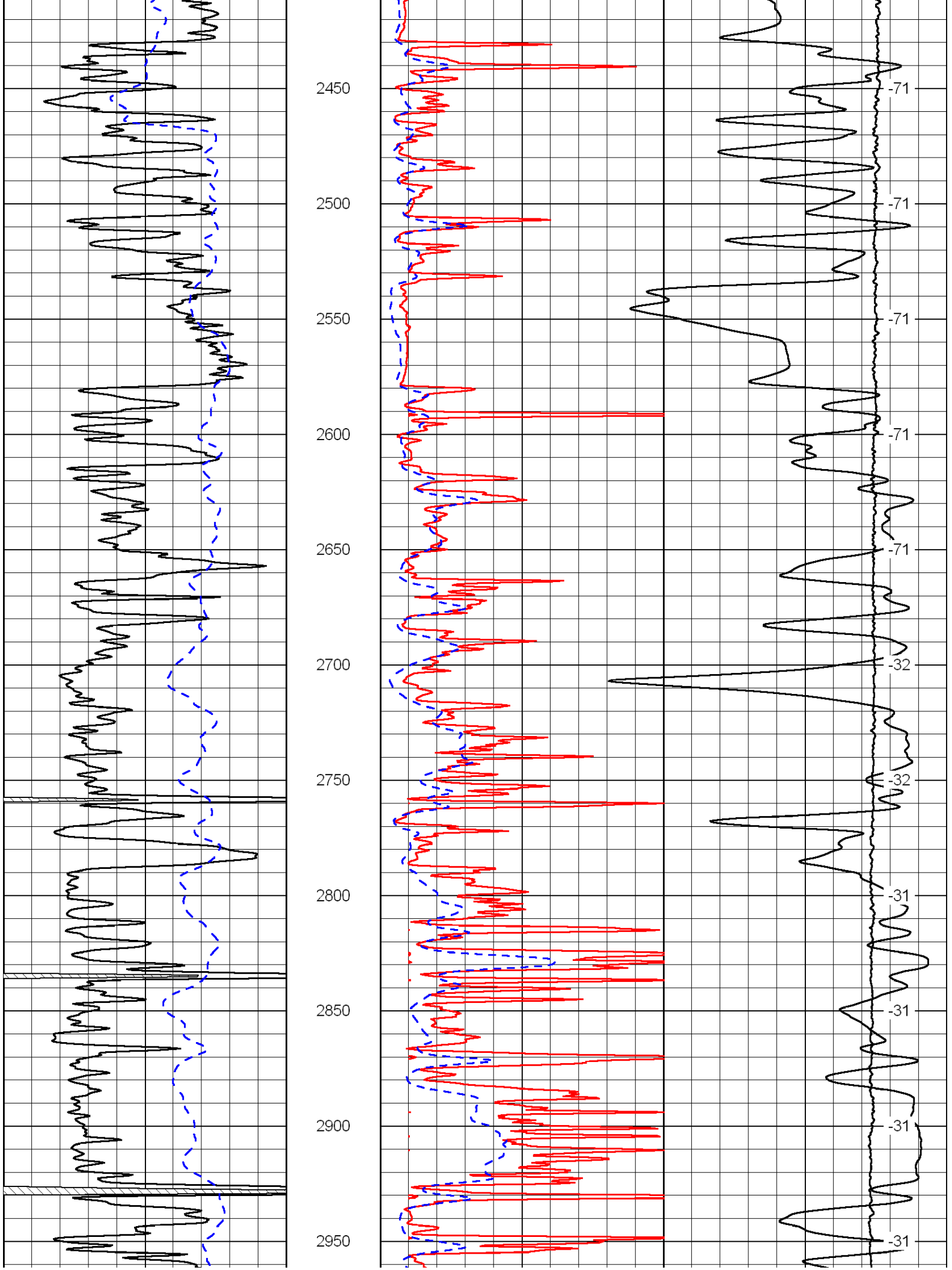
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Presentation Format:	dil2in
Dataset Creation:	Mon Mar 05 11:48:58 2012
Charted by:	Depth in Feet scaled 1:600

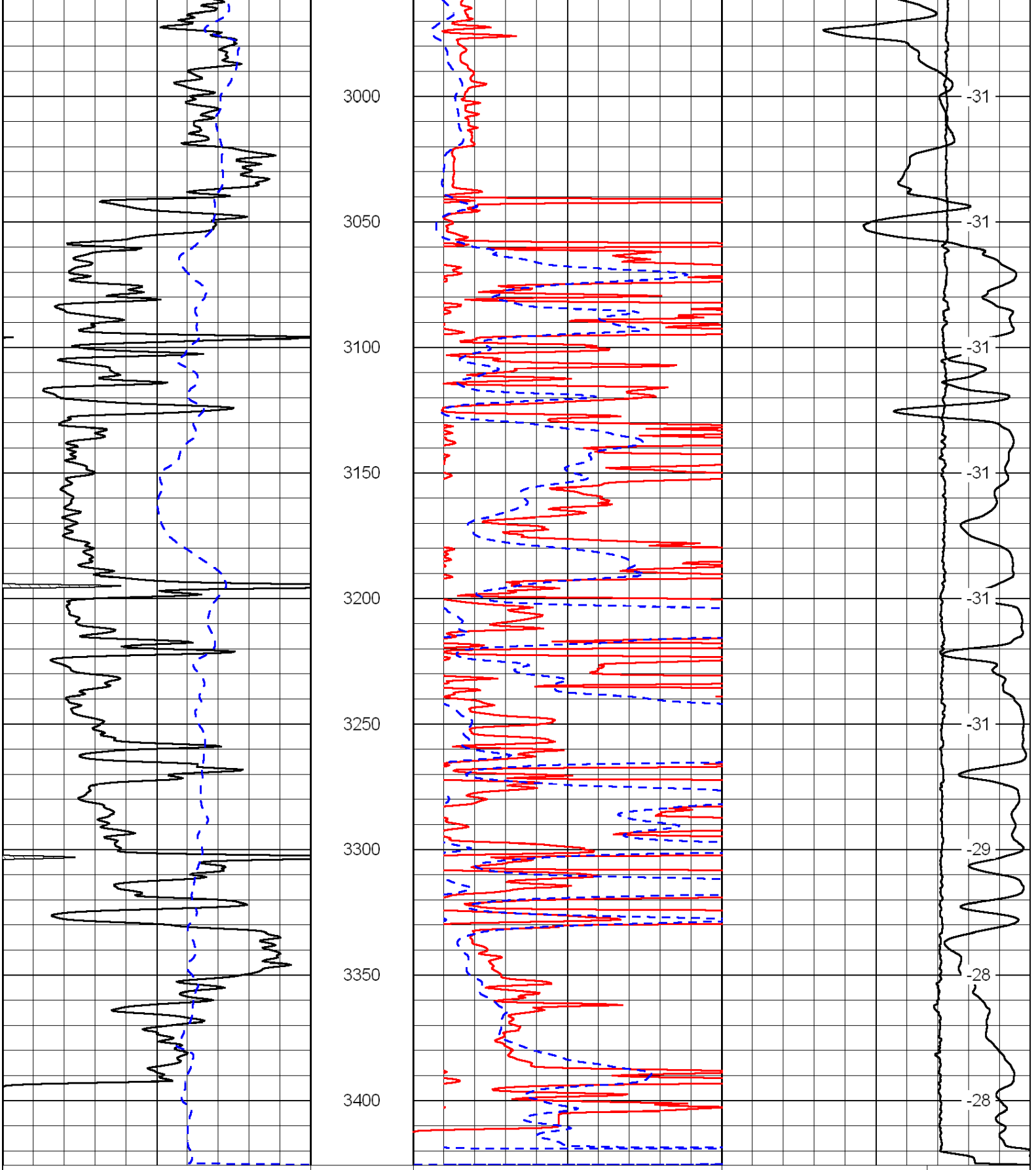

0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
LSPD
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
300
350
400
450
500
550
600
650
700
750
-71
-33
-71
-71
-65
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-71
-72


800
850
900
950
1000
1050
1100
1150
1200
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1900
1950
2000
2050
2100
2150
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2450
2500
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-31

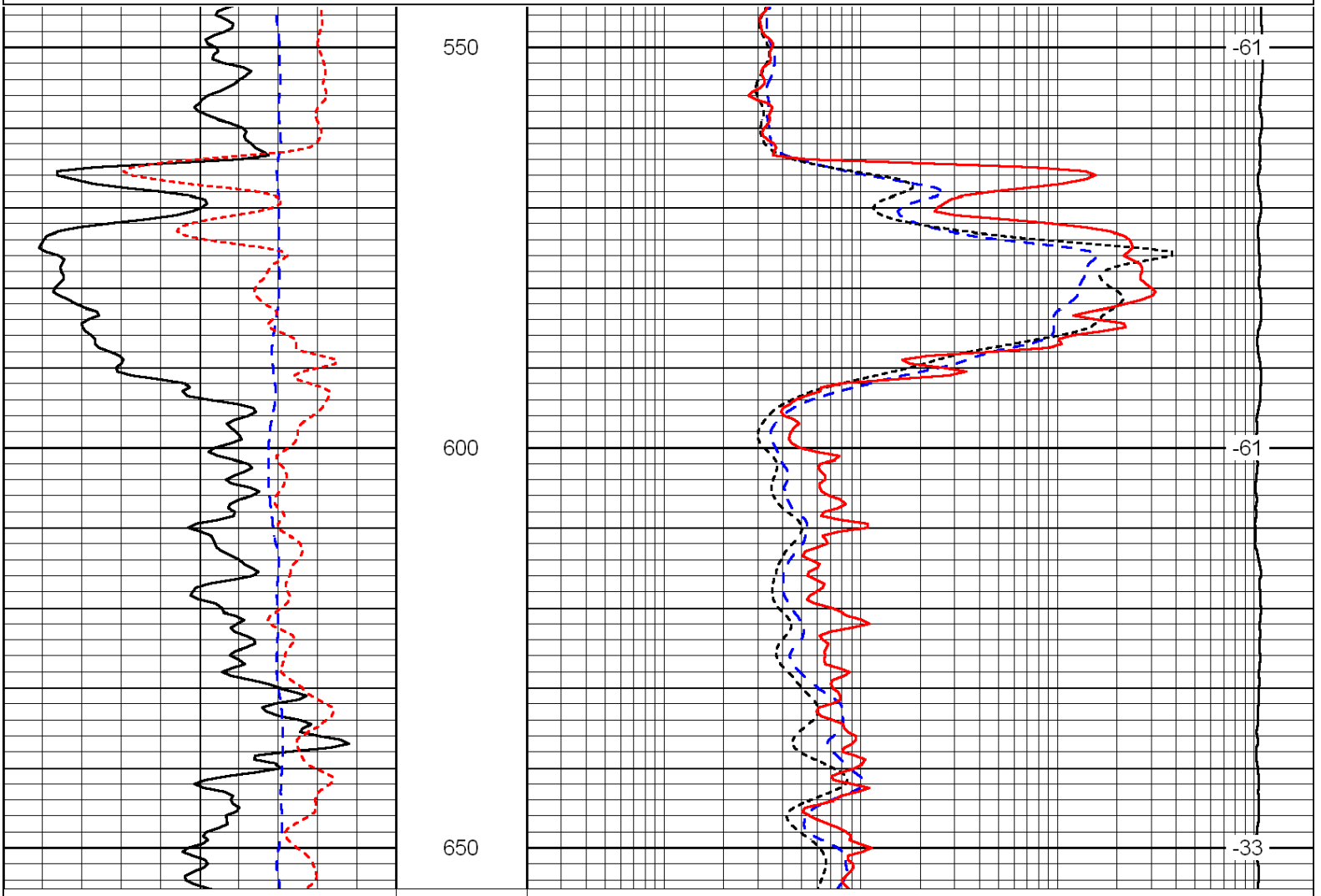

3000
3050
3100
3150
3200
3250
3300
3350
3400
-31
-31
-31
-31
-31
-29
-28
-28
0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD

Database File: c:\warrior\data\rjm_glenn no. 2\rjmhd.db
Dataset Pathname: DIL/rjmstk
Presentation Format: dil
Dataset Creation: Mon Mar 05 11:48:58 2012
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

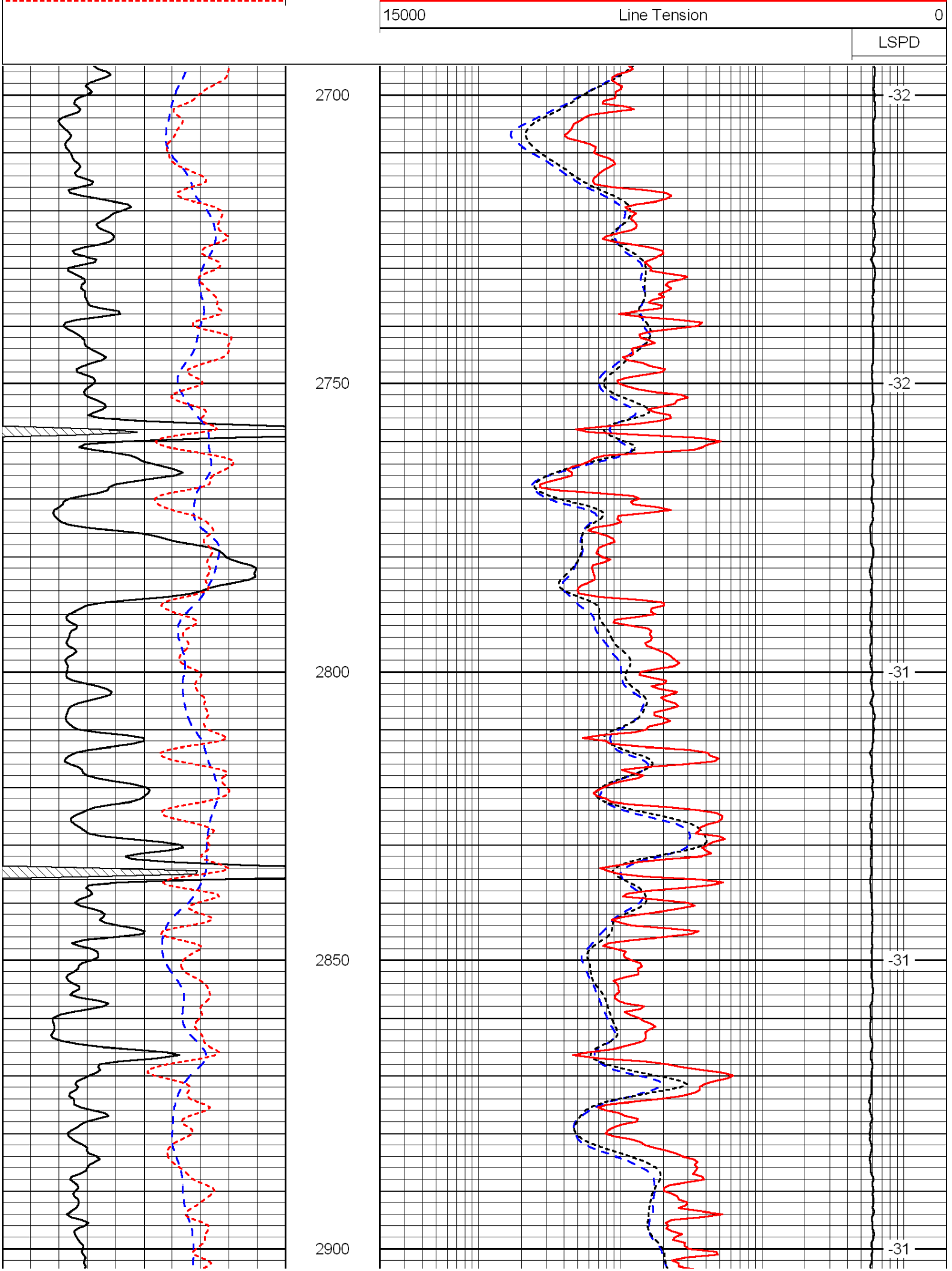
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

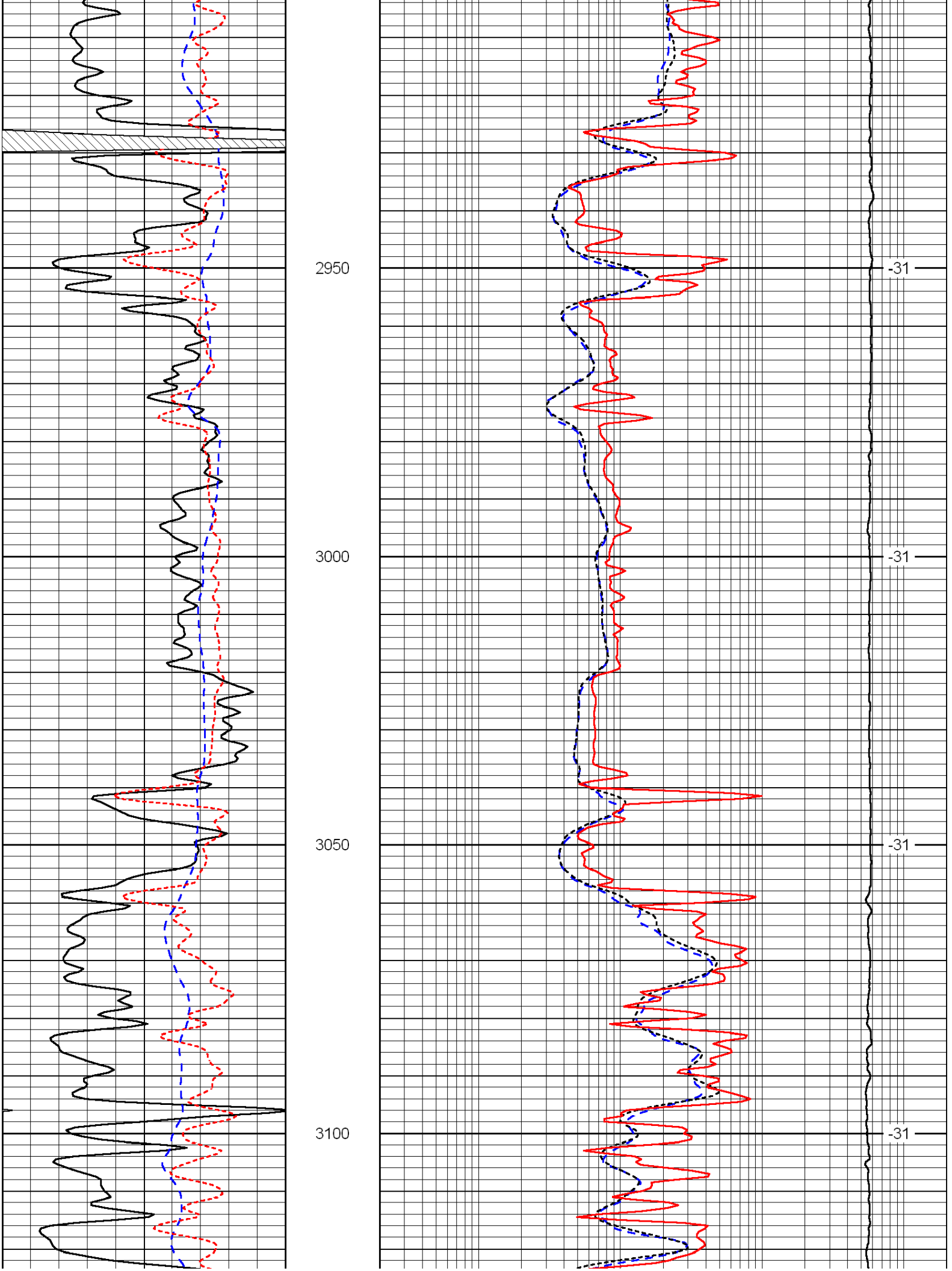
LSPD

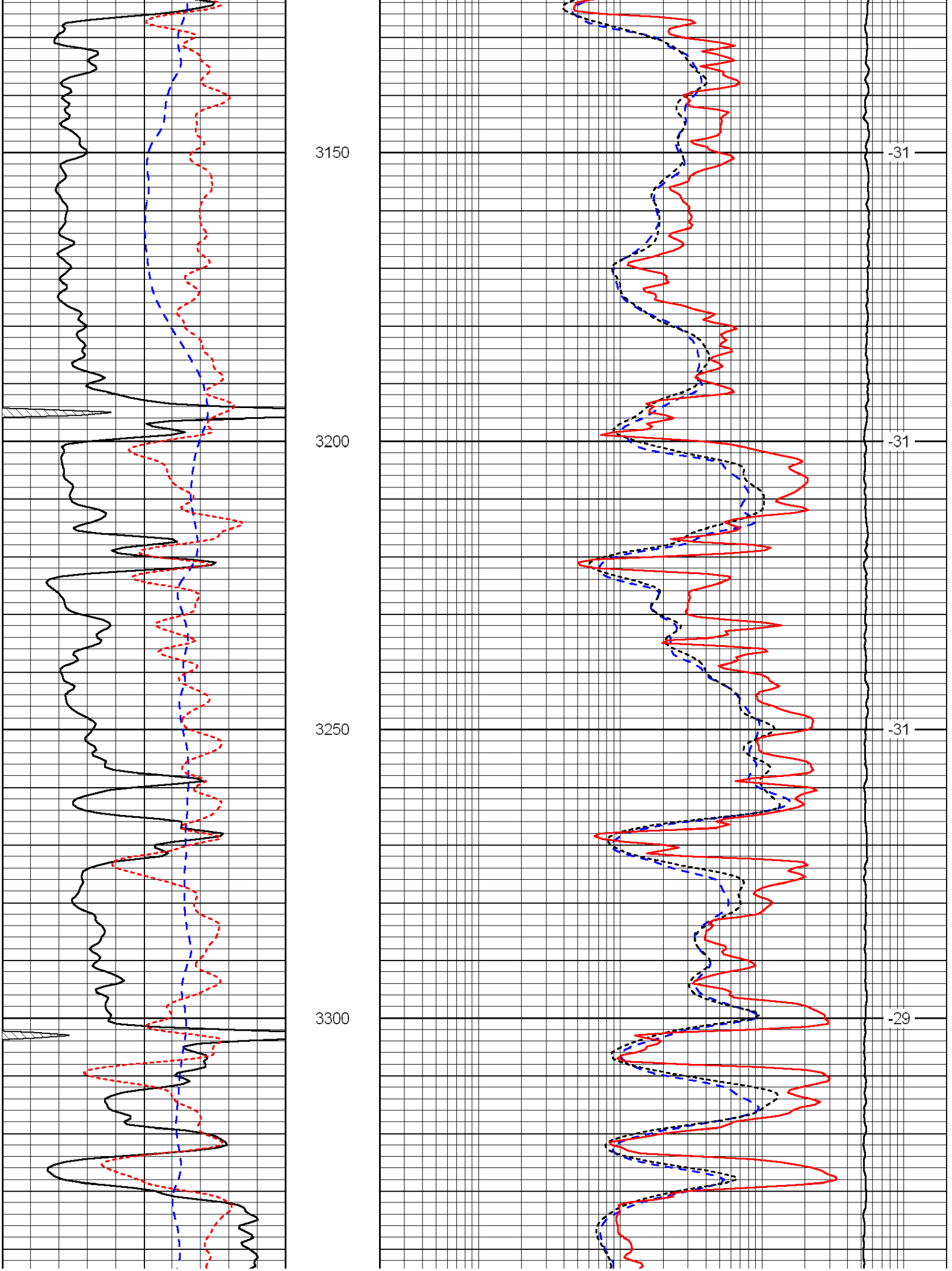
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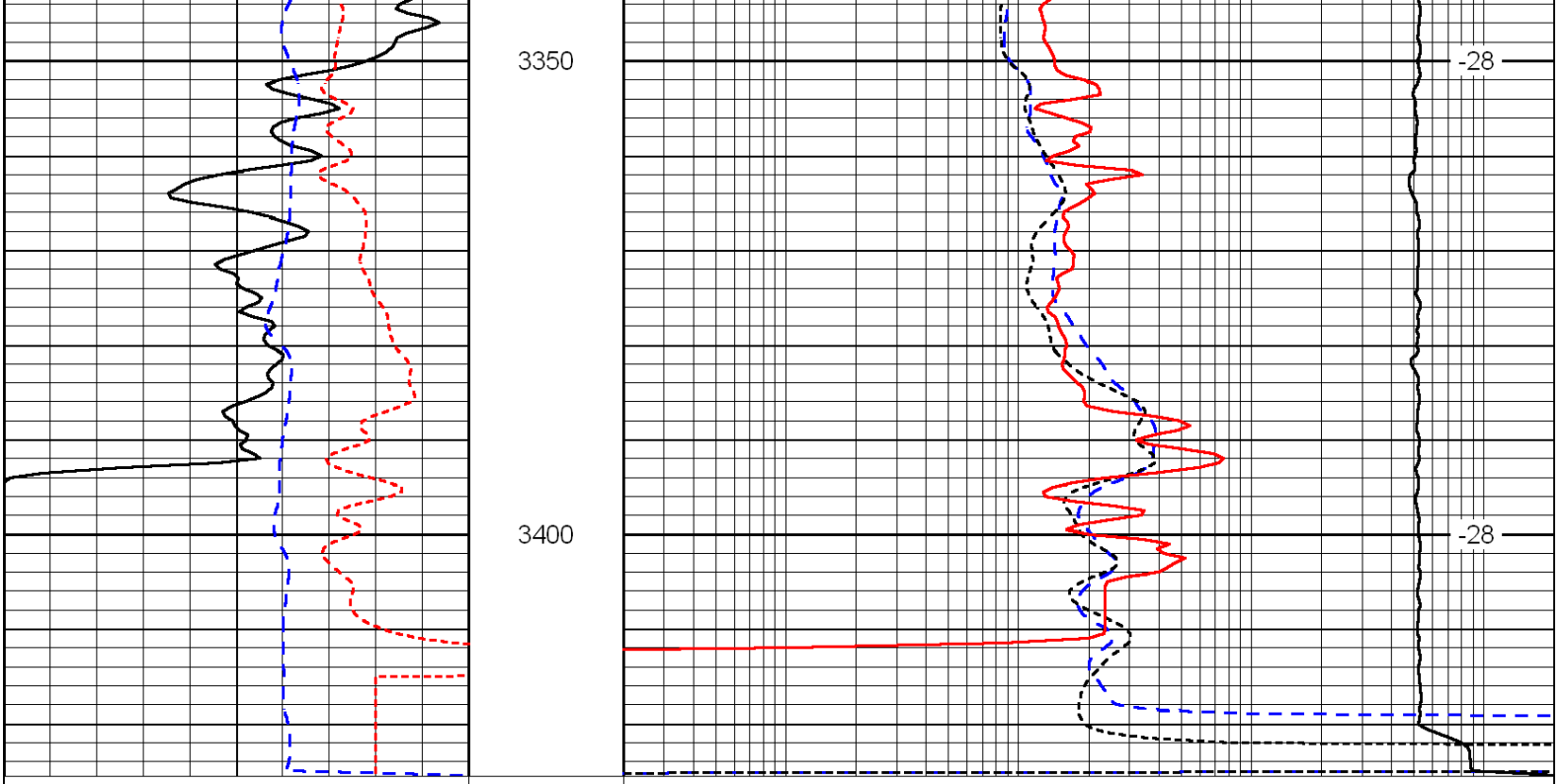
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000


15000
Line Tension
0
LSPD
2700
2750
2800
2850
2900
-32
-32
-31
-31
-31


2950
3000
3050
3100
-31
-31
-31
-31


3150
3200
3250
3300
-31
-31
-31
-29



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD